RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15005

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 01/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18403 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax

Paimburgement, Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality or a

Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee

Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

51472 D MMBtu \$.0050 01/01/2002 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18403 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Poolin

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15006

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 06/01/1999 **RECEIVED DATE:** 07/27/2010

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is to re-instate this contract to Active status; incorrectly filed to be Deactivated

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18422 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a

regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

51534 D MMBtu \$.0050 06/01/1999 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18422 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15008

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 01/01/2003 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18433 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

4042 Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a

regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee

Recovery)

### RATE ADJUSTMENT PROVISIONS:

None

DELIV	ERY	<b>POINTS</b>

<u>ID</u> <u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>

51546 D MMBtu \$.0050 01/01/2003 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18433 \*\*CONFIDENTIAL\*\*

51547 D MMBtu \$.0050 01/01/2003 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18433 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Pooling

### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15008

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15009

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 10/01/2003 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18478 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax

Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee

Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

51653 D MMBtu \$.0050 10/01/2003 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18478 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15011

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18547 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax

Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee

Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

51938 D MMBtu \$.0050 11/01/2002 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18547 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Pooling

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15014

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 07/01/2004 **RECEIVED DATE:** 03/08/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Correcting Customer Name originally filed incorrectly during the transition from TXU to Atmos from 18636 to 32431

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32431 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax

Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee

Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

52039 D MMBtu \$.0050 07/01/2004 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32431 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Poolir

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15016

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 05/01/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18666 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

4249 Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax

Reimbursement Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality or a

Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee

Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

52080 D MMBtu \$.0050 05/01/2004 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18666 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Pooling

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15019

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 05/01/2003 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18690 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

4259 Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax

Reimbursement Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality or a

Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee

Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

52163 D MMBtu \$.0050 05/01/2003 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18690 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15021

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 06/01/2002 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 04/06/2006

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18749 to 29598

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29598 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax

Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee

Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

52249 D MMBtu \$.0050 04/06/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 29598 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15023

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 10/01/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18758 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

4887 Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax

Reimbursement Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality or a

Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee

Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

52276 D MMBtu \$.0050 10/01/2004 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18758 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Pooling

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15027

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/01/2004 **RECEIVED DATE:** 10/23/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 07/01/2014

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 27317 to 35329

OTHER(EXPLAIN): Late filed due to administrative oversight.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

35329 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

4512 Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a

regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee

Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

52597 D MMBtu \$.0050 07/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 35329 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an

affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15029

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18903 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax

Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee

Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

52764 D MMBtu \$.0050 03/01/2005 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18903 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15033

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 08/01/1998 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18449 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax

Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee

Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

51576 D MMBtu \$.0050 08/01/1998 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18449 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Pooling

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM **RRC TARIFF NO:** 15035

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 08/01/2001 RECEIVED DATE: 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 18460 \*\*CONFIDENTIAL\*\*

> > Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall 3391 accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a

regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee

Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID **TYPE** UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

51609 MMBtu \$.0050 08/01/2001

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 18460 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15041

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 06/01/1997 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 04/05/2006

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18673 to 31332

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31332 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax

Reimbursement Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality or a

Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee

Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

52098 D MMBtu \$.0050 04/05/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 31332 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15047

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 09/01/1998 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18809 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax

Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee

Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

56070 D MMBtu \$.0050 09/01/1998 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18809 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Pooling

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15048

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 07/01/1998 **RECEIVED DATE:** 07/27/2010

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is to re-instate this contract to Active status; incorrectly filed to be Deactivated

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18835 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax

Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee

Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

52568 D MMBtu \$.0050 07/01/1998 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18835 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15049

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/01/1999 **RECEIVED DATE:** 07/27/2010

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is to re-instate this contract to Active status; incorrectly filed to be Deactivated

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18516 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax

Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee

Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

51853 D MMBtu \$.0050 02/01/1999 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18516 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15051

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/01/2003 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18502 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

4428 Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a

regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee

Recovery)

### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

51768 D MMBtu \$.0050 11/01/2003 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18502 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Pooling

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM **RRC TARIFF NO:** 15064

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 10/03/2002 RECEIVED DATE: 02/18/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 08/01/2012

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected memo and Delivery

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

18689 \*\*CONFIDENTIAL\*\*

Y

**CURRENT RATE COMPONENT** 

RATE COMP. ID DESCRIPTION

3936 Amendment with Rate Change effective 8/1/2012. New rate .05 per MMBtu for volumes of such gas that contains more than 2% CO2

but less than 3% total CO2. Late Charge, Rate 03Blending, Taxes

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL ID **TYPE UNIT** MMBtu 56139 D \$.0500 08/01/2012 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

18689 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

OTHER TYPE DESCRIPTION TYPE OF SERVICE SERVICE DESCRIPTION

Blending Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15069

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 11/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Until 10/21/2003 then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18869 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

3946 \$0.03 MMBtu blending fee for all gas received at receipt point. Late charge: an additional one and one half percent (1.5%) interest shall

accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax

Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

56155 D MMBtu \$.0300 11/01/2002 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18869 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15086

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/11/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18586 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

4536 \$0.15 MMBtu blending fee for all gas received at receipt point. Late charge: an additional one and one half percent (1.5%) interest shall

accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax

Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

56125 D MMBtu \$.1500 02/11/2004 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18586 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15095

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 10/20/1997 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18601 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

56190 R MMbtu \$.0500 10/20/1997 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18601 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15096

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 11/01/1997 RECEIVED DATE: 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18713 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

56192 D MMBtu \$.0500 11/01/1997 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18713 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM RRC TARIFF NO: 15097

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 05/01/1998 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 04/23/2007

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18470 to 18904

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18904 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

56196 D MMBtu \$.0500 04/23/2007 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18904 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO:

DESCRIPTION: Transmission Miscellaneous STATUS: A

15099

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 04/01/1998 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18477 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

56198 D MMBtu \$.0500 04/01/1998 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15102

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 01/31/2001 RECEIVED DATE: 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18590 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

56205 D MMBtu \$.0500 01/31/2001 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18590 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM **RRC TARIFF NO:** 15103

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 02/01/2001 RECEIVED DATE: 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? DELIVERY POINT **CUSTOMER NAME** 

> 18585 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent 3205

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

Customer

TYPE ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 56206 MMBtu \$.0500 02/01/2001

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

18585

56207 R MMBtu \$.0500 02/01/2001

\*\*CONFIDENTIAL\*\*

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

18585 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM RRC TARIFF NO: 15103

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM **RRC TARIFF NO:** 15104

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 02/01/2001 05/03/2011 RECEIVED DATE:

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 01/01/2011

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL?** DELIVERY POINT **CUSTOMER NAME** 

> 32831 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent 3213

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

### RATE ADJUSTMENT PROVISIONS:

None

<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
R	MMBtu	\$.0500	01/01/2011	Y
**CONFIDENTIA	L**			
32831	**C0	ONFIDENTIAL**		
R	MMBtu	\$.0500	01/01/2011	Y
**CONFIDENTIA	L**			
32831	32831 **CONFIDENTIAL**			
R	MMBtu	\$.0500	01/01/2011	Y
**CONFIDENTIA	L**			
32831 **CONFIDENTIAL**				
R	MMBtu	\$.0500	01/01/2011	Y
**CONFIDENTIA	L**			
32831	**C0	ONFIDENTIAL**		
	R **CONFIDENTIA 32831  R **CONFIDENTIA 32831  R **CONFIDENTIA 32831  R **CONFIDENTIA	R MMBtu  **CONFIDENTIAL**  32831 **CO  R MMBtu  **CONFIDENTIAL**  32831 **CO  R MMBtu  **CONFIDENTIAL**  32831 **CO  R MMBtu  **CONFIDENTIAL**	R       MMBtu       \$.0500         **CONFIDENTIAL**         R       MMBtu       \$.0500         **CONFIDENTIAL**         R       MMBtu       \$.0500         **CONFIDENTIAL**         32831       **CONFIDENTIAL**         R       MMBtu       \$.0500         **CONFIDENTIAL**	R MMBtu \$.0500 01/01/2011  **CONFIDENTIAL**  R MMBtu \$.0500 01/01/2011  **CONFIDENTIAL**  32831 **CONFIDENTIAL**  R MMBtu \$.0500 01/01/2011  **CONFIDENTIAL**  R MMBtu \$.0500 01/01/2011  **CONFIDENTIAL**  R MMBtu \$.0500 01/01/2011  **CONFIDENTIAL**

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 **RRC COID:** 

TARIFF CODE: TM **RRC TARIFF NO:** 15104

TYPE SERVICE PROVIDED

TYPE OF SERVICE OTHER TYPE DESCRIPTION

Compression

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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10/28/2014

SERVICE DESCRIPTION

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15105

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 06/01/2001 RECEIVED DATE: 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18895 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

56227 R MMBtu \$.0500 02/09/2001 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18895 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15106

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2001 RECEIVED DATE: 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18478 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

56229 R MMBtu \$.0500 02/01/2001 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18478 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15107

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 02/01/2001 RECEIVED DATE: 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18780 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

56230 R MMBtu \$.0500 02/01/2001 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18780 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM **RRC TARIFF NO:** 15108

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/09/2001 RECEIVED DATE: 05/28/2014

**INITIAL SERVICE DATE:** TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 04/01/2014

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 26046 to 35047. Added Del. Pts. 58711 and 58713.

OTHER(EXPLAIN): Added Del. Pts. 58711 and 58713. Filed late due to Administrative Oversight.

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

\*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent 3226

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

Customer

ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
58713	R	MMBtu	\$.0500	04/01/2014	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

35047

56231 R MMBtu \$.0700 04/01/2014

\*\*CONFIDENTIAL\*\*

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

35047 \*\*CONFIDENTIAL\*\* Customer

58711 R MMBtu \$.0500 04/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

35047 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15108

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15110

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18371 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

56235 D MMBtu \$.0500 02/01/2001 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18371 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15111

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2001 RECEIVED DATE: 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18665 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

56236 R MMBtu \$.0500 02/01/2001 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18665 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15112

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2001 RECEIVED DATE: 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18689 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

56237 R MMBtu \$.0500 04/16/2001 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18689 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15113

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2001 RECEIVED DATE: 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18790 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

56238 R MMBtu \$.0500 03/30/2001 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18790 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 15114

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 02/01/2001 RECEIVED DATE: 06/18/2009

**INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME DELIVERY POINT** 

> 18478 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent 3250

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL **TYPE** UNIT

56239 D MMBtu \$.0500 02/01/2001

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 18478 Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15115

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 02/01/2001 **RECEIVED DATE:** 06/10/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 05/01/2009

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change and renaming Delivery Point to match per Audit 09-085

OTHER(EXPLAIN): Re-filing to correct Co. Contact per Audit 09-085, no rate information has been changed

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30224 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

58343 D MMBtu \$.0500 05/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 30224 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15116

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 02/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18713 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

56241 R MMBtu \$.0500 02/01/2001 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18713 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15117

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 02/01/2001 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 01/21/2011

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18776 to 18407

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18407 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

56242 R MMBtu \$.0500 01/21/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15118

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/01/2001 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 04/25/2008

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18513 to 26046

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

26046 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

56243 R MMBtu \$.0500 04/25/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 26046 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15119

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18869 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

56244 R MMBtu \$.0500 02/01/2001 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18869 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO:

DESCRIPTION: Transmission Miscellaneous STATUS: A

15121

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2001 RECEIVED DATE: 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18470 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

56246 R MMBtu \$.0500 02/01/2001 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18470 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15122

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 06/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18874 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

56247 R MMBtu \$.0500 01/15/2001 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15123

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 02/01/2001 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 02/01/2006

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18734 to 18904

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18904 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

56248 R MMBtu \$.0500 02/01/2006 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18904 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15125

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/30/2001 RECEIVED DATE: 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18751 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

56250 R MMBtu \$.0500 01/30/2001 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18751 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15126

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 02/01/2001 RECEIVED DATE: 05/27/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18429 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

56251 R MMBtu \$.0500 02/01/2001 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18429 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS RRC COID: 6777

TARIFF CODE: TM RRC TARIFF NO: 15127

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 01/01/2001 RECEIVED DATE: 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: Year to year

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME DELIVERY POINT** 

> 18478 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent 3345

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL **TYPE** UNIT

56252 D MMBtu \$.0500 01/09/2001

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

18478 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15128

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 09/01/2001 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 06/23/2007

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

**AMENDMENT(EXPLAIN):** Customer Name change from 18550 to 32457 **OTHER(EXPLAIN):** Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32457 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

56253 R MMBtu \$.0500 06/23/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 32457 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15129

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 09/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18506 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

56254 D MMBtu \$.0500 10/01/2001 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18506 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15130

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2001 RECEIVED DATE: 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18421 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

56255 R MMBtu \$.0500 09/01/2001 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18421 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15131

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 10/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18739 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

3953 Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

56257 R MMBtu \$.0500 10/01/2002 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18739 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15132

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/01/2003 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18743 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

4102 Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

56258 R MMBtu \$.0500 02/01/2003 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18743 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15133

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/17/2003 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18560 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

4162 Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

56259 R MMBtu \$.0500 02/17/2003 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18560 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15134

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 08/01/1989 **RECEIVED DATE:** 01/27/2012

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 06/01/2004

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Amended Rate

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 12-007

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18508 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

1640 Compression fee of \$.06/MMBtu Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts

if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

56261 D MMBtu \$.0600 06/01/2004 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18508 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15135

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 10/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18874 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

3818 Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

56264 D MMBtu \$.0500 10/01/2002 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18874 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15136

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 09/01/2003 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18701 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

4385 Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

56265 R MMBtu \$.0500 09/01/2003 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18701 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Compression

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15138

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 10/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18397 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

3916 \$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

56269 D Month \$300.0000 10/01/2002 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18397 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Low Volume Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15139

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 02/01/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18593 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

4506 \$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

56270 D MMBtu \$.0300 02/01/2004 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18593 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) LowVolMetFee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15161

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 02/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18604 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

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 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 56208
 R
 MMBtu
 \$.0500
 02/01/2001
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18604 \*\*CONFIDENTIAL\*\*

56209 R MMBtu \$.0500 02/01/2001 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer \*\*CONFIDENTIAL\*\*

56210 R MMBtu \$.0500 02/01/2001 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18604 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15161

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15618

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2005 RECEIVED DATE: 02/28/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 08/18/2010

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18501 to 32459

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32459 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

\$0.07 MMBtu blending fee for all gas received at receipt point. Late charge: an additional one and one half percent (1.5%) interest shall

accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax

Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

56117 D MMBtu \$.0700 08/18/2010 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32459 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15620

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 01/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18904 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

5131 Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

56260 R MMBtu \$.0500 01/01/2005 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18904 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

**GFTR0049** 

#### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15623

**DESCRIPTION:** Transmission Miscellaneous **STATUS:** A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18391 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6	777	COMPAN	Y NAME: ATMOS PI	PELINE - TEXAS		
TARIFF CODE: TN	A RR	RC TARIFF NO:	15623			
DELIVERY POINTS						
<u>ID</u>	TYP	<u>PE</u> <u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
56211	Ε	) MMBtu	\$.0500	02/01/2001	Y	
<b>DESCRIPTION:</b>	**CONFIDE	NTIAL**				
Customer 18391 **CONFIDENTIAL**			ONFIDENTIAL**			
56212	Б	) MMBtu	\$.0500	02/01/2001	Y	
<b>DESCRIPTION:</b>	**CONFIDE	NTIAL**				
Customer	18391	**C(	ONFIDENTIAL**			
56213	Г	) MMBtu	\$.0500	02/01/2001	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	18391 **CONFIDENTIAL**					
56214	Ε	) MMBtu	\$.0500	02/01/2001	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer 18391 **CONFIDENTIAL**		ONFIDENTIAL**				
56215	Γ	) MMBtu	\$.0500	02/01/2001	Y	
<b>DESCRIPTION:</b>	**CONFIDE	NTIAL**				
Customer	18391	**C	ONFIDENTIAL**			

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
ī	Compression	
J	Compression	

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

**GFTR0049** 

#### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15738

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 06/01/1997 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/27/2007

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18855 to 31949

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

31949 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a

regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee

Recovery)

RATE ADJUSTMENT PROVISIONS:

None

RRC COID:	6777	COMPAN	Y NAME: ATMOS PIP	ELINE - TEXAS		
TARIFF CODE:	TM RRC T	TARIFF NO:	15738			
ELIVERY POINT	S					
<u>ID</u> 52604	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0050	<b>EFFECTIVE DATE</b> 11/27/2007	<u>CONFIDENTIAL</u> Y	
DESCRIPTION	**CONFIDENTI	[AL**				
Customer	31949	**C	ONFIDENTIAL**			
56052	D	MMBtu	\$.0050	11/27/2007	Y	
DESCRIPTION	**CONFIDENTI	[AL**				
Customer	31949	**C	ONFIDENTIAL**			
56053	D	MMBtu	\$.0050	11/27/2007	Y	
DESCRIPTION	**CONFIDENTI	[AL**				
Customer	31949	**C	ONFIDENTIAL**			
56054	D	MMBtu	\$.0050	11/27/2007	Y	
DESCRIPTION	**CONFIDENTI	[AL**				
Customer	31949	**C	ONFIDENTIAL**			
56055	D	MMBtu	\$.0050	11/27/2007	Y	
DESCRIPTION	**CONFIDENTI	AL**				
Customer	31949	**C	ONFIDENTIAL**			
56056	D	MMBtu	\$.0050	11/27/2007	Y	
DESCRIPTION	**CONFIDENTI	[AL**				
Customer	31949	**C	ONFIDENTIAL**			
56057	D	MMBtu	\$.0050	11/27/2007	Y	
DESCRIPTION	**CONFIDENTI	[AL**				
Customer	31949	**C	ONFIDENTIAL**			
56058	D	MMBtu	\$.0050	11/27/2007	Y	
DESCRIPTION	**CONFIDENTI	[AL**				
Customer	31949	**C	ONFIDENTIAL**			
56059	D	MMBtu	\$.0050	11/27/2007	Y	
DESCRIPTION	**CONFIDENTI	[AL**				
Customer	31949	**C	ONFIDENTIAL**		·	
56060	D	MMBtu	\$.0050	11/27/2007	Y	
DESCRIPTION	**CONFIDENTI	AL**				
Customer	31949	**C	ONFIDENTIAL**			

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS						
TARIFF CODE: TM	M RRC	TARIFF NO:	15738			
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
56061	D	MMBtu	\$.0050	11/27/2007	Y	
<b>DESCRIPTION:</b> **CONFIDENTIAL**						
Customer	Customer **CONFIDENTIAL**					
56062	D	MMBtu	\$.0050	11/27/2007	Y	
<u>DESCRIPTION:</u> **CONFIDENTIAL**						
Customer	31949	**C0	ONFIDENTIAL**			
56063	D	MMBtu	\$.0050	11/27/2007	Y	
DESCRIPTION: **CONFIDENTIAL**						
Customer	31949	**C0	NFIDENTIAL**			
56064	D	MMBtu	\$.0050	11/27/2007	Y	
<u>DESCRIPTION:</u> **CONFIDENTIAL**						
Customer	31949	**CC	NFIDENTIAL**			
56065	D	MMBtu	\$.0050	11/27/2007	Y	
DESCRIPTION: **CONFIDENTIAL**						
Customer 31949 **CONFIDENTIAL**						

### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
M	Other(with detailed explanation)	Pooling

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15741

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 01/14/1998 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18715 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

56194 D MMBtu \$.0500 01/14/1998 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18715 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15742

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 08/14/1997 RECEIVED DATE: 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18371 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2870 Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

56195 D MMBtu \$.0500 08/14/1997 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18371 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS RRC COID: 6777

TARIFF CODE: TM RRC TARIFF NO: 15743

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 12/23/1991 RECEIVED DATE: 02/23/2011

**INITIAL SERVICE DATE:** TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 08/11/2009

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18594 to 32425 OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 32425 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

1551 Base Rate: \$0.015/MMBtu for gas volume received at the receipt point. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing

date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

CONFIDENTIAL ID **TYPE** UNIT CURRENT CHARGE EFFECTIVE DATE

56126 \$.0150 08/11/2009 D MMBtu

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

32425 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

Gathering М Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15786

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 01/01/2003 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 06/11/2008

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18456 to 32449

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32449 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

4061 Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax

Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee

Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

56093 D MMBtu \$.0050 06/11/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32449 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Poolin

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15791

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/01/2005 **RECEIVED DATE:** 04/25/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 04/01/2013

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change and updating current Delivery Points

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34447 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax

Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee

Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

58532 D MMBtu \$.0050 04/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 34447 \*\*CONFIDENTIAL\*\*

58878 D MMBtu \$.0050 04/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 34447 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Pooling

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM RRC TARIFF NO: 15791

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15793

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 03/04/2003 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18782 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

\$0.03 MMBtu blending fee for all gas received at receipt point. Late charge: an additional one half percent (1.5%) interest shall

accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax

Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

56149 D MMBtu \$.0300 03/04/2003 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18782 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15796

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 07/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18581 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

3688 Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

56256 R MMBtu \$.0500 07/01/2002 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18581 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15797

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 09/01/2002 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 08/05/2004

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 26046 to 18900
OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18900 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

3808 Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58708 D MMBtu \$.0500 08/05/2004 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18900 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15798

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 09/01/2002 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 09/28/2005

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18905 to 32421
OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32421 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

3758 \$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

57822 D Month \$300.0000 09/28/2005 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 32421 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Low Volume Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15799

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 09/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18586 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

57823 D Month \$300.0000 09/01/2002 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18586 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Low Volume Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15800

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 09/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18637 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

57824 D Month \$300.0000 09/01/2002 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18637 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Low Volume Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15802

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 09/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18429 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

57827 D Month \$300.0000 09/01/2002 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18429 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Low Volume Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15805

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 09/01/2002 **RECEIVED DATE:** 05/09/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 03/01/2011

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32831 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 58503
 D
 Month
 \$300.0000
 03/01/2011
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32831 \*\*CONFIDENTIAL\*\*

58643 D Month \$300.0000 03/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32831 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Low Volume Meter

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15805

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15806

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 08/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18713 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

57825 D Month \$300.0000 09/01/2002 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18713 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Low Volume Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15808

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2002 RECEIVED DATE: 02/23/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 12/29/2010

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18776 to 18407

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18407 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

57832 D Month \$300.0000 12/29/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Low Volume Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM

RRC TARIFF NO: 15809

**DESCRIPTION:** Transmission Miscellaneous

STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 09/01/2002

**INACTIVE DATE:** 

RECEIVED DATE:

06/18/2009

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME

CONFIDENTIAL?

DELIVERY POINT

18781 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 58284
 D
 Month
 \$300,0000
 09/01/2002
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18781 \*\*CONFIDENTIAL\*\*

58432 D Month \$300.0000 09/01/2002 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18781 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Low Volume Meter

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15809

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15810

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 09/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18395 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>

58560 D Month \$300.0000 09/01/2002 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18395 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Low Volume Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM R

RRC TARIFF NO: 15811

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 10/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18377 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

57829 D Month \$300.0000 10/01/2002 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18377 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Low Volume Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 15812

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 12/01/2002 02/23/2011 RECEIVED DATE:

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 04/23/2010

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18560 to 26889 OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

26889 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if 3756

customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID **TYPE** CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 58556 D Month \$300.0000 04/23/2010

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

26889

\*\*CONFIDENTIAL\*\* Customer

58779 04/23/2010 D Month \$300.0000

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

26889 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Low Volume Meter Μ Other(with detailed explanation)

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15812

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15813

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 09/01/2002 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 05/13/2008

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

**AMENDMENT(EXPLAIN):** Customer Name change from 18513 to 26046

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

26046 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

57834 D Month \$300.0000 05/13/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 26046 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Low Volume Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15814

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 12/23/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18689 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

3778 \$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

57831 D Month \$300.0000 12/23/2002 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18689 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Low Volume Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15815

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 09/01/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18869 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

57835 D Month \$300.0000 05/01/2004 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18869 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Low Volume Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 15817

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 05/01/2004 10/17/2012 RECEIVED DATE:

**INITIAL SERVICE DATE:** TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 04/01/2010

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 58697

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Point 58697

CUSTOMERS

**DELIVERY POINT** CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** 

> 32403 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an 4643

additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10

days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

CONFIDENTIAL ID **TYPE** UNIT CURRENT CHARGE EFFECTIVE DATE

58424 \$.0500 04/01/2010 D MMBtu

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

32403

\*\*CONFIDENTIAL\*\* Customer

58697 D MMBtu \$.2500 10/15/2012

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 32403 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Parking Μ Other(with detailed explanation)

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15817

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15818

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 10/01/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18817 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Parking Fee: \$0.17/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid

amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58695 D MMBtu \$.1700 10/01/2004 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18817 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 15819

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/01/2004 RECEIVED DATE: 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** 2 yrs. then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

#### CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 18460 \*\*CONFIDENTIAL \*\*

> > Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

4937

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date

### **RATE ADJUSTMENT PROVISIONS:**

None

### DELIVERY POINTS

CURRENT CHARGE EFFECTIVE DATE ID **TYPE** UNIT CONFIDENTIAL 58532

11/01/2004 MMBtu \$.2500

\*\*CONFIDENTIAL\*\* **DESCRIPTION:** 

18460 \*\*CONFIDENTIAL\*\* Customer

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Underground Storage

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM RRC TARIFF NO: 15819

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15821

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 09/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS** 

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18404 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

\$300.00 per month per meter if average volume is less than 100/MMBtu per day LowVolumeMeterFee900 \$900.00/month for three

meters at one Delivery Point Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58734 D Month \$300.0000 09/01/2002 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18404 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Low Volume Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO:

DESCRIPTION: Transmission Miscellaneous STATUS: A

15826

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 05/31/2003 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18829 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

4264 Parking Fee: \$0.05/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid

amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58634 D MMBtu \$.0500 05/31/2003 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18829 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15827

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 05/05/2003 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 09/24/2010

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18522 to 32439

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32439 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the

Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax

Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58472 D MMBtu \$1.0000 09/24/2010 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32439 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

#### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15829

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 01/01/2005 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 10/07/2010

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

**AMENDMENT(EXPLAIN):** Customer Name change from 18636 to 32431

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32431 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

5071 Parking Fee: \$0.05/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid

amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58695 D MMBtu \$.0500 10/07/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 32431 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15831

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 09/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18489 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

3752 \$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

58953 D Month \$300.0000 09/01/2002 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18489 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Low Volume Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15833

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 06/06/2000 **RECEIVED DATE:** 06/20/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 03/01/2014

**CONTRACT COMMENT:** Ending 7/1/2001 then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalations on Point 58634. Filed late due to Administrative Oversight.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18808 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation plus retention. Late charge: an additional one and one half percent (1.5%) interest

shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100%

Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS
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 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 52143
 D
 MMBtu
 \$.0500
 06/06/2000
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18808 \*\*CONFIDENTIAL\*\*

52405 D MMBtu \$.0545 11/01/2010 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18808 \*\*CONFIDENTIAL\*\*

58634 D MMBtu \$.2000 03/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18808 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Lending

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM RRC TARIFF NO: 15833

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

# RAILROAD COMMISSION OF TEXAS

10/28/2014 GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM **RRC TARIFF NO:** 15834

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/10/2000 RECEIVED DATE: 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** Until 11/20/2000 them month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 18484 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: \$0.05/MMBtu Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if 3293

customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID CONFIDENTIAL **TYPE** UNIT **CURRENT CHARGE** EFFECTIVE DATE

58316 D MMBtu \$.0500 11/10/2000

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 18484 Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Parking M Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15835

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 04/30/2004 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/27/2007

**CONTRACT COMMENT:** Month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 26256 to 31949

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31949 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation. Reimbursement. If customer fails to redeliver gas by expiration of the Designated Transaction Term for such gas, Customer agrees to pay a lending overrun fee equal to \$1.00/MMBtu per day for each MMBtu of such Gas that remains leaned bereunder after the expiration of the designated Transaction Term. Late Charge: An additional

MMBtu of such Gas that remains loaned hereunder after the expiration of the designated Transaction Term. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes:

100% Tax

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58420 D MMBtu \$1.0000 11/27/2007 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 31949 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

Lending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15838

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/23/2005 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 01/20/2006

**CONTRACT COMMENT:** Month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18749 to 29598

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29598 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Parking Fee: \$0.15/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid

amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58697 D MMBtu \$.1500 01/20/2006 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 29598 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15860

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 04/29/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Until 12/31/2005 then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18405 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the

Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax

Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58697 D MMBtu \$1.0000 04/29/2005 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18405 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15861

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 04/13/2005 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 05/01/2006

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18676 to 32437

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32437 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: \$0.07/MMBtu Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58634 D MMBtu \$.0700 09/01/2007 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Lending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15870

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/01/2003 **RECEIVED DATE:** 05/05/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filing implements the Delivery Point Rates for escalations. Late filed due to Administrative Oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18502 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half

Designated Transaction Term. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing

date

### RATE ADJUSTMENT PROVISIONS:

None

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נע	2	1 Y	LI		10		10

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 58695
 D
 MMBtu
 \$.8675
 06/01/2010
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18502 \*\*CONFIDENTIAL\*\*

58695 D MMBtu \$.6033 09/01/2010 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18502 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Parking

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM RRC TARIFF NO: 15870

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM **RRC TARIFF NO:** 15914

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** RECEIVED DATE: 02/23/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 11/27/2007

CONTRACT COMMENT: 11/201999 then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18857 to 31949 OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 31949 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late Charge 3116

Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make

payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

UNIT CURRENT CHARGE ID **TYPE** EFFECTIVE DATE CONFIDENTIAL 58575

11/27/2007 D MMBtu \$.2500

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

31949 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Parking М Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO:

DESCRIPTION: Transmission Miscellaneous STATUS: A

15915

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 09/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18361 \*\*CONFIDENTIAL\*\*

Y

**CURRENT RATE COMPONENT** 

RATE COMP. ID DESCRIPTION

\$300.00 per month per meter if average volume is less than 100/MMBtu per day LowVolumeMeterFee900 \$900.00/month for three

meters at one Delivery Point Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 58335
 D
 Month
 \$300.0000
 09/01/2002
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18361 \*\*CONFIDENTIAL\*\*

58384 D Month \$300.0000 09/01/2002 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18361 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Low Volume Meter

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 15915

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 16246

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 12/01/1999 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18370 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax

Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a

regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

51407 D MMBtu \$.0050 12/01/1999 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18370 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Poolin

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO:

DESCRIPTION: Transmission Miscellaneous STATUS: A

16687

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 09/01/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18382 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

4845 Base Rate: Fee set forth on transaction confirmation. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58634 D MMBtu \$.3000 09/01/2004 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18382 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Lending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 16688

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 10/01/2004 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 03/30/2006

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18406 to 18874

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18874 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

4782 \$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58973 D Month \$300.0000 03/30/2006 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Low Volume Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM

**RRC TARIFF NO:** 16690

**DESCRIPTION:** Transmission Miscellaneous

STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 05/01/2005

RECEIVED DATE:

AMENDMENT DATE:

10/06/2011

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE:

**INACTIVE DATE: CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Correcting the Customer ID. An incorrect division name was selected on the initial tariff filing. Late filed due to administrative

CUSTOMERS

**CUSTOMER NO CUSTOMER NAME**  CONFIDENTIAL?

DELIVERY POINT

33129 \*\*CONFIDENTIAL\*\*

### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

5411 Operationa Fee - \$1250.00 Monthly for Operating and Maintenance at the Delivery Point Late Charge Late charge: an additional one

and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the

Y

monthly billing date.

## RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL ID

58970 D Month \$1250.0000 05/01/2005 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

33129 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Operating M Other(with detailed explanation)

## TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 16880

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 09/01/2004 RECEIVED DATE: 07/17/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 06/15/2014

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalations on Point 58695. Filed late due to Administrative Oversight.

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 18382 \*\*CONFIDENTIAL\*\*

> > Y

### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees 4844 to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the

Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax

Reimbursement

### RATE ADJUSTMENT PROVISIONS:

None

DEI.	IVE	RV	PΩ	INTS

ID **TYPE** UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 58682 D 02/17/2012

MMBtu \$.1156

\*\*CONFIDENTIAL\*\* DESCRIPTION:

\*\*CONFIDENTIAL\*\* 18382 Customer

58695 MMBtu \$.1300 06/15/2014 D

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

18382 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE **SERVICE DESCRIPTION OTHER TYPE DESCRIPTION** 

Parking M Other(with detailed explanation)

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 16880

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17272

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/22/1999 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18693 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax

Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee

Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

56072 D MMBtu \$.0050 03/22/1999 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18693 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Poolir

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17274

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 05/25/1999 **RECEIVED DATE:** 07/27/2010

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is to re-instate this contract to Active status; incorrectly filed to be Deactivated

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18829 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax

Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee

Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

56076 D MMBtu \$.0050 05/25/1999 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18829 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Pooling

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17276

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 10/01/1999 **RECEIVED DATE:** 07/27/2010

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is to re-instate this contract to Active status; incorrectly filed to be Deactivated

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18817 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax

Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee

Recovery)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

56078 D MMBtu \$.0050 10/01/1999 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18817 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Pooling

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17282

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 02/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18715 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

Customer

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 56216
 R
 MMBtu
 \$.0500
 02/01/2001
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

18715

56217 R MMBtu \$.0500 02/01/2001 Y

\*\*CONFIDENTIAL\*\*

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18715 \*\*CONFIDENTIAL\*\*

56218 R MMBtu \$.0500 02/01/2001 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18715 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17282

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17283

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18601 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

56228 R MMBtu \$.0500 02/01/2001 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18601 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 17284

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/01/2001 RECEIVED DATE: 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One Year Then Month To Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 18893 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent 3235

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID EFFECTIVE DATE CONFIDENTIAL **TYPE** UNIT **CURRENT CHARGE** 

56233 MMBtu \$.0500 02/01/2001

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 18893 Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 17286

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 01/01/2002 RECEIVED DATE: 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS** 

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 18821 \*\*CONFIDENTIAL\*\*

> > Y

#### CURRENT RATE COMPONENT

RATE COMP. ID **DESCRIPTION** 

Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall 3415 accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a

regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee

Recovery)

### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID **TYPE** UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

56267 MMBtu \$.0500 01/01/2002

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 18821 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Other(with detailed explanation)

## TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17288

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 10/01/1999 **RECEIVED DATE:** 03/19/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 03/14/2013

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 58964

OTHER(EXPLAIN): Filing implements the Delivery Point Rates for escalations on Points 58695 and 58964

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18808 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing at \$0.250/MMBtu. Late Charge Late charge: an

additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10

days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6	777	COMPAN	Y NAME: ATMOS PII	PELINE - TEXAS		
TARIFF CODE: TN	M RRC 7	ΓARIFF NO:	17288			
ELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
58604	D	MMBtu	\$.2500	10/01/1999	Y	
<b>DESCRIPTION:</b>	**CONFIDENTI	IAL**				
Customer	18808	**C0	ONFIDENTIAL**			
58695	D	MMBtu	\$.1800	03/14/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTI	IAL**				
Customer	18808	**C0	ONFIDENTIAL**			
58697	D	MMBtu	\$1.9000	07/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTI	IAL**				
Customer	18808	**C(	ONFIDENTIAL**			
58698	D	MMBtu	\$1.1250	09/01/2009	Y	
DESCRIPTION:	**CONFIDENTI	IAL**				
Customer	18808	**C(	ONFIDENTIAL**			
58964	D	MMBtu	\$.2000	03/14/2012	Y	
<b>DESCRIPTION:</b>	**CONFIDENTI	IAL**				
Customer	18808	**C(	ONFIDENTIAL**			
61353	D	MMBtu	\$.3900	11/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTI	IAL**				
Customer	18808	**C(	ONFIDENTIAL**			

# TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
M	Other(with detailed explanation)	Parking

## TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17292

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 10/20/2000 **RECEIVED DATE:** 01/24/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 12/15/2013

**CONTRACT COMMENT:** Month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 58695

OTHER(EXPLAIN): Filing implements the Delivery Point Rate for escalation on Point 58695.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18479 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

Rates will vary per monthly transaction confirmation. If Customer fails to take redelivery of any gas hereunder by the expiration date of the Designated Transaction term (except due to the fault of TXU Lone Star or force majeure) Customer will pay a parking overrun fee equal to \$1.00/MMBtu per day for each MMBtu of such gas that remains parked hereunder after the expiration of the Designated

Transaction Term. Various receipt points per transaction confirmation. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing

date.

## RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58634 D MMBtu \$1.0000 10/20/2000 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer \*\*CONFIDENTIAL\*\*

58695 D MMBtu \$.0300 12/15/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Parking

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17292

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17293

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 12/14/2000 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 09/21/2003

**CONTRACT COMMENT:** Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 26233 to 18516
OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18516 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation plus retention. An additional \$1.00/MMBtu per Day for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Various receipt points per transaction confirmation. Late

Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make

payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

Rate is subject to monthly rate and retention discounting

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58753 D MMBtu \$1.0000 09/21/2003 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18516 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Parking

## TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17294

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/27/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Until 4/30/02 then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

26031 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: \$0.10/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid

amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58467 D MMBtu \$.1000 02/27/2002 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 26031 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Lending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17295

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 03/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One month then year to year

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18606 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

4803 \$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

58965 D Month \$300.0000 03/01/2005 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18606 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) LowVolMetFee

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17297

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 02/01/2001 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18403 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

\$.05/MMBtu Compression fee and 1% fuel retention. Late Charge Late charge: an additional one and one half percent (1.5%) interest

shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100%

Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58964 D MMBtu \$.0500 02/01/2001 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18403 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Compression

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17298

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/01/2004 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 01/23/2006

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 26343 to 27317

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27317 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Parking Fee: \$0.16/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half

percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing

date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58695 D MMBtu \$.1600 01/23/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 27317 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Parking

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17300

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 09/26/2005 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 08/17/2010

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18521 to 32413

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32413 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Blending Fee of \$1.00 per MMBtu for volumes of such gas delivered at the Receipt Point Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the

monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

51902 D MMBtu \$1.0000 08/17/2010 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32413 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17632

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Until 2-28-05 then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18373 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Parking Fee: \$0.25/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid

amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58697 D MMBtu \$.2500 02/01/2005 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18373 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 17633

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/01/2005 05/11/2011 RECEIVED DATE:

**INITIAL SERVICE DATE:** TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 02/01/2010

**CONTRACT COMMENT:** Until 2-28-05 then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Points 58634 and 67045

OTHER(EXPLAIN): Re-filing to correct Company Contact, Rate Component text, and the Delivery Point Rate per Audit 09-085

CUSTOMERS

CONFIDENTIAL? CUSTOMER NO DELIVERY POINT **CUSTOMER NAME** 

18373 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation plus retention. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late 5090

charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments

within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6	5777	COMPAN	Y NAME: ATMOS PIP	ELINE - TEXAS		
TARIFF CODE: TN	M RR	C TARIFF NO:	17633			
DELIVERY POINTS						
<u>ID</u>	TYP		<b>CURRENT CHARGE</b>	EFFECTIVE DATE	CONFIDENTIAL	
51428	D	Dollar	\$97493.8000	08/01/2010	Y	
<b>DESCRIPTION:</b>	**CONFIDEN	NTIAL**				
Customer	18373	**C(	ONFIDENTIAL**			
51428	D	Dollar	\$12320.4000	11/01/2010	Y	
<b>DESCRIPTION:</b>	**CONFIDEN	NTIAL**				
Customer	18373	**C(	ONFIDENTIAL**			
51428	D	Dollar	\$2595.0700	02/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFIDEN	NTIAL**				
Customer	18373	**C(	ONFIDENTIAL**			
58634	D	MMBtu	\$.2500	02/01/2010	Y	
<b>DESCRIPTION:</b>	**CONFIDEN	NTIAL**				
Customer	18373	**C(	ONFIDENTIAL**			
67045	D	MMBtu	\$.2500	06/15/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDEN	NTIAL**				
Customer	18373	**C(	ONFIDENTIAL**			

TYPE SERVICE PROVID	ED
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TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
M	Other(with detailed explanation)	Lending

## TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17634

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/01/2005 **RECEIVED DATE:** 04/23/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 05/01/2013

**CONTRACT COMMENT:** One month then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalations on Point 58695. Late filed due to Administrative Oversight.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18837 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the

Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax

Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
58634	D	MMBtu	\$.0700	12/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				

Customer 18837 \*\*CONFIDENTIAL\*\*

58695 D MMBtu \$.1400 05/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18837 \*\*CONFIDENTIAL\*\*

58698 D MMBtu \$1.0000 02/01/2005 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18837 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Parking

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17634

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17635

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One month then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

26828 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the

Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax

Reimbursement

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58695 D MMBtu \$1.0000 03/01/2005 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 26828 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Parking

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17636

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 08/01/2006 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 09/30/2007

**CONTRACT COMMENT:** Until 12-31-10 then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18508 to 18517

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18517 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2 and \$0.06/MMBtu for volumes og gas that contain more than 3% total CO2, but less than 3.5% CO2 total. Taxes Taxes: 100% Tax

Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE UNIT CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

61160 D MMBtu \$.0600 09/30/2007 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18517 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17637

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 06/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

26038 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

5430 Lending Fee: \$0.25/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid

amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

61184 D MMBtu \$.2500 06/01/2005 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 26038 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Lending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 17638

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2006 RECEIVED DATE: 02/10/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 08/01/2012

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18470 to 18904

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and Delivery

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 18904 \*\*CONFIDENTIAL\*\*

> > Y

#### **CURRENT RATE COMPONENT**

RATE COMP. ID DESCRIPTION

5658 Amendment effective 08/01/2012: Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total

CO2, but less than 3% total CO2. Blending 5 Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax

Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE

58319 D MMBm \$.0500 08/01/2012

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

18904 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

OTHER TYPE DESCRIPTION TYPE OF SERVICE SERVICE DESCRIPTION

Blending M Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17639

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 03/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Until 3-31-06 then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

#### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	<b>DELIVERY POINT</b>

26155 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

5751

Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Imbalance Provisions Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an imbalance fee and will apply during the Winter Season and Non-Winter Season. (Poolers with monthly deliveries of less than 40,000/MMBtu will benefit from this provision). Seasonal Imbalance Fees Adjustments - (The positive imbalance does not pose a financial risk and this format will encourage Poolers to be a little long during the winter months, which is the opposite of their past behavior). (a) During Winter Season (November - March) any cumulative imbalance due will be charged \$0.0050/MMBtu for any cumulative imbalance greater than 10% and any Pooler (positive imbalance) cumulative imbalance due Atmos (negative imbalance) will continue to be charged the standard tolerances. standard tolerances and fees will be charged for all imbalances during Non-Winter Season

#### **RATE ADJUSTMENT PROVISIONS:**

None

#### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 61174
 D
 MMBtu
 \$.0050
 03/01/2006
 N

**DESCRIPTION:** OEMI POOL METER

Customer 26155 \*\*CONFIDENTIAL\*\*

# TYPE SERVICE PROVIDED

ı	TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Pooling & Blending

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM RRC TARIFF NO: 17639

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17641

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 10/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Until 10-31-06 then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

#### CUSTOMERS

CUSTOMER NO	<b>CUSTOMER NAME</b>	<b>CONFIDENTIAL?</b>	<b>DELIVERY POINT</b>

26834 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

5879

Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

#### **RATE ADJUSTMENT PROVISIONS:**

None

#### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 61166
 D
 MMBtu
 \$.0050
 10/01/2006
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 26834 \*\*CONFIDENTIAL\*\*

### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
M	Other(with detailed explanation)	Pooling	

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17641

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17642

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 12/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

#### CUSTOMERS

CUST	OMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT

26832 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

5908

Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

#### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 61164
 D
 MMBtu
 \$.0050
 12/01/2006
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 26832 \*\*CONFIDENTIAL\*\*

### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
M	Other(with detailed explanation)	Pooling

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17642

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 17644

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 05/01/2006 RECEIVED DATE: 10/06/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Correcting the Customer ID. An incorrect division name was selected on the initial tariff filing. Late filed due to administrative oversight.

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 26824 \*\*CONFIDENTIAL\*\*

> > Y

#### **CURRENT RATE COMPONENT**

#### RATE COMP. ID DESCRIPTION

5842 Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Imbalance Provisions Minimum Imbalance Level - Any cumulative

imbalance of 2,000/MMBtu for less will not be charged an imbalance fee and will apply during the Winter Season and Non-Winter Season. (Poolers with monthly deliveries of less than 40,000/MMBtu will benefit from this provision). Seasonal Imbalance Fees Adjustments - (The positive imbalance does not pose a financial risk and this format will encourage Poolers to be a little long during (a) During Winter Season (November - March) any cumulative tthe winter months, which is the opposite of their past behavior). will be charged \$0.50/MMBtu for any cumulative imbalance greater than 10% and imbalance due Pooler (positive imbalance) any cumulative imbalance due Atmos (negative imbalance) will continue to be charged the standard tolerances.

standard tolerances and fees will be charged for all imbalances during Non-Winter Season (April - October). Late Charge Late charge: an additional one and one half percent (1.5%)

interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes:

100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 58681 05/01/2006 MMBm \$.0050 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 26824 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Pooling Μ Other(with detailed explanation)

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17644

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17645

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 06/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Until 5-31-07 then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18434 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2 Late

Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make

payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

18434

None

DELIVERY POINTS

Customer

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 51556
 D
 MMBtu
 \$.0400
 06/01/2006
 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17646

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 12/05/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

18585 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2 Late

Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make

payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58631 D MMBtu \$.0400 12/05/2005 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18585 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17647

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 08/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One month then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

26848 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per daylending overrun fee for each MMBtu of such gas that remains lent after the expiration of the Designated

Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

61184 D MMBtu \$1.0000 08/01/2005 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 26848 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Lending

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17648

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 08/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One month then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

26848 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the

Designated Transaction Term. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make

payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58695 D MMBtu \$1.0000 08/01/2005 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 26848 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Parking

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17650

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One month then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18837 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day lending overrun fee for each MMBtu of such gas that remains loaned after the expiration of the

Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax

Reimbursement

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

52178 D MMBtu \$1.0000 02/01/2005 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18837 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Lending

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17652

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 04/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One month then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18686 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the

Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax

Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58695 D MMBtu \$1.0000 04/01/2005 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18686 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 17686

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2006 RECEIVED DATE: 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 18904 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late 5707

Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make

payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

UNIT CURRENT CHARGE ID **TYPE** EFFECTIVE DATE CONFIDENTIAL 58594

\$.0400 03/01/2006 D MMBtu

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

18904 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Blending М Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17687

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One month then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18382 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

5015

Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Imbalance Provisions Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an imbalance fee and will apply during the Winter Season and Non-Winter Season. (Poolers with monthly deliveries of less than 40,000/MMBtu will benefit from this provision). Seasonal Imbalance Fees Adjustments -(The positive imbalance does not pose a financial risk and this format will encourage Poolers to be a little long during tthe winter months, which is the opposite of their past behavior). (a) During Winter Season (November - March) any cumulative imbalance due Pooler (positive imbalance) will be charged \$0.50/MMBtu for any cumulative imbalance greater than 10% and any cumulative imbalance due Atmos (negative imbalance) will continue to be charged the standard tolerances. (b) The standard tolerances and fees will be charged for all imbalances during Non-Winter Season

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS					
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
51443	D	MMBtu	\$.0500	03/01/2005	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18382 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

 TYPE OF SERVICE
 SERVICE DESCRIPTION
 OTHER TYPE DESCRIPTION

 M
 Other(with detailed explanation)
 Pooling

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17687

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17688

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 04/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One month then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18686 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day lending overrun fee for each MMBtu of such gas that remains loaned after the expiration of the

Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax

Reimbursement

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

61192 D MMBtu \$1.0000 04/01/2005 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18686 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Lending

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 17710

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2006 RECEIVED DATE: 02/10/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 03/01/2006

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and Delivery

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 18619 \*\*CONFIDENTIAL\*\*

> > Y

**CURRENT RATE COMPONENT** 

RATE COMP. ID DESCRIPTION

5640 Blending 3 Point Operator Inerts Blending Fee \$0.06/MMBtu for volumes of such gas that contains more than 4% Total Inerts, but less than 7% Total Inerts. Point Operator C02 Blending Fee \$0.12/MMBtu for volumes of such gas that contains 7% or more, total inerts, but

less than 10% total inerts. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID **TYPE** UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

61309 MMBtu \$.1200 03/01/2006

\*\*CONFIDENTIAL\*\* **DESCRIPTION:** 

\*\*CONFIDENTIAL\*\* 18619 Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

Blending М Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an

affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 17713

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2006 RECEIVED DATE: 02/10/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 08/01/2012

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and Delivery

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 18900 \*\*CONFIDENTIAL\*\*

> > Y

**CURRENT RATE COMPONENT** 

**DESCRIPTION** RATE COMP. ID

5649 Amendment Effective August 1, 2012: Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Blending 5 Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than

2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax

Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE

57837 D MMBm \$.0500 08/01/2012

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

18900 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

OTHER TYPE DESCRIPTION TYPE OF SERVICE SERVICE DESCRIPTION

Blending M Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an

affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 17714

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2006 RECEIVED DATE: 02/10/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 08/01/2012

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and Delivery

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

18584 \*\*CONFIDENTIAL\*\*

Y

**CURRENT RATE COMPONENT** 

RATE COMP. ID DESCRIPTION

5652 Blending 5 Amendment 8/12/2012: \$0.05/MMBtu for CO2 greater than 2%. Point Operator Blending \$0.04/MMBtu for volumes of

such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing

date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID **TYPE** UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

58539 MMBtu \$.0500 08/01/2012

\*\*CONFIDENTIAL\*\* **DESCRIPTION:** 

18584 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

Blending М Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an

affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 17715

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2006 RECEIVED DATE: 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 18660 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.12 per MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per 5654 cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

UNIT CURRENT CHARGE ID **TYPE** EFFECTIVE DATE CONFIDENTIAL 58518

03/01/2006 R MMBtu \$.1200

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

18660 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Blending М Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17716

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18548 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu

per cubic foot. Late Charge Late charge: an additional one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

61323 R MMBtu \$.0600 03/01/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17717

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 03/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18904 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2.

Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to

make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

61325 R MMBtu \$.0400 03/01/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17718

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18604 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2.

Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to

make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58342 R MMBtu \$.0400 03/01/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17719

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2006 **RECEIVED DATE:** 05/28/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 10/01/2013

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18438 to 35050.

OTHER(EXPLAIN): Filed late due to Administrative Oversight.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

35050 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7%.. Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per

cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58355 R MMBtu \$.1200 10/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 35050 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 17720

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2006 RECEIVED DATE: 01/27/2012

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Modifying the rate component for all applicable billing steps. This filing is being made pursuant to violations noted in Audit 12-

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

18397 \*\*CONFIDENTIAL\*\*

Y

**CURRENT RATE COMPONENT** 

RATE COMP. ID DESCRIPTION

5663 Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than

1130 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID **TYPE** UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

58627 MMBtu \$.1200 03/01/2006

\*\*CONFIDENTIAL\*\* **DESCRIPTION:** 

18397 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Blending М Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 17721

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 03/01/2006 RECEIVED DATE: 02/10/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 08/01/2012

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and Delivery

Point Charge.

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 18622 \*\*CONFIDENTIAL\*\*

> > Y

#### **CURRENT RATE COMPONENT**

RATE COMP. ID DESCRIPTION

5664 Blending 3 Amendment 8/1/2012: Point Operator Blending \$0.05/MMBtu for CO2 greater than 2%. \$0.12/MMBtu for BTU greater than 1115. \$0.06/MMBtu for BTU greater than 1100 but less than 1115. Point Operator Blending \$0.04/MMBtu for volumes of such

gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing

date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

D	EL	IV	ER	Y	PO	IN	TS

CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL ID **TYPE** UNIT

58751 R MMBtu \$.1200 08/01/2012 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

18622 \*\*CONFIDENTIAL\*\* Customer

58751 R MMBtu \$.0500 08/01/2012

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 18622 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Blending Μ Other(with detailed explanation)

## 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17721

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 17724

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2006 RECEIVED DATE: 04/24/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 08/01/2012

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalation on Point 61327 and corrected Rate Component. Filed late due to Administrative Oversight.

**CUSTOMERS** 

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 32419 \*\*CONFIDENTIAL\*\*

> > Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

Effective 8/1/2012: \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Blending 5667 3 Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than

1130 Btu per cubic foot. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL ID

61327 MMBtu \$.0500 08/01/2012 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

32419 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Blending M Other(with detailed explanation)

## TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an

affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

# RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17725

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18753 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2.

Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to

make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

52271 R MMBtu \$.0400 03/01/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18753 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 17726

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2006 RECEIVED DATE: 02/10/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 08/01/2012

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and Delivery

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 18891 \*\*CONFIDENTIAL\*\*

> > Y

#### **CURRENT RATE COMPONENT**

RATE COMP. ID DESCRIPTION

5671 Amendment date August 1, 2012: Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total

CO2, but less than 3% total CO2. Blending 5 Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax

Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE

58675 R MMBm \$.0500 08/01/2012

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

18891 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

OTHER TYPE DESCRIPTION TYPE OF SERVICE SERVICE DESCRIPTION

Blending M Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17727

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 03/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18742 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. ImbalanceGPL Balancing: If Shipper has a cumulative imbalance for 2 consecutive months, exceeds an Imbalance Threshold Level (ITL), determined hereunder as the greater of (5%) of the volumes delivered to Shipper's plants during such 2

Threshold Level (ITL), determined hereunder as the greater of (5%) of the volumes delivered to Shipper's plants during such 2 consecutive month period or (40,000) MMBtu, then Transporter shall have the right to require Shipper to pay for the portion of such imbalance which is in excess of the ITL, a monetary amount equivalent to the weighted average of the Gas Daily (Houston Ship Channel) price of Gas during such 2 consecutive month period, plus (\$1.50)/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make

payments within 10 days of the monthly billing date.

## RATE ADJUSTMENT PROVISIONS:

None

## DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58716 R MMBtu \$.0600 03/01/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18742 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

## 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17727

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17728

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 03/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18407 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

5673 Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2.

Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to

make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58799 R MMBtu \$.0400 03/01/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17729

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18594 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3%

total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58773 R MMBtu \$.1000 03/01/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18594 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

# RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17730

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 03/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18732 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7%.. Late Charge

Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make

payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

58701 R MMBtu \$.0600 03/01/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18732 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 191 of 1365

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17731

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18899 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 7% or more, total inerts, but less than 10% total inerts.

Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to

make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

None

#### DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

58615 R MMBtu \$.1200 03/01/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18899 \*\*CONFIDENTIAL\*\*

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

### TUC APPLICABILITY

## $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 17732

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2006 RECEIVED DATE: 04/09/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 08/01/2012

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Rate Component.

**CUSTOMERS** 

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

32393 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Blending 5 Amendment 8/1/2012: Point Operator Blending \$0.05/MMBtu for CO2 greater than 2%.. Point Operator Blending 5650 \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an

additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10

days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIV	FDV	DOIN	TC
		TUIN	10

<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
61317	R	MMRtu	\$ 0500	08/01/2012	Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 32393 Customer

86813 R MMBtu \$.0500 08/01/2012

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 32393 Customer

86815 MMBtu \$.0500 08/01/2012 R

DESCRIPTION: \*\*CONFIDENTIAL\*\*

32393 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

OTHER TYPE DESCRIPTION TYPE OF SERVICE SERVICE DESCRIPTION

Blending M Other(with detailed explanation)

## 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17732

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 17733

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 03/01/2006 RECEIVED DATE: 02/18/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 08/01/2012

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Delivery Point 61319 was removed on 03/02/2012.

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Admin oversight, corrected Memo, add Del Pt 58688,

removed Del Pt 61319 agai n

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 18701 \*\*CONFIDENTIAL\*\*

> > Y

**CURRENT RATE COMPONENT** 

RATE COMP. ID DESCRIPTION

5653 Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2.

Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to

make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS
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Customer

<u>ID</u> TYPE UNIT **CURRENT CHARGE** EFFECTIVE DATE CONFIDENTIAL 58688 08/01/2012 R MMBtu \$.0500 Y

\*\*CONFIDENTIAL\*\* **DESCRIPTION:** 

18701

61321 MMBtu \$.0400 03/01/2006 R

\*\*CONFIDENTIAL\*\*

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 18701 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Blending M Other(with detailed explanation)

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM RRC TARIFF NO: 17733

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17734

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

26872 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7%.. Late Charge

Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make

payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

61333 R MMBtu \$.0600 03/01/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 26872 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 17735

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2006 RECEIVED DATE: 02/28/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 11/04/2009

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 18463 to 32451 OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 32451 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu 5689 per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

UNIT CURRENT CHARGE ID **TYPE** EFFECTIVE DATE CONFIDENTIAL

61335 11/04/2009 R MMBtu \$.0600

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

32451 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Blending М Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17736

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 03/01/2006 **RECEIVED DATE:** 05/22/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 04/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name from 26046 to 35047.

OTHER(EXPLAIN): Filed late due to Administrative Oversight.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

35047 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Blending 5 Amendment effective 8/12/2012: Point Operator Blending \$0.05/MMBtu CO2 greater than 2%. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Taxes Taxes: 100% Tax

Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58711 R MMBtu \$.0500 08/01/2012 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 35047 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17737

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Until 2/28/07 then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

26868 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7%. Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 7% or more total inerts, but less than 10% or more total inerts.

cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 7% or more, total inerts, but less than 10% total inerts. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

61307 D MMBtu \$.2400 03/01/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 26868 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

## TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17738

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 03/01/2006 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 03/07/2008

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 26870 to 32453

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32453 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 7% or more, total inerts, but less than 10% total inerts.

Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to

make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

61315 R MMBtu \$.1200 03/07/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32453 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17884

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2006 **RECEIVED DATE:** 02/10/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18639 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

5683 Amendment Effective August 1, 2

Amendment Effective August 1, 2012: Point Operator C02 Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Blending 3 Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains more than 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

## RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 61417
 R
 MMBtu
 \$.1200
 08/01/2012
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18639 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17884

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17935

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 05/01/2005 RECEIVED DATE: 02/23/2007

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 01/01/2007

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Amended Imbalance Provisions

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18864 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Imbalance Provisions Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an imbalance fee and will apply during the Winter Season and Non-Winter Season. (Poolers with monthly deliveries of less than 40,000/MMBtu will benefit from this provision). Seasonal Imbalance Fees Adjustments - (The positive imbalance does not pose a financial risk and this format will encourage Poolers to be a little long during the winter months, which is the opposite of their past behavior). (a) During Winter Season (November - March) any cumulative imbalance due Pooler (positive imbalance) will be charged \$0.50/MMBtu for any cumulative imbalance greater than 10% and any cumulative imbalance due Atmos (negative imbalance) will continue to be charged the standard tolerances. (b) The

standard tolerances and fees will be charged for all imbalances during Non-Winter Season (April - October). Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make

payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

#### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 51314
 D
 MMBtu
 \$.0050
 01/01/2007
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18864 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Pooling

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 17935

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 18121

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/18/2012

**INITIAL SERVICE DATE:** 03/01/2007 TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 02/17/2012

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Points 58695 and 78912

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Point 58695

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

25994 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an 3311 additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10

days of the monthly billing date. Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

None

D	E	LI	VE	RY	PC	)IN	TS

<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
58695	D	MMRm	\$ 4010	04/17/2012	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

25994 \*\*CONFIDENTIAL\*\* Customer

58964 D MMBtu \$.3800 03/14/2012

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 25994 Customer

78912 MMBtu \$.3043 03/14/2012

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

25994 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Parking Μ Other(with detailed explanation)

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 18121

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 18122

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/03/2007

INITIAL SERVICE DATE: 04/01/2007 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18479 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

3904 Operational Fee - \$.05/MMBtu for those volumes delivered to Lone Star at the Receipt Point. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the

monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Ret1 Retention: plus retain 1% of gas volume transported.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

62362 D MMBtu \$.0500 04/01/2007 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Operating

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 18190

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 04/01/2007 RECEIVED DATE: 02/28/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 07/07/2007

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name from 27205 to 32445 OTHER(EXPLAIN): Late filed due to administrative oversight

**CUSTOMERS** 

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 32445 \*\*CONFIDENTIAL\*\*

> > Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.6/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7%.. Blending 3 5919 Point Operator Blending \$0.6/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Blending 4 Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all

unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax

Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

TYPE <u>UNIT</u> CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL ID

62551 MMBtu \$.1200 07/07/2007 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

32445 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Blending M Other(with detailed explanation)

## TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an

affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

# RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 18194

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 04/01/2007 RECEIVED DATE: 05/31/2007

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 27209 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Parking Fee: \$0.225/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half 5939

percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing

date

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

UNIT ID **TYPE** CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 58695

\$.2250 04/01/2007 D MMBtu

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

27209 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Parking М Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 18304

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 06/01/2007 **RECEIVED DATE:** 07/17/2007

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27315 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2 Late

Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make

payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

63049 D MMBtu \$.0400 06/01/2007 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 27315 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 18305

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 07/01/2007 **RECEIVED DATE:** 07/17/2007

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One month then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27323 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.04 /MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2

Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to

make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

63053 D MMBtu \$.0400 07/01/2007 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 27323 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 18342

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 07/01/2007 RECEIVED DATE: 07/14/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filing implements the Delivery Point Rates for the current escalations. No other information has changed since the last filing.

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 27381 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an 5696 additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10

days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

UNIT CURRENT CHARGE ID **TYPE** EFFECTIVE DATE CONFIDENTIAL

58695 06/01/2011 D MMBtu \$.1500

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

27381 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Parking М Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 18552

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 03/01/2006 **RECEIVED DATE:** 09/21/2007

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

26263 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE UNIT CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

61363 R MMBtu \$.1000 03/01/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 26263 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 18556

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 01/01/2006 RECEIVED DATE: 02/28/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 04/11/2008

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 26874 to 18560 OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 18560 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic 5698 foot. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2.

Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to

make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

61337 04/11/2008 R MMBm \$ 1600

DESCRIPTION: \*\*CONFIDENTIAL\*\*

18560 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Blending Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 18558

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 10/31/2002 **RECEIVED DATE:** 05/22/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 10/01/2013

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from 18438 to 35050.

OTHER(EXPLAIN): Filed late due to Administrative Oversight.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

35050 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

\$125/month odorization fee and & \$50/month moisture monitoring fee Late Charge Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes

Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>

58355 D Month \$125.0000 10/31/2002 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 35050 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Odorization

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM **RRC TARIFF NO:** 18559

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2006 RECEIVED DATE: 01/27/2012

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing modifies the rate component for all applicable billing steps. This filing is being made pursuant to violations noted in

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 26876 \*\*CONFIDENTIAL\*\*

> > Y

#### **CURRENT RATE COMPONENT**

RATE COMP. ID DESCRIPTION

5703 Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130

Btu per cubic foot. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE

61339 D MMBm \$ 1600 03/01/2006

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

26876 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

Blending M Other(with detailed explanation)

### TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM **RRC TARIFF NO:** 18560

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2006 RECEIVED DATE: 02/10/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 08/01/2012

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and Delivery

Point Charge.

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

26878 \*\*CONFIDENTIAL\*\*

Y

**CURRENT RATE COMPONENT** 

RATE COMP. ID DESCRIPTION

5704 Blending 5 Amendment 8/1/2012: Point Operator Blending \$0.05/MMBtu for CO2, greater than 2%. Point Operator Blending

\$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10

days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID **TYPE** UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

61341 MMBtu \$.0500 08/01/2012

\*\*CONFIDENTIAL\*\* **DESCRIPTION:** 

\*\*CONFIDENTIAL\*\* 26878 Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

Blending М Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an

affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 18561

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 05/01/2006 **RECEIVED DATE:** 09/21/2007

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18478 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2.

Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to

make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58316 D MMBtu \$.0400 05/01/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18478 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM **RRC TARIFF NO:** 18562

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** RECEIVED DATE: 02/10/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 08/01/2012

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 26882 to 32395

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and Delivery

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 32395 \*\*CONFIDENTIAL\*\*

> > Y

#### **CURRENT RATE COMPONENT**

RATE COMP. ID DESCRIPTION

5836 Amendment effective 08/01/2012: Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total

CO2, but less than 3% total CO2. Blending 5 Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2 Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly

billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

CURRENT CHARGE CONFIDENTIAL ID TYPE UNIT EFFECTIVE DATE

61347 MMBm \$.0500 08/01/2012 R

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

32395 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

OTHER TYPE DESCRIPTION TYPE OF SERVICE SERVICE DESCRIPTION

Blending M Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 18563

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 05/01/2006 **RECEIVED DATE:** 09/21/2007

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Until 5-31-06 then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

26824 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7%.. Point

Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all

unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

61184 D MMBtu \$.1000 05/01/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 26824 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 18565

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/01/2005 **RECEIVED DATE:** 09/21/2007

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One month then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

26140 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the

Designated Transaction Term. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing

date.

#### **RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58695 D MMBtu \$1.0000 11/01/2005 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 26140 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 18567

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2006 **RECEIVED DATE:** 09/21/2007

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18850 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

5725 Rate: \$0.005

Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Imbalance Provisions Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an imbalance fee and will apply during the Winter Season and Non-Winter Season. (Poolers with monthly deliveries of less than 40,000/MMBtu will benefit from this provision). Seasonal Imbalance Fees Adjustments - (The positive imbalance does not pose a financial risk and this format will encourage Poolers to be a little long during the winter months, which is the opposite of their past behavior). (a) During Winter Season (November - March) any cumulative imbalance due Pooler (positive imbalance) will be charged \$0.50/MMBtu for any cumulative imbalance greater than 10% and any cumulative imbalance due Atmos (negative imbalance) will continue to be charged the standard tolerances. (b) The standard tolerances and fees will be charged for all imbalances during Non-Winter Season (April - October).

Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 61367
 D
 MMBtu
 \$.0050
 03/01/2006
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18850 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Pooling

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 18567

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM **RRC TARIFF NO:** 18569

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 10/01/2005 RECEIVED DATE: 01/15/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Re-filing to correct the text. The rate is billed Annually not monthly as originally filed. No other information has changed since the

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

18782 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

5592 Operational Fee - \$7,750.00 / Annually for those volumes delivered to Lone Star at the Receipt Point. Late Charge Late charge: an

additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10

days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

61361 D Month \$7750.0000 10/01/2005 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

18782 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Operating M Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO:

DESCRIPTION: Transmission Miscellaneous STATUS: A

18570

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 08/01/2005 **RECEIVED DATE:** 09/21/2007

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One month then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18437 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

5513

Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.N/A

#### RATE ADJUSTMENT PROVISIONS:

None

#### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 61359
 D
 MMBtu
 \$.0050
 08/01/2005
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Pooling

### 10/28/2014

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM RRC TARIFF NO: 18570

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 18571

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 01/01/2005 **RECEIVED DATE:** 09/21/2007

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18503 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: \$0.035/MMBtu blending fee for all gas received Late Charge Late charge: an additional one and one half percent (1.5%)

interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes:

100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58708 D MMBtu \$.0350 01/01/2005 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18503 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 18572

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/25/2013

INITIAL SERVICE DATE: 11/01/2006 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 04/01/2013

**CONTRACT COMMENT:** Until 2-28-05 then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34447 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Parking Fee: \$1.62/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid

amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

58698 D MMBtu \$1.6200 04/01/2013 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 34447 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Parking

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM **RRC TARIFF NO:** 18604

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 07/01/2007 RECEIVED DATE: 10/02/2007

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 27609 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu 5990 per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

UNIT CURRENT CHARGE ID **TYPE** EFFECTIVE DATE CONFIDENTIAL

64178 07/01/2007 D MMBtu \$.1200

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

27609 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Blending М Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM **RRC TARIFF NO:** 18606

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 08/01/2007 RECEIVED DATE: 10/02/2007

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 18590 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu 6036 per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

UNIT ID **TYPE** CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 58515 \$.0600 08/01/2007 D MMBtu

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

18590 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Blending М Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 18607

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 09/01/2007 **RECEIVED DATE:** 10/02/2007

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year them month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18462 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

6041

Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

#### **RATE ADJUSTMENT PROVISIONS:**

None

#### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 64186
 D
 MMBtu
 \$.0050
 09/01/2007
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18462 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Pooling

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 18607

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM **RRC TARIFF NO:** 19118

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 10/01/2007 RECEIVED DATE: 02/10/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 08/01/2012

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected memo and Delivery

Point Charge.

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

27315 \*\*CONFIDENTIAL\*\*

Y

**CURRENT RATE COMPONENT** 

RATE COMP. ID DESCRIPTION

6050 Amendment effective 08/01/2012: Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total

CO2, but less than 3% total CO2. Blending 5 Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge. Late charge: an additional one and one half percent (1.5%) interest shall accrue

on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID **TYPE** UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

65923 MMBtu \$.0500 08/01/2012

\*\*CONFIDENTIAL\*\* **DESCRIPTION:** 

\*\*CONFIDENTIAL\*\* 27315 Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

Blending М Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an

affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 19550

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2008 **RECEIVED DATE:** 03/09/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year them month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Correcting the Customer Name filed incorrectly on the initial tariff as Inc. instead of LP. Changing from Customer ID 26015 to

18478.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18478 \*\*CONFIDENTIAL\*\*

Y

**CURRENT RATE COMPONENT** 

RATE COMP. ID DESCRIPTION

6124 Lending Fee: \$0.25/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid

amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>

58585 D MMBtu \$.2500 03/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18478 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Lending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 20130

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 04/01/2008 RECEIVED DATE: 05/27/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** Until 4/30/08 then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Incorrect Rate Component reported initially. Changing to an Escalation Transaction based rate. Late file due to administrative

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

28092 \*\*CONFIDENTIAL\*\*

Y

**CURRENT RATE COMPONENT** 

RATE COMP. ID DESCRIPTION

6131 Lending Fee: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an

additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10

days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

67045 D MMBtu \$.1300 04/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

28092 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Liending M Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 20131

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 05/01/2008 **RECEIVED DATE:** 07/24/2008

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Until 5/30/08 then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18462 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Lending Fee: \$0.15/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half

percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing

date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 61184
 D
 MMBtu
 \$.1500
 05/01/2008
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18462 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Lending

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 20687

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 01/30/2009

INITIAL SERVICE DATE: 10/01/2008 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

29598 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Lending Fee: \$0.15/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid

amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

68651 D MMBtu \$.0150 10/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 29598 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Lending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 20706

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 12/01/2008 **RECEIVED DATE:** 02/06/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

29694 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Lending Fee: \$015/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half

percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing

date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

61184 D MMBtu \$.1500 12/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 29694 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Lending

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 20707

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 12/01/2008 **RECEIVED DATE:** 02/06/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29694 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Parking Fee: \$0.15/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half

percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing

date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58695 D MMBtu \$.1500 12/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 29694 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Parking

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 20708

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/04/2011

INITIAL SERVICE DATE: 12/01/2008 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 06/20/2011

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33107 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Parking Fee: \$0.15/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half

percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing

date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58634 D MMBtu \$.1500 06/20/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33107 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Parking

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 20709

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/04/2011

INITIAL SERVICE DATE: 12/01/2008 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 06/20/2011

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33107 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Lending Fee: \$015/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half

percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing

date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

61184 D MMBtu \$.1500 06/20/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33107 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Lending

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### 10/28/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO:

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

20710

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 12/01/2008 02/23/2012 RECEIVED DATE:

**INITIAL SERVICE DATE:** TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 02/17/2012

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 58697

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Point 58697

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

18462 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Parking Fee: \$0.25/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid 6238

amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

TYPE ID EFFECTIVE DATE CONFIDENTIAL UNIT **CURRENT CHARGE** 58695 D MMBtu \$.2500 12/01/2008

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 18462 Customer

58697 02/17/2012 D MMBtu \$.0500

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

18462 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Parking Μ Other(with detailed explanation)

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 20710

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 22216

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 07/01/2009 **RECEIVED DATE:** 12/09/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31336 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Blending Point Operator Blending \$0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but

less than 4.5%. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

72304 D MMBtu \$.0600 07/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 31336 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 22219

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/01/2009 RECEIVED DATE: 02/28/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 04/28/2010

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from 31728 to 32447 OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 32447 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Operationa Fee - \$300.00 per month per point if the point deliveres an average of less than 100/MMBtu/D for a period of three months. 6282

Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to

make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

UNIT ID **TYPE** CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

72306 \$300.0000 04/28/2010 D Dollar

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

32447 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Operating М Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 22221

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 07/01/2009 **RECEIVED DATE:** 12/09/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18478 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2

Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue

on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

72310 D MMBtu \$.0400 07/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 22250

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 03/01/2009 RECEIVED DATE: 04/25/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 04/01/2013

CONTRACT COMMENT: Until 03/31/2014

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Contract Term Extension and changing the Storage Reservation Fee

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18382 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Primary Term through March 31, 2014 Storage Reservation Fee = \$65,000/Month Maximum Daily Injection Quantity = 12,000 MMBtu/Day Maximum Daily Withdrawal Quantity = 24,000 MMBtu/Day Maximum Storage Inventory Quantity = 1,000,000 MMBtu

Primary Term through March 31, 2013 Unauthorized Overrun Fee = \$0.25 /MMBtu \$60,000 / Month Monthly Storage Reservation fee (April 2009 through March 2010). Authorized Overrun Fee = As mutually agreed to by the Parties at the time of the transaction.

QUANTITIES: Maximum Daily Injection Quantity\* = 6,000 MMBtu/Day

Maximum Daily Withdrawal Quantity\*

= 12,000 MMBtu/Day Maximum Storage Inventory Quantity = 500,000 MMBtu \*At a uniform flow rate throughout the Day Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58792 D Month \$65000.0000 04/01/2013 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18382 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

L Underground Storage

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM RRC TARIFF NO: 23033

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 04/01/2010 **RECEIVED DATE:** 07/23/2010

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

26893 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

\$300.00/month meter fee Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid

amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

74492 D Month \$300.0000 04/01/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 26893 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Low Volume Meter

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 23034

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 06/01/2010 RECEIVED DATE: 07/23/2010

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 31945 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late 6274

Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make

payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

UNIT ID **TYPE** CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 74494

\$.0400 06/01/2010 D MMBtu

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

31945 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Blending М Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 23035

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 06/01/2010 RECEIVED DATE: 07/23/2010

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 31947 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Blending Fee of \$0.30per MMBtu for volumes of such gas delivered at the Receipt Point Late Charge Late charge: an additional one 6418 and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the

monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

UNIT ID **TYPE** CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

74496 06/01/2010 D MMBtu \$.3000

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

31947 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Blending М Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 23036

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 02/10/2014

INITIAL SERVICE DATE: 06/01/2010 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected memory

**CUSTOMERS** 

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME DELIVERY POINT** 

> 29596 \*\*CONFIDENTIAL\*\*

> > Y

#### CURRENT RATE COMPONENT

RATE COMP. ID **DESCRIPTION** 

Rates Point Operator Inerts Blending Fee \$0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 6376 7%. Point Operator Inerts Blending Fee \$0.12/MMBtu for those volumes of gas that contains more than 7% total inerts, but less than

10%. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer

fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

64022 06/01/2010 D MMBm \$ 1200

DESCRIPTION: \*\*CONFIDENTIAL\*\*

29596 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Blending Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 23212

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/14/2011

INITIAL SERVICE DATE: 09/01/2010 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 05/01/2011

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 58695

OTHER(EXPLAIN): Filing also implements the Delivery Point Rates for the current escalations

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31809 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an

additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10

days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58695 D MMBtu \$.2500 05/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31809 \*\*CONFIDENTIAL\*\*

58697 D MMBtu \$.2500 02/02/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31809 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Parking

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 23212

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 23215

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 07/01/2010 **RECEIVED DATE:** 10/07/2010

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32004 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

\$0.02 (two cents) per MMBtu for volumes of such gas that contains more than 4% total Inerts, but less than 5%; \$1,000 per month

blending administrative fee. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid

amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

51800 D MMBtu \$.0200 07/01/2010 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32004 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

amnated pipenne.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM

RRC TARIFF NO: 23216

STATUS: A

**OPERATOR NO:** 

**DESCRIPTION:** 

ORIGINAL CONTRACT DATE: 09/01/2010

**INACTIVE DATE:** 

**RECEIVED DATE:** 10/07/2010

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE:

AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

Transmission Miscellaneous

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32092 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

6463

Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS 50.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

#### RATE ADJUSTMENT PROVISIONS:

None

#### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 75020
 D
 MMBtu
 \$.0050
 09/01/2010
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32092 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Pooling

### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 23216

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

# RAILROAD COMMISSION OF TEXAS

10/28/2014 GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 23217

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 10/01/2010 RECEIVED DATE: 10/07/2010

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 32094 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an 6478

additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10

days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

UNIT ID **TYPE** CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

58695 \$.2250 10/01/2010 D MMBtu

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

32094 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Parking М Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID:

# RAILROAD COMMISSION OF TEXAS

10/28/2014 GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777

TARIFF CODE: TM RRC TARIFF NO: 23218

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 10/01/2010 RECEIVED DATE: 10/07/2010

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 32094 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an 6479

additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10

days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

UNIT ID **TYPE** CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 61184 10/01/2010 D MMBtu \$.2500

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

32094 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Lending М Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 23658

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 03/09/2011

INITIAL SERVICE DATE: 01/01/2011 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32577 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7%.. Point

Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date.

### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

77038 D MMBtu \$.1800 01/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32577 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

# RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 23895

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2011 RECEIVED DATE: 05/04/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** Until 9/30/11 then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 32827 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.10/MMBtu for volumes of such gas that contains more than 4% total CO2, but less than 4.3% total CO2 6495

Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 3% total CO2, but less than 4% total CO2 Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

UNIT CURRENT CHARGE ID **TYPE** EFFECTIVE DATE CONFIDENTIAL 77299

\$.1000 03/01/2011 D MMBtu

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

32827 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Blending М Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 24099

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/26/2014

06/01/2011 INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 04/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer name change from 32565 to 34843 eff. 2/2/2014. Updated Rate Component language eff. 4/1/2014.

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

34843 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Amendment Effective April 1, 2014 - March 31, 2015. Storage Reservation Fee: \$52,500.00 Amendment Effective April 1, 2012. 6543

Term extended through March 31, 2014. Storage Reservation Fee: \$70,000.00/Month. Storage RATES AND RETENTION:

\$.01/MMBtu Withdrawal and Transportation Per Unit Fee: \$.01/MMBtu Transportation for Injection Per Unit Fee:

Withdrawal and Transportation Per Unit Fee: As Negotiated (Delivery Points other than the Katy Area)

(Katy Area Delivery Points) Retention Volumes: 1.5% of the quantities of Gas received at the Receipt \$0.25/MMBtu

\$70,000 Month Unauthorized Overrun Fee: Point(s) Storage Reservation Fee:

Operational Flow Order Fee: \$0.50/MMBtu Header and Compression Fees: As shown in APT's

Posted Zone Rates and Retentions where applicable Authorized Overrun Fee: As mutually agreed to by the

As mutually agreed to by the Parties at the time of Parties at the time of the transaction Hourly Profile Fee: the transaction Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails

to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

TYPE D *CONFIDENTIAL	<u>UNIT</u> MMBtu	24099  CURRENT CHARGE \$.0400	EFFECTIVE DATE	CONFIDENTIAL	
D	MMBtu			CONFIDENTIAL	
D	MMBtu			<b>CONFIDENTIAL</b>	
		\$.0400	00/00/0014		
*CONFIDENTIAL	**		02/02/2014	Y	
	···				
843	**C(	ONFIDENTIAL**			
D	MMBtu	\$.0151	02/02/2014	Y	
*CONFIDENTIAL	**				
843	**C(	ONFIDENTIAL**			
D	MMBtu	\$.0100	02/02/2014	Y	
*CONFIDENTIAL	<u>,</u> **				
843	**C(	ONFIDENTIAL**			
D	MMBtu	\$.0100	02/02/2014	Y	
*CONFIDENTIAL	**				
843	**C(	ONFIDENTIAL**			
D	MMBtu	\$.0400	02/02/2014	Y	
*CONFIDENTIAL	**				
843	**C0	ONFIDENTIAL**			
	*CONFIDENTIAL 843  *CONFIDENTIAL 843  D *CONFIDENTIAL 843	D MMBtu *CONFIDENTIAL**  843 **CC  D MMBtu *CONFIDENTIAL**  843 **CC  D MMBtu *CONFIDENTIAL**  843 **CC  D MMBtu *CONFIDENTIAL**	D MMBtu \$.0151  *CONFIDENTIAL**  843 **CONFIDENTIAL**  D MMBtu \$.0100  *CONFIDENTIAL**  D MMBtu \$.0100  *CONFIDENTIAL**  D MMBtu \$.0100  *CONFIDENTIAL**  D MMBtu \$.0400  *CONFIDENTIAL**	D MMBtu \$.0151 02/02/2014  *CONFIDENTIAL**  B43 **CONFIDENTIAL**  D MMBtu \$.0100 02/02/2014  *CONFIDENTIAL**  D MMBtu \$.0100 02/02/2014  *CONFIDENTIAL**  D MMBtu \$.0100 02/02/2014  *CONFIDENTIAL**  D MMBtu \$.0400 02/02/2014  *CONFIDENTIAL**	D MMBtu \$.0151 02/02/2014 Y  *CONFIDENTIAL**  B43 **CONFIDENTIAL**  D MMBtu \$.0100 02/02/2014 Y  *CONFIDENTIAL**  D MMBtu \$.0100 02/02/2014 Y  *CONFIDENTIAL**  D MMBtu \$.0100 02/02/2014 Y  *CONFIDENTIAL**  D MMBtu \$.0400 02/02/2014 Y  *CONFIDENTIAL**

## TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	

L Underground Storage

## TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 24405

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/19/2011 **RECEIVED DATE:** 02/10/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 04/01/2013

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Contract Term Extended

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32565 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

6542 Amendment Effective April 1, 2013 - March 31, 2014. Storage RATES: Storage Reservation Fee:

\$70,000/Month Unauthorized Overrun Fee: \$0.25/MMBtu Authorized Overrun Fee:

mutually agreed to by the Parties at the time of the transaction Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax

Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

72311 D Month \$70000.0000 04/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32565 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

L Underground Storage

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

armated pipeline.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

# RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM RRC TARIFF NO: 24479

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2011 RECEIVED DATE: 01/13/2012

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Until 9/30/14 then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Late filed due to administrative delays

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18478 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

6590 Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

78271 D MMBtu \$.0400 10/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18478 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 24647

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/26/2014

INITIAL SERVICE DATE: 02/17/2012 TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 02/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer name change from 32565 to 34843. Updated Del. Pt. effective date.

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

34843 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an 6439 additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10

days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

UNIT ID **TYPE** CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

58695 02/01/2014 D MMBtu \$.0450

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

34843 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Parking М Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 24648

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 03/19/2013

INITIAL SERVICE DATE: 02/17/2012 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Delivery Point 58695

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> \*\*CONFIDENTIAL\*\* 32957

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an 6450

additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10

days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

UNIT CURRENT CHARGE ID **TYPE** EFFECTIVE DATE CONFIDENTIAL 58695

03/14/2013 D MMBtu \$.2280

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

32957 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Parking М Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 25687

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/01/2012 RECEIVED DATE: 01/15/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

**CUSTOMERS** 

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> \*\*CONFIDENTIAL\*\* 34225

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu 6710

per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130

Btu per cubic foot.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

UNIT ID **TYPE** CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

58718 11/01/2012 D MMBtu \$.1200

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

34225 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Blending М Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 25695

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 01/18/2013

INITIAL SERVICE DATE: 01/16/2013 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing begins with the current month Delivery Point Escalations on Point 58697

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

28092 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an 6503 additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10

days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

UNIT CURRENT CHARGE ID **TYPE** EFFECTIVE DATE CONFIDENTIAL

58697 01/16/2013 D MMBtu \$.1000

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

28092 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Parking М Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 25822

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 02/01/2013 RECEIVED DATE: 03/13/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

**AMENDMENT(EXPLAIN):** None **OTHER(EXPLAIN):** None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32455 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 4% total CO2

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

85659 D MMBtu \$.0500 02/01/2013 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 32455 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 25823

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/01/2013 **RECEIVED DATE:** 02/10/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18599 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Rates Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total

 $CO2\ Point\ Operator\ Blending\ \$0.06/MMB tu\ for\ volumes\ of\ such\ gas\ that\ contains\ more\ than\ 3\%\ total\ CO2\ ,\ but\ less\ than\ 3.4\%\ total\ CO2\ Point\ Operator\ Blending\ \$0.07/MMB tu\ for\ volumes\ of\ such\ gas\ that\ contains\ more\ than\ 3.4\%\ total\ CO2\ ,\ but\ less\ than\ 3.8\%\ total\ CO2\ ,\ but\ less\ than\ 3.8$ 

CO2 Point Operator Blending \$0.09/MMBtu for volumes of such gas that contains more than 3.8% total CO2, but less than 4% total CO2 Each of the Point Operator Blending fees above shall be increased by \$0.01in the event the gas averages more than 12 lbs of water

vapor per 1,000,000 cubic feet of gas during any continuous 4-hour period during the term of the agreement.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

85657 D MMBtu \$.0900 02/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18599 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

## TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 25824

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/01/2013 RECEIVED DATE: 04/17/2013

**INITIAL SERVICE DATE:** TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 04/15/2013

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 85911

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Point 85911

CUSTOMERS

**DELIVERY POINT** CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** 

> 18533 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an 6730 additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10

days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

CONFIDENTIAL ID **TYPE** UNIT CURRENT CHARGE EFFECTIVE DATE 61184

MMBtu \$.0500 02/01/2013 D

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

18533 \*\*CONFIDENTIAL\*\* Customer

85911 D MMBtu \$.0500 04/15/2013

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 18533 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Lending Μ Other(with detailed explanation)

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 25824

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 25876

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 03/01/2013 **RECEIVED DATE:** 04/03/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18701 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu

per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130

Btu per cubic foot.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

85819 D MMBtu \$.1200 03/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18701 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 25877

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/03/2013

INITIAL SERVICE DATE: 03/01/2013 TERM OF CONTRACT DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** 2 years then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

**AMENDMENT(EXPLAIN):** None **OTHER(EXPLAIN):** None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

26870 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

\$0.06 (six cents) per MMBtu for volumes of gas delivered to ATMOS, at either of the Receipt Points listed below, that contain more

than 4% total Inerts; but such fee shall be assessed if, and only if the weighted average Inert content of all the gas received by Atmos

during the month of delivery from all the points listed below is greater than 4%.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 85815
 D
 MMBtu
 \$.0600
 03/01/2013
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 26870 \*\*CONFIDENTIAL\*\*

85817 D MMBtu \$.0600 03/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 26870 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 25877

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 26018

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 04/01/2013 **RECEIVED DATE:** 04/25/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

26893 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending as follows: (a) \$0.06/MMBtu gas that contains 4% or more, total inerts, but less than 7% total inerts; (b)

\$0.12/MMBtu gas that contains 7% or more, total inerts, but less than 10% total inerts; (c) \$0.06/ MMBtu for gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot; (d) \$0.12/ MMBtu for gas that contains more than 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot; Late Charge Late charge: an additional one and one half percent (1.5%) interest shall

accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>

74492 D MMBtu \$.1200 04/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 26893 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 26019

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/25/2013

INITIAL SERVICE DATE: 04/01/2013 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34449 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending Agreement \$0.06/MMBtu for volumes of such gas that contains more than 4% total Inerts but less than 7% \$0.12/MMBtu for volumes of such gas that contains more than 7% total Inerts but less than 10% \$0.06/MMBtu for volumes of such gas

so.12/M/MBtu for volumes of such gas that contains more than 1/% total thers out less than 10% \$0.06/M/Btu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot \$0.12/MMBtu for volumes of such gas that contains more than 1115 Mtu per cubic foot or more, but less than 1130 Btu per cubic foot Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the

monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

85988 D MMBtu \$.1200 04/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 34449 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an

affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 26020

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/25/2013

INITIAL SERVICE DATE: 04/01/2013 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS
CUSTOMER NO

CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32004 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Receipt Point CO2 Blending Agreement: Receipt Point that contains more than 2% and less than 4% total CO2: \$0.05 per MMBtu for gas that contains more than 2% but less than 3% CO2 \$0.07 per MMBtu for gas that contains 3% or more but less than 3.40% CO2 \$0.08 per MMBtu for gas that contains 3.40% or more but less than 3.80% CO2 \$0.10 per MMBtu for gas that contains 3.80% or more,

but less than 4% CO2 Late Charge Late charge: an additional one half percent (1.5%) interest shall accrue on all unpaid

amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS					
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
85990	R	MMBtu	\$.1000	04/01/2013	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	32004 **CONFIDENTIAL**				
85992	R	MMBtu	\$.1000	04/01/2013	Y
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**			
Customer	32004	**CC	ONFIDENTIAL**		
85994	R	MMBtu	\$.1000	04/01/2013	Y
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**			
Customer	32004 **CONFIDENTIAL**				
85996	R	MMBtu	\$.1000	04/01/2013	Y
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**			
Customer	32004 **CONFIDENTIAL**				

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 **RRC COID:** 

TARIFF CODE: TM **RRC TARIFF NO:** 26020

TYPE SERVICE PROVIDED

TYPE OF SERVICE OTHER TYPE DESCRIPTION

Other(with detailed explanation)

## TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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10/28/2014

SERVICE DESCRIPTION

Blending

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 26021

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/25/2013

04/01/2013 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

34451 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending: Receipt Point that contain more than 2% and less than 4% total CO2, as follows: \$0.05 per MMBtu for gas 6727 that contains more than 2% but less than 3% CO2; \$0.07 per MMBtu for gas that contains 3% or more, but less than 3.40% CO2; \$0.08 per MMBtu for as that contains 3.40% or more, but less than 3.80% CO2 \$0.10 per MMBtu for gas that contains 3.80% or more, but less than 4% CO2 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID **TYPE** UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 85998 04/01/2013

MMBtu \$.1000

\*\*CONFIDENTIAL\*\* DESCRIPTION:

\*\*CONFIDENTIAL\*\* 34451 Customer

86000 R MMBtu \$.1000 04/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

34451 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE **SERVICE DESCRIPTION OTHER TYPE DESCRIPTION** 

Blending M Other(with detailed explanation)

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 26021

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 26022

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 04/01/2013 **RECEIVED DATE:** 04/25/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30104 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending that contain more than 2% and less than 4% total CO2 as follows: (a) \$0.05/MMBtu gas that contains more than 2% but less than 3% CO2; (b) \$0.07/MMBtu for gas that contains 3% or more but less than 3.40% co2; (c) \$0.08/MMBtu for gas

that contains 3.4% or more, but less and 3.80% CO2; (d) \$0.10/MMBtu for gas that contains 3.80% or more but less than 4% CO2.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

86002 R MMBtu \$.1000 04/01/2013 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 30104 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 26023

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/25/2013

INITIAL SERVICE DATE: 04/01/2013 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18374 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

6490

Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS 50.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

#### **RATE ADJUSTMENT PROVISIONS:**

None

#### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 85986
 D
 MMBtu
 \$.0050
 04/01/2013
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18374 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Pooling

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 26139

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/27/2013

INITIAL SERVICE DATE: 06/01/2013 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

### CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34524 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

6752

Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25\$ for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

#### **RATE ADJUSTMENT PROVISIONS:**

None

#### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 86168
 D
 MMBtu
 \$.0050
 06/01/2013
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 34524 \*\*CONFIDENTIAL\*\*

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Pooling

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM **RRC TARIFF NO:** 26139

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 26171

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/16/2013

INITIAL SERVICE DATE: 07/01/2013 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 07/01/2013

**CONTRACT COMMENT:** One year then month-to-month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33952 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.12/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 8.5% total inerts.

Point Operator Blending \$0.13/MMBtu for volumes of such gas that contains 8.5% or more, total inerts, but less than 10% total inerts.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

79672 R MMBtu \$.1200 07/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33952 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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COMPANY NAME: ATMOS PIPELINE - TEXAS RRC COID: 6777

TARIFF CODE: TM RRC TARIFF NO: 26491

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 04/01/2013 RECEIVED DATE: 04/23/2014

**INITIAL SERVICE DATE:** TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 10/01/2013

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 67045.

OTHER(EXPLAIN): Corrected Original Contract Date and Delivery Point 79590 Eff Date, added Delivery Point 67045. Filed late due to admin. oversight.

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 18374 \*\*CONFIDENTIAL\*\*

> > Y

**CURRENT RATE COMPONENT** 

RATE COMP. ID DESCRIPTION

6489 Lending Fee Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation.

Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Rate Adjustment Provisions - N/A

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

67045 10/01/2013 D MMBtu \$.0600 Y

\*\*CONFIDENTIAL\*\* **DESCRIPTION:** 

18374 \*\*CONFIDENTIAL\*\* Customer

79590 MMBtu \$.0600 04/01/2013 D

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 18374 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Lending M Other(with detailed explanation)

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TM RRC TARIFF NO: 26491

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15166

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 04/01/2004 **RECEIVED DATE:** 06/20/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 04/01/2014

**CONTRACT COMMENT:** One year then month to month

# REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 58473.

OTHER(EXPLAIN): Point Escalations on Point 58473. Added Del. Pt. 58473. Filed late due to Administrative Oversight.

# CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
31950	**CONFIDENTIAL**		
		Y	

### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

4547

Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

# RATE ADJUSTMENT PROVISIONS:

None

Н

Transportation

TARIFF CODE: TT	RRC TA	RIFF NO:	15166			
ELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
51283	D	MMBtu	\$.1500	08/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	31950	**C(	ONFIDENTIAL**			
58473	D	MMBtu	\$.0700	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31950	**C(	ONFIDENTIAL**			
58474	D	MMBtu	\$.0100	07/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31950	**C(	ONFIDENTIAL**			
62361	D	MMBtu	\$.0700	07/16/2012	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31950	**C(	ONFIDENTIAL**			
67044	D	MMBtu	\$.0700	04/15/2013	Y	_
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31950	**C(	ONFIDENTIAL**			
67046	D	MMBtu	\$.0700	03/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	31950	**C0	ONFIDENTIAL**			
77654	D	MMBtu	\$.1500	03/14/2012	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	31950	**C(	ONFIDENTIAL**			

# 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15166

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15167

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 04/01/2004 **RECEIVED DATE:** 06/20/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 03/01/2014

**CONTRACT COMMENT:** One year then month to month

# REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 67044.

OTHER(EXPLAIN): Point Escalations on Point 67044. Added Del. Pt. 67044. Filed late due to Administrative Oversight.

# CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	<u>DELIVERY POINT</u>
19073	**CONFIDENTIAL**		
		Y	

## CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

4593

Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

# RATE ADJUSTMENT PROVISIONS:

None

	777	COMPAN	Y NAME: ATMOS PIF	PELINE - TEXAS	
TARIFF CODE: TT	RRC TA	RIFF NO:	15167		
ELIVERY POINTS					
<u>ID</u> 50621	TYPE D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.2758	<b>EFFECTIVE DATE</b> 09/01/2010	CONFIDENTIAL Y
DESCRIPTION:	**CONFIDENTIA	L**			
Customer	19073	**C	ONFIDENTIAL**		
58388	D	MMBtu	\$.2749	06/15/2009	Y
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**			
Customer	19073	**C	ONFIDENTIAL**		
58533	D	MMBtu	\$.5591	07/01/2009	Y
DESCRIPTION:	**CONFIDENTIA	L**			
Customer	19073	**C	ONFIDENTIAL**		
58565	D	MMBtu	\$.4636	07/01/2009	Y
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**			
Customer	19073	**C	ONFIDENTIAL**		
58602	D	MMBtu	\$.2100	09/01/2010	Y
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**			
Customer	19073	**C	ONFIDENTIAL**		
62361	D	MMBtu	\$.1200	02/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**			
Customer	19073	**C	ONFIDENTIAL**		
67044	D	MMBtu	\$.7500	03/01/2014	Y
DESCRIPTION:	**CONFIDENTIA	L**			
Customer	19073	**C	ONFIDENTIAL**		
68872	D	Dollar	\$8083.1400	07/01/2009	Y
DESCRIPTION:	**CONFIDENTIA	L**			
Customer	19073	**C	ONFIDENTIAL**		
78154	D	MMBtu	\$.1000	02/01/2014	Y
DESCRIPTION:	**CONFIDENTIA	L**			
<u>BEBUILT TIOTA</u>					

TYPE SERVICE PROVIDED							
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION					
Н	Transportation						

# 10/28/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 **RRC COID:** 

TARIFF CODE: TT **RRC TARIFF NO:** 15167

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15168

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 04/01/2004 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/27/2007

**CONTRACT COMMENT:** One month then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 19414 to 31950

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31950 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

4614

Base Rate: Fee set forth on transaction confirmation Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

# RATE ADJUSTMENT PROVISIONS:

None

RI	RC COID: 6	777	COMPAN	Y NAME: ATMOS PIP	ELINE - TEXAS		
TA	RIFF CODE: TT	RRC TAI	RIFF NO:	15168			
	IVERY POINTS						
<u>II</u> 512		<u>TYPE</u>	<u>UNIT</u> MMBtu	<u>CURRENT CHARGE</u> \$.3000	<b>EFFECTIVE DATE</b> 11/27/2007	<u>CONFIDENTIAL</u> Y	
Ī	DESCRIPTION:	**CONFIDENTIAL	**				
	Customer	31950	**C	ONFIDENTIAL**			
512	263		MMBtu	\$.3000	11/27/2007	Y	
Ι	DESCRIPTION:	**CONFIDENTIAL	**				
	Customer	31950	**C	ONFIDENTIAL**			
512	264		MMBtu	\$.3000	11/27/2007	Y	
Ī	DESCRIPTION:	**CONFIDENTIAL	**				
	Customer	31950	**C	ONFIDENTIAL**			
512	265		MMBtu	\$.3000	11/27/2007	Y	
Ϊ	DESCRIPTION:	**CONFIDENTIAL	**				
	Customer	31950	**C	ONFIDENTIAL**			
512	266		MMBtu	\$.3000	11/27/2007	Y	
Ī	DESCRIPTION:	**CONFIDENTIAL	**				
	Customer	31950	**C	ONFIDENTIAL**			
512	267		MMBtu	\$.3000	11/27/2007	Y	
Ī	DESCRIPTION:	**CONFIDENTIAL	**				
	Customer	31950	**C	ONFIDENTIAL**			
512	268		MMBtu	\$.3000	11/27/2007	Y	
Ι	DESCRIPTION:	**CONFIDENTIAL	**				
	Customer	31950	**C	ONFIDENTIAL**			
512	269		MMBtu	\$.3000	11/27/2007	Y	
Ι	DESCRIPTION:	**CONFIDENTIAL	**				
	Customer	31950	**C	ONFIDENTIAL**			
512	270		MMBtu	\$.3000	11/27/2007	Y	
Ι	DESCRIPTION:	**CONFIDENTIAL	**				
	Customer	31950	**C	ONFIDENTIAL**			
512	271		MMBtu	\$.3000	11/27/2007	Y	
<u>I</u>	DESCRIPTION:	**CONFIDENTIAL	**				
	Customer	31950	**C	ONFIDENTIAL**			

RRC COID: 6	777 C	OMPAN	Y NAME: ATMOS PIP	ELINE - TEXAS		
TARIFF CODE: TT	RRC TARII	FF NO:	15168			
DELIVERY POINTS						
<u>ID</u> 51272	<b>TYPE</b>	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.3000	<u>EFFECTIVE DATE</u> 11/27/2007	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**		φ15000	11,2,,2001	•	
	31950		ONFIDENTIAL**			
Customer	31730					
51273		MMBtu	\$.3000	11/27/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31950	**C	ONFIDENTIAL**			
51274		MMBtu	\$.3000	11/27/2007	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	31950	**C	ONFIDENTIAL**			
51275		MMBtu	\$.3000	11/27/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31950	**C	ONFIDENTIAL**			
51276		MMBtu	\$.3000	11/27/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31950	**C	ONFIDENTIAL**			
51277		MMBtu	\$.3000	11/27/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31950	**C	ONFIDENTIAL**			
51278		MMBtu	\$.3000	11/27/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31950	**C	ONFIDENTIAL**			
51279		MMBtu	\$.3000	11/27/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31950	**C	ONFIDENTIAL**			
51280		MMBtu	\$.3000	11/27/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31950	**C	ONFIDENTIAL**			
51281		MMBtu	\$.3000	11/27/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31950	**C	ONFIDENTIAL**			

RRC COID: 6	777 C(	OMPAN	Y NAME: ATMOS PIP	ELINE - TEXAS		
TARIFF CODE: TT	RRC TARIE	FF NO:	15168			
DELIVERY POINTS						
<u>ID</u> 51282	<u>TYPE</u>	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.3000	EFFECTIVE DATE 11/27/2007	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	31950	**C	ONFIDENTIAL**			
51283		MMBtu	\$.3000	11/27/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31950	**C	ONFIDENTIAL**			
51284		MMBtu	\$.3000	11/27/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31950	**C	ONFIDENTIAL**			
51285		MMBtu	\$.3000	11/27/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31950	**C	ONFIDENTIAL**			
51286		MMBtu	\$.3000	11/27/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31950	**C	ONFIDENTIAL**			
51287		MMBtu	\$.3000	11/27/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31950	**C	ONFIDENTIAL**			
51288		MMBtu	\$.3000	11/27/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31950	**C	ONFIDENTIAL**			
51289		MMBtu	\$.3000	11/27/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31950	**C	ONFIDENTIAL**			
51290		MMBtu	\$.3000	11/27/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31950	**C	ONFIDENTIAL**			
51291		MMBtu	\$.3000	11/27/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31950	**C	ONFIDENTIAL**			

RRC COID: 6	777 C	OMPAN	Y NAME: ATMOS PIP	ELINE - TEXAS		
TARIFF CODE: TT	RRC TARII	FF NO:	15168			
DELIVERY POINTS						
<u>ID</u> 51292	<u>TYPE</u>	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.3000	EFFECTIVE DATE 11/27/2007	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**		φ.6000	11,27,2007	•	
	31950		ONFIDENTIAL**			
Customer	31730					
51293		MMBtu	\$.3000	11/27/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	31950	**C	ONFIDENTIAL**			
51294		MMBtu	\$.3000	11/27/2007	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	31950	**C	ONFIDENTIAL**			
51295		MMBtu	\$.3000	11/27/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31950	**C	ONFIDENTIAL**			
51296		MMBtu	\$.3000	11/27/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31950	**C	ONFIDENTIAL**			
51297		MMBtu	\$.3000	11/27/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31950	**C	ONFIDENTIAL**			
51298		MMBtu	\$.3000	11/27/2007	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	31950	**C	ONFIDENTIAL**			
51299		MMBtu	\$.3000	11/27/2007	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	31950	**C	ONFIDENTIAL**			
51300		MMBtu	\$.3000	11/27/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31950	**C	ONFIDENTIAL**			
51301		MMBtu	\$.3000	11/27/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31950	**C	ONFIDENTIAL**			

RI	RC COID: 6	777 (	COMPAN	Y NAME: ATMOS PIP	PELINE - TEXAS		
TA	RIFF CODE: TT	RRC TAR	RIFF NO:	15168			
	IVERY POINTS						
<u>I</u> 513		<u>TYPE</u>	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.3000	EFFECTIVE DATE 11/27/2007	<u>CONFIDENTIAL</u> Y	
Ī	DESCRIPTION:	**CONFIDENTIAL	**				
	Customer	31950	**C	ONFIDENTIAL**			
513	303		MMBtu	\$.3000	11/27/2007	Y	
Ī	DESCRIPTION:	**CONFIDENTIAL	**				
	Customer	31950	**C	ONFIDENTIAL**			
513	304		MMBtu	\$.3000	11/27/2007	Y	
Ī	DESCRIPTION:	**CONFIDENTIAL	**				
	Customer	31950	**C	ONFIDENTIAL**			
513	305		MMBtu	\$.3000	11/27/2007	Y	
Ī	DESCRIPTION:	**CONFIDENTIAL	**				
	Customer	31950	**C	ONFIDENTIAL**			
513	306		MMBtu	\$.3000	11/27/2007	Y	
Ī	DESCRIPTION:	**CONFIDENTIAL	**				
	Customer	31950	**C	ONFIDENTIAL**			
512	220		MMBtu	\$.3000	11/27/2007	Y	
Ī	DESCRIPTION:	**CONFIDENTIAL	**				
	Customer	31950	**C	ONFIDENTIAL**			
512	221		MMBtu	\$.3000	11/27/2007	Y	
Ī	DESCRIPTION:	**CONFIDENTIAL	**				
	Customer	31950	**C	ONFIDENTIAL**			
512	222		MMBtu	\$.3000	11/27/2007	Y	
<u>I</u>	DESCRIPTION:	**CONFIDENTIAL	**				
	Customer	31950	**C	ONFIDENTIAL**			
512	223		MMBtu	\$.3000	11/27/2007	Y	
Ī	DESCRIPTION:	**CONFIDENTIAL	**				
	Customer	31950	**C	ONFIDENTIAL**			
512	224		MMBtu	\$.3000	11/27/2007	Y	
Ī	DESCRIPTION:	**CONFIDENTIAL	**				
	Customer	31950	**C	ONFIDENTIAL**			

RI	RC COID: 6	777	COMPAN	Y NAME: ATMOS PIP	ELINE - TEXAS		
TA	RIFF CODE: TT	RRC TAI	RIFF NO:	15168			
	IVERY POINTS						
	<u>D</u> 225	<u>TYPE</u>	<u>UNIT</u> MMBtu	<u>CURRENT CHARGE</u> \$.3000	<b>EFFECTIVE DATE</b> 11/27/2007	<u>CONFIDENTIAL</u> Y	
ļ	DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
	Customer	31950	**C(	ONFIDENTIAL**			
512	226		MMBtu	\$.3000	11/27/2007	Y	
ļ	DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
	Customer	31950	**C(	ONFIDENTIAL**			
512	227		MMBtu	\$.3000	11/27/2007	Y	
1	DESCRIPTION:	**CONFIDENTIAL	**				
	Customer	31950	**C(	ONFIDENTIAL**			
512	228		MMBtu	\$.3000	11/27/2007	Y	
ļ	DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
	Customer	31950	**C(	ONFIDENTIAL**			
512	229		MMBtu	\$.3000	11/27/2007	Y	
ļ	DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
	Customer	31950	**C(	ONFIDENTIAL**			
512	230		MMBtu	\$.3000	11/27/2007	Y	
ļ	DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
	Customer	31950	**C(	ONFIDENTIAL**			
512	231		MMBtu	\$.3000	11/27/2007	Y	
ļ	DESCRIPTION:	**CONFIDENTIAL	_**				
	Customer	31950	**C(	ONFIDENTIAL**			
512	232		MMBtu	\$.3000	11/27/2007	Y	
ļ	DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
	Customer	31950	**C(	ONFIDENTIAL**			
512	233		MMBtu	\$.3000	11/27/2007	Y	
]	DESCRIPTION:	**CONFIDENTIAL	**				
	Customer	31950	**C(	ONFIDENTIAL**			
512	234		MMBtu	\$.3000	11/27/2007	Y	
ļ	DESCRIPTION:	**CONFIDENTIAL	**				
	Customer	31950	**C(	ONFIDENTIAL**			

RRC COID: 6	777 C	OMPAN	Y NAME: ATMOS PIP	ELINE - TEXAS		
TARIFF CODE: TT	RRC TARII	FF NO:	15168			
DELIVERY POINTS						
<u>ID</u> 51235	<u>TYPE</u>	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.3000	EFFECTIVE DATE 11/27/2007	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**		******	23,21,200	-	
Customer	31950		ONFIDENTIAL**			
				11/07/0007	**	
51236	**CONFIDENTIAL **	MMBtu	\$.3000	11/27/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31950	**C	ONFIDENTIAL**			
51237		MMBtu	\$.3000	11/27/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	31950	**C	ONFIDENTIAL**			
51238		MMBtu	\$.3000	11/27/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31950	**C	ONFIDENTIAL**			
51239		MMBtu	\$.3000	11/27/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31950	**C	ONFIDENTIAL**			
51240		MMBtu	\$.3000	11/27/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31950	**C	ONFIDENTIAL**			
51241		MMBtu	\$.3000	11/27/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31950	**C	ONFIDENTIAL**			
51242		MMBtu	\$.3000	11/27/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31950	**C	ONFIDENTIAL**			
51243		MMBtu	\$.3000	11/27/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31950	**C	ONFIDENTIAL**			
51244		MMBtu	\$.3000	11/27/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31950	**C	ONFIDENTIAL**			

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS									
TARIFF CODE: TT	RRC TARII	FF NO:	15168						
DELIVERY POINTS									
<u>ID</u> 51245	<u>TYPE</u>	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.3000	EFFECTIVE DATE 11/27/2007	<u>CONFIDENTIAL</u> Y				
DESCRIPTION:	**CONFIDENTIAL**		******	23,21,200	-				
Customer	31950	**C	ONFIDENTIAL**						
				11/05/0005	**				
51246	**CONFIDENTIAL **	MMBtu	\$.3000	11/27/2007	Y				
DESCRIPTION:	**CONFIDENTIAL**								
Customer	31950	**C	ONFIDENTIAL**						
51247		MMBtu	\$.3000	11/27/2007	Y				
DESCRIPTION:	**CONFIDENTIAL**	:							
Customer	31950	**C	ONFIDENTIAL**						
51248		MMBtu	\$.3000	11/27/2007	Y				
DESCRIPTION:	**CONFIDENTIAL**								
Customer	31950	**C	ONFIDENTIAL**						
51249		MMBtu	\$.3000	11/27/2007	Y				
DESCRIPTION:	**CONFIDENTIAL**								
Customer	31950	**C	ONFIDENTIAL**						
51250		MMBtu	\$.3000	11/27/2007	Y				
<b>DESCRIPTION:</b>	**CONFIDENTIAL**								
Customer	31950	**C	ONFIDENTIAL**						
51251		MMBtu	\$.3000	11/27/2007	Y				
<b>DESCRIPTION:</b>	**CONFIDENTIAL**								
Customer	31950	**C	ONFIDENTIAL**						
51252		MMBtu	\$.3000	11/27/2007	Y				
DESCRIPTION:	**CONFIDENTIAL**								
Customer	31950	**C	ONFIDENTIAL**						
51253		MMBtu	\$.3000	11/27/2007	Y				
DESCRIPTION:	**CONFIDENTIAL**								
Customer	31950	**C	ONFIDENTIAL**						
51254		MMBtu	\$.3000	11/27/2007	Y				
DESCRIPTION:	**CONFIDENTIAL**								
Customer	31950	**C	ONFIDENTIAL**						

Н

Transportation

TARIFF CODE: T	Γ RRC T	TARIFF NO:	15168		
ELIVERY POINTS					
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
1255		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b>	**CONFIDENTI	AL**			
Customer	31950	**C(	ONFIDENTIAL**		
51256		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION:	**CONFIDENTI	AL**			
Customer	31950	**C(	ONFIDENTIAL**		
51257		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b>	**CONFIDENTI	AL**			
Customer	31950	**C(	ONFIDENTIAL**		
51258		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION:	**CONFIDENTI	AL**			
Customer	31950	**C(	ONFIDENTIAL**		
51259		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION:	**CONFIDENTI	AL**			
Customer	31950	**C(	ONFIDENTIAL**		
51260		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION:	**CONFIDENTI	AL**			
Customer	31950	**C(	ONFIDENTIAL**		
51261		MMBtu	\$.3000	11/27/2007	Y
DESCRIPTION:	**CONFIDENTI	AL**			
G . 4	31950	**C0	ONFIDENTIAL**		
Customer					

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15168

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15172

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/01/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Until Terminated

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

19141 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: \$0.215, plus retain .50% of gas volume transported.

Late charge: an additional one and one half percent (1.5%) interest

shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100%

Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

**DELIVERY POINTS** 

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

50592 MMBtu \$.2150 02/01/2004 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19141 \*\*CONFIDENTIAL\*\*

50593 MMBtu \$.2150 02/01/2004 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19141 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15172

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15626

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 12/01/2004 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

32392 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 15626

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

## MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

# PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

## PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

# POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

# STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

# TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15626

CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

### RATE PT - PIPELINE TRANSPORTATION

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

# Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

# Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

## Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

## Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

## MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

# Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15626

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider SUR c

Rider REV 10295

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15626

CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- $1.\ request\ a\ copy\ of\ the\ complete\ filing\ and\ the\ address\ for\ making\ such\ a\ request;$
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas. RIDER RA - RETENTION ADJUSTMENT

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15626

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Rider RA a APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE: 04/18/2011** 

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos

Pipeline -Texas' system for the account of a Customer.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt

State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

76748 D MMBtu \$.0163 11/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32392 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15627

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 12/01/2004 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

19410 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 15627

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

### AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

## MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

# PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

# PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

# POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

# STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

# TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15627

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

RATE PT - PIPELINE TRANSPORTATION

**Applicability** 

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

## Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

## Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

# Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

# Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

## Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

## Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

# MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

# Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15627

### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

#### Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

#### Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

## Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

#### Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

# Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

## Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

## Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

## Pipeline -Texas' sys

Rider REV 10295

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013

# Rider REV - REVENUE ADJUSTMENT

## Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

## Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15627

### CURRENT RATE COMPONENT

# RATE COMP. ID

# DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

## Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

## Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

## GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

# 10/28/2014

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 15627

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

Rate CGS - Mid-Tex \$329,390.87 \$12,037.33 Rate CGS - Other (CoServ) Rate CGS - Other (Rising Star) \$30.25 Rate CGS - Other (West Texas Gas) \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 51216 MMBtu \$.0163 11/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 19410 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

## TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15628

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 01/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

19231 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 15628

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

## MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

# PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

# PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

# POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

# STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

# TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15628

CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

## RATE PT - PIPELINE TRANSPORTATION

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

# Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

# Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

## Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

## Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

## MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

# Agreement

A transportation agreement is required.

Notice

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 15628

### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

#### Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider MF

Effective Date: For Bills Rendered On Or After 04/18/2011

### Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

#### Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

#### RIDER RA - RETENTION ADJUSTMENT Rider RA a

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE: 04/18/2011** 

## **Applicability**

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 10295

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013

# Rider REV - REVENUE ADJUSTMENT

## Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15628

# CURRENT RATE COMPONENT

# RATE COMP. ID

# DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 15628

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

Rate CGS - Mid-Tex \$329,390.87 \$12,037.33 Rate CGS - Other (CoServ) Rate CGS - Other (Rising Star) \$30.25 Rate CGS - Other (West Texas Gas) \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

## RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 50715 MMBtu \$.0163 11/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 19231 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

# TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15629

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18988 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 15629

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

## CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

# MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

# PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

# PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

# POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

# STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

# TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15629

CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

## **RATE PT - PIPELINE TRANSPORTATION**

## **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

# Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

# Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

# Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

# Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

# Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

# MDQ Adjustmen

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

# Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15629

# CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

#### Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

#### Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

# Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

### Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

# Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

# Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

# Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

# Pipeline -Texas' s

Rider REV 10295

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013

# Rider REV - REVENUE ADJUSTMENT

# Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

# Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15629

CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

Page 331 of 1365

Rider SUR c

# 10/28/2014

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15629

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

## RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 50157
 D
 MMBtu
 \$.0163
 11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18988 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

# TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15631

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

 $\textbf{AMENDMENT} \textbf{(EXPLAIN):} \ \ \text{Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated } 10/14/2014.$ 

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

19319 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 15631

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

## AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

## CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

# MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

# PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

# PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

# POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

# STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

# TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15631

CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

## **RATE PT - PIPELINE TRANSPORTATION**

### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

# Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

# Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

# Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

# Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

# Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

# MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

# Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15631

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina, Tayos' system for the account of a Customer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15631

## CURRENT RATE COMPONENT

# RATE COMP. ID

# DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

# RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

# Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

# Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

# GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

# 10/28/2014

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15631

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

## RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 50915
 D
 MMBtu
 \$.0163
 11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19319 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

# TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15632

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

19242 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 15632

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

## AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

## CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

# MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

# PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

# PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

# POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

# STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

# TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15632

CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

## **RATE PT - PIPELINE TRANSPORTATION**

### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

# Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

# Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

# Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

# Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

# Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

# MDQ Adjustmen

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

# Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15632

# CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

#### Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

#### Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

## Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

### Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

# Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

# Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

# Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

# Pipeline -Texas' syst

Rider REV 10295

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013

# Rider REV - REVENUE ADJUSTMENT

# Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

# Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15632

## CURRENT RATE COMPONENT

# RATE COMP. ID

# DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15632

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

# RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 50759
 D
 MMBtu
 \$.0163
 11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19242 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

# TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT RRC TARIFF NO: 15633

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18999 \*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15633

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Definitions DEFINITIONS

APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

#### APPLICANT

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

## CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

### CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

#### GAS DAY

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

#### GAS SERVICE

The transportation of natural gas by Company for Customer.

# INDUSTRIAL CUSTOMER

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

# MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

# PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

# PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

# POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

# RATE SCHEDULE

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

# RECEIPT NOMINATION

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

# STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

# TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10377 Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

Page 346 of 1365

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15633

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

# **RATE PT - PIPELINE TRANSPORTATION**

### Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

# Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

# Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

# Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

# Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

# Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

# MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

# Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15633

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina Tayor water for the account of a Chystomer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15633

## CURRENT RATE COMPONENT

# RATE COMP. ID

# DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

# RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

# Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

# Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

# GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

# 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15633

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

## RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 50183
 D
 MMBtu
 \$.0163
 11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18999 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

# TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15634

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18922 \*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15634

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Definitions DEFINITIONS

APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

#### APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

## CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

### CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

#### GAS DAY

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

#### GAS SERVICE

The transportation of natural gas by Company for Customer.

# INDUSTRIAL CUSTOMER

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

# MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

# PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

# PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

# POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

# RATE SCHEDULE

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

# RECEIPT NOMINATION

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

# STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

# TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10377 Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

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RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15634

CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

## **RATE PT - PIPELINE TRANSPORTATION**

### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

# Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

# Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

# Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

# Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

# Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

# MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

# Agreement

A transportation agreement is required.

Notice

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 15634

## CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

### Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider MF

Effective Date: For Bills Rendered On Or After 04/18/2011

## Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

### Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

#### RIDER RA - RETENTION ADJUSTMENT Rider RA a

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE: 04/18/2011** 

# **Applicability**

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 10295

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

# Rider REV - REVENUE ADJUSTMENT

# Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15634

## CURRENT RATE COMPONENT

# RATE COMP. ID

# DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

# Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

# Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

# GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

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Rider SUR c

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 15634

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

Rate CGS - Mid-Tex \$329,390.87 \$12,037.33 Rate CGS - Other (CoServ) Rate CGS - Other (Rising Star) \$30.25 Rate CGS - Other (West Texas Gas) \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

## RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 50016 MMBtu \$.0163 11/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 18922 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

# TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15635

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

19003 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

15635

TARIFF CODE: TT RRC TARIFF NO:

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

## CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

# MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

# PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

# PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

# POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

# STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

# TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15635

CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

# **RATE PT - PIPELINE TRANSPORTATION**

# Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

# Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

# Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

# Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

# Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

# Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

# MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

# Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15635

## CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

### Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

#### Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

## Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

### Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

# Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

# Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

# Monthly Rate

Rider REV 10295

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

# Pipeline -Texas' system for the account

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013

# Rider REV - REVENUE ADJUSTMENT

# Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

# Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

15635

TARIFF CODE: TT RRC TARIFF NO:

## CURRENT RATE COMPONENT

## RATE COMP. ID

## DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

## 10/28/2014

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 15635

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

Rate CGS - Mid-Tex \$329,390.87 \$12,037.33 Rate CGS - Other (CoServ) Rate CGS - Other (Rising Star) \$30.25 Rate CGS - Other (West Texas Gas) \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

## RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 50186 MMBtu \$.0163 11/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 19003 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

## TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15636

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 04/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

19133 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 15636

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

## CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

## COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

## CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

## MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

## PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

## PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

## POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

## STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

## TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15636

CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

## **RATE PT - PIPELINE TRANSPORTATION**

## **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

## Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

## Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

## Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

## Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

## Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

## Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

## MDQ Adjustmen

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

## Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15636

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina, Tayos' system for the account of a Customer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15636

## CURRENT RATE COMPONENT

## RATE COMP. ID

## DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

## 10/28/2014

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 15636

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

Rate CGS - Mid-Tex \$329,390.87 \$12,037.33 Rate CGS - Other (CoServ) Rate CGS - Other (Rising Star) \$30.25 Rate CGS - Other (West Texas Gas) \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

## RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 50578 MMBtu \$.0163 11/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 19133 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

## TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15637

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 04/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

19091 \*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15637

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Definitions DEFINITIONS

APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

### APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

## CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

## COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

## CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

### GAS DAY

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

### GAS SERVICE

The transportation of natural gas by Company for Customer.

## INDUSTRIAL CUSTOMER

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

## MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

## PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

## PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

## POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

## RATE SCHEDULE

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

## RECEIPT NOMINATION

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

## STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

## TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10377 Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

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COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 15637

CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

## **RATE PT - PIPELINE TRANSPORTATION**

## Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

## Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

## Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

\$ 2.3061 per MMBtu of MDQ (Note 1) Capacity Annual Rider REV Adjustment \$ 0.0965 per MMBtu of MDQ Interim Rate Adjustment (IRA) \$ 1.4630 per MMBtu of MDQ (Note 2) \$ 3.8656 per MMBtu of MDQ

Total Capacity Charge

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

## Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

## Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

## MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

## Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15637

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina Tayor water for the account of a Chystomer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15637

## CURRENT RATE COMPONENT

## RATE COMP. ID

## DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

## RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

## Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

## Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

## GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 15637

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

Rate CGS - Mid-Tex \$329,390.87 \$12,037.33 Rate CGS - Other (CoServ) Rate CGS - Other (Rising Star) \$30.25 Rate CGS - Other (West Texas Gas) \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

## **RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 50534 MMBtu \$.0163 11/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 19091 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

## TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15638

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 04/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

19091 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 15638

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

## CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

## COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

## CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

## MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

## PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

## PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

## POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

## STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

## TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15638

CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

## **RATE PT - PIPELINE TRANSPORTATION**

## **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

## Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

## Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

## Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

## Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

## Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

## Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

## MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

## Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15638

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

15638

TARIFF CODE: TT RRC TARIFF NO:

CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

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Rider SUR c

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 15638

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

Rate CGS - Mid-Tex \$329,390.87 \$12,037.33 Rate CGS - Other (CoServ) Rate CGS - Other (Rising Star) \$30.25 Rate CGS - Other (West Texas Gas) \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

## RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 50535 MMBtu \$.0163 11/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 19091 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

## TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15640

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 04/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

19187 \*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15640

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Definitions DEFINITIONS

APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

### APPLICANT

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

## CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

## COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

## CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

### GAS DAY

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

### GAS SERVICE

The transportation of natural gas by Company for Customer.

## INDUSTRIAL CUSTOMER

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

## MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

## PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

## PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

## POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

## RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

## RECEIPT NOMINATION

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

## STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

## TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10377 Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

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RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15640

CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

## **RATE PT - PIPELINE TRANSPORTATION**

## **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

## Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

## Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

## Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

## Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

## Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

## Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

## MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

## Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15640

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

 $The \ retention \ percentage \ for \ Rate \ CGS - Mid-Tex, \ Rate \ CGS - Other \ and \ Rate \ PT \ is \ 1.00\% \ of \ the \ volume \ of \ gas \ received \ into \ Atmos$ 

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15640

## CURRENT RATE COMPONENT

## RATE COMP. ID

## DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 15640

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

Rate CGS - Mid-Tex \$329,390.87 \$12,037.33 Rate CGS - Other (CoServ) Rate CGS - Other (Rising Star) \$30.25 Rate CGS - Other (West Texas Gas) \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

## RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 50642 MMBtu \$.0163 11/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 19187 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

## TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT RRC TARIFF NO: 15643

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 05/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

19332 \*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15643

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Definitions DEFINITIONS

APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

### APPLICANT

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

## CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

## COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

## CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

### GAS DAY

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

### GAS SERVICE

The transportation of natural gas by Company for Customer.

## INDUSTRIAL CUSTOMER

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

## MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

## PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

## PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

## POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

## RATE SCHEDULE

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

## RECEIPT NOMINATION

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

## STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

## TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10377 Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

Page 388 of 1365

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15643

CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

## **RATE PT - PIPELINE TRANSPORTATION**

## **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

## Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

## Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

## Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

## Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

## Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

## Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

## MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

## Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15643

## CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

### Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

### Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

## Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

## Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

## Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

## Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

## Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

## Pipeline -Texas' sys

Rider REV 10295

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013

## Rider REV - REVENUE ADJUSTMENT

## Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

## Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

15643

TARIFF CODE: TT RRC TARIFF NO:

CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

Page 391 of 1365

Rider SUR c

## 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15643

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

## **RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 50938
 D
 MMBtu
 \$.0163
 11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19332 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

## TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15645

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 06/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

19022 \*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15645

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Definitions DEFINITIONS

APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

### APPLICANT

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

## CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

## COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

## CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

### GAS DAY

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

### GAS SERVICE

The transportation of natural gas by Company for Customer.

## INDUSTRIAL CUSTOMER

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

## MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

## PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

## PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

## POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

## RATE SCHEDULE

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

## RECEIPT NOMINATION

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

## STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

## TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10377 Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15645

CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

## RATE PT - PIPELINE TRANSPORTATION

## **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

## Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

## Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

## Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

## Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

## Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

## Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

## MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

## Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

15645

TARIFF CODE: TT RRC TARIFF NO:

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina Tayor water for the account of a Chystomer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15645

#### CURRENT RATE COMPONENT

### RATE COMP. ID

### DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

# RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

#### Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

# Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

#### GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

### 10/28/2014

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 15645

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

Rate CGS - Mid-Tex \$329,390.87 \$12,037.33 Rate CGS - Other (CoServ) Rate CGS - Other (Rising Star) \$30.25 Rate CGS - Other (West Texas Gas) \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT **CURRENT CHARGE** EFFECTIVE DATE CONFIDENTIAL 50252 MMBtu \$.0163 11/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 19022 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15646

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 06/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32418 \*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15646

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Definitions DEFINITIONS

APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

#### APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

#### GAS DAY

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

#### GAS SERVICE

The transportation of natural gas by Company for Customer.

#### INDUSTRIAL CUSTOMER

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

## PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

# PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

#### RATE SCHEDULE

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

#### RECEIPT NOMINATION

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

# STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10377 Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15646

CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

#### **RATE PT - PIPELINE TRANSPORTATION**

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

## Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

### MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

# Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15646

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina, Tayos' system for the account of a Customer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15646

#### CURRENT RATE COMPONENT

### RATE COMP. ID

### DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

# RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

#### Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

# Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

#### GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15646

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 50543
 D
 MMBtu
 \$.0163
 11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32418 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15649

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 07/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

18971 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 15649

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

## PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

# PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

# STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

# TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15649

CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

#### RATE PT - PIPELINE TRANSPORTATION

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

## Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

### MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

# Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15649

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina, Tayos' system for the account of a Customer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15649

#### CURRENT RATE COMPONENT

### RATE COMP. ID

### DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15649

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt

State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 50141
 D
 MMBtu
 \$.0163
 11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18971 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15650

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 07/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

19352 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 15650

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

## PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

# PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

## POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

# STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

# TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15650

CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

#### RATE PT - PIPELINE TRANSPORTATION

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

## Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

### MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

# Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15650

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina Tayor water for the account of a Chystomer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15650

#### CURRENT RATE COMPONENT

### RATE COMP. ID

### DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

#### Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

#### Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

#### GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15650

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

### **RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 50965
 D
 MMBtu
 \$.0163
 11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19352 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15651

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 07/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

19216 \*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15651

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Definitions DEFINITIONS

APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

#### APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

#### GAS DAY

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

#### GAS SERVICE

The transportation of natural gas by Company for Customer.

#### INDUSTRIAL CUSTOMER

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

## PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

# PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

#### RATE SCHEDULE

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

#### RECEIPT NOMINATION

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

# STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

# TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10377 Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15651

CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

#### RATE PT - PIPELINE TRANSPORTATION

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)
Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

## Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

### MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

# Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15651

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina Tayor water for the account of a Chystomer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15651

#### CURRENT RATE COMPONENT

## RATE COMP. ID

### DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 15651

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

Rate CGS - Mid-Tex \$329,390.87 \$12,037.33 Rate CGS - Other (CoServ) Rate CGS - Other (Rising Star) \$30.25 Rate CGS - Other (West Texas Gas) \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT **CURRENT CHARGE** EFFECTIVE DATE CONFIDENTIAL 50684 MMBtu \$.0163 11/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 19216 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

#### TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15652

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 07/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

32410 \*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15652

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

Rider TAX a RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

# Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Definitions DEFINITIONS

APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011

#### AGREEMENT FOR GAS SERVICE

A written contract between Company and Customer under which Company provides Gas Service.

#### APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

#### GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

#### GAS SERVICE

The transportation of natural gas by Company for Customer.

### INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

#### PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

#### PIPELINE SYSTEM

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

## POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

#### RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

# RECEIPT NOMINATION.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15652

### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

#### STATE AGENCY

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

#### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10377

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

#### RATE PT - PIPELINE TRANSPORTATION

#### Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1) Annual Rider REV Adjustment \$ 0.0965 per MMBtu of MDQ

Interim Rate Adjustment (IRA) \$ 1.4630 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

#### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Rider MF

Rider REV 10295

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 15652

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDO Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

A transportation agreement is required.

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT Rider RA a

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

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RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15652

CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

 $This \ Rider \ REV \ will \ expire \ with \ the \ effective \ date \ of \ rates \ in \ the \ next \ statement \ of \ intent \ filing \ by \ Atmos \ Pipeline \ - \ Texas.$ 

RIDER SUR - SURCHARGES

10/28/2014

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15652

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Rider SUR c APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE: 06/13/2013** 

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.

### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 50358
 D
 MMBtu
 \$.0163
 11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32410 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

# TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15653

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 10/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

32232 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 15653

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

## PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

# PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

# STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

# TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15653

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

RATE PT - PIPELINE TRANSPORTATION

**Applicability** 

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

## Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

### MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

# Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15653

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

#### Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

#### Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

#### Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

#### Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

# Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

#### Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

#### Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

#### Pipeline -Texas' sv

Rider REV 10295

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013

# Rider REV - REVENUE ADJUSTMENT

#### Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

#### Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15653

### CURRENT RATE COMPONENT

## RATE COMP. ID

## DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

## RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

## Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

## Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

## GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 15653

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

Rate CGS - Mid-Tex \$329,390.87 \$12,037.33 Rate CGS - Other (CoServ) Rate CGS - Other (Rising Star) \$30.25 Rate CGS - Other (West Texas Gas) \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

## **RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 75383 MMBtu \$.0163 11/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 32232 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15655

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 10/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

 CUSTOMER NO
 CUSTOMER NAME
 CONFIDENTIAL?
 DELIVERY POINT

32230 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 15655

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

## MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

## PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

## PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

## POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

## STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

## TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15655

CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

### **RATE PT - PIPELINE TRANSPORTATION**

### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

## Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

## Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

## Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

## Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

## MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

## Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15655

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina Tayor water for the account of a Chystomer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15655

### CURRENT RATE COMPONENT

## RATE COMP. ID

## DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15655

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

## RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 75381
 D
 MMBtu
 \$.0163
 \$11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32230 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

## TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15656

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18921 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 15656

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

## MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

## PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

## PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

## POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

## STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

## TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15656

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

RATE PT - PIPELINE TRANSPORTATION

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

## Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

## Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

## Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

## Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

## Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

## MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

## Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15656

### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

#### Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

#### Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

### Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

#### Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

## Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

## Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

## Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

## Pipeline -Texas' s

Rider REV 10295

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

## Rider REV - REVENUE ADJUSTMENT

## Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

## Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

15656

TARIFF CODE: TT RRC TARIFF NO:

CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

Page 445 of 1365

Rider SUR c

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 15656

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

Rate CGS - Mid-Tex \$329,390.87 \$12,037.33 Rate CGS - Other (CoServ) Rate CGS - Other (Rising Star) \$30.25 Rate CGS - Other (West Texas Gas) \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

## **RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 50015 MMBtu \$.0163 11/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 18921 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

## TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15663

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 08/01/2004 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

18981 \*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15663

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15663

### CURRENT RATE COMPONENT

## RATE COMP. ID

Rider SUR c

## DESCRIPTION

- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

## Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

## Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

## GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15663

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Definitions DEFINITIONS

APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15663

## CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

### RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

#### STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

#### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10377

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

## RATE PT - PIPELINE TRANSPORTATION

### Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

## Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA)
Total Capacity Charge \$ 2.3061 per MMBtu of MDQ (Note 2)
\$ 1.4630 per MMBtu of MDQ (Note 2)
\$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

## Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

## Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

## Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT

RRC TARIFF NO: 15663

## CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

### MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

#### Agreement

A transportation agreement is required.

#### Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

## Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

#### Note:

- 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
- 2 2010 IRA \$0.2454, 2011 IRA \$0.2513, 2012 IRA \$0.3731, 2013 IRA \$0.5932.

### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
50150	D	MMBtu	\$.0163	11/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	18981	**C0	ONFIDENTIAL**			
50151	D	MMBtu	\$.0163	11/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	18981	**C0	ONFIDENTIAL**			

## TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

## TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15665

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 10/01/2004 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

34560 \*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15665

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Rider REV 10295

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15665

### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

#### Rider SUR c

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE: 06/13/2013** 

#### Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

#### Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

#### GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.

## Definitions

## DEFINITIONS

APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011

## AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

## APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

## CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

## COMMISSION

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

## CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

## GAS DAY

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15665

CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

## GAS SERVICE.

The transportation of natural gas by Company for Customer.

#### INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

#### PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

### PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

## POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

### RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

#### RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

## STATE AGENCY

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

## TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

## Rate PT 10377

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

## RATE PT - PIPELINE TRANSPORTATION

## Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

## Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

## Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1) Annual Rider REV Adjustment \$ 0.0965 per MMBtu of MDQ

Interim Rate Adjustment (IRA) \$ 1.4630 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 15665

## CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

#### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

## MDO Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

## Agreement

A transportation agreement is required.

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

## Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

## Note:

- 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
- 2 2010 IRA \$0.2454, 2011 IRA \$0.2513, 2012 IRA \$0.3731, 2013 IRA \$0.5932.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

## Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

## Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT

Rider RA a

Rider MF

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 15665

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE: 04/18/2011** 

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos

Pipeline -Texas' system for the account of a Customer.

RIDER TAX - TAX ADJUSTMENT Rider TAX a

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt

State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

## RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

50639 MMBtu \$.0163 11/01/2014 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

34560 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

## TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15666

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/01/2004 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

19390 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 15666

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

## MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

## PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

## PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

## POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

## STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

## TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15666

CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

### **RATE PT - PIPELINE TRANSPORTATION**

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

## Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

## Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

## Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

## Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

## Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

## MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

## Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15666

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina Tayor water for the account of a Chystomer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

15666

TARIFF CODE: TT RRC TARIFF NO:

CURRENT RATE COMPONENT

## RATE COMP. ID

## DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15666

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

## RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 51179
 D
 MMBtu
 \$.0163
 11/01/2014
 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 19390 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

## TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15667

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/01/2004 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

19168 \*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15667

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Definitions DEFINITIONS

APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

#### APPLICANT

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

#### GAS DAY

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

#### GAS SERVICE

The transportation of natural gas by Company for Customer.

## INDUSTRIAL CUSTOMER

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

## MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

## PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

## PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

## POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

## RATE SCHEDULE

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

## RECEIPT NOMINATION

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

## STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

## TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10377 Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

Page 466 of 1365

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15667

CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

### **RATE PT - PIPELINE TRANSPORTATION**

### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

## Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)
Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

## Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

## Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

## Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

## Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

## MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

## Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15667

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina, Tayos' system for the account of a Customer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15667

### CURRENT RATE COMPONENT

# RATE COMP. ID

# DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15667

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

# **RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 50625
 D
 MMBtu
 \$.0163
 11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19168 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

# TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15668

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/01/2004 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

19334 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 15668

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

## MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

# PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

# PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

# POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

# STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

# TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15668

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**RATE PT - PIPELINE TRANSPORTATION** 

**Applicability** 

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)
Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

# Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

# Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

## Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

## Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

## MDQ Adjustmen

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

# Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15668

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT

RRC TARIFF NO: 15668

# CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

Page 475 of 1365

Rider SUR c

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15668

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

state Agency Customers, to the extent of state gross receipts ta

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

# RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 50939
 D
 MMBtu
 \$.0163
 11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19334 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

# TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15669

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/01/2004 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

19356 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 15669

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

## MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

# PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

# PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

# POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

# STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

# TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15669

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**RATE PT - PIPELINE TRANSPORTATION** 

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

# Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

# Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

## Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

## Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

## MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

# Agreement

A transportation agreement is required.

Notice

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 15669

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

> Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider MF

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT Rider RA a

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE: 04/18/2011** 

**Applicability** 

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos

Pipeline -Texas' system for the account of a Customer.

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated Rider REV 10295

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15669

### CURRENT RATE COMPONENT

# RATE COMP. ID

# DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

# RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

## Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

## Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

## GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 15669

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

Rate CGS - Mid-Tex \$329,390.87 \$12,037.33 Rate CGS - Other (CoServ) Rate CGS - Other (Rising Star) \$30.25 Rate CGS - Other (West Texas Gas) \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 50969 MMBtu \$.0163 11/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 19356 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

# TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15670

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/01/2004 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

19103 \*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15670

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Definitions DEFINITIONS

APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

#### APPLICANT

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

#### GAS DAY

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

#### GAS SERVICE

The transportation of natural gas by Company for Customer.

## INDUSTRIAL CUSTOMER

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

## MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

# PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

# PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

# POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

## RATE SCHEDULE

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

## RECEIPT NOMINATION

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

# STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

# TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10377 Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

Page 484 of 1365

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15670

CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

## **RATE PT - PIPELINE TRANSPORTATION**

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

# Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

# Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

# Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

## Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

## Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

# MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

# Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15670

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE: 04/18/2011** 

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina Tayor water for the account of a Chystomer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15670

### CURRENT RATE COMPONENT

# RATE COMP. ID

# DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

## Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

# Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

## GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15670

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 50550
 D
 MMBtu
 \$.0163
 11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19103 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

# TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 15687

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 09/01/2002 RECEIVED DATE: 03/09/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling the Customer Name filed incorrectly on the initial tariff as 19022 under TXU and not recognized as incorrect during the

filing under Atmos

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

19156 \*\*CONFIDENTIAL\*\*

Y

# CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

4679

Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Base Rate: \$0.29/MMBtu plus retention of 1% of gas volume transported. Monthly Station Fee: \$300.00/Month Taxes: 100% Tax Reimbursement. Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Load Factor Fee: \$0.20/MMBtu

# **RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

CONFIDENTIAL ID **TYPE** UNIT CURRENT CHARGE EFFECTIVE DATE 50252 MMBtu \$.2900 09/01/2002 D

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 19156 Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

Н Transportation

# 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15687

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

Competition does of did exist either with another gas utility, another supplier of natural gas, or a supplier of an anternative form of energy

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15905

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 08/18/1998 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 01/11/2006

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change from 26306 to 32444

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32444 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: \$0.16/MMBtu for gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest

shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100%

Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58538 D MMBtu \$.1600 01/11/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32444 \*\*CONFIDENTIAL\*\*

58791 D MMBtu \$.1600 01/11/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32444 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15905

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15911

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 10/01/1999 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

19461 \*\*CONFIDENTIAL \*\*

Y

### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

3075

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

# RATE ADJUSTMENT PROVISIONS:

None

# 10/28/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 15911

DELIVERY POINTS

ID **TYPE** UNIT **CURRENT CHARGE** EFFECTIVE DATE CONFIDENTIAL

58955 MMBtu \$.2500 10/01/1999

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 19461 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Н Transportation

# TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 15912

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 12/21/1999 02/10/2014 RECEIVED DATE:

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** 20 yrs. then year to year

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative overight, corrected Memo and Delivery

Point Charge.

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 18929 \*\*CONFIDENTIAL\*\*

> > Y

# CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

3133

.Imbalance3133,Late Charge,Rate03,Taxes Rate003 Base Rate: \$0.003/MMBtu Any imbalance resulting from the totals of all receipts and deliveres in the aggregate for any given month shall be corrected by Shipper by the end of the month following the month in which the Imbalance occurred; and should Shipper fail to correct Imbalance then if cumulative imbalance is due Transporter, Transporter may require Shipper to purchase such imbalance at the weighted average of the Gas Daily (Waha) price of gas during the month in which such Imbalance occurred, plus \$1.50/MMBtu or if Imbalance is due shipper Transporter shall collect \$0.10/MMbtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

# RATE ADJUSTMENT PROVISIONS:

None

# DELIVERY POINTS

TYPE CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL ID UNIT 58945 \$.0030 12/21/1999 MMBtu

DESCRIPTION: \*\*CONFIDENTIAL\*\*

18929 \*\*CONFIDENTIAL\*\* Customer

# TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Η Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15912

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 16019

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 02/18/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 01/01/2004

**CONTRACT COMMENT:** one year and then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Admin. oversight, corrected memo, updated Del Pt #50926,

added Del Pt #50931.

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

19325 \*\*CONFIDENTIAL\*\*

Y

# **CURRENT RATE COMPONENT**

RATE COMP. ID DESCRIPTION

0926 Late Charge, Rate 375R1 spec, Taxes Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all

unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Rate375R1spec Base Rate: \$0.375/MMBtu for Seminole Williamson meter #17186400 plus retention of 1% of gas volume transported; and \$0.25/MMBtu for the Tex-Line Burnett meter #17120111 and Seminole San Saba meter #18004500 plus retention of 1% of gas volume transported effective

1/1/2004. Taxes Taxes: 100% Tax Reimbursement.

# **RATE ADJUSTMENT PROVISIONS:**

None

Customer

DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	<b>CURRENT CHARGE</b>	EFFECTIVE DATE	CONFIDENTIAL	
50926	D	MMBtu	\$.2500	01/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				

50928 MMBtu \$.3750 05/01/1991

\*\*CONFIDENTIAL\*\*

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

19325

\*\*CONFIDENTIAL\*\* 19325 Customer

01/01/2004 50931 D MMBtu \$.2500

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

19325 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Η Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16019

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16033

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 12/01/1992 **RECEIVED DATE:** 06/26/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 06/01/2014

**CONTRACT COMMENT:** One contract year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalation on Pt. 58843 and updated Rate Component language

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32460 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Late Charge, Rate 10, Taxes Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Rate 10 Base Rate: \$0.10/MMBtu The base

rate of ten cents (10 cents) per MMBtu fee charged shall escalate one cent (1 cents) beginning on December 1, 1995, and annually thereafter during the term of this Agreement. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

Fee will escalate \$0.01/MMBtu on December 1,1995 and annually thereafter during the term of the agreement.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58843 D MMBtu \$.2900 06/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32460 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

# TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16038

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 03/01/1993 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 06/21/2010

**CONTRACT COMMENT:** one year and then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 25677 to 32412

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32412 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid

amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>

58533 D MMBtu \$.2500 06/21/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 32412 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16048

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/25/2014

INITIAL SERVICE DATE: 01/01/1994 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 01/01/2014

**CONTRACT COMMENT:** one year and then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Pt. Escalation Del. Pt. 58426. Filed late due to Administrative Oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32430 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Rate \$0.28 1/1/2010 to 1/1/2012. Customer Name Changed in 10/1/2008 Rate \$0.30 1/1/2012 to 1/1/2013. Rate \$0.31 1/1/2013 to 1/1/2014. Rate escalates 1 cents per MMBtu each January 1 during the term of the agreement. Rate15R.5 Base Rate: \$0.15/MMBtu,

plus retain .50% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

Fee will escalate \$0.01/MMBtu one year after the contract date and annually thereafter during the term of the agreement.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58426 D MMBtu \$.3200 01/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32430 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

# TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

# 10/28/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 16050

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** RECEIVED DATE: 06/18/2009

INITIAL SERVICE DATE: 03/01/1994 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** one year and then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME DELIVERY POINT** 

> 25819 \*\*CONFIDENTIAL\*\*

> > Y

### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

Base Rate: \$0.18/MMBtu plus retention of 1% for all gas volume transported. Balancing: Transporter shall have the right to collect 1749 from Shipper an amount equal to \$0.60/MMBtu for monthly imbalance due Transporter (underdeliveries by Shipper). For monthly imbalance due Shipper (overdeliveries by Shipper) Transporter shall have the right to collect from Shipper an amount equal to

\$0.10/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date. Taxes: Taxes: 100% Tax Reimbursement

# **RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

TYPE ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

58756 MMBtu \$.1800 03/01/1994

DESCRIPTION: \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 25819 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

# TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16054

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/26/2014

INITIAL SERVICE DATE: 07/01/1995 TERM OF CONTRACT DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** one year and then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalation on Point 58760.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

19325 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

1810 Imbalance Indus

Imbalance Industrial, Late Charge, Rate13, Taxes Rate13 Base Rate: \$0.13/MMBtu for all gas volume transported. For a cumulative imbalance due Transporter, Transporter may require Shipper to purchase such imbalance as Industrial Gas Service. For a cumulative imbalance due Shipper, Transporter shall have the right to collect ten cents (\$0.10)/MMBtu. Rate shall escalate one half cent (1/2 cents) effective July 1, 1996 and each July 1 thereafter during the tern of this Agreement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

# RATE ADJUSTMENT PROVISIONS:

Fee will escalate \$0.005/MMBtu one year after the contract date and annually thereafter during the term of the agreement

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 58760
 D
 MMBtu
 \$.2250
 07/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19325 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

## TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 16065

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** RECEIVED DATE: 02/23/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 01/20/2008

**CONTRACT COMMENT:** Until 6/1/1996 then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 19306 to 29599 OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME DELIVERY POINT** 

\*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: \$0.02/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid 1961

amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID CONFIDENTIAL **TYPE** UNIT **CURRENT CHARGE** EFFECTIVE DATE

58453 D MMBtu \$.0200 10/28/2003

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 29599 Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Η Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16066

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/05/2011

INITIAL SERVICE DATE: 06/24/1995 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 10/28/2003

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Points 58683, 58533, 58602, and 67044

OTHER(EXPLAIN): Filing also implements the Delivery Point Rates for escalations. Late filed due to Administrative Oversight

#### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	<u>DELIVERY POINT</u>
32438	**CONFIDENTIAL**		
		Y	

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

1967

Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6	777 (	COMPAN	Y NAME: ATMOS PIP	ELINE - TEXAS		
TARIFF CODE: TT	RRC TAR	IFF NO:	16066			
DELIVERY POINTS						
<u>ID</u> 50621	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0500	<b>EFFECTIVE DATE</b> 08/01/2009	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32438	**C	ONFIDENTIAL**			
50621	D	MMBtu	\$.0516	10/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	k*				
Customer	32438	**C	ONFIDENTIAL**			
50621	D	MMBtu	\$.1500	12/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	32438	**C	ONFIDENTIAL**			
50621	D	MMBtu	\$.0566	03/01/2010	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	32438	**C	ONFIDENTIAL**			
50621	D	MMBtu	\$.0691	05/01/2010	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	32438	**C	ONFIDENTIAL**			
50621	D	MMBtu	\$.0598	06/01/2010	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	32438	**C	ONFIDENTIAL**			
50621	D	MMBtu	\$.0600	07/01/2010	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	32438	**C	ONFIDENTIAL**			
58533	D	MMBtu	\$.1100	07/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	32438	**C	ONFIDENTIAL**			
58533	D	MMBtu	\$.0857	08/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	32438	**C	ONFIDENTIAL**			
58533	D	MMBtu	\$.0500	09/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32438	**C	ONFIDENTIAL**			

RRC COID: 6	777	COMPAN	Y NAME: ATMOS PIP	ELINE - TEXAS		
TARIFF CODE: TT	RRC TAI	RIFF NO:	16066			
DELIVERY POINTS						
<u>ID</u> 58533	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0509	<b>EFFECTIVE DATE</b> 10/01/2009	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	_**				
Customer	32438	**C	ONFIDENTIAL**			
58533	D	MMBtu	\$.1500	02/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	32438	**C	ONFIDENTIAL**			
58533	D	MMBtu	\$.0640	07/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	32438	**C	ONFIDENTIAL**			
58565	D	MMBtu	\$.1000	07/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	32438	**C	ONFIDENTIAL**			
58565	D	MMBtu	\$.1200	08/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	32438	**C	ONFIDENTIAL**			
58565	D	MMBtu	\$.0500	09/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	_**				
Customer	32438	**C	ONFIDENTIAL**			
58565	D	MMBtu	\$.1500	12/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	32438	**C	ONFIDENTIAL**			
58565	D	MMBtu	\$.0343	05/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	32438	**C	ONFIDENTIAL**			
58565	D	MMBtu	\$.0558	06/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	32438	**C	ONFIDENTIAL**			
58565	D	MMBtu	\$.0619	07/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	32438	**C	ONFIDENTIAL**			

RRC COID:	5777		COMPAN	Y NAME: ATMOS PIP	ELINE - TEXAS		
TARIFF CODE: T	Γ	RRC TA	RIFF NO:	16066			
DELIVERY POINTS							
<u>ID</u>		<b>TYPE</b>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
58565		D	MMBtu	\$.1086	08/01/2010	Y	
<b>DESCRIPTION:</b>	**CON	FIDENTIAI	_**				
Customer	32438		**CC	NFIDENTIAL**			
58602		D	MMBtu	\$.0500	11/01/2009	Y	
<b>DESCRIPTION:</b>	**CON	FIDENTIAI	_**				
Customer	32438		**CC	NFIDENTIAL**			
58602		D	MMBtu	\$.1500	12/01/2009	Y	
<b>DESCRIPTION:</b>	**CON	FIDENTIAI	_**				
Customer	32438		**CC	NFIDENTIAL**			
58683		D	MMBtu	\$.0700	01/01/2010	Y	
<b>DESCRIPTION:</b>	**CON	FIDENTIAI	_**				
Customer	32438		**CC	NFIDENTIAL**			
67044		D	MMBtu	\$.0702	12/01/2009	Y	
<b>DESCRIPTION:</b>	**CON	FIDENTIAI	_**				
Customer	32438		**CC	NFIDENTIAL**			
Customer	32438		**CC	NFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
Н	Transportation		

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16068

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 07/01/1995 **RECEIVED DATE:** 10/06/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 01/01/2007

**CONTRACT COMMENT:** Until 7/1/1996 then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): Late filed due to administrative oversight.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

19060 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: Lone Star shall receive \$0.35/MMBtu, for all volumes up to and including 100/MMBtu per day and \$0.25/MMBtu, for all volumes above 100/MMBtu per day and up to and including 500/MMBtu per day, and \$0.20/MMBtu for volumes above 500/MMBtu per

day and up to and including 1,000/MMBtu per day Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100%

Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58456 D MMBtu \$.3500 01/01/2007 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19060 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16071

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 08/01/1995 **RECEIVED DATE:** 06/17/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 12/15/2013

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 85715

OTHER(EXPLAIN): Point Escalations on Point 85715. Added Del. Pt. 85715. Filed late due to Administrative Oversight.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

19386 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes

Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

TVOIC						
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
58296	D	MMBtu	\$.2500	08/01/1995	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	19386	**C(	ONFIDENTIAL**			
58473	D	MMBtu	\$.2500	08/01/1995	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	19386	**C0	ONFIDENTIAL**			
58533	D	MMBtu	\$.2500	08/01/1995	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	19386	**C(	ONFIDENTIAL**			
85715	D	MMBtu	\$.4000	12/15/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	19386	**CC	ONFIDENTIAL**			

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16071

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

# TUC APPLICABILITY

# $\underline{FAC}\underline{TS}\,\underline{SUPPORTING}\,\underline{SECTION}\,\,\underline{104.003(b)}\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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10/28/2014

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16075

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 12/01/1995 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 04/29/2008

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 19040 to 32402

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32402 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: \$0.01/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid

amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

58879 D MMBtu \$.0100 04/29/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 32402 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 512 of 1365

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16077

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 01/01/1996 **RECEIVED DATE:** 06/20/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** 08/26/2014 **AMENDMENT DATE:** 04/01/2014

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Points 62361.

OTHER(EXPLAIN): Pt. Escalations on Pts. 62361 and 67044 Added Del. Pts. 62361. Filed late due to Admin Oversight.

#### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT	
19366	**CONFIDENTIAL**		
		Y	

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

2225

Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

RI	RC COID: 6	777	COMPAN	Y NAME: ATMOS PIP	ELINE - TEXAS		
TA	RIFF CODE: TT	RRC TA	ARIFF NO:	16077			
	IVERY POINTS						
<u>II</u> 584		<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0500	<b>EFFECTIVE DATE</b> 01/16/2013	<u>CONFIDENTIAL</u> Y	
Ī	DESCRIPTION:	**CONFIDENTIA	L**				
	Customer	19366	**C(	ONFIDENTIAL**			
585	533	D	MMBtu	\$.1400	08/01/2009	Y	
Ī	DESCRIPTION:	**CONFIDENTIA	L**				
	Customer	19366	**C(	ONFIDENTIAL**			
585	565	D	MMBtu	\$.0700	05/01/2013	Y	
Ī	DESCRIPTION:	**CONFIDENTIA	L**				
	Customer	19366	**C(	ONFIDENTIAL**			
585	565	D	MMBtu	\$.0300	09/01/2013	Y	
Ī	DESCRIPTION:	**CONFIDENTIA	L**				
	Customer	19366	**C(	ONFIDENTIAL**			
585	565	D	MMBtu	\$.0600	06/01/2013	Y	
Ī	DESCRIPTION:	**CONFIDENTIA	L**				
	Customer	19366	**C(	ONFIDENTIAL**			
586	502	D	MMBtu	\$.0200	09/01/2011	Y	
Ī	DESCRIPTION:	**CONFIDENTIA	L**				
	Customer	19366	**C(	ONFIDENTIAL**			
586	572	D	MMBtu	\$.0600	01/01/1996	Y	
Ī	DESCRIPTION:	**CONFIDENTIA	L**				
	Customer	19366	**C(	ONFIDENTIAL**			
586	583	D	MMBtu	\$.0700	01/01/2010	Y	
Ī	DESCRIPTION:	**CONFIDENTIA	L**				
	Customer	19366	**C(	ONFIDENTIAL**			
588	314	D	MMBtu	\$.0600	01/01/1996	Y	
Ī	DESCRIPTION:	**CONFIDENTIA	L**				
	Customer	19366	**C(	ONFIDENTIAL**			
588	318	D	MMBtu	\$.0600	01/01/1996	Y	
Ī	DESCRIPTION:	**CONFIDENTIA	L**				
	Customer	19366	**C(	ONFIDENTIAL**			

RRC COID: 6	777 (	COMPAN	Y NAME: ATMOS PIP	ELINE - TEXAS		
TARIFF CODE: TT	RRC TAR	IFF NO:	16077			
ELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
58879	D	MMBtu	\$.0100	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	19366	**C	ONFIDENTIAL**			
62361	D	MMBtu	\$.0700	01/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	19366	**C	ONFIDENTIAL**			
62361	D	MMBtu	\$.0900	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	19366	**C	ONFIDENTIAL**			
64185	D	MMBtu	\$.1600	06/15/2012	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	19366	**C	ONFIDENTIAL**			
67044	D	MMBtu	\$.0500	05/15/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	19366	**C	ONFIDENTIAL**			
67044	D	MMBtu	\$.0700	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	19366	**C	ONFIDENTIAL**			
67044	D	MMBtu	\$.1000	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	19366	**C	ONFIDENTIAL**			
67046	D	MMBtu	\$.0100	04/15/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	19366	**C	ONFIDENTIAL**			
86554	D	MMBtu	\$.1100	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	19366	**C	ONFIDENTIAL**			
86554	D	MMBtu	\$.1500	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	19366	**C	ONFIDENTIAL**			

RRC COID: 6'	777 (	COMPAN	Y NAME: ATMOS PIP	ELINE - TEXAS		
TARIFF CODE: TT	RRC TAR	RIFF NO:	16077			
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
86554	D	MMBtu	\$.0800	11/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	19366	**C	ONFIDENTIAL**			
86554	D	MMBtu	\$.0880	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	19366	**C	ONFIDENTIAL**			
50463	D	MMBtu	\$.3000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	19366	**C	ONFIDENTIAL**			
50463	D	MMBtu	\$.0600	08/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	19366	**C	ONFIDENTIAL**			
50463	D	MMBtu	\$.1500	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	19366	**C	ONFIDENTIAL**			
50520	D	MMBtu	\$.0500	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	19366	**C	ONFIDENTIAL**			
50520	D	MMBtu	\$.0700	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	19366	**C	ONFIDENTIAL**			
50621	D	MMBtu	\$.0700	05/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	19366	**C	ONFIDENTIAL**			
50621	D	MMBtu	\$.0500	12/15/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	19366	**C	ONFIDENTIAL**			
50791	D	MMBtu	\$.0700	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	19366	**C	ONFIDENTIAL**			

RRC COID: 6	777	COMPAN	Y NAME: ATMOS PII	PELINE - TEXAS		
TARIFF CODE: TT	RRC TAI	RIFF NO:	16077			
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
50791	D	MMBtu	\$.1000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	19366	**C0	ONFIDENTIAL**			
58388	D	MMBtu	\$.0400	12/19/2011	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	19366	**C0	ONFIDENTIAL**			
58425	D	MMBtu	\$.0600	01/01/1996	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	19366	**C0	ONFIDENTIAL**			

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
Н	Transportation		

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16078

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 04/01/1996 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

19378 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: \$0.20/MMBtu for all gas volume transported. Retention: plus retain .05% of gas volume transported. Late Charge Late

charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments

within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58723 D MMBtu \$.2000 04/01/1996 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19378 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16351

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 06/01/2004 **RECEIVED DATE:** 07/17/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 07/15/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalaitons on Points 50621, 58533 and 79631. Points 50621 and 58533. Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

19035 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation plus retention. Retention: plus retain 1% of gas volume transported. Late Charge

Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make

payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6	777	COMPAN	Y NAME: ATMOS PIP	ELINE - TEXAS		
TARIFF CODE: T	RRC TA	ARIFF NO:	16351			
ELIVERY POINTS						
<u>ID</u> 50608	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0500	<b>EFFECTIVE DATE</b> 05/15/2013	CONFIDENTIAL Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	19035	**CC	NFIDENTIAL**			
50621	D	MMBtu	\$.0600	06/15/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	19035	**CC	NFIDENTIAL**			
58416	D	MMBtu	\$.0200	07/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	19035	**CC	ONFIDENTIAL**			
58533	D	MMBtu	\$.0600	06/15/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	19035	**CC	NFIDENTIAL**			
58565	D	MMBtu	\$.0600	12/17/2012	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	19035	**CC	ONFIDENTIAL**			
58602	D	MMBtu	\$.0500	05/01/2010	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	19035	**CC	NFIDENTIAL**			
67044	D	MMBtu	\$.0500	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	19035	**CC	NFIDENTIAL**			
78553	D	MMBtu	\$.0500	12/19/2011	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	19035	**CC	NFIDENTIAL**			
79631	D	MMbtu	\$.0200	07/15/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	19035	**CC	NFIDENTIAL**			
YPE SERVICE PRO	TAIDED.					

TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16351

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 16352

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/01/2004 RECEIVED DATE: 10/23/2014

**INITIAL SERVICE DATE:** TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 07/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 27318 to 35328. OTHER(EXPLAIN): Filed late due to Administrative Oversight.

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 35328 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: \$0.17/MMBtu for gas volume transported. Retention: plus retain .005% of gas volume transported. Late Charge Late 4516 charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments

within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

**DELIVERY POINTS** 

CURRENT CHARGE CONFIDENTIAL ID **TYPE** UNIT EFFECTIVE DATE 67044 MMBtu \$.0700 07/01/2014 D

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

35328 \*\*CONFIDENTIAL\*\* Customer

58533 D MMBtu \$.1700 07/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 35328 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Н Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16352

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16355

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

19302 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Parking Fee: \$0.05/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid

amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

58880 R MMBtu \$.0500 03/01/2004 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19302 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 16356

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2004 RECEIVED DATE: 02/10/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 12/15/2013

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Points 50621 and 58565

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Del. Pt. Chrge Nos. 58533,78154.

#### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	<u>DELIVERY POINT</u>	
25644	**CONFIDENTIAL**			
		Y		

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

4581

Priority Monthly Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

TARIFF CODE: T		MIC IA	RIFF NO:	16356		
ELIVERY POINTS		TEXTE	LINITE	CUDDENT CHADCE	EEEECOLVE DATE	COMEIDENTELL
<u>ID</u>		TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
58533		D	MMBtu	\$.1800	10/01/2013	Y
<b>DESCRIPTION:</b>	**CON	FIDENTIA	L**			
Customer	25644		**C(	ONFIDENTIAL**		
50621		D	MMBtu	\$.1800	12/15/2013	Y
DESCRIPTION:	**CON	FIDENTIA	_**			
Customer	25644		**C(	ONFIDENTIAL**		
58480		D	MMBtu	\$.3100	06/01/2010	Y
DESCRIPTION:	**CON	FIDENTIA	_**			
Customer	25644		**C(	ONFIDENTIAL**		
58565		D	MMBtu	\$.1800	12/15/2013	Y
DESCRIPTION:	**CON	FIDENTIA	_**			
Customer	25644		**C(	ONFIDENTIAL**		
78154		D	Dollar	\$430.7400	10/01/2013	Y
DESCRIPTION:	**CON	FIDENTIA	_**			
Customer	25644		****	DNFIDENTIAL**		

### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
TITE OF BERTIEE	DERIT TOE DESCRIPTION	<u> </u>
п	Transportation	

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16357

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 07/01/2004 **RECEIVED DATE:** 04/09/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 07/01/2013

**CONTRACT COMMENT:** One year

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Rate Component.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

19035 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

Amendment: The demand rate shall be 4 cents/MMBtu @ 100,000 MMBtu/day effective July 1, 2013 through June 30, 2014. This

agreement was amended for one contract year effective July 1, 2012 and ending June 30, 2013. The effective rate during this time will be 4 cents/MMBtu. Base Rate: \$0.04/MMBtu Ret.005 Retention: plus retain .5% of gas volume Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the

monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58480 D MMBtu \$.0400 07/01/2012 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19035 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16358

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 04/09/2004 **RECEIVED DATE:** 06/17/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 02/01/2014

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 50621.

OTHER(EXPLAIN): Point Escalations on Point 50621. Added Del. Pt. 50621. Filed late due to Administrative Oversight.

#### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT	
25644	**CONFIDENTIAL**			
		Y		

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

4610

Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6	777	C	COMPAN	Y NAME: ATMO	OS PIPELINE - TEXAS		
TARIFF CODE: TI	. ]	RRC TAR	IFF NO:	16358			
DELIVERY POINTS							
<u>ID</u>	<u>T</u>	YPE	UNIT	CURRENT CHAI	RGE EFFECTIVE DATE	<u>CONFIDENTIAL</u>	
50621		D	MMBtu	\$.1800	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFII	DENTIAL*	*				
Customer	25644		**C0	ONFIDENTIAL**			
58436		D	MMBtu	\$.5400	07/01/2009	Y	
DESCRIPTION:	**CONFII	DENTIAL*	*				
Customer	25644		**C0	ONFIDENTIAL**			
58533		D	MMBtu	\$.0500	11/01/2010	Y	
<b>DESCRIPTION:</b>	**CONFII	DENTIAL*	*				
Customer	25644		**C0	ONFIDENTIAL**			
58565		D	MMBtu	\$.9716	05/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFII	DENTIAL*	*				
Customer	25644		**C(	ONFIDENTIAL**			

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TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

### TUC APPLICABILITY

# $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

16359

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 04/01/2004 **RECEIVED DATE:** 10/06/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 05/09/2005

**CONTRACT COMMENT:** Month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): Late filed due to administrative oversight.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33133 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MBBtu delivered at

the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58533 D MMBtu \$.2500 05/09/2005 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33133 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16359

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16360

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 05/01/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

25924 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the

from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

customer rans to make payments within 10 days of the monthly offining date

### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58533 D MMBtu \$.2500 05/01/2004 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 25924 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16360

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

Competition does of the exist effect with another gas utility, another supplier of material gas, of a supplier of an attendance form of energy

CONFIDENTIAL

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 16361

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 05/14/2004 05/03/2011 RECEIVED DATE:

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 07/01/2009

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 62361

OTHER(EXPLAIN): Late filed due to Administrative Oversight

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 25790 \*\*CONFIDENTIAL\*\*

> > Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

4641

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

### RATE ADJUSTMENT PROVISIONS:

None

DELI	VEKY	POI	112

ID TYPE UNIT **CURRENT CHARGE** EFFECTIVE DATE 58531

D MMBtu \$.2500 05/14/2004 Y

\*\*CONFIDENTIAL\*\* **DESCRIPTION:** 

25790 \*\*CONFIDENTIAL\*\* Customer

62361 MMBtu \$.0700 07/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

25790 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Η Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16361

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT

**RRC TARIFF NO:** 16362

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 06/01/2004 RECEIVED DATE: 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? DELIVERY POINT **CUSTOMER NAME** 

> 25924 \*\*CONFIDENTIAL\*\*

> > Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

4653 Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter

from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

### RATE ADJUSTMENT PROVISIONS:

None

#### DELIVERY POINTS

ID TYPE UNIT **CURRENT CHARGE** EFFECTIVE DATE CONFIDENTIAL 58533 D MMBtu \$.2500 06/01/2004 Y

\*\*CONFIDENTIAL\*\* **DESCRIPTION:** 

25924 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16362

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16366

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 09/17/2004 **RECEIVED DATE:** 05/21/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 07/16/2012

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 65924

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Point 58565

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

19374 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the

monthly billing date. Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

None

4876

RRC COID: 6	777	COMPA	NY NAME: ATM	IOS PIPELINE - TEXAS		
TARIFF CODE: TI	R	RRC TARIFF NO:	16366			
DELIVERY POINTS						
<u>ID</u>	<u>TY</u>	PE UNIT	CURRENT CH	ARGE EFFECTIVE DATE	CONFIDENTIAL	
50621		D MMBtu	\$.0600	09/17/2012	Y	
<b>DESCRIPTION:</b>	**CONFID	ENTIAL**				
Customer	19374	**	CONFIDENTIAL**			
58533		D MMBtu	\$.0600	08/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFID	ENTIAL**				
Customer	19374	**	CONFIDENTIAL**			
58565		D MMBtu	\$.0800	05/15/2013	Y	
<b>DESCRIPTION:</b>	**CONFID	ENTIAL**				
Customer	19374	**	CONFIDENTIAL**			
65924		D MMBtu	\$.0700	07/16/2012	Y	
<b>DESCRIPTION:</b>	**CONFID	ENTIAL**				
Customer	19374	**	CONFIDENTIAL**			

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

### TUC APPLICABILITY

# $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 16367

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 10/15/2004 RECEIVED DATE: 02/28/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 01/20/2008

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 19306 to 29599 OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 29599 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: \$0.43/MMBtu, plus 1.5% retention for all gas volume transported. Late Charge Late charge: an additional one and one half 4908 percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing

date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

UNIT CURRENT CHARGE ID **TYPE** EFFECTIVE DATE CONFIDENTIAL

58533 01/20/2008 D MMBtu \$.4300

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

29599 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16405

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 08/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

#### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	<b>CONFIDENTIAL?</b>	<b>DELIVERY POINT</b>

19436 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

3866

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

DESCRIPTION:

<u>1D</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIA
58683	D	MMBtu	\$.2500	08/01/2002	Y

2 3.3.2.0

Customer 19436 \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\*

#### TYPE SERVICE PROVIDED

H Transportation

### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16405

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16454

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 01/01/2003 RECEIVED DATE: 10/06/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 05/09/2005

**CONTRACT COMMENT:** Month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): Late filed due to administrative oversight.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33133 \*\*CONFIDENTIAL \*\*

Y

#### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

4040

(a) Shipper must ensure that the quantities of gas Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities for such hour, less the Retention Volumes. delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

# RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 58861
 D
 MMBtu
 \$.2500
 05/09/2005
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33133 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16454

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 16555

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 07/01/2003 RECEIVED DATE: 11/16/2012

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 10/15/2012

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 58565

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Point 58565

#### CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT 18930 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

4312

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

# RATE ADJUSTMENT PROVISIONS:

None

TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
D	MMBtu	\$.2500	07/01/2003	Y	
**CONFIDENTIAI	_**				
18930	**CC	NFIDENTIAL**			
D	MMBtu	\$.0644	11/14/2012	Y	
**CONFIDENTIAL**					
18930	**CC	NFIDENTIAL**			
	D  **CONFIDENTIAI  18930  D  **CONFIDENTIAI	D MMBtu  **CONFIDENTIAL**  18930 **CO  D MMBtu  **CONFIDENTIAL**	D MMBtu \$.2500  **CONFIDENTIAL**  18930 **CONFIDENTIAL**  D MMBtu \$.0644  **CONFIDENTIAL**	D MMBtu \$.2500 07/01/2003  **CONFIDENTIAL**  18930	D MMBtu \$.2500 07/01/2003 Y  **CONFIDENTIAL**  18930 **CONFIDENTIAL**  D MMBtu \$.0644 11/14/2012 Y  **CONFIDENTIAL**

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS **RRC COID:** 

TARIFF CODE: TT **RRC TARIFF NO:** 16555

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

# TUC APPLICABILITY

# $\underline{FACTS}\,\underline{SUPPORTING}\,\underline{SECTION}\,104.003(b)\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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10/28/2014

6777

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16560

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 08/01/2003 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

19250 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: \$0.105/MMBtu, plus retain .50% of gas volume transported. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late

charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments

within 10 days of the monthly billing date.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 58531
 D
 MMBtu
 \$.1050
 08/01/2003
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19250 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

# $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16568

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 10/02/2003 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/27/2007

**CONTRACT COMMENT:** One month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 25906 to 31950
OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31950 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

4415 \$0.14/MMBtu for 15,000 MMBtu per day delivery to any locations in the Katy area. Customer to pay for deficiencies at the contract rate if volumes are less than 15,000 MMBtu per day. Taxes: 100% Tax Reimbursement. Late charge: an additional one and one half

percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing

date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58533 D MMBtu \$.1400 11/27/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31950 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16569

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 10/02/2003 **RECEIVED DATE:** 04/23/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 10/01/2013

CONTRACT COMMENT: One month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 68872.

OTHER(EXPLAIN): Point Escalations on Points 68872. Added Delivery Point 68872. Filed late due to Admin Oversight.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

25686 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

4416 Rate14/5k Transportation rate of \$0.14/MMBtu for 5,000 MMBtu per day to any location in the Katy area. Customer to pay deficiency

at the transport rate if they transport less than 5,000 MMBtu per day for the month of October, 2003. Taxes: 100% Tax

Reimbursement. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails

to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID:	5777	COMPAN	Y NAME: ATMOS PII	PELINE - TEXAS		
TARIFF CODE: T	ΓR	RC TARIFF NO:	16569			
DELIVERY POINTS						
<u>ID</u>	TY	PE UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
50621		D MMBtu	\$.0500	10/01/2013	Y	
DESCRIPTION:	**CONFID	ENTIAL**				
Customer	25686	**C(	ONFIDENTIAL**			
58388		D MMBtu	\$.0800	09/17/2012	Y	
<b>DESCRIPTION:</b>	**CONFID	ENTIAL**				
Customer	25686	**C(	ONFIDENTIAL**			
58533		D MMBtu	\$.0500	10/01/2013	Y	
DESCRIPTION:	**CONFID	ENTIAL**				
Customer	25686	**C0	ONFIDENTIAL**			
58565		D MMBtu	\$.0500	10/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFID	ENTIAL**				
Customer	25686	**C(	ONFIDENTIAL**			
68872		D MMBtu	\$.0700	05/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFID	ENTIAL**				
Customer	25686	**C(	ONFIDENTIAL**			

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
Н	Transportation		

# TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

16582

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 03/01/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Until 3/31/04 them month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

#### CUSTOMERS

 CUSTOMER NO
 CUSTOMER NAME
 CONFIDENTIAL?
 DELIVERY POINT

19387 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

4538

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

# RATE ADJUSTMENT PROVISIONS:

None

# DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 58880
 R
 MMBtu
 \$.2500
 03/01/2004
 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 19387 \*\*CONFIDENTIAL\*\*

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16582

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

16583

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 02/01/2005 RECEIVED DATE: 04/29/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalation on Point 58458. Corrected Rate Component language. Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

19062 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

Base Rate: \$0.12/MMBtu Escalation Rate: On January 1, 2010 and annually thereafter, the Priority transportation rates will escalate one-quarter of one cent (0.25 cents) for each MMBtu delivered. Ret. Retention: plus retain .05% of gas volume transported. Imbalance Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s),

exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

within 10 days of the monthly offining date. Taxes Taxes. 100% Tax Remit

#### RATE ADJUSTMENT PROVISIONS:

None

#### DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58458 D MMBtu \$.1325 02/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19062 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16583

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16584

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 09/01/2004 **RECEIVED DATE:** 05/03/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 06/01/2010

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 58565

OTHER(EXPLAIN): Late filed due to Administrative Oversight

#### CUSTOMERS

<b>CUSTOMER NO</b>	<b>CUSTOMER NAME</b>	CONFIDENTIAL?	<b>DELIVERY POINT</b>
19059	**CONFIDENTIAL**		

Y

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

4821

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
58531	D	MMBtu	\$.2500	09/01/2004	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	L**				
Customer	19059	**C0	NFIDENTIAL**			
58565	D	MMBtu	\$.0750	06/01/2010	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	L**				
Customer	19059	**C0	ONFIDENTIAL**			

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16584

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

# TUC APPLICABILITY

# $\underline{FACTS}\,\underline{SUPPORTING}\,\underline{SECTION}\,104.003(b)\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16585

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 03/01/2005 **RECEIVED DATE:** 05/03/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 03/01/2010

**CONTRACT COMMENT:** Month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Points 50463 and 50621

OTHER(EXPLAIN): Re-filing the Delivery Point Rate on 58533 for the most recent escalation. Late filed due to Administrative Oversight

#### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>	
25790	**CONFIDENTIAL**			
		Y		

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

4885

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POI	NTS					
<u>ID</u>		TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
50463		D	MMBtu	\$.0800	08/01/2009	Y
DESCRIPTION	<u>N:</u> **CO	**CONFIDENTIAL**				
Customer	25790		**C0	ONFIDENTIAL**		
50621		D	MMBtu	\$.0200	03/01/2010	Y
DESCRIPTION	<u>)N:</u> **CO	NFIDENTIAI	_**			
Customer	25790		**C0	ONFIDENTIAL**		
58533	8533 D MMBtu \$.2100		\$.2100	10/01/2010	Y	
DESCRIPTION	<u>on:</u> **Col	: **CONFIDENTIAL**				
Customer	25790		**C0	ONFIDENTIAL**		

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16585

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16587

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 12/01/2004 **RECEIVED DATE:** 07/17/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 06/15/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Del. Pt. 50621.

OTHER(EXPLAIN): Point Escalations on Point 50621. Added Del. Pt. 50621. Filed late due to Administrative Oversight.

CUSTOMERS

 CUSTOMER NO
 CUSTOMER NAME
 CONFIDENTIAL?
 DELIVERY POINT

19017 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all

unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

### RATE ADJUSTMENT PROVISIONS:

None

COLUMN ATMOS DIDEL INC. TEVAS

RRC COID: 6	777	COMPAN	Y NAME: ATMOS PIP	ELINE - TEXAS		
FARIFF CODE: TI	RRC TA	ARIFF NO:	16587			
ELIVERY POINTS						
<u>ID</u>	TYPE D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0600	EFFECTIVE DATE	<u>CONFIDENTIAL</u> Y	
50621	_		\$.0000	06/15/2014	I	
DESCRIPTION:	**CONFIDENTIA	\L**				
Customer	19017	**C(	ONFIDENTIAL**			
58533	D	MMBtu	\$.0600	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	ΛL**				
	19017	****	ONFIDENTIAL**			
Customer	1901/		JNTIDEN HAL***			
58533	D	MMBtu	\$.0800	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	\L**				
Customer	19017	**C(	ONFIDENTIAL**			
Customer						
58565	D	MMBtu	\$.0800	09/17/2012	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	\L**				
Customer	19017	**C0	ONFIDENTIAL**			
50,000	D	MAD	Ф 0000	00/17/2012	Y	
58602		MMBtu	\$.0800	09/17/2012	ĭ	
DESCRIPTION:	**CONFIDENTIA	\L**				
Customer	19017	**C0	ONFIDENTIAL**			
57044	D	MMBtu	\$.0900	05/16/2012	Y	
DESCRIPTION:	**CONFIDENTIA	ΛL**				
	19017	****	ONFIDENTIAL**			
Customer	17017		OM IDENTIAL.			
78154	D	MMBtu	\$.0500	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	ΛL**				
Customer	19017	****	ONFIDENTIAL**			

# TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

# TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 16588

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 12/01/2004 RECEIVED DATE: 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME DELIVERY POINT** 

> 25686 \*\*CONFIDENTIAL\*\*

> > Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

 $Base\ Rate: \$0.25/MMBtu\ to\ the\ Bryan\ Hicks\ (station \#04016300)\ ,\ Tunis\ Ratcliff\ \#3\ (station \#17182100)\ ,\ Tunis\ C\ Fuel\ Compressor\ Fuel\ Fuel\ Compressor\ Fuel\ Compressor\ Fuel\ Fue$ 5058 (station#17450500) meters and \$0.35/MMBtu to the Brazos Northwest #2 (station#17450500), plus 1% retention for all gas volume

transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

58324 12/01/2004 D MMBm \$.2500

DESCRIPTION: \*\*CONFIDENTIAL\*\*

25686 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16589

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 12/01/2004 **RECEIVED DATE:** 11/16/2012

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 10/15/2012

**CONTRACT COMMENT:** 2 months then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 67044

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Delivery Point 67044

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18994 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, at the end of any Month, there is cumulative imbalance and if the cumulative imbalance is

Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, at the end of any Month, there is cumulative imbalance and if the cumulative imbalance is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all

unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

#### RATE ADJUSTMENT PROVISIONS:

None

#### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 58672
 D
 MMBtu
 \$.2500
 12/01/2004
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18994 \*\*CONFIDENTIAL\*\*

67044 D MMBtu \$.0700 11/14/2012 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18994 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16589

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

16590

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 12/29/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Until 12/31/2004

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

19250 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: \$0.501/MMBtu for 12/29/2004 - \$0.30/MMBtu for 12/30-31/2004 /MMBtu for gas transported. Rates are subject to change.

Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue

on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58533 D MMBtu \$.5010 12/29/2004 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19250 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

16591

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 01/01/2005 RECEIVED DATE: 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18994 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, during any Month, there is an ending imbalance more or less than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu of imbalance over or below the 5% delivered at the Delivery Point(s). Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

#### RATE ADJUSTMENT PROVISIONS:

None

#### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 58533
 D
 MMBtu
 \$1.5000
 01/01/2005
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18994 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16591

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16608

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 10/18/1994 **RECEIVED DATE:** 07/17/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

monthly billing date. Taxes: 100% Tax Reimbursement.

INACTIVE DATE: AMENDMENT DATE: 07/15/2014

**CONTRACT COMMENT:** one year and then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Del. Pts. 58565 and 67044.

OTHER(EXPLAIN): Pt Esc. on Pts 58565 and 67044. Added Del Pts 58565 and 67044. Filed late due to Admin Oversight.

#### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	<u>DELIVERY POINT</u>	
25644	**CONFIDENTIAL**			
		Y		

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the

### RATE ADJUSTMENT PROVISIONS:

None

1852

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS						
			16608	ARIFF NO:	RRC TAR	TARIFF CODE: TT
						DELIVERY POINTS
	<u>CONFIDENTIAL</u> Y	03/01/2014	CURRENT CHARGE \$.0091	<u>UNIT</u> MMBtu	<u>TYPE</u> D	<u>ID</u> 50621
_				AL**	**CONFIDENTIAL*	DESCRIPTION:
			ONFIDENTIAL**	**C(	25644	Customer
	Y	06/01/2013	\$.0600	MMBtu	D	50621
				AL**	**CONFIDENTIAL*	DESCRIPTION:
			ONFIDENTIAL**	**C(	25644	Customer
	Y	02/01/2014	\$.1500	MMBtu	D	50621
				AL**	**CONFIDENTIAL*	DESCRIPTION:
			ONFIDENTIAL**	**C(	25644	Customer
	Y	06/01/2013	\$.0154	MMBtu	D	58416
				AL**	**CONFIDENTIAL*	DESCRIPTION:
			ONFIDENTIAL**	**C(	25644	Customer
	Y	11/01/2013	\$.0200	MMBtu	D	50621
				\L**	**CONFIDENTIAL*	DESCRIPTION:
			ONFIDENTIAL**	**C(	25644	Customer
	Y	03/01/2014	\$.0500	MMBtu	D	50621
				\L**	**CONFIDENTIAL*	DESCRIPTION:
			ONFIDENTIAL**	**C(	25644	Customer
	Y	02/01/2014	\$.1500	MMBtu	D	58436
				AL**	**CONFIDENTIAL*	DESCRIPTION:
			ONFIDENTIAL**	**C(	25644	Customer
	Y	05/01/2013	\$.0500	MMBtu	D	58473
				AL**	**CONFIDENTIAL*	DESCRIPTION:
			ONFIDENTIAL**	**C(	25644	Customer
	Y	10/01/2013	\$.0600	MMBtu	D	58473
				AL**	**CONFIDENTIAL*	DESCRIPTION:
			ONFIDENTIAL**	**C(	25644	Customer
	Y	09/01/2013	\$.1800	MMBtu	D	58533
				AL**	**CONFIDENTIAL*	DESCRIPTION:
			ONFIDENTIAL**	**C(	25644	Customer
	Y	02/01/2014 05/01/2013	\$.1500  ONFIDENTIAL**  \$.0500  ONFIDENTIAL**  \$.0600  ONFIDENTIAL**  \$.1800	**CO  MMBtu  AL**  **CO  MMBtu  AL**  **CO  MMBtu  AL**  MMBtu  AL**	**CONFIDENTIAL*  25644  D **CONFIDENTIAL*  25644  D **CONFIDENTIAL*  25644  D **CONFIDENTIAL*	DESCRIPTION:  Customer  58436  DESCRIPTION:  Customer  58473  DESCRIPTION:  Customer  58473  DESCRIPTION:  Customer  58533  DESCRIPTION:

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS						
TARIFF CODE: TT	RRC TAR	IFF NO:	16608			
DELIVERY POINTS						
<u>ID</u> 58533	<u>TYPE</u> D	<u>UNIT</u> MMBtu	*CURRENT CHARGE \$.0200	EFFECTIVE DATE 10/01/2013	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	25644	**C	ONFIDENTIAL**			
58533	D	MMBtu	\$.0600	06/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	k ajc				
Customer	25644	**C	ONFIDENTIAL**			
58533	D	MMBtu	\$.1500	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	**				
Customer	25644	**C	ONFIDENTIAL**			
58565	D	MMBtu	\$.1000	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	k*				
Customer	25644	**C	ONFIDENTIAL**			
58565	D	MMBtu	\$.0600	07/15/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	k ajk				
Customer	25644	**C	ONFIDENTIAL**			
58565	D	MMBtu	\$.0500	06/15/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	k*				
Customer	25644	**C	ONFIDENTIAL**			
58565	D	MMBtu	\$.1800	09/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	**				
Customer	25644	**C	ONFIDENTIAL**			
58565	D	MMBtu	\$.0047	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	k*				
Customer	25644	**C	ONFIDENTIAL**			
58565	D	MMBtu	\$.1500	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	k ak				
Customer	25644	**C	ONFIDENTIAL**			
58602	D	MMBtu	\$.0200	11/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	k » c				
Customer	25644	**C	ONFIDENTIAL**			

RRC COID: 6	777	COMPANY	NAME: ATMOS PIP	ELINE - TEXAS		
TARIFF CODE: TT	RRC TA	RIFF NO: 1	6608			
DELIVERY POINTS						
<u>ID</u> 58602	TYPE D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0500	<u>EFFECTIVE DATE</u> 12/01/2013	<u>CONFIDENTIAL</u> Y	
			\$.0300	12/01/2013	1	
DESCRIPTION:	**CONFIDENTIAI					
Customer	25644	**CON	IFIDENTIAL**			
62361	D	MMBtu	\$.2000	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	_**				
Customer	25644	**CON	NFIDENTIAL**			
64185	D	MMBtu	\$.1400	06/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	25644	**CON	NFIDENTIAL**			
67044	D	MMBtu	\$.0500	06/15/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	25644	**CON	NFIDENTIAL**			
67044	D	MMBtu	\$.1500	06/15/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	25644	**CON	NFIDENTIAL**			
67044	D	MMBtu	\$.1200	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	25644	**CON	NFIDENTIAL**			
67044	D	MMBtu	\$.0700	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	25644	**CON	NFIDENTIAL**			
67044	0	MMBtu	\$.0500	06/15/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	25644	**CON	NFIDENTIAL**			
TYPE SERVICE PROV						

TYPE SERVICE PROVIDED						
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION				
Н	Transportation					

### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16608

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

16609

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 04/18/2012 RECEIVED DATE:

**INITIAL SERVICE DATE:** TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 08/01/2010

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 62361

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Point 62361

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? DELIVERY POINT **CUSTOMER NAME** 

25644 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

3312 Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10

days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

**DELIVERY POINTS** 

Customer

CURRENT CHARGE CONFIDENTIAL ID **TYPE** UNIT EFFECTIVE DATE 58508

MMBtu \$.0500 01/19/2001 D

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

25644

62361 D MMBtu \$.0200 04/17/2012

\*\*CONFIDENTIAL\*\*

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 25644 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Н Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16609

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 16610

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 12/01/2001 RECEIVED DATE: 06/03/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 04/28/2005

**CONTRACT COMMENT:** Month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 25683 to 30227

OTHER(EXPLAIN): Incorrect Rate Component reported initially. Changing to an Escalation Transaction based rate. Late file due to administrative oversight.

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 30227 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

3456 Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an

additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10

days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

58838 04/01/2010 D MMBtu \$.1000 Y

\*\*CONFIDENTIAL\*\* **DESCRIPTION:** 

30227 \*\*CONFIDENTIAL\*\* Customer

62361 MMBtu \$.2500 06/01/2010 D

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 30227 Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Η Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16610

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16611

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 12/01/2001 **RECEIVED DATE:** 06/03/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 04/08/2009

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filing implements the Delivery Point Rates for the escalations. Late filed due to Administrative Oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

30227 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Parking Fee: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an

additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10

days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58696 D MMBtu \$.2000 01/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 30227 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16614

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 03/31/2004 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

19302 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

Base Rate: \$0.03/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to

Transporter at the Receipt Point(s) during such month in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

Point(s), exclusive of the Retention Volumes

RATE ADJUSTMENT PROVISIONS:

None **DELIVERY POINTS** 

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

50856 D MMBtu \$.0300 03/31/2004 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 19302 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16614

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16618

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 11/01/2004 **RECEIVED DATE:** 04/17/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 04/15/2013

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 78270

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalation on Point 78270

CUSTOMERS

 CUSTOMER NO
 CUSTOMER NAME
 CONFIDENTIAL?
 DELIVERY POINT

19065 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

5062

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, at the end of any month there is a cumulative imbalance, and if the cumulative imbalance is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

#### RATE ADJUSTMENT PROVISIONS:

None

None					
ELIVERY POINTS					
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
50447	D	MMBtu	\$.0700	10/10/2009	Y
<b>DESCRIPTION:</b>	**CONFIDEN	TIAL**			
Customer	19065	**C(	ONFIDENTIAL**		
65684	D	MMBtu	\$.0900	06/15/2009	Y
<b>DESCRIPTION:</b>	**CONFIDEN	TIAL**			
Customer	19065	**C(	ONFIDENTIAL**		
78270	D	MMBtu	\$.0700	04/15/2013	Y
DESCRIPTION:	**CONFIDEN	TIAL**			
Customer	19065	**C0	ONFIDENTIAL**		

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16618

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16633

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/01/2003 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

19234 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

4454

Base Rate: \$0.25/MMBtu, plus 1% retention for all gas volume transported. Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

#### RATE ADJUSTMENT PROVISIONS:

None

#### DELIVERY POINTS ID **TYPE** UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 50748 02/01/2003 MMBtu \$.2500 DESCRIPTION: \*\*CONFIDENTIAL\*\* 19234 \*\*CONFIDENTIAL\*\* Customer 50749 MMBtu \$.2500 02/01/2003 D \*\*CONFIDENTIAL\*\* **DESCRIPTION:** 19234 \*\*CONFIDENTIAL\*\* Customer

## TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16633

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16634

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 01/01/2005 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 10/07/2010

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 19193 to 32432

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32432 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

Base Rate: \$0.22/MMBtu Retention: plus retain 1% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the

#### RATE ADJUSTMENT PROVISIONS:

None

#### DELIVERY POINTS

<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTI
58533	D	MMBtu	\$ 2200	10/07/2010	Y

quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 32432 \*\*CONFIDENTIAL\*\*

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16634

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

16635

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 01/01/2005 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 10/07/2010

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 19193 to 32432

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32432 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

Base Rate: \$0.565/MMBtu, plus retain 1% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as

possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received

hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

#### RATE ADJUSTMENT PROVISIONS:

None

## DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58533 D MMBtu \$.5650 10/07/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 32432 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16635

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT

RRC TARIFF NO: 16636

**DESCRIPTION:** Transmission Transportation

STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/11/2005

RECEIVED DATE:

06/18/2009

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE:

INACTIVE DATE:

AMENDMENT DATE:

**CONTRACT COMMENT:** Month to month

REASONS FOR FILING

NEW FILING: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME

CONFIDENTIAL?

DELIVERY POINT

19374 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: \$0.39/MMBtu Retention: plus retain 1% of gas volume transported. Late Charge Late charge: an additional one and one

half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing

date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

58533

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

D MMBtu \$.3900 03/11/2005 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19374 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 16637

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 04/01/2005 RECEIVED DATE: 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

#### CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 19382 \*\*CONFIDENTIAL \*\*

> > Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

5274

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date

### RATE ADJUSTMENT PROVISIONS:

None

## DELIVERY POINTS

CURRENT CHARGE EFFECTIVE DATE ID **TYPE** UNIT CONFIDENTIAL 58416

04/01/2005 MMBtu \$.2500

DESCRIPTION: \*\*CONFIDENTIAL\*\*

19382 \*\*CONFIDENTIAL\*\* Customer

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Η Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16637

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16639

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 05/21/2005 **RECEIVED DATE:** 04/25/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 04/01/2013

**CONTRACT COMMENT:** Until 5/21/2005 then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34448 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: \$0.065/MMBtu Retention: plus retain 1.5% of gas volume transported. Cumulative Balancing - Shipper must maintain a monthly balance of the gas transported hereunder. At the end of each month, Shipper will pay Transporter \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered hereunder at the Delivery Point(s) for such Month. Cumulative Imbalance means the absolute value of the difference between the cumulative volumes of gas received at the Receipt Point(s) during the term of the Transportation Agreement, less Retention Volume, and the cumulative volumes of gas delivered at the Delivery Point(s) Late Charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58576 D MMBtu \$.0650 04/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 34448 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16639

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

16640

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 05/21/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Unitl 5/21/2005 htn month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

19271 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu

of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

## RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58533 D MMBtu \$.2500 05/21/2005 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19271 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16640

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

 $Competition\ does\ or\ did\ exist\ either\ with\ another\ gas\ utility,\ another\ supplier\ of\ natural\ gas,\ or\ a\ supplier\ of\ an\ alternative\ form\ of\ energy.$ 

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16642

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

19460 \*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16642

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Definitions DEFINITIONS

APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

#### APPLICANT

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

#### GAS DAY

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

#### GAS SERVICE

The transportation of natural gas by Company for Customer.

#### INDUSTRIAL CUSTOMER

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

#### PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

### PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

#### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

#### RATE SCHEDULE

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

#### RECEIPT NOMINATION

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

### STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate CGS 10377 Oth

Rate CGS - Other is applicable to CoServ, West Texas Gas, the City of Rising Star, the City of Navasota, Mitchell County Utility Co, Terra Gas Supply, and Other City Gate Service Customers, except Mid-Tex, pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16642

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

RATE CGS - OTHER

#### Application

Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

#### Type of Service

This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 3.6263 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA)
Total Capacity Charge \$ 3.6263 per MMBtu of MDQ (Note 2)
\$ 0.1782 per MMBtu of MDQ (Note 2)
\$ 3.0935 per MMBtu of MDQ (Note 2)

Usage \$ 0.0276 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

#### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

#### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

### Agreement

A transportation agreement is required.

Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

#### Special Conditions

In order to receive service under Rate CGS, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16642

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.4036, 2011 IRA - \$0.4691, 2012 IRA - \$0.8507, 2013 IRA - \$1.3701.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE: 04/18/2011** 

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

 $The \ retention \ percentage \ for \ Rate \ CGS - Mid-Tex, \ Rate \ CGS - Other \ and \ Rate \ PT \ is \ 1.00\% \ of \ the \ volume \ of \ gas \ received \ into \ Atmos$ 

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- $6.\ A\ confidential\ cross\ reference\ listing\ of\ the\ Customer\ codes\ and\ names\ (for\ Railroad\ Commission\ Staff\ only);$
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16642

#### CURRENT RATE COMPONENT

#### RATE COMP. ID

#### DESCRIPTION

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

#### Rider SUR c

#### RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

#### Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

#### Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

#### GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.

## Rider TAX a RIDER TA

#### RIDER TAX - TAX ADJUSTMENT

#### Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

#### Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any

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RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16642

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 58354
 D
 MMBtu
 \$.0276
 11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19460 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

M Other(with detailed explanation) City Gate Service

### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16645

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 05/13/2005 **RECEIVED DATE:** 06/03/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 08/01/2009

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 68872

OTHER(EXPLAIN): Filing also implements the Delivery Point Rates for the escalations. Late filed due to Administrative Oversight

#### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
32438	**CONFIDENTIAL**	
		Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

4608

Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6	777	COMPAN	Y NAME: ATMOS P	IPELINE - TEXAS		
TARIFF CODE: TI	RF	RC TARIFF NO:	16645			
DELIVERY POINTS						
<u>ID</u>	TYF	PE UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
50621	Ε	) MMBtu	\$.0869	10/01/2010	Y	
<b>DESCRIPTION:</b>	**CONFIDE	NTIAL**				
Customer	32438	**C(	ONFIDENTIAL**			
58533	Γ	) MMBtu	\$.0616	10/01/2010	Y	
DESCRIPTION:	**CONFIDE	NTIAL**				
Customer	32438	**C(	ONFIDENTIAL**			
58565	Γ	) MMBtu	\$.0837	10/01/2010	Y	
<b>DESCRIPTION:</b>	**CONFIDE	NTIAL**				
Customer	32438	**C(	ONFIDENTIAL**			
68872	Γ	) Dollar	\$130820.0000	08/01/2009	Y	
DESCRIPTION:	**CONFIDE	NTIAL**				
Customer	32438	**C(	ONFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

## TUC APPLICABILITY

## $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16646

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 01/01/2005 **RECEIVED DATE:** 05/22/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 02/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 78154.

OTHER(EXPLAIN): Filing implements Delivery Point Escalations on Point 78154. Added Del. Pt. 78154. Filed late due to Administrative Oversight.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

19059 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

5087 Monthly Deficient Transport of \$4,252.52 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue

on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 58533
 D
 Month
 \$4252.5200
 01/01/2005
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19059 \*\*CONFIDENTIAL\*\*

78154 D MMBtu \$.1000 02/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19059 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16646

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16674

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 04/23/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

25698 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Monthly Transport Fee: \$37,580.67 per month for transportation provided hereunder until a total of 144 monthly payments have been

made. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make

payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58480 D Month \$7580.0000 04/23/2004 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 25698 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16681

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 03/20/2001 **RECEIVED DATE:** 02/18/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

19035 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Rate Transportation Capacity Enhancement Fee (TCE Fee) will be \$0.0668/MMBtu effective 07/01/2011 Late Charge Late charge: an

additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10

days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58419 D MMBtu \$.0170 03/20/2001 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19035 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 16685

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/01/2003 RECEIVED DATE: 03/08/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** 5/1/2004 then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Correcting Customer Name originally filed incorrectly during the transition from TXU to Atmos from 25665 to 19035

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 19035 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: \$0.25/MMBtu, plus 1% retention for all gas volume transported. Late Charge Late charge: an additional one and one half 4245

percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing

date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

UNIT CURRENT CHARGE ID **TYPE** EFFECTIVE DATE CONFIDENTIAL 58603 11/01/2003 D MMBtu \$.2500

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

19035 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16686

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 09/01/2005 **RECEIVED DATE:** 06/03/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Addind Delivery Point 58565

OTHER(EXPLAIN): Filing also implements the Delivery Point Rates for the escalations. Late filed due to Administrative Oversight

#### CUSTOMERS

CUSTOMER NO	<b>CUSTOMER NAME</b>	CONFIDENTIAL?	DELIVERY POINT	
18960	**CONFIDENTIAL**			

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

5541

Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

Y

### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
58533	D	MMBtu	\$.6100	09/01/2005	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	18960	**CC	NFIDENTIAL**			
58565	D	MMBtu	\$.1100	10/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	18960	**CC	NFIDENTIAL**			

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16686

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

## TUC APPLICABILITY

## $\underline{FACTS}\,\underline{SUPPORTING}\,\underline{SECTION}\,104.003(b)\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 608 of 1365

10/28/2014

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 16719

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2003 RECEIVED DATE: 10/06/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Correcting the Customer ID. An incorrect division name was selected on the initial tariff filing. Late filed due to administrative oversight.

#### CUSTOMERS

CUSTOMER NO	<b>CUSTOMER NAME</b>	<b>CONFIDENTIAL?</b>	<b>DELIVERY POINT</b>
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19059 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

3958

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
58416	D	MMBtu	\$.2500	03/01/2003	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

19059 \*\*CONFIDENTIAL\*\* Customer

### TYPE SERVICE PROVIDED

Η Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16719

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16735

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 04/01/2005 **RECEIVED DATE:** 06/16/2010

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 05/01/2010

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO: GUD 9950

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): 2009 GRIP Rates per Order Nunc Pro Tunc in GUD 9950 dated 06/09/2010

OTHER(EXPLAIN): Correcting the MDU and Commodity rates only per the Order Nunc Pro Tunc in GUD 9950 dated 06/09/2010

CUSTOMERS

 CUSTOMER NO
 CUSTOMER NAME
 CONFIDENTIAL?
 DELIVERY POINT

 25671
 \*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16735

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

Military T GRIP09 d

This is a negotiated contract where the meter charges are determined by Rate CGS. The current Rate CGS is pursuant to the Final Order in GUD 9950 for GRIP 2009 Interim Rate Adjustment dated 04/20/2010. This filing incorporates the changes in MDU and Commodity Rates per the Order Nunc Pro Tunc in GUD 9950 dated 06/09/2010. No other changes were made from the rates approved in the original Final Order of GUD 9950 dated 04/20/2010.

Effective Date: For Bills Rendered On Or After 05/01/2010 Amendments:

GRIP 2003 Effective 03-22-2005 GRIP 2004 Effective 12-13-2005 GRIP 2005 Effective 07-06-2006 GRIP 2006 Effective 09-11-2007 GRIP 2007 Effective 04-15-2008

GRIP 2007 without the GRIP '06 Reduction, Effective 10/11/2008

GRIP 2008 Effective 04-28-2009

GRIP 2009 Effective For Bills Rendered On Or After 05/01/2010

GRIP 2009 Effective For Bills Rendered On Or After the Order Nunc Pro Tunc in GUD 9950 dated 06/09/2010

#### RATE: MILITARY TRANSPORTATION - PIPELINE

#### Application

Applicable, in the event that Atmos Pipeline - Texas, a division of Atmos Energy Corporation (Company) has entered into a Military Transportation Agreement - Pipeline, to a military base customer directly connected to Company's pipeline system (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery.

#### For the purposes of this Rate Schedule:

Military Transportation - Pipeline, Point of Delivery means the point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one Point of Delivery for billing purposes. Not applicable for service to City Gate Service customers.

#### Type of Service

Where service of the quantity and type required by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's monthly bill will be calculated by adding the following meter, capacity, and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge Amount
Meter \$200.00 per meter
Interim Rate Adjustment (IRA) \$4,156.69 per meter 1
Total Meter Charge \$4,356.69 per meter

Capacity \$1.0405 per MDU
All MMBtu \$0.2182 per MMBtu

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

#### MDU Determination

MDU is the maximum daily usage of natural gas delivered in MMBtu to a Point of Delivery. MDU for the calculation of the monthly bill is the highest of: 1) Current month MDU; 2) Maximum Daily Quantity as specified in the associated Transportation Agreement - City Gate Service; or 3) Highest annual MDU occurring in the 12-month period ended with current month.

#### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

#### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

16735

TARIFF CODE: TT RRC TARIFF NO:

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

#### Agreement

A transportation agreement is required.

#### Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

#### Special Conditions

In order to receive service under Rate CGS, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Rate CGS Meter Charges:

2003 IRA - \$137.66;

2004 IRA - \$152.52;

2005 IRA - \$264.34;

2006 IRA - \$1,067.54;

2007 IRA - \$578.17;

2008 IRA - \$654.77 (a one-time adjustment of (\$5.00) will be made for a 12 month period ending April 2010); ;

2009 IRA \$1,301.69. The (\$5.00) adjustment applicable to GRIP '08 ended on 04/30/2010 and is being removed in this filing.

The total GRIP charges now add to \$4,156.69 plus the \$200 basic charge equals \$4,356.69 which ties directly to the Final. Meter \$ 200.00 per meter Interim Rate Adjustment (IRA) \$ 4,156.69 per meter

- Total Meter Charge \$ 4,356.69 per meter

Rider RA RIDER RA - RETENTION ADJUSTMENT Rev. 0 Date: 5/25/04

Application

The Retention Adjustment, as determined from time to time, is applicable to Customers taking service under Rate CGS, Rate PT, and Rate T.

Effective Date: 05/25/04

Monthly Rate

Retention percentage for Rate CGS and Rate PT is 1.00% (applied to gas received into Atmos Energy Corp., Mid-Tex Division

System).

Rider FF

Retention percentage for Rate T is 3.56% (applied to gas received into Atmos Energy Corp., Mid-Tex Division System).

RIDER FF - FRANCHISE FEE ADJUSTMENT Rev. 0 Date: 05/25/04 Effective Date: 05/25/04

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

Rider TAX RIDER TAX - TAX ADJUSTMENT Rev. 0 Date: 05/25/04 Effective Date: 05/25/04

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

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RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

16735

TARIFF CODE: TT

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Rider SUR a Filing to remove the prior reference to the rate case expense recovery rate in GUD 9517 that is no longer applicable.

RIDER SUR - SURCHARGES

**RRC TARIFF NO:** 

Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant

to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

#### RATE ADJUSTMENT PROVISIONS:

None

<u>ID</u>	<b>TYPE</b>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
58441	D	MMRm	\$ 2182	06/09/2010	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 25671 \*\*CONFIDENTIAL\*\*

58442 D MMBtu \$.2182 06/09/2010 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 25671 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16861

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/01/2004 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

19400 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 16861

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

#### AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

#### PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

#### PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

#### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

### STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 16861

CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

#### **RATE PT - PIPELINE TRANSPORTATION**

#### Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

\$ 2.3061 per MMBtu of MDQ (Note 1) Capacity Annual Rider REV Adjustment \$ 0.0965 per MMBtu of MDQ Interim Rate Adjustment (IRA) \$ 1.4630 per MMBtu of MDQ (Note 2) \$ 3.8656 per MMBtu of MDQ

Total Capacity Charge

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

#### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

#### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

#### MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

#### Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16861

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

#### Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

#### Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

#### Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

#### Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

#### Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

#### Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

#### Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

#### Pipeline -Texas

Rider REV 10295

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013

### Rider REV - REVENUE ADJUSTMENT

#### Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

#### Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16861

#### CURRENT RATE COMPONENT

#### RATE COMP. ID

#### DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

### RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

#### Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

### Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

#### GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16861

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 51195
 D
 MMBtu
 \$.0163
 11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19400 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16864

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 09/01/2004 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

25143 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 16864

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

#### PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

### PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

#### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

### STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16864

CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

#### **RATE PT - PIPELINE TRANSPORTATION**

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

#### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

#### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

#### MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

#### Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16864

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina Tayor water for the account of a Chystomer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16864

#### CURRENT RATE COMPONENT

#### RATE COMP. ID

#### DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

#### Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

### Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

#### GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 16864

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

Rate CGS - Mid-Tex \$329,390.87 \$12,037.33 Rate CGS - Other (CoServ) Rate CGS - Other (Rising Star) \$30.25 Rate CGS - Other (West Texas Gas) \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 57665 MMBtu \$.0163 11/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 25143 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16881

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 09/01/2004 **RECEIVED DATE:** 06/20/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 03/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalations on Points 50621, 58533 and 58565. Filed late due to Administrative Oversight.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18939 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation plus retention. If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below 5% of the quantity of gas received that the Receipt point(s) available of the Retention

Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer

fails to make payments within 10 days of the monthly billing date.

### RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS						
TARIFF CODE: T	T RRC TA	RIFF NO:	16881			
ELIVERY POINTS						
<u>ID</u> 50621	TYPE D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.1500	<b>EFFECTIVE DATE</b> 03/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	18939	**C	ONFIDENTIAL**			
50621	D	MMBtu	\$.0617	05/15/2013	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	18939	**C	ONFIDENTIAL**			
50621	D	MMBtu	\$.0600	06/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	18939	**C	ONFIDENTIAL**			
58388	D	MMBtu	\$.0400	02/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	18939	**C	ONFIDENTIAL**			
58533	D	MMBtu	\$.0530	07/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	18939	**C	ONFIDENTIAL**			
58533	D	MMBtu	\$.1500	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	18939	**C	ONFIDENTIAL**			
58533	D	MMBtu	\$.0600	06/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	18939	**C	ONFIDENTIAL**			
58565	D	MMBtu	\$.0600	06/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	18939	**C	ONFIDENTIAL**			
58565	D	MMBtu	\$.0700	07/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	18939	**C	ONFIDENTIAL**			
58565	D	MMBtu	\$.1500	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	18939	**C	ONFIDENTIAL**			

RRC COID: 6	777	COMPANY	Y NAME: ATMOS PII	PELINE - TEXAS		
TARIFF CODE: TT	RRC TA	RIFF NO:	16881			
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
58602	D	MMBtu	\$.0200	12/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAI	_**				
Customer	18939	**CO	NFIDENTIAL**			
58861	D	MMBtu	\$.2500	09/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	18939	**CO	NFIDENTIAL**			
67044	D	MMBtu	\$.0700	12/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	18939	**CO	NFIDENTIAL**			
TYPE SERVICE PRO	VIDED					

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16889

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

19059 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: \$0.25/MMBtu, plus 1% retention for all gas volume transported. Taxes: 100% Tax Reimbursement. Late Charge

Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make

payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 58543
 D
 MMBtu
 \$.2500
 03/01/2005
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19059 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16951

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 10/28/1999 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

18938 \*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16951

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE: 04/18/2011** 

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos

Pipeline -Texas' system for the account of a Customer.

Definitions DEFINITION

APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE.

The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

STATE AGENCY.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 16951

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

> (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state: (B) a university system or institution of higher education as defined by Section 61,003. Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate CGS MID-TEX is applicable to the Atmos Mid-Tex Division only pursuant to the Final Order in GUD 10377 dated 10/14/2014. Rate CGS 10377

Effective Date: 11/01/2014

RATE CGS - MID-TEX

Application

Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer) connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

Type of Service

This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 3.6263 per MMBtu of MDQ (Note 1)

Capacity Charge related to Mid-Tex

Working Gas \$ 0.8134 per MMBtu of MDO Annual Rider REV Adjustment \$ 0.1782 per MMBtu of MDQ

Interim Rate Adjustment (IRA) \$ 3.0935 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 7.7114 per MMBtu of MDQ

Usage \$ 0.0276 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider WGIS: Plus an amount per MMBtu in accordance with Rider WGIS as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16951

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

#### Agreement

A transportation agreement is required. Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

#### Special Conditions

In order to receive service under Rate CGS, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

#### Note:

- 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
- 2 2010 IRA \$0.4036, 2011 IRA \$0.4691, 2012 IRA \$0.8507, 2013 IRA \$1.3701.

#### Rider REV 10295

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013

#### Rider REV - REVENUE ADJUSTMENT

#### Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

#### Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

#### Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- $6.\ A\ confidential\ cross\ reference\ listing\ of\ the\ Customer\ codes\ and\ names\ (for\ Railroad\ Commission\ Staff\ only);$
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16951

#### CURRENT RATE COMPONENT

#### RATE COMP. ID

#### DESCRIPTION

Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

#### Rider SUR c

#### RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

#### Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

#### Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

#### GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.

### Rider TAX a RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

#### Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

#### Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental

Page 635 of 1365

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16951

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Rider WGIS is applicable to Rate CGS - Mid-Tex only pursuant to the Final Order in GUD 10000 dated 04/18/2011. The rate is

established in the Final Order as \$0.8134 per Mcf. Effective Date: For Bills Rendered On Or After 04/18/2011

Rider WGIS - WORKING GAS REGULATORY ASSET SURCHARGE

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex.

Monthly Rate

The monthly rate to be added to Customer's bill will be equal to the sum of 1) one-twelfth of the balance of the regulatory asset established in response to the Commission's Final Order in GUD Docket No. 9869 on the date that the rates approved in GUD Docket No. 10000 are implemented, plus 2) the accrued interest on the unrecovered balance. Interest on the unrecovered balance shall be calculated beginning on the date that the rates approved in GUD Docket No. 10000 are implemented at the rate approved by the Commission in GUD Docket No. 10000.

This surcharge shall only be effective for the 12-month period following the date that the rates approved in GUD Docket No. 10000 are implemented.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 50055
 D
 MMBtu
 \$.0276
 11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

M Other(with detailed explanation) City Gate Service

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16952

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 06/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

19418 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 16952

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

#### PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

### PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

#### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

### STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16952

CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

#### **RATE PT - PIPELINE TRANSPORTATION**

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

#### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

#### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

#### MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

#### Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16952

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina Tayor water for the account of a Chystomer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16952

#### CURRENT RATE COMPONENT

#### RATE COMP. ID

#### DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 16952

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

#### **RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 57878
 D
 MMBtu
 \$.0163
 11/01/2014
 N

**DESCRIPTION:** UNIMIN CORP (77061900)

Customer 19418 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17012

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 12/01/2005 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

19280 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 17012

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

#### AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

#### PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

### PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

#### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

### STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17012

CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

#### **RATE PT - PIPELINE TRANSPORTATION**

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

#### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

#### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

#### MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

#### Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17012

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17012

#### CURRENT RATE COMPONENT

#### RATE COMP. ID

#### DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17012

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 50842
 D
 MMBtu
 \$.0163
 11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19280 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17018

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 01/01/2006 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

19402 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 17018

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

#### PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

### PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

#### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

### STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17018

CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

#### **RATE PT - PIPELINE TRANSPORTATION**

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

#### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

#### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

#### MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

#### Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17018

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina Tayor water for the account of a Chystomer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17018

#### CURRENT RATE COMPONENT

#### RATE COMP. ID

#### DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

#### Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

### Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

#### GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17018

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

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Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

#### **RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 58845
 D
 MMBtu
 \$.0163
 11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19402 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17020

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 04/01/2006 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

19371 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 17020

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

#### PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

### PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

#### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

### STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17020

CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

#### **RATE PT - PIPELINE TRANSPORTATION**

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

#### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

#### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

#### MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

#### Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17020

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina Tayor water for the account of a Chystomer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

17020

TARIFF CODE: TT RRC TARIFF NO:

#### CURRENT RATE COMPONENT

#### RATE COMP. ID

#### DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

### RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

#### Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

### Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

#### GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17020

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 51025
 D
 MMBtu
 \$.0163
 11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19371 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17023

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 01/01/2006 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

19085 \*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17023

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Definitions DEFINITIONS

APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

#### APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

#### GAS DAY

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

#### GAS SERVICE

The transportation of natural gas by Company for Customer.

#### INDUSTRIAL CUSTOMER

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

#### PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

### PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

#### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

#### RATE SCHEDULE

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

#### RECEIPT NOMINATION

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

### STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

#### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10377 Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

Page 662 of 1365

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17023

CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

#### RATE PT - PIPELINE TRANSPORTATION

#### Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

#### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

#### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

#### MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

#### Agreement

A transportation agreement is required.

Notice

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 17023

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

#### Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider MF

Effective Date: For Bills Rendered On Or After 04/18/2011

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Rider MF - MUNICIPAL FEE ADJUSTMENT

#### Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

#### RIDER RA - RETENTION ADJUSTMENT Rider RA a

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE: 04/18/2011** 

#### **Applicability**

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 10295

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013

### Rider REV - REVENUE ADJUSTMENT

#### Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

17023

TARIFF CODE: TT RRC TARIFF NO:

#### CURRENT RATE COMPONENT

#### RATE COMP. ID

#### DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17023

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

State Agency Customers, to the extent of state gross receipts

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:** 

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 50527
 D
 MMBtu
 \$.0163
 11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19085 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

MISSION OF TEXAS 10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17024

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 01/01/2006 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

19415 \*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17024

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Rate PT 10377 Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated

10/14/2014. Effective Date: 11/01/2014

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)
\$ 1.4630 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

#### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

#### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

#### MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17024

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

#### Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

#### Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

#### Definitions

#### **DEFINITIONS**

APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011

#### AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

#### APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

#### GAS DAY

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

#### GAS SERVICE.

The transportation of natural gas by Company for Customer.

#### INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

#### PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

### PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

#### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

### RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

#### RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 17024

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation

service and the retention percentage.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider MF

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal

fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos

Pipeline -Texas' system for the account of a Customer.

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated Rider REV 10295

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

17024

TARIFF CODE: TT RRC TARIFF NO:

#### CURRENT RATE COMPONENT

#### RATE COMP. ID

#### DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

#### Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

#### Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

#### GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

#### 10/28/2014

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 17024

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

Rate CGS - Mid-Tex \$329,390.87 \$12,037.33 Rate CGS - Other (CoServ) Rate CGS - Other (Rising Star) \$30.25 Rate CGS - Other (West Texas Gas) \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

#### **RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 52694 MMBtu \$.0163 11/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 19415 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17025

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 04/01/2006 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

19162 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 17025

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

#### AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

#### PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

### PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

#### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

### STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17025

CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

#### **RATE PT - PIPELINE TRANSPORTATION**

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

#### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

#### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

#### MDQ Adjustmen

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

#### Agreement

A transportation agreement is required.

Notice

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 17025

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

#### Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider MF

Effective Date: For Bills Rendered On Or After 04/18/2011

#### Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

#### Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

#### RIDER RA - RETENTION ADJUSTMENT Rider RA a

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE: 04/18/2011** 

#### **Applicability**

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

Rider REV 10295

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013

### Rider REV - REVENUE ADJUSTMENT

#### Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17025

#### CURRENT RATE COMPONENT

#### RATE COMP. ID

#### DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17025

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

State Agency Customers, to the extent of state gross receipts

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 50614
 D
 MMBtu
 \$.0163
 11/01/2014
 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 19162 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17027

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 06/01/2006 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

19403 \*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17027

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Definitions DEFINITIONS

APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

#### APPLICANT

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

#### GAS DAY

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

#### GAS SERVICE

The transportation of natural gas by Company for Customer.

#### INDUSTRIAL CUSTOMER

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

#### PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

#### PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

#### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

#### RATE SCHEDULE

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

#### RECEIPT NOMINATION

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

### STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10377 Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

Page 680 of 1365

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17027

CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

#### **RATE PT - PIPELINE TRANSPORTATION**

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

#### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

#### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

#### MDQ Adjustmen

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

#### Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17027

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

#### Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

#### Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

#### Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

#### Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

#### Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

#### Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

#### Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

#### Pipeline -Texas' sys

Rider REV 10295

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013

### Rider REV - REVENUE ADJUSTMENT

#### Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

#### Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17027

#### CURRENT RATE COMPONENT

#### RATE COMP. ID

#### DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17027

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt

State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 51201
 D
 MMBtu
 \$.0163
 11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19403 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17028

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 01/01/2006 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO: 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

19285 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 17028

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

### PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

## PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

## STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

## TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17028

CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

#### **RATE PT - PIPELINE TRANSPORTATION**

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)
Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

### MDQ Adjustmen

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

## Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17028

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina Tayor water for the account of a Chystomer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17028

#### CURRENT RATE COMPONENT

## RATE COMP. ID

## DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 17028

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

Rate CGS - Mid-Tex \$329,390.87 \$12,037.33 Rate CGS - Other (CoServ) Rate CGS - Other (Rising Star) \$30.25 Rate CGS - Other (West Texas Gas) \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 50846 MMBtu \$.0163 11/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 19285 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17337

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 07/13/1998 **RECEIVED DATE:** 02/18/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 12/01/2009

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Points 50621 and 58565

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Points 50621 and 58565

### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
18960	**CONFIDENTIAL**	
		Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

2932 Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the

quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6	777	COMPAN	Y NAME: ATMOS PI	PELINE - TEXAS		
TARIFF CODE: TT	RRC	TARIFF NO:	17337			
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
50621	D	MMBtu	\$.0200	02/14/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	18960	**CC	NFIDENTIAL**			
58533	D	MMBtu	\$.0600	11/01/2010	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	18960	**CC	NFIDENTIAL**			
58565	D	MMBtu	\$.0200	02/14/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	18960	**CC	NFIDENTIAL**			
58576	D	MMBtu	\$.0250	07/01/1999	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	18960	**CC	NFIDENTIAL**			

## TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

## TUC APPLICABILITY

## $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17338

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 09/01/1998 **RECEIVED DATE:** 04/23/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 12/01/2013

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalations on Point 58533. Late filed due to Administrative Oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18926 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

## RATE ADJUSTMENT PROVISIONS:

None

2957

RRC COID: 6	5777	COMPAN	Y NAME: ATMOS PII	'ELINE - TEXAS		
TARIFF CODE: T	Γ RRC	C TARIFF NO:	17338			
ELIVERY POINTS						
ID	TYPE		CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
50463	D	MMBtu	\$.0800	06/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFIDEN	TIAL**				
Customer	18926	**C(	ONFIDENTIAL**			
50621	D	MMBtu	\$.0800	01/16/2013	Y	
DESCRIPTION:	**CONFIDEN	TIAL**				
Customer	18926	**C(	ONFIDENTIAL**			
58425	D	MMBtu	\$.3500	09/01/1998	Y	
DESCRIPTION:	**CONFIDEN	TIAL**				
Customer	18926	**C(	ONFIDENTIAL**			
58436	D	MMBtu	\$.0900	12/17/2012	Y	
<b>DESCRIPTION:</b>	**CONFIDEN	TIAL**				
Customer	18926	**C(	ONFIDENTIAL**			
58533	D	MMBtu	\$.0700	12/01/2013	Y	
DESCRIPTION:	**CONFIDEN	TIAL**				
Customer	18926	**C(	ONFIDENTIAL**			
58565	D	MMBtu	\$.0800	11/14/2012	Y	
DESCRIPTION:	**CONFIDEN	TIAL**				
Customer	18926	**C(	ONFIDENTIAL**			

## TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

## TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17346

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 04/21/1999 **RECEIVED DATE:** 07/14/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 08/01/2009

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Points 50621 and 58565

OTHER(EXPLAIN): Filing implements the Delivery Point Rates for the current escalations. No other information has changed since the last filing.

### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
19250	**CONFIDENTIAL**	
		Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

3035

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS								
TARIFF CODE: TT RRC TARIFF NO: 17346								
DELIVERY POINTS	DELIVERY POINTS							
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL			
50621	D	MMBtu	\$.0500	06/01/2011	Y			
DESCRIPTION:	**CONFIDENTIAL	_**						
Customer	19250	**CO	NFIDENTIAL**					
58531	D	MMBtu	\$.2500	04/21/1999	Y			
DESCRIPTION:	**CONFIDENTIAL	_**						
Customer	19250	**CC	NFIDENTIAL**					
58565	D	MMBtu	\$.0500	08/01/2009	Y			
DESCRIPTION:	**CONFIDENTIAL	_**						
Customer	19250	**CC	NFIDENTIAL**					
						_		

## TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
Н	Transportation		

## TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 17347

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 04/01/1999 RECEIVED DATE: 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 19325 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: \$0.25/MMBtu, plus 1% retention for all gas volume transported. Late Charge Late charge: an additional one and one half 3048 percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing

date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

UNIT CURRENT CHARGE ID **TYPE** EFFECTIVE DATE CONFIDENTIAL

58758 04/01/1999 D MMBtu \$.2500

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

19325 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17352

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 10/16/1999 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

19364 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: \$0.35/MMBtu, plus 2% retention for all gas volume transported subject to monthly rate and retention discounting. Late

Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make

payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58811 D MMBtu \$.3500 10/16/1999 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19364 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

17355

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/1999 RECEIVED DATE: 02/23/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/04/2009

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 19018 to 32452

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32452 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: \$0.005/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid

amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58505 D MMBtu \$.0050 11/04/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 32452 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 17358

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/03/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 05/01/2006

CONTRACT COMMENT: Until 1/1/2000 then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 19233 to 32438

OTHER(EXPLAIN): Filing implements the Delivery Point Rate for the escalation. Late filed due to Administrative Oversight

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 32438 \*\*CONFIDENTIAL\*\*

> > Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an 3119

additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10

days of the monthly billing date. Taxes: 100% Tax Reimbursement.

## RATE ADJUSTMENT PROVISIONS:

None

## DELIVERY POINTS

UNIT ID **TYPE** CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 58696 09/01/2009 D MMBtu \$1.6600

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

32438 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

## TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17370

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 07/01/2000 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

19426 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

3184 Operationa Fee - \$125.00 per month operating fee. Late Charge Late charge: an additional one and one half percent (1.5%) interest

shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58492 D Month \$125.0000 07/01/2000 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19426 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Operating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 17371

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 08/01/2000 RECEIVED DATE: 07/17/2014

**INITIAL SERVICE DATE:** TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 07/15/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Points 87213.

OTHER(EXPLAIN): Delivery Point Escalations on Pt. 87213. Added Del. Pts. 87213.

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

\*\*CONFIDENTIAL\*\*

Y

## CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

3232 AMENDMENT: Effective October 1, 2013 and month to month thereafter, Rates per terms of Monthly Discounted Transporation Deals. Rate01 Base Rate: \$0.01/MMBtu Ret1 Retention: plus retain 1% of gas volume transported. Late Charge Late charge: an additional

one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the

monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

## RATE ADJUSTMENT PROVISIONS:

None						
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
58838	D	MMBtu	\$.0700	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	30227	**C0	ONFIDENTIAL**			
87213	D	MMBtu	\$.0700	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	30227	**C0	ONFIDENTIAL**			
87213	D	MMBtu	\$.1000	07/15/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	30227	**C0	ONFIDENTIAL**			
87213	D	MMBtu	\$.0500	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	30227	**C0	ONFIDENTIAL**			

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17371

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

## TUC APPLICABILITY

## $\underline{FACTS}\,\underline{SUPPORTING}\,\underline{SECTION}\,104.003(b)\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17372

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 07/01/2002 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 04/28/2005

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 25683 to 30227

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30227 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: \$0.10/MMBtu, plus retain 1% of gas volume transported. BalancingCumul Cumulative Balancing - Shipper must maintain a monthly balance of the gas transported hereunder. At the end of each month, Shipper will pay Transporter \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered hereunder at the Delivery Point(s) for such Month. Cumulative Imbalance means the absolute value of the difference between the cumulative volumes of gas received at the Receipt Point(s) during the term of the Transportation Agreement, less Retention Volume, and the cumulative volumes of gas delivered at the

Delivery Point(s) Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58838 D MMBtu \$.0100 04/28/2005 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 30227 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17372

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17375

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 10/01/2000 **RECEIVED DATE:** 07/17/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 07/15/2014

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Del. Pt. 58565.

OTHER(EXPLAIN): Point Escalations on Point 58565. Added Del. Pt. 58565.

### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY</u>	POINT
19073	**CONFIDENTIAL**		
		Y	

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

3280

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

### RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS						
TARIFF CODE: TT	RRC TAR	IFF NO:	17375			
DELIVERY POINTS						
<u>ID</u> 50447	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.1100	<b>EFFECTIVE DATE</b> 09/21/2003	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIAL*	:*				
50621	D	MMBtu	\$.0500	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
50621	D	MMBtu	\$.0517	07/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
50621	D	MMBtu	\$.0600	05/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
58388	D	MMBtu	\$.0700	04/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
58436	D	MMBtu	\$.0800	01/16/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
58473	D	MMBtu	\$.0700	05/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
58533	D	MMBtu	\$.0700	05/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
58533	D	MMBtu	\$.0600	07/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	:*				
58565	D	MMBtu	\$.0600	05/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
58565	D	MMBtu	\$.1200	07/15/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	:*				
58565	D	MMBtu	\$.0700	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	:*				
58565	D	MMBtu	\$.0757	05/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*					
58565	D	MMBtu	\$.0603	07/15/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*		<b>\$ 0.500</b>	00/04/0044		
58602	D	MMBtu	\$.0500	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*		<b>\$ 0.500</b>	00/45/0040		
58672	D	MMBtu	\$.0500	02/17/2012	Y	
DESCRIPTION:	**CONFIDENTIAL*		\$ 1100	01/14/2014	Y	
62361		MMBtu	\$.1100	01/14/2014	ĭ	
DESCRIPTION: 62361	**CONFIDENTIAL*	MMBtu	\$.2000	02/01/2014	Y	
			φ. <b>∠</b> 000	02/01/2014	1	
DESCRIPTION:	**CONFIDENTIAL*	• •				

RRC COID: 6	777 C	OMPAN	Y NAME: ATMOS PIP	ELINE - TEXAS		
TARIFF CODE: TT	RRC TAR	IFF NO:	17375			
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
62361	D	MMBtu	\$.0821	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
62361	D	MMBtu	\$.1000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
62361	D	MMBtu	\$.0480	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
67044	D	MMBtu	\$.0700	09/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
77645	D	MMBtu	\$.1100	05/15/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
79631	D	MMbtu	\$.2000	01/16/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				

Т	VPF	SERV	лсь	PRAV	<b>IDED</b>
1	111	DELL		INU	

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

## TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17376

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 11/01/2000 **RECEIVED DATE:** 05/11/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 67046

OTHER(EXPLAIN): Filing also implements the Delivery Point Rates for escalations. Late filed due to Administrative Oversight

### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DEI</u>	LIVERY POINT
19146	**CONFIDENTIAL**		
		Y	

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

3283

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6	777	COMPANY	Y NAME: ATMOS PII	PELINE - TEXAS		
TARIFF CODE: TT	RRC TA	RIFF NO:	17376			
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
58667	D	MMBtu	\$.2500	11/01/2000	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	19146	**CC	NFIDENTIAL**			
58683	D	MMBtu	\$.0400	06/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	19146	**CO	NFIDENTIAL**			
67046	D	MMBtu	\$.0400	09/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	19146	**CO	NFIDENTIAL**			

## TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
Н	Transportation		

## TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17377

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 01/03/2001 **RECEIVED DATE:** 06/20/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 04/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 50791 and 58565.

OTHER(EXPLAIN): Point Escalations on Points 50791 and 58565. Added Del. Pt. 50791 and 58565. Filed late due to Administrative Oversight.

#### CUSTOMERS

 CUSTOMER NO
 CUSTOMER NAME
 CONFIDENTIAL?
 DELIVERY POINT

19059 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

3303

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6	777	COMPAN	Y NAME: ATMOS PIP	ELINE - TEXAS		
TARIFF CODE: T	RRC TA	RIFF NO:	17377			
ELIVERY POINTS						
<u>ID</u> 58565	TYPE D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0600	<b>EFFECTIVE DATE</b> 05/01/2013	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	19059	**C	ONFIDENTIAL**			
58565	D	MMBtu	\$.1500	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	19059	**C	ONFIDENTIAL**			
58565	D	MMBtu	\$.0500	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	19059	**C	ONFIDENTIAL**			
58576	D	MMBtu	\$.0250	02/26/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	19059	**C	ONFIDENTIAL**			
58638	D	MMBtu	\$.0250	02/26/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	19059	**C	ONFIDENTIAL**			
58639	D	MMBtu	\$.0250	02/26/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	19059	**C	ONFIDENTIAL**			
58683	D	MMBtu	\$.0700	01/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	19059	**C	ONFIDENTIAL**			
58814	D	MMBtu	\$.0250	02/26/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	19059	**C	ONFIDENTIAL**			
61356	D	MMBtu	\$.0250	02/26/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	19059	**C	ONFIDENTIAL**			
62361	D	Month	\$.0960	03/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	19059	**C	ONFIDENTIAL**			

RRC COID: 6	777	COMPAN	Y NAME: ATMOS PIP	ELINE - TEXAS		
TARIFF CODE: TT	RRC TA	RIFF NO:	17377			
ELIVERY POINTS						
<u>ID</u> 64185	TYPE D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.2000	<u>EFFECTIVE DATE</u> 03/14/2013	<u>CONFIDENTIAL</u> Y	
	**CONFIDENTIAI		φ.2000	03/14/2013	1	
DESCRIPTION:						
Customer	19059	**C(	ONFIDENTIAL**			
67044	D	MMBtu	\$.0700	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	19059	**C0	ONFIDENTIAL**			
50791	D	MMBtu	\$.0700	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	19059	**(	ONFIDENTIAL**			
Customer						
58436	D	MMBtu	\$.0700	02/14/2013	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	19059	**C(	ONFIDENTIAL**			
58473	D	MMBtu	\$.0700	11/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	19059	**C(	ONFIDENTIAL**			
58533	D	MMBtu	\$.0250	02/26/2004	Y	
DESCRIPTION:	**CONFIDENTIAI		<del>.</del>	Q2, 20, 200 T	-	
			OMEIDENTIAI **			
Customer	19059	**C(	ONFIDENTIAL**			
58565	D	MMBtu	\$.0773	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	_**				
Customer	19059	**C(	ONFIDENTIAL**			
58565	D	MMBtu	\$.1091	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	19059	**(	ONFIDENTIAL**			
Customer	-, 00,					

TYPE SERVICE PROVIDED		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

## 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17377

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17378

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 07/02/2001 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 10/28/2005

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 19445 to 19460
OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

19460 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: \$0.2500/MMBtu for gas delivered to meter numbers 20-0109-00 and 18-3000-02, and \$0.3500/MMBtu for gas delivered to meter number 18-3000-01. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid

amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVE	RY POINTS
ID	

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 58371
 D
 MMBtu
 \$.2500
 10/28/2005
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19460 \*\*CONFIDENTIAL\*\*

58567 D MMBtu \$.2500 10/28/2005 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19460 \*\*CONFIDENTIAL\*\*

58568 D MMBtu \$.2500 10/28/2005 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19460 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

## 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17378

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17380

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 05/18/2001 RECEIVED DATE: 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Until 5/21/2001 thne month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

19227 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid

amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

58533 D MMBtu \$.0250 05/18/2001 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 17381

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 11/01/2002 RECEIVED DATE: 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 19383 \*\*CONFIDENTIAL\*\*

> > Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

3387

Base Rate: \$0.19/MMBtu. Monthly Imbalance Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered hereunder at the Delivery Point(s) for such month Hourly Imbalance Shipper will pay Transporter: (i) when the volume of gas delivered at the Delivery Point(s) is greater than the confirmed, nominated volume of gas at the Receipt Point(s). (A) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour is greater than 110% of the confirmed, nominated volume at the Receipt Point(s) exclusive of Retention Volumes and Make-Up Volumes, during such hour, and (B) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% of the confirmed, nominated volume at the Receipt Point(s) exclusive of Retention Volumes and Make-up of Volumes, during such hour, and (ii) when the volume of gas delivered at the Delivery Point(s) is less than the confirmed, nominated volume at the Receipt Point(s), (A) \$0.25 for each MMBtu of difference between 90% of the confirmed, nominated volume at the Receipt Point(s), exclusive of the Retention Volume and the Make-Up Volume, during each hour and the volume of gas delivered at the Delivery Point(s) during such hour, and (B) an additional \$0.25 for each MMBtu of difference between 75% of the confirmed, nominated volume at the Receipt Point(s), exclusive of the Retention Volume and the Make-Up Volume, during each hour and the volume of gas delivered at the Delivery Point(s) during such hour. Operational Flow Order Periods Shipper will pay Transporter during Operational Flow Order Periods: (i) when the volume of gas delivered at the Delivery Point(s) is greater than the confirmed, nominated volume of gas at the Receipt Point(s), \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% of the confirmed, nominated volume at the Receipt Point(s) exclusive of Rention Volumes and Make-Up Volumes, during such hour, and (ii) when the volume of gas delivered at the Delivery Point(s) is less than the confirmed, nominated volume at the Receipt Point(s) \$0.50 for each MMBtu of difference between 90% of the confirmed, nominated volume at the Receipt Point(s), exclusive of the Retention Volume and the Make-up Volume, during each hour and the volume of gas delivered at the Delivery Point(s) during such hour. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
58836	D	MMBtu	\$.1900	11/01/2002	Y

\*\*CONFIDENTIAL\*\* **DESCRIPTION:** 

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTIO
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Η Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17381

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17382

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/01/2002 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

25805 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: \$0.01/MMBtu and rate is subject to monthly rate and retention discounting. Late Charge Late charge: an additional one and

one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly

billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

58879 D MMBtu \$.0100 11/01/2002 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17383

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 08/01/2001 **RECEIVED DATE:** 05/03/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 12/01/2010

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

**AMENDMENT(EXPLAIN):** Adding Delivery Points 58474 and 67044 **OTHER(EXPLAIN):** Late filed due to Administrative Oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32440 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes

Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
58473	D	MMBtu	\$.0100	09/24/2010	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	32440	**C(	ONFIDENTIAL**			

58474 D MMBtu \$.0700 12/01/2010 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32440 \*\*CONFIDENTIAL\*\*

67044 D MMBtu \$.0700 12/01/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 32440 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17383

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO:

DESCRIPTION: Transmission Transportation STATUS: A

17408

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 10/10/2001 RECEIVED DATE: 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 19012 \*\*CONFIDENTIAL\*\*

> > Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: \$0.05/MMBtu Ret.5 Retention: plus retain .50% of gas volume transported. Late Charge Late charge: an additional one 3431 and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the

monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

UNIT CURRENT CHARGE ID **TYPE** EFFECTIVE DATE CONFIDENTIAL 58844 \$.0500 10/10/2001 D MMBtu

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

19012 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17409

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 10/10/2001 **RECEIVED DATE:** 05/21/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 05/15/2013

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 50621

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Points 50621 and 85713

#### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT	
19012	**CONFIDENTIAL**			

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

3432

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

Y

### RATE ADJUSTMENT PROVISIONS:

RRC COID: 6	777	COMPAN	Y NAME: ATMOS PII	PELINE - TEXAS		
TARIFF CODE: TT	RRC TAI	RIFF NO:	17409			
DELIVERY POINTS						
<u>ID</u>	<b>TYPE</b>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
50621	D	MMBtu	\$.1000	05/15/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	19012	**CC	NFIDENTIAL**			
58388	D	MMBtu	\$.1800	02/14/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	19012	**CC	NFIDENTIAL**			
85713	D	MMBtu	\$.1500	05/15/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	19012	**CC	ONFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
Н	Transportation		

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17494

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 05/01/2002 **RECEIVED DATE:** 05/21/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 02/26/2005

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 25588 to 19455

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Point 58280

### CUSTOMERS

 CUSTOMER NO
 CUSTOMER NAME
 CONFIDENTIAL?
 DELIVERY POINT

19455 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

3657

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17494

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58280 D MMBtu \$1468.4100 05/15/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19455 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

17510

TARIFF CODE: TT RRC TARIFF NO:

Transmission Transportation

STATUS: A

**OPERATOR NO:** 

**DESCRIPTION:** 

ORIGINAL CONTRACT DATE: 12/01/1999

**INACTIVE DATE:** 

RECEIVED DATE:

04/23/2014

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE:

T CONTRACT DATE.

AMENDMENT DATE:

08/01/2013

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalations on Point 62361. Late filed due to Administrative Oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME

CONFIDENTIAL?

DELIVERY POINT

19243 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

3131 Base Rate: Fee

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing at \$0.250/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10

days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 58533
 D
 MMBtu
 \$.0250
 04/01/2005
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19243 \*\*CONFIDENTIAL\*\*

62361 D MMBtu \$.0500 08/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19243 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17510

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17511

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 01/15/2000 **RECEIVED DATE:** 03/08/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Correcting Customer Name originally filed incorrectly during the transition from TXU to Atmos from 19017 to 19461

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

19461 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

3141 Parking Fee: \$0.225/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all

unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax

Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58694 D MMBtu \$.2250 01/15/2000 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19461 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17512

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 04/23/2004 **RECEIVED DATE:** 06/17/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 09/01/2013

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 58480.

OTHER(EXPLAIN): Point Escalations on Point 58480. Added Del. Pt. 58480. Filed late due to Administrative Oversight.

#### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
25698	**CONFIDENTIAL**	
		Y

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

3615

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date

### RATE ADJUSTMENT PROVISIONS:

RRC COID:	5777	COMPANY	Y NAME: ATMOS PIP	ELINE - TEXAS		
TARIFF CODE: TT	T RRC TA	ARIFF NO:	17512			
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
58480	D	MMBtu	\$.0650	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	25698	**CO	NFIDENTIAL**			
58480	D	MMBtu	\$.0500	07/12/0013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	25698	**CO	NFIDENTIAL**			
58480	D	MMBtu	\$.0700	06/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	25698	**CO	NFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
Н	Transportation		

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

17513

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 06/01/1999 **RECEIVED DATE:** 02/23/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 03/09/2005

**CONTRACT COMMENT:** 5 yrs. then year to year

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 25644 to 19461
OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

19461 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

3052 \$125.00/month odorization fee Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all

unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax

Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58382 D Month \$125.0000 03/09/2005 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19461 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17516

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 09/01/2002 RECEIVED DATE: 02/28/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 05/13/2008

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

**AMENDMENT(EXPLAIN):** Customer Name change 19361 to 32394 **OTHER(EXPLAIN):** Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32394 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: \$0.05/MMBtu Retention: plus retain 1% of gas volume transported. \$300.00 per month per meter if average volume is less

than 100/MMBtu per day Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58961 D MMBtu \$.0500 05/13/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32394 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17517

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

26338 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

5207 Base Rate: Fee set forth on transaction com

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 58533
 D
 MMBtu
 \$.2500
 03/01/2005
 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17518

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 04/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

26339 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: If, during any Month, there is a numerical difference

between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58533 D MMBtu \$.2500 04/01/2005 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### TUC APPLICABILITY

# $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 17519

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 06/15/2005 RECEIVED DATE: 08/08/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 03/01/2011

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 67046

OTHER(EXPLAIN): Filing the current Delivery Point escalations. Correcting Rate Component to Escalation based rate. Late file due to administrative oversight

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 32450 \*\*CONFIDENTIAL\*\*

> > Y

### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

5315 Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the

Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the

monthly billing date. Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

None						
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
58390	D	MMBtu	\$.0500	06/04/2008	Y	
DESCRIPTION:	**CONFIDENTI	*CONFIDENTIAL**				
Customer	32450	**CC	NFIDENTIAL**			
58473	D	MMBtu	\$.0500	06/04/2008	Y	
DESCRIPTION:	**CONFIDENTI	**CONFIDENTIAL**				
Customer	32450	**CC	NFIDENTIAL**			
67046	D	MMBtu	\$.0500	03/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	32450	**CC	NFIDENTIAL**			

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17519

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

# TUC APPLICABILITY

# $\underline{FAC}\underline{TS}\,\underline{SUPPORTING}\,\underline{SECTION}\,\,\underline{104.003(b)}\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17520

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 04/01/2005 **RECEIVED DATE:** 06/03/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 10/01/2009

**CONTRACT COMMENT:** One year then month to month

### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 58602

OTHER(EXPLAIN): Filing also implements the Delivery Point Rates for the escalations. Late filed due to Administrative Oversight

### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19374	**CONFIDENTIAL**		
		Y	

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the 5317 rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

RRC COID: 67	777	COMPAN	Y NAME: ATMOS PIP	PELINE - TEXAS		
TARIFF CODE: TT	RRC T	ARIFF NO:	17520			
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
50621	D	MMBtu	\$.0700	11/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	19374	**CC	ONFIDENTIAL**			
58533	D	MMBtu	\$.1200	10/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	19374	**CC	ONFIDENTIAL**			
58565	D	MMBtu	\$.1200	10/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	19374	**CC	ONFIDENTIAL**			
58602	D	MMBtu	\$.1200	10/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	19374	**CC	ONFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

## TUC APPLICABILITY

# $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17521

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 06/01/2005 **RECEIVED DATE:** 01/27/2012

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 07/01/2010

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Amended Rates

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 12-007

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32408 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

OPTION 1 Maximum Daily Quantity 20,000 MMBtu/day Annual Minimum Quantity 438,000 MMBtu/yr Transportation Rate: \$0.29/MMbtu Monthly Fee: \$0/Month Annual Fee: \$0/Year Retention Volumes: 1% of the quantities of Gas received at the Receipt Point(s) OPTION 2 Maximum Daily Quantity 20,000 MMBtu/day Annual Minimum Quantity 0 MMBtu/yr Transportation Rate: \$0.34/MMbtu Monthly Fee: \$200/Month Annual Fee: \$0/Year Retention Volumes: 1% of the quantities of Gas received at the Receipt Point(s) Imbalance Shipper must maintain a monthly balance of the gas transported hereunder. Cumulative Imbalance means the absolute value of the difference between the cumulative volumes of Gas received at the Receipt Point(s), exclusive of the Retention Volumes. If a Monthly Imbalance exists that is greater than 5% of the volume of gas delivered at the Delivery Point(s) for such month then Shipper will pay Transporter \$0.25 for each MMBtu of cummulative imbalance. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly

billing date. Taxes Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 58854
 D
 MMBtu
 \$.3400
 07/01/2010
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32408 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17521

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17522

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2005 RECEIVED DATE: 10/06/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 07/01/2006

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): Late filed due to administrative oversight.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

25665 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

5596

Base Rate: \$0.29/MMBtu plus retention of 1% of gas volume transported. Retention: plus retain .005% of gas volume transported. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

### **RATE ADJUSTMENT PROVISIONS:**

None

### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 58352
 D
 MMBtu
 \$.2200
 07/01/2006
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17522

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17659

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 04/01/2005 **RECEIVED DATE:** 06/17/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 02/01/2014

CONTRACT COMMENT: Month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point No. 67044.

OTHER(EXPLAIN): Point Escalations on Point 67044. Added Delivery Point No. 67044. Filed late due to Admin Oversight

### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT	
34090	**CONFIDENTIAL**			
		Y		

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

5256

PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

RRC COID: 6	777	COMPAN	Y NAME: ATMOS PIP	ELINE - TEXAS		
TARIFF CODE: TT	RRCT	ARIFF NO:	17659			
ELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
58436	D	MMBtu	\$.1400	07/01/2010	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	34090	**C(	DNFIDENTIAL**			
58473	D	MMBtu	\$.0700	05/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	34090	**C(	ONFIDENTIAL**			
58565	D	MMBtu	\$.0956	03/01/2010	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	34090	**C(	ONFIDENTIAL**			
67044	D	MMBtu	\$.0700	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	34090	**C(	ONFIDENTIAL**			
77722	D	MMBtu	\$.4000	09/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	34090	**C0	DNFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION

H Transportation

## TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17660

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/01/2005 **RECEIVED DATE:** 07/17/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 07/15/2014

**CONTRACT COMMENT:** Until 2-28-05 then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Points 50621, 58533 and 58565.

OTHER(EXPLAIN): Pt. Escalations on Pts. 50621, 58533 and 58565. Added Del. Pts. 50621, 58533 and 58565.

CUSTOMERS

<u>CUSTOMER NO CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

monthly billing date. Taxes: 100% Tax Reimbursement.

31810 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the

### RATE ADJUSTMENT PROVISIONS:

RRC COID: 6	777	COMPAN	Y NAME: ATMOS PIP	ELINE - TEXAS		
TARIFF CODE: TT	RRC TAI	RIFF NO:	17660			
DELIVERY POINTS						
<u>ID</u> 50621	<u><b>TYPE</b></u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0600	<b>EFFECTIVE DATE</b> 06/01/2013	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	<u>,</u> **				
Customer	31810	**C	ONFIDENTIAL**			
50621	D	MMBtu	\$.1500	07/15/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	31810	**C	ONFIDENTIAL**			
50621	D	MMBtu	\$.2010	07/15/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	31810	**C	ONFIDENTIAL**			
50621	D	MMBtu	\$.1166	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
Customer	31810	**C	ONFIDENTIAL**			
50621	D	MMBtu	\$.0700	07/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
Customer	31810	**C	ONFIDENTIAL**			
50621	D	MMBtu	\$.0800	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
Customer	31810	**C	ONFIDENTIAL**			
64185	D	MMBtu	\$.1600	05/15/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
Customer	31810	**C	ONFIDENTIAL**			
65684	D	MMBtu	\$.1500	11/15/2011	Y	
DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
Customer	31810	**C	ONFIDENTIAL**			
50621	D	MMBtu	\$.2000	07/15/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	31810	**C	ONFIDENTIAL**			
50621	D	MMBtu	\$.0500	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	31810	**C	ONFIDENTIAL**			

RR	C COID: 6	777	COMPAN	Y NAME: ATMOS PIP	ELINE - TEXAS		
TAI	RIFF CODE: TT	RRC T.	ARIFF NO:	17660			
	VERY POINTS						
<u>II</u> 584		<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.1600	<u>EFFECTIVE DATE</u> 05/01/2013	<u>CONFIDENTIAL</u> Y	
D	ESCRIPTION:	**CONFIDENTIA	AL**				
	Customer	31810	**C(	ONFIDENTIAL**			
585	33	D	MMBtu	\$.2017	07/15/2014	Y	
D	ESCRIPTION:	**CONFIDENTIA	AL**				
	Customer	31810	**C(	ONFIDENTIAL**			
585	33	D	MMBtu	\$.1500	07/15/2014	Y	
<u>D</u>	ESCRIPTION:	**CONFIDENTIA	AL**				
	Customer	31810	**C(	ONFIDENTIAL**			
585	33	D	MMBtu	\$.1200	03/01/2014	Y	
D	ESCRIPTION:	**CONFIDENTIA	AL**				
	Customer	31810	**C(	ONFIDENTIAL**			
585	33	D	MMBtu	\$.0800	08/01/2013	Y	
D	ESCRIPTION:	**CONFIDENTIA	AL**				
	Customer	31810	**C(	ONFIDENTIAL**			
585	33	D	MMBtu	\$.2000	07/15/2014	Y	
<u>D</u>	ESCRIPTION:	**CONFIDENTIA	AL**				
	Customer	31810	**C0	ONFIDENTIAL**			
585	65	D	MMBtu	\$.1500	07/15/2014	Y	
<u>D</u>	ESCRIPTION:	**CONFIDENTIA	AL**				
	Customer	31810	**C(	ONFIDENTIAL**			
585	65	D	MMBtu	\$.2000	07/15/2014	Y	
<u>D</u>	ESCRIPTION:	**CONFIDENTIA	AL**				
	Customer	31810	**C0	ONFIDENTIAL**			
585	65	D	MMBtu	\$.1001	02/01/2014	Y	
D	ESCRIPTION:	**CONFIDENTIA	AL**				
	Customer	31810	**C0	ONFIDENTIAL**			
585	65	D	MMBtu	\$.2019	07/15/2014	Y	
<u>D</u>	ESCRIPTION:	**CONFIDENTIA	AL**				
	Customer	31810	**C(	ONFIDENTIAL**			

RRC COID: 6	777	COMPAN	Y NAME: ATMO	S PIPELINE - TEXA	S	
TARIFF CODE: TI	RRC TAI	RIFF NO:	17660			
DELIVERY POINTS	(EX/DE	TINITE	CHIPDENIE CHIA		AATEE CONTENDENTELAT	
<u>ID</u> 58565	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHAI \$.1000	RGE <u>EFFECTIVE D</u> 02/01/201		
DESCRIPTION:	**CONFIDENTIAL		φ.1000	02/01/201	1	
<u>DESCRIPTION:</u>						
Customer	31810	**C0	ONFIDENTIAL**			
58565	D	MMBtu	\$.0500	02/01/201	14 Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	31810	**C(	ONFIDENTIAL**			
58602	D	MMBtu	\$.1200	12/01/201	13 Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	31810	**C(	ONFIDENTIAL**			
62361	D	MMBtu	\$.0800	04/01/201	10 Y	
DESCRIPTION:	**CONFIDENTIAL	,**				
Customer	31810	**C(	ONFIDENTIAL**			
67046	D	MMBtu	\$.1500	10/01/201	13 Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	31810	**C(	ONFIDENTIAL**			
67046	D	MMBtu	\$.1595	02/01/201	14 Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	31810	**C(	ONFIDENTIAL**			
78270	D	MMBtu	\$.0500	11/15/201	11 Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	31810	**C(	ONFIDENTIAL**			
78645	D	MMBtu	\$.2000	02/17/201	12 Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	31810	**C(	ONFIDENTIAL**			
YPE SERVICE PRO	VIDED					
	SEDVICE DESC	DIDTION		THED TYPE DESCRIPTION	ON	

TYPE SERVICE PROVIDED								
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION						
Н	Transportation							

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17660

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

17661

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 07/01/2006 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Until 5-31-07 then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

19217 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

5812 Base Rate: \$0.40/MMBtu Retention: plus retain 1.5% of gas volume transported. Taxes Taxes: 100% Tax Reimbursement. Late

Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make

payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58647 D MMBtu \$.4000 07/01/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19217 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17662

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 05/01/2006 **RECEIVED DATE:** 06/03/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 07/01/2009

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 50621

OTHER(EXPLAIN): Filing also implements the Delivery Point Rates for the escalations. Late filed due to Administrative Oversight

### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
19035	**CONFIDENTIAL**	
		Y

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

5133

Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

ELIVERY POINTS						
<u>ID</u>	<b>TYPE</b>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
50621	D	MMBtu	\$.7100	07/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	19035	**C0	ONFIDENTIAL**			
58533	D	MMBtu	\$.7100	07/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	19035	**C0	ONFIDENTIAL**			

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17662

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

# TUC APPLICABILITY

# $\underline{FACTS}\,\underline{SUPPORTING}\,\underline{SECTION}\,104.003(b)\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 754 of 1365

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17664

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/01/2006 **RECEIVED DATE:** 07/17/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 07/15/2014

**CONTRACT COMMENT:** Until 2-28-06 then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 62361.

OTHER(EXPLAIN): P.t Escalations on Pt. 62361. Added Del. Pts. 62361.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

19366 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

5710

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

RRC COID: 6	777	COMPAN	Y NAME: ATMOS PIP	ELINE - TEXAS		
TARIFF CODE: TI	RRC TAI	RIFF NO:	17664			
ELIVERY POINTS						
<u>ID</u> 58533	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.3825	<b>EFFECTIVE DATE</b> 08/01/2009	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
Customer	19366	**C	ONFIDENTIAL**			
58565	D	MMBtu	\$.2100	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	19366	**C	ONFIDENTIAL**			
58576	D	MMBtu	\$.2100	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	19366	**C	ONFIDENTIAL**			
58576	D	MMBtu	\$.1700	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
Customer	19366	**C	ONFIDENTIAL**			
58683	D	MMBtu	\$.3000	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	19366	**C	ONFIDENTIAL**			
58683	D	MMBtu	\$.1000	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	<u>*</u> **				
Customer	19366	**C	ONFIDENTIAL**			
58683	D	MMBtu	\$.0800	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
Customer	19366	**C	ONFIDENTIAL**			
58436	D	MMBtu	\$.2000	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
Customer	19366	**C	ONFIDENTIAL**			
58683	D	MMBtu	\$.7648	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	19366	**C	ONFIDENTIAL**			
62361	D	MMbtu	\$.0500	07/15/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	19366	**C	ONFIDENTIAL**			

RRC COID: 6	777	COMPANY	Y NAME: ATMOS PIP	ELINE - TEXAS		
TARIFF CODE: TI	RRC TA	ARIFF NO:	17664			
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
68872	D	US Dol	\$103262.0000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	19366 **CONFIDENTIAL**					
78154	D	MMBtu	\$.1040	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	19366 **CONFIDENTIAL**					
86554	D	MMBtu	\$.1500	12/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	19366	**CC	NFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT

RRC TARIFF NO: 17665

STATUS: A

DESCRIPTION: OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2006

**RECEIVED DATE:** 06/01/2009

INITIAL SERVICE DATE: INACTIVE DATE:

TERM OF CONTRACT DATE:

AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

Transmission Transportation

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Re-filing to correct Company Contact, Rate Component text, and the Delivery Point Rate per Audit 09-085

CUSTOMERS

CUSTOMER NO CUSTOMER NAME

CONFIDENTIAL? DELIVERY POINT

19121 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation plus retention. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late

charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments

within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

61181 D MMBtu \$.4000 05/18/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19121 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 17667

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 07/01/2006 RECEIVED DATE: 05/22/2014

**INITIAL SERVICE DATE:** TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 05/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Delivery Point rates for Points 58416 and 61171. Revised Rate Component language.

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

26839 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Amendment #4 dated May 1, 2014 Rate: 18.5 cents/MMBtu Fuel retention: .5% Primary Term: 04/30/2016 Original Rate \$0.15 Rate as 5844 of 1/5/2009 \$0.17 Rate as of 11/1/2011 \$0.12 Rate12 Base Rate: \$0.12/MMBtu for gas volume transported. Taxes Taxes: 100% Tax

Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date.

### RATE ADJUSTMENT PROVISIONS:

None

DELL	VERY	POIN	JTC

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 58416

MMBtu \$.1850 05/01/2014 D

\*\*CONFIDENTIAL\*\* DESCRIPTION:

\*\*CONFIDENTIAL\*\* 26839 Customer

61171 D MMBtu \$.1850 05/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 26839 Customer

TYPE SERVICE PROVIDED

OTHER TYPE DESCRIPTION TYPE OF SERVICE SERVICE DESCRIPTION

Н Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17667

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 17670

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 08/01/2005 RECEIVED DATE: 02/28/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 09/27/2007

**CONTRACT COMMENT:** One month then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 26845 to 32406 **OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS** 

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 32406 \*\*CONFIDENTIAL \*\*

> > Y

### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

5529

PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

### **RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

CURRENT CHARGE EFFECTIVE DATE ID **TYPE** UNIT CONFIDENTIAL 61183 MMBtu \$.2500 09/27/2007

DESCRIPTION: \*\*CONFIDENTIAL\*\*

32406 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Η Transportation

### 10/28/2014

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17670

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 17671

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 08/01/2005 RECEIVED DATE: 02/28/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 09/27/2007

**CONTRACT COMMENT:** One month then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 26845 to 32406 **OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS** 

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 32406 \*\*CONFIDENTIAL \*\*

> > Y

### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

5527

PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

### **RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

CURRENT CHARGE EFFECTIVE DATE ID **TYPE** UNIT

CONFIDENTIAL

61183 MMBtu \$.2000 09/27/2007

DESCRIPTION: \*\*CONFIDENTIAL\*\*

32406 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Η Transportation

### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17671

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17673

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/01/2006 **RECEIVED DATE:** 05/03/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Re-filing the Delivery Point Rate for the most recent escalation. Late filed due to Administrative Oversight

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

26847 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

5356

PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

58533 D MMBtu \$.1500 12/01/2010 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 26847 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17673

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17690

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/01/2006 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32442 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 17690

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

### PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

### PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

### STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17690

CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

### **RATE PT - PIPELINE TRANSPORTATION**

### Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

### MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

### Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17690

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina Tayor water for the account of a Chystomer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

17690

TARIFF CODE: TT RRC TARIFF NO:

CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

Page 771 of 1365

Rider SUR c

### 10/28/2014

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 17690

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

Rate CGS - Mid-Tex \$329,390.87 \$12,037.33 Rate CGS - Other (CoServ) Rate CGS - Other (Rising Star) \$30.25 Rate CGS - Other (West Texas Gas) \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT **CURRENT CHARGE** EFFECTIVE DATE CONFIDENTIAL 58669 MMBtu \$.0163 11/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 32442 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

**GFTR0049** 

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17691

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/01/2006 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

19215 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 17691

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

### PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

### PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

### STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17691

CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

### **RATE PT - PIPELINE TRANSPORTATION**

### Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

### MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

### Agreement

A transportation agreement is required.

Notice

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 17691

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

> Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider MF

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT Rider RA a

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE: 04/18/2011** 

**Applicability** 

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos

Pipeline -Texas' system for the account of a Customer.

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated Rider REV 10295

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17691

### CURRENT RATE COMPONENT

### RATE COMP. ID

### DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17691

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

### RATE ADJUSTMENT PROVISIONS:

None

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
50683	D	MMBtu	\$.0163	11/01/2014	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19215 \*\*CONFIDENTIAL\*\*

58642 D MMBtu \$.0163 11/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19215 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

**GFTR0049** 

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17693

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 09/01/2006 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

19049 \*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17693

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Definitions DEFINITIONS

APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

### APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

### CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

### GAS DAY

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

### GAS SERVICE

The transportation of natural gas by Company for Customer.

### INDUSTRIAL CUSTOMER

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

### PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

### PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

### RATE SCHEDULE

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

### RECEIPT NOMINATION

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

### STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10377 Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

Page 780 of 1365

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17693

CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

### **RATE PT - PIPELINE TRANSPORTATION**

### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

### MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

### Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17693

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina, Tayos' system for the account of a Customer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

17693

TARIFF CODE: TT RRC TARIFF NO:

CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

Page 783 of 1365

Rider SUR c

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17693

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 50357
 D
 MMBtu
 \$.0163
 11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19049 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

**GFTR0049** 

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17694

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/01/2006 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

 $\textbf{AMENDMENT} \textbf{(EXPLAIN):} \ \ \text{Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated } 10/14/2014.$ 

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

25904 \*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17694

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Rider TAX a RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Definitions DEFINITIONS

APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011

### AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

### APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

### GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

### GAS SERVICE

The transportation of natural gas by Company for Customer.

### INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

### PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

### PIPELINE SYSTEM

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

### RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

### RECEIPT NOMINATION.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17694

### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

### STATE AGENCY

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10377

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

### RATE PT - PIPELINE TRANSPORTATION

### Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1) Annual Rider REV Adjustment \$ 0.0965 per MMBtu of MDQ

Interim Rate Adjustment (IRA) \$ 1.4630 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Rider MF

Rider RA a

Rider REV 10295

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 17694

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDO Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

A transportation agreement is required.

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal

fees by Company. RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos

Pipeline -Texas' system for the account of a Customer.

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Page 788 of 1365

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17694

CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

 $This \ Rider \ REV \ will \ expire \ with \ the \ effective \ date \ of \ rates \ in \ the \ next \ statement \ of \ intent \ filling \ by \ Atmos \ Pipeline \ - \ Texas.$ 

RIDER SUR - SURCHARGES

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 17694

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT Rider SUR c

**EFFECTIVE DATE: 06/13/2013** 

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:

Rate CGS - Mid-Tex \$329,390.87 Rate CGS - Other (CoServ) \$12,037.33 Rate CGS - Other (Rising Star) \$30.25 Rate CGS - Other (West Texas Gas) \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12month period.

### **RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

UNIT CURRENT CHARGE **TYPE** EFFECTIVE DATE CONFIDENTIAL ID 58857 \$.0163 11/01/2014 D MMBtu

DESCRIPTION: \*\*CONFIDENTIAL\*\*

25904 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17773

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 07/01/2006 **RECEIVED DATE:** 08/12/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 07/01/2011

**CONTRACT COMMENT:** Five years

### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Contract terms amended to a Thru System Priority. No other information has changed since the last filing

OTHER(EXPLAIN): None

### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	<b>CONFIDENTIAL?</b>	DELIVERY POINT

26338 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

5516

Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 58533
 D
 MMBtu
 \$.2500
 07/01/2011
 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 26338 \*\*CONFIDENTIAL\*\*

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17773

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17774

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 07/01/2006 **RECEIVED DATE:** 02/28/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 03/24/2007

**CONTRACT COMMENT:** One month then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change from 19425 to 27210
OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27210 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

5254

Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 58576
 D
 MMBtu
 \$1200
 03/24/2007
 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27210 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17774

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17885

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/22/2014

INITIAL SERVICE DATE: 04/01/2006 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 02/01/2014

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filing implements Delivery Point Escalations on Point 68872. Filed late due to Administrative Oversight.

#### CUSTOMERS

5145

CUSTOMER NO		CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
	19394	**CONFIDENTIAL**				

Y

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDO) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

#### RATE ADJUSTMENT PROVISIONS:

None

RRC TAR	IFF NO:	17885			
<b>TYPE</b>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
D	Dollar	\$9523.6800	03/01/2011	Y	
ONFIDENTIAL*	*				
1	**C(	ONFIDENTIAL**			
D	MMBtu	\$.2133	08/01/2009	Y	
ONFIDENTIAL*	**				
1	**C0	ONFIDENTIAL**			
D	MMBtu	\$.7000	07/01/2009	Y	
ONFIDENTIAL*	*				
1	**C(	ONFIDENTIAL**			
D	MMBtu	\$.1000	02/01/2014	Y	
ONFIDENTIAL*	*				
1	**C0	ONFIDENTIAL**			
	D ONFIDENTIAL*  D ONFIDENTIAL*  D ONFIDENTIAL*  D ONFIDENTIAL*	D Dollar ONFIDENTIAL**  4 **CC  D MMBtu ONFIDENTIAL**  4 **CC  D MMBtu ONFIDENTIAL**  4 **CC  D MMBtu ONFIDENTIAL**	D Dollar \$9523.6800  ONFIDENTIAL**  4 **CONFIDENTIAL**  D MMBtu \$.2133  ONFIDENTIAL**  4 **CONFIDENTIAL**  D MMBtu \$.7000  ONFIDENTIAL**  D MMBtu \$.1000  ONFIDENTIAL**	D Dollar \$9523.6800 03/01/2011  ONFIDENTIAL**  4 **CONFIDENTIAL**  D MMBtu \$.2133 08/01/2009  ONFIDENTIAL**  D MMBtu \$.7000 07/01/2009  ONFIDENTIAL**  4 **CONFIDENTIAL**  D MMBtu \$.7000 07/01/2009  ONFIDENTIAL**  D MMBtu \$.1000 02/01/2014  ONFIDENTIAL**	D Dollar \$9523.6800 03/01/2011 Y  ONFIDENTIAL**  4 **CONFIDENTIAL**  D MMBtu \$.2133 08/01/2009 Y  ONFIDENTIAL**  D MMBtu \$.7000 07/01/2009 Y  ONFIDENTIAL**  A **CONFIDENTIAL**  D MMBtu \$.7000 07/01/2009 Y  ONFIDENTIAL**

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TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

# TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17886

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 04/01/2005 **RECEIVED DATE:** 06/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One month then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Changing the preparing contacting information only, no other information has be altered since the last active tariff

#### CUSTOMERS

CUSTOMER NO	<b>CUSTOMER NAME</b>	<b>CONFIDENTIAL?</b>	<b>DELIVERY POINT</b>

19243 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

5258

Base Rate: \$0.41/MMBtu Priority Rates Rates Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

#### RATE ADJUSTMENT PROVISIONS:

None

ELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
58533	D	MMBtu	\$.4100	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	19243	**C0	ONFIDENTIAL**			

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17886

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

# TUC APPLICABILITY

# $\underline{FAC}\underline{TS}\,\underline{SUPPORTING}\,\underline{SECTION}\,\,\underline{104.003(b)}\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17936

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/01/2007 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

19380 \*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17936

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Definitions DEFINITIONS

APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

#### APPLICANT

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

#### GAS DAY

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

#### GAS SERVICE

The transportation of natural gas by Company for Customer.

#### INDUSTRIAL CUSTOMER

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

#### PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

# PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

#### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

#### RATE SCHEDULE

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

#### RECEIPT NOMINATION

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

### STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10377 Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

Page 800 of 1365

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17936

CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

#### **RATE PT - PIPELINE TRANSPORTATION**

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

#### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

#### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

#### MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

### Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17936

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina Tayor water for the account of a Chystomer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17936

#### CURRENT RATE COMPONENT

#### RATE COMP. ID

#### DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

### RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

#### Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

#### Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

#### GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17936

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 51143
 D
 MMBtu
 \$.0163
 11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19380 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17937

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 01/01/2007 **RECEIVED DATE:** 01/13/2012

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 01/01/2012

**CONTRACT COMMENT:** 3 years then year to year

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Contract Rates Changed

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18962 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

Transportation Service For Delivery To Johnson Co, Huckaby and Gordon Base Rate on Receipts Retention Volumes Zone 1 Receipt Points \$0.1775 1.5% Zone 2 Receipt Points \$0.1675 1.5% Zone 3 Receipt Points & Pools to Miller & Storage \$0.1200 1.5% Zone 1

Receipt Points to Johnson Co. \$0.1200 0.75% Zone 4, 5, 6, 7 Receipt Points \$0.1200 1.0% Zone 8 Receipt Points \$0.0800 1.0% Annual Minimum Transporation Fee \$0.1250 Monthly Meter Fee: \$900 per month Storage Service Storage Reservation Payment: \$65,000 per month Second Tier Storage Fee =\$0.25 \$/MMBtu OFO Storage Overrun Fee: \$0.50 /MMBtu Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date.

# RATE ADJUSTMENT PROVISIONS:

None

#### DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58473 D MMBtu \$.1775 01/01/2012 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18962 \*\*CONFIDENTIAL\*\*

# TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17937

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17938

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/01/2007 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

26560 CITY OF RISING STAR

N

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17938

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Definitions DEFINITIONS

APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

#### APPLICANT

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

#### GAS DAY

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

#### GAS SERVICE

The transportation of natural gas by Company for Customer.

#### INDUSTRIAL CUSTOMER

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

#### PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

# PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

#### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

#### RATE SCHEDULE

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

#### RECEIPT NOMINATION

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

### STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate CGS 10377 Oth

Rate CGS - Other is applicable to CoServ, West Texas Gas, the City of Rising Star, the City of Navasota, Mitchell County Utility Co, Terra Gas Supply, and Other City Gate Service Customers, except Mid-Tex, pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17938

CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

#### RATE CGS - OTHER

#### Application

Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

#### Type of Service

This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 3.6263 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA)
Total Capacity Charge \$ 3.6263 per MMBtu of MDQ (Note 2)
\$ 0.1782 per MMBtu of MDQ (Note 2)
\$ 3.0935 per MMBtu of MDQ (Note 2)

Usage \$ 0.0276 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

#### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

### Agreement

A transportation agreement is required.

Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

#### Special Conditions

In order to receive service under Rate CGS, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17938

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.4036, 2011 IRA - \$0.4691, 2012 IRA - \$0.8507, 2013 IRA - \$1.3701.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE: 04/18/2011** 

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- $6.\ A\ confidential\ cross\ reference\ listing\ of\ the\ Customer\ codes\ and\ names\ (for\ Railroad\ Commission\ Staff\ only);$
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17938

#### CURRENT RATE COMPONENT

#### RATE COMP. ID

#### DESCRIPTION

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

#### Rider SUR c

#### RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

#### Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

#### Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

#### GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.

#### Rider TAX a

#### RIDER TAX - TAX ADJUSTMENT

#### Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

#### Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17938

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 59282
 D
 MMBtu
 \$.0276
 11/01/2014
 N

**DESCRIPTION:** CITY OF RISING STAR (15000500)

Customer 26560 CITY OF RISING STAR

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

M Other(with detailed explanation) City Gate Service

### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18127

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/03/2007

INITIAL SERVICE DATE: 04/01/2007 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

26873 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

4244

Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

## RATE ADJUSTMENT PROVISIONS:

None

#### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 58565
 D
 MMBtu
 \$1400
 04/01/2007
 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 26873 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18127

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18128

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/03/2007

INITIAL SERVICE DATE: 04/01/2007 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

19059 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: \$0.07/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid

amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

62361 D MMBtu \$.0700 04/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 19059 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 815 of 1365

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18201

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 05/01/2007 **RECEIVED DATE:** 01/27/2012

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 12/01/2010

**CONTRACT COMMENT:** One year then month to month

### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): This filing includes an Amended Rate not recognized in the prior filing of 18201 with the same Amendment Date

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 12-007

#### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVER</u>	Y POINT
27208	**CONFIDENTIAL**		
		v	

#### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

Base Rate: \$0.18/MMBtu Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

ID

#### DELIVERY POINTS

<del></del>					0 0 1 1 1 1 1 1 1 1
70101	D	MMBtu	\$.1800	12/01/2010	Y
DECORIDEION	**CONFIDENTIAL	**			

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

TYPE

UNIT

Customer 27208 \*\*CONFIDENTIAL\*\*

CURRENT CHARGE

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
Н	Transportation		

EFFECTIVE DATE

CONFIDENTIAL

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18201

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18202

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 04/01/2007 **RECEIVED DATE:** 05/31/2007

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27210 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Lending Fee: \$0.25/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half

percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing

date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 61185
 D
 MMBtu
 \$.2500
 04/01/2007
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 27210 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 818 of 1365

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18203

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 04/01/2007 **RECEIVED DATE:** 05/01/2012

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 04/01/2012

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Contract Term extended and rates amended

OTHER(EXPLAIN): None

### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT	
25688	**CONFIDENTIAL**			
		v		

#### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

5956

Shipper will pay to Transporter for the services rendered hereunder an amount equal to the Base Transport Fee for the applicable Receipt Areas as follows: RESERVATION FEE Reservation Fee Reservation Fee: Shipper shall pay Transporter a Reservation Fee of \$75,000.00 for each Month this Agreement is in effect. RECEIPT AREAS, FEES Receipt Area Transportation Fee\* WAHA \$0.13 per MMBtu INCENTIVE FEES FOR QUANTITIES IN EXCESS \$0.26 per MMBtu Mid-Pipe \$0.23 per MMBtu Katy OF MAQ Receipt Area Transportation Fee\* WAHA \$0.24 per MMBtu Mid-X \$0.19 per MMBtu Katy MMBtu Shipper's Minimum Annual Quantity (Shipper's Minimum Annual Quantity or MAQ), excluding the Retention Quantity. (b) Shipper's Minimum Annual Quantity shall be a total of 5,000,000 MMBtu for the contract year beginning April 1, 2012 and for each year thereafter during the Term. (c) Notwithstanding Section 1.7 (b) Shipper shall have the option prior to October 1, 2014 to elect to reduce Shipper's Minimum Annual Quantity during the fourth (4th) contract year by 1,000,000 MMBtu, and prior to October 1, 2015 to elect to reduce Shipper's Minimum Annual Quantity during the fifth (5th) contract year by another 1,000,000 MMBtu, and such a reduction, if any will remain in effect Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

The Base Transport Fees and the Incentive Transportation Fees will escalate by \$0.005 per MMBtu on each anniversary of the Effective Date after April 31, 2012.

DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
58469	D	Month	\$75000.0000	04/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	25688	**C(	ONFIDENTIAL**			
58470	D	Month	\$75000.0000	04/01/2012	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	25688	**C(	ONFIDENTIAL**			

# RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS **RRC COID:** 

TARIFF CODE: TT

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

# TUC APPLICABILITY

# $\underline{FACTS}\,\underline{SUPPORTING}\,\underline{SECTION}\,104.003(b)\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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10/28/2014

6777

**RRC TARIFF NO:** 

18203

Transportation

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 

**DESCRIPTION:** Transmission Transportation STATUS: A

18307

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 05/01/2007 RECEIVED DATE: 10/23/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 07/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer name change from 27318 to 35328. OTHER(EXPLAIN): Filed late due to Administrative Oversight.

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> \*\*CONFIDENTIAL\*\* 35328

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: \$0.17/MMBtu for gas volume transported. Retention: plus retain 1% of gas volume transported. Late Charge Late charge: 5971

an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10

days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

UNIT CURRENT CHARGE ID **TYPE** EFFECTIVE DATE CONFIDENTIAL 61354 07/12/0014

D MMBtu \$.1700

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

35328 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18308

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 05/01/2007 **RECEIVED DATE:** 01/10/2012

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/15/2011

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 58436

OTHER(EXPLAIN): No other information has changed since the last filing

CUSTOMERS

 CUSTOMER NO
 CUSTOMER NAME
 CONFIDENTIAL?
 DELIVERY POINT

27320 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the

monthly billing date. Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

None

5976

DELIVERY POINTS						
<u>ID</u>	TYP	E <u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
58436	D	MMBtu	\$.1000	11/15/2011	Y	
DESCRIPTION: **CONFIDENTIAL**						
Customer	27320	**C(	ONFIDENTIAL**			
58533	D	MMBtu	\$.0700	05/01/2007	Y	
DESCRIPTION:	**CONFIDEN	NTIAL**				
Customer	27320 **CONFIDENTIAL**					
58565	D	MMBtu	\$.0700	10/01/2010	Y	
<b>DESCRIPTION:</b>	**CONFIDEN	NTIAL**				
Customer	27320	**C(	ONFIDENTIAL**			

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18308

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

# TUC APPLICABILITY

# $\underline{FAC}\underline{TS}\,\underline{SUPPORTING}\,\underline{SECTION}\,\,\underline{104.003(b)}\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18310

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 06/01/2007 **RECEIVED DATE:** 04/25/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 04/01/2013

**CONTRACT COMMENT:** One month then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34448 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

5983

Base Rate: \$0.20/MMBtu for all gas volume transported. Retention: plus retain 1% of gas volume transported. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Priority Rates Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

### RATE ADJUSTMENT PROVISIONS:

None

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 58565
 D
 MMBtu
 \$.2000
 04/01/2013
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 34448 \*\*CONFIDENTIAL\*\*

**RRC COID:** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS

10/28/2014

TARIFF CODE: TT RRC TARIFF NO: 18310

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

6777

# TUC APPLICABILITY

# $\underline{FAC}\underline{TS}\,\underline{SUPPORTING}\,\underline{SECTION}\,\,\underline{104.003(b)}\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18344

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 07/01/2007 **RECEIVED DATE:** 06/20/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 04/01/2014

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 67044.

OTHER(EXPLAIN): Point Escalations on Point 50791. Added Del Pt. 67044. Filed late due to Administrative Oversight.

#### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
27382	**CONFIDENTIAL**	
		v

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

5557

Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS						
TARIFF CODE: TT	RRC TA	RIFF NO:	18344			
DELIVERY POINTS						
<u>ID</u> 50621	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0500	<b>EFFECTIVE DATE</b> 08/01/2013	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAI	L**				
Customer	27382	**C	ONFIDENTIAL**			
50791	0	MMBtu	\$.0700	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAI	L**				
Customer	27382	**C	ONFIDENTIAL**			
50791	0	MMBtu	\$.0900	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	L**				
Customer	27382	**C	ONFIDENTIAL**			
50791	D	MMBtu	\$.0700	05/15/2013	Y	
DESCRIPTION:	**CONFIDENTIAI	L**				
Customer	27382	**C	ONFIDENTIAL**			
58473	D	MMBtu	\$.0700	05/15/2013	Y	
DESCRIPTION:	**CONFIDENTIAI	L**				
Customer	27382	**C	ONFIDENTIAL**			
58533	D	MMBtu	\$.0500	08/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAI	L**				
Customer	27382	**C	ONFIDENTIAL**			
58565	D	MMBtu	\$.1500	05/16/2012	Y	
DESCRIPTION:	**CONFIDENTIAI	L**				
Customer	27382	**C	ONFIDENTIAL**			
58672	D	MMBtu	\$.0700	06/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAI	[**				
Customer	27382	**C	ONFIDENTIAL**			
58683	D	MMBtu	\$.0700	01/16/2012	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAI	L**				
Customer	27382	**C	ONFIDENTIAL**			
67044	D	MMBtu	\$.0700	05/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAI	L**				
Customer	27382	**C	ONFIDENTIAL**			

RRC COID:	6777	COMPANY	NAME: ATMOS PIP	ELINE - TEXAS		
TARIFF CODE: T	Γ RRC TAI	RIFF NO:	18344			
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
67044	D	MMBtu	\$.0900	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	27382	**CO	NFIDENTIAL**			
67044	D	MMBtu	\$.0100	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	27382	**CO	NFIDENTIAL**			
67044	D	MMBtu	\$.1000	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	27382	**CO	NFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION				
Н	Transportation					

### TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT RRC TARIFF NO: 18473

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 08/01/2007 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

25733 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 18473

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

#### PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

### PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

#### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

### STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

#### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18473

CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

#### RATE PT - PIPELINE TRANSPORTATION

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

#### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

#### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

#### MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

#### Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18473

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

#### Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

#### Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

#### Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

#### Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

#### Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

#### Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

#### Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

#### Pipeline -Texa

Rider REV 10295

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013

#### Rider REV - REVENUE ADJUSTMENT

#### Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

#### Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18473

#### CURRENT RATE COMPONENT

#### RATE COMP. ID

#### DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 18473

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

Rate CGS - Mid-Tex \$329,390.87 \$12,037.33 Rate CGS - Other (CoServ) Rate CGS - Other (Rising Star) \$30.25 Rate CGS - Other (West Texas Gas) \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 50594 MMBtu \$.0163 11/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 25733 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18474

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

INITIAL SERVICE DATE: 08/01/2007 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 07/01/2013

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalations on Point 50621. Late filed due to Administrative Oversight

#### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	<b>CONFIDENTIAL?</b>	DELIVERY POINT

26885 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

5144

PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

RRC COID: 6	5777	COMPAN	Y NAME: ATMOS PII	PELINE - TEXAS		
TARIFF CODE: TT	Γ R	RC TARIFF NO:	18474			
DELIVERY POINTS						
<u>ID</u>		<u>PE</u> <u>UNIT</u>	<b>CURRENT CHARGE</b>	EFFECTIVE DATE	CONFIDENTIAL	
50621		D MMBtu	\$.0600	07/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFID	ENTIAL**				
Customer	26885	**C(	ONFIDENTIAL**			
58533		D MMBtu	\$.0500	08/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFID	ENTIAL**				
Customer	26885	**C(	ONFIDENTIAL**			
58565		D MMBtu	\$.0700	10/15/2012	Y	
<b>DESCRIPTION:</b>	**CONFID	ENTIAL**				
Customer	26885	**C(	ONFIDENTIAL**			
67044		D MMBtu	\$.0700	11/15/2011	Y	
<b>DESCRIPTION:</b>	**CONFID	ENTIAL**				
Customer	26885	**C(	ONFIDENTIAL**			
77722		D MMBtu	\$.4000	02/17/2012	Y	
<b>DESCRIPTION:</b>	**CONFID	ENTIAL**				
Customer	26885	**C(	ONFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION

H Transportation

## TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18573

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 07/01/1998 **RECEIVED DATE:** 06/17/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 05/01/2013

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 58879.

OTHER(EXPLAIN): Point Escalations on Point 58879. Added Del. Pt. 58879. Filed late due to Admnistrative Oversight.

### CUSTOMERS

 CUSTOMER NO
 CUSTOMER NAME
 CONFIDENTIAL?
 DELIVERY POINT

26825 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

2927

Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

## RATE ADJUSTMENT PROVISIONS:

ELIVERY POINTS <u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
58565	D	MMBtu	\$.0500	02/17/2012	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	26825	**C(	ONFIDENTIAL**			
58879	D	MMBtu	\$.0100	05/15/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	26825	**C0	ONFIDENTIAL**			

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

OF TEXAS 10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18573

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

## TUC APPLICABILITY

## $\underline{FACTS}\,\underline{SUPPORTING}\,\underline{SECTION}\,104.003(b)\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18575

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 09/01/2002 **RECEIVED DATE:** 03/21/2012

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 03/14/2012

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Points 58602 and 78154

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Points 50621, 58565, 58602, and 78154

#### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
19035	**CONFIDENTIAL**	
		Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

3902 Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point

to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails

### RATE ADJUSTMENT PROVISIONS:

TARIFF CODE: TT	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           50621         D         MMBtu         \$.0600         03/14/2012         Y           DESCRIPTION:         **CONFIDENTIAL**           58533         D         MMBtu         \$.0700         10/17/2011         Y           DESCRIPTION:         **CONFIDENTIAL**           Customer         19035         **CONFIDENTIAL**	
50621         D         MMBtu         \$.0600         03/14/2012         Y           DESCRIPTION:         **CONFIDENTIAL**         **CONFIDENTIAL**           58533         D         MMBtu         \$.0700         10/17/2011         Y           DESCRIPTION:         **CONFIDENTIAL**           Customer         19035         **CONFIDENTIAL**	
DESCRIPTION:         **CONFIDENTIAL**           Customer         19035         **CONFIDENTIAL**           58533         D         MMBtu         \$.0700         10/17/2011         Y           DESCRIPTION:         **CONFIDENTIAL**           Customer         19035         **CONFIDENTIAL**	
Customer         19035         **CONFIDENTIAL**           58533         D         MMBtu         \$.0700         10/17/2011         Y           DESCRIPTION:         **CONFIDENTIAL**           Customer         19035         **CONFIDENTIAL**	
58533   D   MMBtu	
DESCRIPTION: **CONFIDENTIAL**  Customer 19035 **CONFIDENTIAL**	
Customer 19035 **CONFIDENTIAL**	_
Customer	
50565 D MMD <sub>101</sub> ¢ 0600 02/14/2012 V	
36303 D MINIBIU \$.0000 03/14/2012 1	_
<u>DESCRIPTION:</u> **CONFIDENTIAL**	
Customer 19035 **CONFIDENTIAL**	
58602 D MMBtu \$.0600 03/14/2012 Y	
<u>DESCRIPTION:</u> **CONFIDENTIAL**	
Customer 19035 **CONFIDENTIAL**	
78154 D MMBtu \$.0600 03/14/2012 Y	_
<u>DESCRIPTION:</u> **CONFIDENTIAL**	
Customer 19035 **CONFIDENTIAL**	

### TYPE SERVICE PROVIDED

ı			
	TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
	Н	Transportation	

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

18576

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/01/2003 RECEIVED DATE: 09/21/2007

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC

**CUSTOMERS** 

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 18914 \*\*CONFIDENTIAL\*\*

> > Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

4270

Base Rate: Fee set forth on transaction confirmation plus retention. Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

#### RATE ADJUSTMENT PROVISIONS:

None

#### DELIVERY POINTS

<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
58531	D	MMBtu	\$.2500	11/01/2003	Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

18914 \*\*CONFIDENTIAL\*\* Customer

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
	<del></del>	<del></del>

Н Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18576

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

18577

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 06/01/2003 **RECEIVED DATE:** 09/21/2007

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Until 6/30/2003 then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18929 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

4294 Base Rate: Fee set forth on transaction confirmation plus retention at \$0.25/MMBtu. Various delivery points - when several delivery

points are needed Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if

customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58473 D MMBtu \$.2500 06/01/2003 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18929 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18579

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 03/01/2006 **RECEIVED DATE:** 05/03/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One month then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Re-filing the Delivery Point Rate for the most recent escalation. Late filed due to Administrative Oversight

#### CUSTOMERS

CUSTOMER NO	<b>CUSTOMER NAME</b>	<b>CONFIDENTIAL?</b>	<b>DELIVERY POINT</b>

26338 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

5747

Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

#### RATE ADJUSTMENT PROVISIONS:

None

#### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 58565
 D
 MMBtu
 \$3000
 08/01/2009
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 26338 \*\*CONFIDENTIAL\*\*

## TYPE SERVICE PROVIDED

ł				_
ı	TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
ı				

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18579

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18580

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 04/01/2006 **RECEIVED DATE:** 09/21/2007

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC

CUSTOMERS

<u>CUSTOMER NO CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

19156 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

5768

Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 61344
 D
 MMBtu
 \$.0050
 04/01/2006
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19156 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18580

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18581

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2006 **RECEIVED DATE:** 10/17/2012

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 02/27/2012

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change

OTHER(EXPLAIN): Late filed due to administrative oversight

#### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	<b>CONFIDENTIAL?</b>	DELIVERY POINT

34090 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

5490

Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

#### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 58533
 D
 MMBtu
 \$,3800
 05/07/2008
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 34090 \*\*CONFIDENTIAL\*\*

## TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18581

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18582

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 04/01/2005 **RECEIVED DATE:** 06/20/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 03/01/2014

**CONTRACT COMMENT:** One month then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 78154.

OTHER(EXPLAIN): Point Escalations on Point 78154. Added Del. Pt. 78154. Filed late due to Administrative Oversight.

CUSTOMERS

 CUSTOMER NO
 CUSTOMER NAME
 CONFIDENTIAL?
 DELIVERY POINT

18939 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

5286

Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

### RATE ADJUSTMENT PROVISIONS:

ELIVERY POINTS						
<u>ID</u>	<b>TYPE</b>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
58533	D	MMBtu	\$.4276	07/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	18939	**C(	ONFIDENTIAL**			
78154	D	MMBtu	\$.2000	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	18939	**C(	ONFIDENTIAL**			

RRC COID: 6777 COMPANY NAME ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18582

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

## TUC APPLICABILITY

## $\underline{FACTS}\,\underline{SUPPORTING}\,\underline{SECTION}\,104.003(b)\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18584

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/21/2007

INITIAL SERVICE DATE: 07/01/2006 TERM OF CONTRACT DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

25790 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

5597 Lending Fee: \$0.10/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid

amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

61185 D MMBtu \$.1000 07/01/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 25790 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

18585

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 06/01/2006 **RECEIVED DATE:** 09/21/2007

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Until 4-30-16 then year to year

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

26881 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

5793

Base Rate: \$0.02/MMBtu \$0.02 multiplied by NSL's reserved capacity of 225,000/MMBtu/D Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. NSL Late Fee Interest on Late Payment will accrue on the amount at an interest rate equal to the Bank Prime Loan Rate announced by the Federal Reserve, plus three (3%) and will change simultaneously with each announced change in the Bank Prime Loan Rate Taxes Taxes: 100% Tax Reimbursement.

#### **RATE ADJUSTMENT PROVISIONS:**

None

#### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 61346
 D
 MMBtu
 \$.0200
 06/01/2006
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 26881 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18585

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 18588

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 06/01/2004 RECEIVED DATE: 09/21/2007

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling due to inadvertent removal of the filing by the RRC

**CUSTOMERS** 

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 19035 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: \$0.10/MMBtu, plus retain .5% of gas volume transported. Late Charge Late charge: an additional one and one half percent 4460

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes

Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

UNIT CURRENT CHARGE ID **TYPE** EFFECTIVE DATE CONFIDENTIAL 58507

06/01/2004 D MMBtu \$.1000

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

19035 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18609

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 03/19/2013

INITIAL SERVICE DATE: 07/01/2007 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 02/14/2013

**CONTRACT COMMENT:** One year them month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 62361

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Point 62361

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

26885 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

5147

PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

RRC TARI					
	FF NO:	18609			
TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
D	MMBtu	\$.0500	05/16/2012	Y	
**CONFIDENTIAL*	k				
26885	**C	ONFIDENTIAL**			
D	MMBtu	\$.0500	04/17/2012	Y	
**CONFIDENTIAL*	k				
26885	**C	ONFIDENTIAL**			
D	MMBtu	\$.0500	05/16/2012	Y	
**CONFIDENTIAL*	k				
26885	**C	ONFIDENTIAL**			
D	MMBtu	\$.0500	03/14/2013	Y	
**CONFIDENTIAL*	k				
26885	**C	ONFIDENTIAL**			
D	Dollar	\$2601.0000	07/01/2009	Y	
**CONFIDENTIAL*	k				
26885	**C	ONFIDENTIAL**			
D	Dollar	\$55.0000	05/16/2012	Y	
**CONFIDENTIAL**	k				
26885	**C	ONFIDENTIAL**			
	**CONFIDENTIAL**  26885  D  **CONFIDENTIAL**	D MMBtu  **CONFIDENTIAL**  26885	#*CONFIDENTIAL**  D MMBtu \$.0500  **CONFIDENTIAL**  D Dollar \$.0500  **CONFIDENTIAL**  D Dollar \$2601.0000  **CONFIDENTIAL**  D Dollar \$55.0000  **CONFIDENTIAL**	D MMBtu \$.0500 05/16/2012  **CONFIDENTIAL**  D MMBtu \$.0500 04/17/2012  **CONFIDENTIAL**  D MMBtu \$.0500 05/16/2012  **CONFIDENTIAL**  D MMBtu \$.0500 05/16/2012  **CONFIDENTIAL**  D MMBtu \$.0500 05/16/2012  **CONFIDENTIAL**  D MMBtu \$.0500 03/14/2013  **CONFIDENTIAL**  D Dollar \$2601.0000 07/01/2009  **CONFIDENTIAL**  D Dollar \$55.0000 05/16/2012  **CONFIDENTIAL**	D MMBtu \$.0500 05/16/2012 Y  **CONFIDENTIAL**  D MMBtu \$.0500 04/17/2012 Y  **CONFIDENTIAL**  D MMBtu \$.0500 05/16/2012 Y  **CONFIDENTIAL**  D MMBtu \$.0500 05/16/2012 Y  **CONFIDENTIAL**  D MMBtu \$.0500 05/16/2012 Y  **CONFIDENTIAL**  D MMBtu \$.0500 03/14/2013 Y  **CONFIDENTIAL**  D Dollar \$.0500 03/14/2013 Y  **CONFIDENTIAL**  D Dollar \$.0500 07/01/2009 Y  **CONFIDENTIAL**  D Dollar \$.0500 05/16/2012 Y  **CONFIDENTIAL**

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18610

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 08/01/2007 **RECEIVED DATE:** 10/02/2007

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27612 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2
Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu

per cubic foot. Point Operator Blending \$0.06/MMBtu for Volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts

if customer fails to make payments within 10 days of the monthly billing date.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

64181 D MMBtu \$.1200 08/01/2007 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 27612 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18611

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 08/01/2007 **RECEIVED DATE:** 06/20/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 04/01/2014

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalations on Point 78917. Fled late due to Administrative Oversight.

#### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
19019	**CONFIDENTIAL**		

Y

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

6024

Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

RRC COID: 67	77	COMPAN	Y NAME: ATMOS PIP	ELINE - TEXAS		
TARIFF CODE: TT	RRC TA	RIFF NO:	18611			
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
64185	D	MMBtu	\$.0500	04/01/2010	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	19019	**CC	NFIDENTIAL**			
65924	D	MMBtu	\$.0900	01/16/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	19019	**CC	NFIDENTIAL**			
67044	D	MMBtu	\$.0900	05/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	19019	**CC	NFIDENTIAL**			
78917	D	MMBtu	\$.2000	04/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	19019	**CC	NFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

## TUC APPLICABILITY

## $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18669

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/17/2014

INITIAL SERVICE DATE: 09/01/2007 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 07/15/2014

**CONTRACT COMMENT:** Until 2/28/2005 and then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 67044.

OTHER(EXPLAIN): Point Escalation on Point 67044. Added Del. Pt. 67044. Filed late due to Administrative Oversight.

#### CUSTOMERS

CUSTOMER NO	<b>CUSTOMER NAME</b>	CONFIDENTIAL?	DELIVERY POINT	
34448	**CONFIDENTIAL**			

Y

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

5138

Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

10/28/2014

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID: TARIFF CODE: TT RRC TARIFF NO: 18669 DELIVERY POINTS UNIT CONFIDENTIAL ID **TYPE** CURRENT CHARGE EFFECTIVE DATE 56049 MMBtu 04/01/2013 D \$.0900 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34448 \*\*CONFIDENTIAL\*\* Customer 58533 MMBtu \$.0200 D 04/01/2013 \*\*CONFIDENTIAL\*\* **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34448 Customer 58879 D MMBtu \$.0100 04/01/2013 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 34448 Customer 67044 MMBtu \$.0507 07/15/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 34448 Customer

07/15/2014

06/15/2014

04/01/2013

Y

Customer	34448	**CONFIDENTIAL**		
YPE SERVICE PROV	IDED SERVICE DESCRIPT	TION	OTHER TYPE DESCRIPTION	

#### TUC APPLICABILITY

67044

67044

77645

Η

**DESCRIPTION:** 

**DESCRIPTION:** 

**DESCRIPTION:** 

Customer

Customer

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Transportation

\*\*CONFIDENTIAL\*\*

D

D

\*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\*

34448

34448

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

MMBtu

MMBtu

MMBtu

\$.0520

\*\*CONFIDENTIAL\*\*

\$.0700

\*\*CONFIDENTIAL\*\*

\$.1500

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18670

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/03/2011

INITIAL SERVICE DATE: 10/01/2007 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 04/01/2010

**CONTRACT COMMENT:** One month then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Points 50621 and 58533

OTHER(EXPLAIN): Re-filing the Delivery Point Rate for 58565 at the most recent escalation. Late filed due to Administrative Oversight

#### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
26338	**CONFIDENTIAL**	
		Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s),

exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

### RATE ADJUSTMENT PROVISIONS:

TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
D	MMBtu	\$.0500	04/01/2010	Y
**CONFIDEN	TIAL**			
26338	**C(	ONFIDENTIAL**		
D	MMBtu	\$.0500	04/01/2010	Y
**CONFIDEN	TIAL**			
26338	**C(	ONFIDENTIAL**		
D	MMBtu	\$.0500	04/01/2010	Y
**CONFIDEN	TIAL**			
26338	**C(	ONFIDENTIAL**		
	D **CONFIDEN  26338  D **CONFIDEN  26338  D **CONFIDEN	D MMBtu  **CONFIDENTIAL**  26338 **CO  D MMBtu  **CONFIDENTIAL**  26338 **CO  D MMBtu  **CONFIDENTIAL**	D MMBtu \$.0500  **CONFIDENTIAL**  26338	D       MMBtu       \$.0500       04/01/2010         **CONFIDENTIAL**         26338       **CONFIDENTIAL**         D       MMBtu       \$.0500       04/01/2010         **CONFIDENTIAL**         D       MMBtu       \$.0500       04/01/2010         **CONFIDENTIAL**

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18670

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

## TUC APPLICABILITY

## $\underline{FACTS}\,\underline{SUPPORTING}\,\underline{SECTION}\,104.003(b)\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

#### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18737

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/21/2007

INITIAL SERVICE DATE: 11/01/2007 TERM OF CONTRACT DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

27320 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: \$0.025/MMBtu Ret1 Retention: plus retain 1% of gas volume transported. Late Charge Late charge: an additional one and

one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly

billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 58564
 D
 MMBtu
 \$.2500
 11/01/2007
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 27320 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 865 of 1365

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18738

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 09/01/2007 **RECEIVED DATE:** 11/21/2007

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

19019 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

6044

Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDO) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
58565	D	MMBtu	\$.5890	09/01/2007	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	:				
Customer	19019 **CONFIDENTIA		ONFIDENTIAL**			

**GFTR0049** 

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18738

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### TUC APPLICABILITY

### $\underline{FAC}\underline{TS}\ \underline{SUPPORTING}\ \underline{SECTION}\ 104.003(b)\ \underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 18935

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 12/01/2007 RECEIVED DATE: 02/10/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 02/01/2013

CONTRACT COMMENT: Until 12-31-07 then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and Delivery

Point Charge.

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

34448 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID

6074

Rate12 Base Rate: changed from \$0.09/MMBtu to \$0.12/MMBtu effective 2/1/2013. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID **TYPE** UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65684 02/01/2013 MMBm \$ 1200

DESCRIPTION: \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 34448 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Η Transportation

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18935

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

18936

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 12/01/2007 **RECEIVED DATE:** 12/18/2007

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Until 12-31-07 then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

28093 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

6084

Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

#### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 65686
 D
 MMBtu
 \$.0050
 12/01/2007
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 28093 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 18936

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 19312

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 08/01/2005 **RECEIVED DATE:** 10/17/2012

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 02/27/2012

**CONTRACT COMMENT:** One Month then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name change

**OTHER(EXPLAIN):** Late filed due to administrative oversight

#### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	<b>DELIVERY POINT</b>	
34090	**CONFIDENTIAL**			

Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

5471

Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Imbalance Provisions Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an imbalance fee and will apply during the Winter Season and Non-Winter Season. (Poolers with monthly deliveries of less than 40,000/MMBtu will benefit from this provision). Seasonal Imbalance Fees Adjustments - (The positive imbalance does not pose a financial risk and this format will encourage Poolers to be a little long during the winter months, which is the opposite of their past behavior). (a) During Winter Season (November - March) any cumulative imbalance due Pooler (positive imbalance) will be charged \$0.50/MMBtu for any cumulative imbalance greater than 10% and any cumulative imbalance due Atmos (negative imbalance) will continue to be charged the standard tolerances. (b) The standard tolerances and fees will be charged for all imbalances during Non-Winter Season (April - October).

Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
61358	D	MMBtu	\$.0050	05/07/2008	Y	
<u>DESCRIPTION:</u> **CONFIDENTIAL**		L**				
Customer	34090	**C(	ONFIDENTIAL**			

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION		OTHER TYPE DESCRIPTION	
Н	Transportation		

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 19312

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 19346

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 03/26/2008

INITIAL SERVICE DATE: 03/01/2008 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27320 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: \$0.24/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid

amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

61354 D MMBtu \$.2400 03/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27320 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 874 of 1365

**GFTR0049** 

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 19368

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2008 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** Until 01/01/2009 then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

19015 \*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 19368

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Definitions DEFINITIONS

APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

#### APPLICANT

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

#### GAS DAY

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

#### GAS SERVICE

The transportation of natural gas by Company for Customer.

#### INDUSTRIAL CUSTOMER

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

#### PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

#### PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

#### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

#### RATE SCHEDULE

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

#### RECEIPT NOMINATION

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

#### STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

#### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate CGS 10377 Oth

Rate CGS - Other is applicable to CoServ, West Texas Gas, the City of Rising Star, the City of Navasota, Mitchell County Utility Co, Terra Gas Supply, and Other City Gate Service Customers, except Mid-Tex, pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 19368

CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

RATE CGS - OTHER

#### Application

Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

#### Type of Service

This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 3.6263 per MMBtu of MDQ (Note 1) Annual Rider REV Adjustment \$ 0.1782 per MMBtu of MDQ Interim Rate Adjustment (IRA) \$ 3.0935 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 6.8980 per MMBtu of MDQ

Usage \$ 0.0276 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

#### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

#### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

#### Agreement

A transportation agreement is required.

Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

In order to receive service under Rate CGS, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 19368

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.4036, 2011 IRA - \$0.4691, 2012 IRA - \$0.8507, 2013 IRA - \$1.3701.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE: 04/18/2011** 

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- $6.\ A\ confidential\ cross\ reference\ listing\ of\ the\ Customer\ codes\ and\ names\ (for\ Railroad\ Commission\ Staff\ only);$
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 19368

#### CURRENT RATE COMPONENT

#### RATE COMP. ID

#### DESCRIPTION

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

#### Rider SUR c

#### RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

#### Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

#### Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

#### GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.

#### Rider TAX a

#### RIDER TAX - TAX ADJUSTMENT

#### Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

#### Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any

GFTR0049

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

19368

**RRC TARIFF NO:** 

CURRENT RATE COMPONENT

TARIFF CODE: TT

RATE COMP. ID DESCRIPTION

associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

#### RATE ADJUSTMENT PROVISIONS:

None

TARIFF CODE: TT	
D	
56164         D         MMBtu         \$.0276         11/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**           56165         D         MMBtu         \$.0276         11/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**           Customer         19015         **CONFIDENTIAL**           56166         D         MMBtu         \$.0276         11/01/2014         Y	
Customer         19015         **CONFIDENTIAL**           56165         D         MMBtu         \$.0276         11/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**           Customer         19015         **CONFIDENTIAL**           56166         D         MMBtu         \$.0276         11/01/2014         Y	
56165         D         MMBtu         \$.0276         11/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**           Customer         19015         **CONFIDENTIAL**           56166         D         MMBtu         \$.0276         11/01/2014         Y	
DESCRIPTION:         **CONFIDENTIAL**           Customer         19015         **CONFIDENTIAL**           56166         D         MMBtu         \$.0276         11/01/2014         Y	
Customer         19015         **CONFIDENTIAL**           56166         D         MMBtu         \$.0276         11/01/2014         Y	
56166 D MMBtu \$.0276 11/01/2014 Y	
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
<del></del>	
Customer 19015 **CONFIDENTIAL**	
56167 D MMBtu \$.0276 11/01/2014 Y	
<b><u>DESCRIPTION:</u></b> **CONFIDENTIAL**	
Customer 19015 **CONFIDENTIAL**	
56168 D MMBtu \$.0276 11/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 19015 **CONFIDENTIAL**	
56169 D MMBtu \$.0276 11/01/2014 Y	
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer 19015 **CONFIDENTIAL**	
56172 D MMBtu \$.0276 11/01/2014 Y	
<u><b>DESCRIPTION:</b></u> **CONFIDENTIAL**	
Customer 19015 **CONFIDENTIAL**	
56173 D MMBtu \$.0276 11/01/2014 Y	
<u><b>DESCRIPTION:</b></u> **CONFIDENTIAL**	
Customer 19015 **CONFIDENTIAL**	
56174 D MMBtu \$.0276 11/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 19015 **CONFIDENTIAL**	
56175 D MMBtu \$.0276 11/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 19015 **CONFIDENTIAL**	

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS						
TARIFF CODE: TT	RRC TA	RIFF NO:	19368			
DELIVERY POINTS						
<u>ID</u> 56178	TYPE D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0276	EFFECTIVE DATE 11/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	19015	**C	ONFIDENTIAL**			
56179	D	MMBtu	\$.0276	11/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	19015	**C	ONFIDENTIAL**			
56180	D	MMBtu	\$.0276	11/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	19015	**C	ONFIDENTIAL**			
56184	D	MMBtu	\$.0276	11/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	19015	**C	ONFIDENTIAL**			
65928	D	MMBtu	\$.0276	11/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	19015	**C	ONFIDENTIAL**			
65930	D	MMBtu	\$.0276	11/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	19015	**C	ONFIDENTIAL**			
65932	D	MMBtu	\$.0276	11/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	19015	**C	ONFIDENTIAL**			
65934	D	MMBtu	\$.0276	11/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	19015	**C	ONFIDENTIAL**			
65936	D	MMBtu	\$.0276	11/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				

TYPE SERVICE PROVIDED							
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION					
Н	Transportation						
M	Other(with detailed explanation)	City Gate Service					

GFTR0049

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT RRC TARIFF NO: 19368

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 20132

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/17/2014

INITIAL SERVICE DATE: 06/01/2008 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 06/15/2014

**CONTRACT COMMENT:** One month then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalations on Point 67044. Filed late due to Administrative Oversight.

#### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT	
31331	**CONFIDENTIAL**			
		Y		

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

5898

PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

RR	RC COID: 6	777	COMPAN	Y NAME: ATMOS PIP	ELINE - TEXAS		
TAI	RIFF CODE: TT	RRC TA	RIFF NO:	20132			
	VERY POINTS						
<u>ID</u> 504		<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0700	<b>EFFECTIVE DATE</b> 01/01/2011	<u>CONFIDENTIAL</u> Y	
D	ESCRIPTION:	**CONFIDENTIAL	L**				
	Customer	31331	**C(	ONFIDENTIAL**			
5843	36	D	MMBtu	\$.0500	08/14/2012	Y	
<u>D</u>	ESCRIPTION:	**CONFIDENTIAL	L**				
	Customer	31331	**C(	ONFIDENTIAL**			
584	73	D	MMBtu	\$.0500	05/01/2013	Y	
<u>D</u>	ESCRIPTION:	**CONFIDENTIAL	L**				
	Customer	31331	**C	ONFIDENTIAL**			
584′	73	D	MMBtu	\$.0700	12/15/2013	Y	
<u>D</u>	ESCRIPTION:	**CONFIDENTIAL	[**				
	Customer	31331	**C	ONFIDENTIAL**			
5850	65	D	MMBtu	\$.0574	07/01/2013	Y	
<u>D</u>	ESCRIPTION:	**CONFIDENTIAI	L**				
	Customer	31331	**C	ONFIDENTIAL**			
585	65	D	MMBtu	\$.0985	03/01/2014	Y	
<u>D</u>	ESCRIPTION:	**CONFIDENTIAL	L**				
	Customer	31331	**C(	ONFIDENTIAL**			
5850	65	D	MMBtu	\$.1500	03/01/2014	Y	
<u>D</u>	ESCRIPTION:	**CONFIDENTIAI	L**				
	Customer	31331	**C0	ONFIDENTIAL**			
623	61	D	Month	\$.1500	04/01/2014	Y	
<u>D</u>	ESCRIPTION:	**CONFIDENTIAL	[**				
	Customer	31331	**C0	ONFIDENTIAL**			
670	44	D	MMBtu	\$.0700	09/01/2013	Y	
<u>D</u>	ESCRIPTION:	**CONFIDENTIAL	L**				
	Customer	31331	**C(	ONFIDENTIAL**			
670	44	D	MMBtu	\$.0600	06/15/2014	Y	
<u>D</u>	ESCRIPTION:	**CONFIDENTIAL	L**				
	Customer	31331	**C(	ONFIDENTIAL**			

RRC COID: 6	777	COMPANY	Y NAME: ATMOS PII	PELINE - TEXAS					
TARIFF CODE: TT RRC TARIFF NO: 20132									
DELIVERY POINTS									
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL				
67044	D	MMBtu	\$.0650	12/01/2013	Y				
DESCRIPTION:	**CONFIDENTIAL	L**							
Customer	31331	**CO	NFIDENTIAL**						
67044	D	MMBtu	\$.0500	10/01/2013	Y				
DESCRIPTION:	**CONFIDENTIAL	L**							
Customer	31331	**CO	NFIDENTIAL**						
77645	D	MMBtu	\$.0400	03/01/2011	Y				
<u>DESCRIPTION:</u> **CONFIDENTIAL**									
Customer	31331	**CO	NFIDENTIAL**						

#### TYPE SERVICE PROVIDED

L			
	TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
	TITE OF BERVICE	SERVICE DESCRIPTION	OTHER TITE DESCRIPTION
	H	Transportation	

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 20133

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

INITIAL SERVICE DATE: 05/01/2008 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 05/01/2013

**CONTRACT COMMENT:** Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalations on Points 58533 and 58565. Late filed due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

28093 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the

monthly billing date. Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

6082

RRC COID: 6777 COMP				Y NAME: ATMOS PIP	ELINE - TEXAS		
TARIFF CODE: T	Γ	RRC TAR	IFF NO:	20133			
DELIVERY POINTS							
<u>ID</u>	1	<b>TYPE</b>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	<b>CONFIDENTIAL</b>	
50621		D	MMBtu	\$.0700	10/15/2012	Y	
DESCRIPTION:	**CONFI	DENTIAL*	*				
Customer	28093		**C(	ONFIDENTIAL**			
58533		D	MMBtu	\$.0500	05/01/2013	Y	
DESCRIPTION:	**CONFI	DENTIAL*	*				
Customer	28093		**C(	ONFIDENTIAL**			
58565		D	MMBtu	\$.0500	05/01/2013	Y	
DESCRIPTION:	**CONFI	DENTIAL*	*				
Customer	28093		**C(	ONFIDENTIAL**			
58602		D	MMBtu	\$.0500	02/17/2012	Y	
DESCRIPTION:	**CONFI	DENTIAL*	*				
Customer	28093		**C(	ONFIDENTIAL**			
58879		D	MMBtu	\$.0100	05/01/2008	Y	
DESCRIPTION:	**CONFI	DENTIAL*	*				
Customer	28093		**C(	ONFIDENTIAL**			

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 20134

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 06/01/2008 **RECEIVED DATE:** 07/24/2008

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

#### CUSTOMERS

<u>CUSTOMER NO CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

19057 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

6134

Base Rate: \$0.25/MMBtu, plus .50% retention for all gas volume transported. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

#### DELIVERY POINTS

<u>ID</u>	<b>TYPE</b>	<u>UNIT</u>	<b>CURRENT CHARGE</b>	EFFECTIVE DATE	<b>CONFIDENTIAL</b>
58886	D	MMBtu	\$.2500	06/01/2008	Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 19057 \*\*CONFIDENTIAL\*\*

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
TITE OF BERTICE	SELL LEE DESCRIPTION	CITED THE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 20134

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT

RRC TARIFF NO: 20210

06/01/2008

am i myra i i

DESCRIPTION:

Transmission Transportation

STATUS: A

08/28/2008

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE:

RECEIVED DATE:

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE:

INACTIVE DATE:

AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME

CONFIDENTIAL?

DELIVERY POINT

19057 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID

#### DESCRIPTION

6064

Base Rate: \$0.30/MMBtu Retention: plus retain 1.5% of gas volume transported. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

#### DELIVERY POINTS

<u>ID</u>	<b>TYPE</b>	<u>UNIT</u>	<b>CURRENT CHARGE</b>	EFFECTIVE DATE	<b>CONFIDENTIAL</b>
67300	D	MMBtu	\$.3000	06/01/2008	Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 19057 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 20210

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 20212

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 08/01/2008 **RECEIVED DATE:** 08/28/2008

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

19074 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

6135

Base Rate: \$0.10/MMBtu Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 10% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 50504
 D
 MMBtu
 \$.1000
 08/01/2008
 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 19074 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 20212

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 

**DESCRIPTION:** Transmission Transportation STATUS: A

20213

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 08/01/2008 RECEIVED DATE: 08/28/2008

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

**CUSTOMERS** 

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 19074 \*\*CONFIDENTIAL\*\*

> > Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

Base Rate: \$0.15/MMBtu Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly 6137 Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 10% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100%

Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

<u>ID</u>	<b>TYPE</b>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	<b>CONFIDENTIAL</b>
50504	D	MMBtu	\$.1500	08/01/2008	Y

MMBtu 08/01/2008 \$.1500 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

19074 \*\*CONFIDENTIAL\*\* Customer

#### TYPE SERVICE PROVIDED

THE OF SERVICE SERVICE DESCRIPTION OTHER THE DESCRIPTION	TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
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Η Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 20213

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 20416

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 09/01/2008 RECEIVED DATE: 02/18/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 05/21/2012

CONTRACT COMMENT: Until 12/31/2013

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Rate should have been changed on 05/21/2012 to \$0.1650.

#### **CUSTOMERS**

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT

34452 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

6118

Transaction Confirmation (08/01/2011 through 12/31/2013) Delivery Point Name: NSL Receipt Station Delivery Point Number: NSL REC Delivery Point Name: APT - Ft. Worth Basin Delivery Point Number: 17803900 Retention: Retain 1/4% of gas volume transported to Chesapeake-Lewisville, retain 1% of gas volume transported to Williams-Flower Mound and Williams-Bartonville which includes retention for APT # 6370. Shipper may transport up to an additional 10,000 MMBtu per day by providing Transporter notice by the 15th day of the proceeding month of gas flow. The rate to be charged for such excess quantity will be \$0.18 plus 1/4% for fuel retention. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

#### DELIVERY POINTS

<u>ID</u>	<b>TYPE</b>	<u>UNIT</u>	<b>CURRENT CHARGE</b>	EFFECTIVE DATE	CONFIDENTIAL
65684	R	MMBtu	\$.1650	05/21/2012	Y

CUDDENT CHARCE

\*\*CONFIDENTIAL\*\* **DESCRIPTION:** 

\*\*CONFIDENTIAL\*\* Customer 34452

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
I II E OI BERVICE	DERVICE DESCRIPTION	OTHER TITE DESCRIPTION

Н Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 20416

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

20417

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 09/01/2008 RECEIVED DATE: 01/24/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): DEACTIVATE - Contract Terminated

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

19058 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

6125 Base Rate: \$0

Base Rate: \$0.15/MMBtu for gas volume transported. Retention: plus retain .25% of gas volume transported. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 65684
 R
 MMBtu
 \$.1500
 09/01/2008
 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 19058 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 20417

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 20418

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 09/01/2008 RECEIVED DATE: 06/26/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 01/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Updated Rate Component language and Delivery Point 61354.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34452 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

6178

Priority Reservation Fee: \$0.14/MMBtu effective January 1, 2014 through January 31, 2016 Commodity charge: \$0.05/MMBtu effective January 1, 2014 through January 31, 2016 Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

#### **RATE ADJUSTMENT PROVISIONS:**

None

#### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 61354
 D
 MMBtu
 \$.1400
 01/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 34452 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 20418

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 20419

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 08/01/2008 **RECEIVED DATE:** 12/02/2008

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29345 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: \$0.07/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge Late charge: an additional one and

one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly

billing date

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

67044 D MMBtu \$.0700 08/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 29345 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 

DESCRIPTION: Transmission Transportation STATUS: A

20688

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 09/01/2008 RECEIVED DATE: 01/30/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

**CUSTOMERS** 

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 29595 \*\*CONFIDENTIAL\*\*

> > Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

6194

Base Rate: \$0.01/MMBtu Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

#### RATE ADJUSTMENT PROVISIONS:

None

#### DELIVERY POINTS

<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIA
58565	D	MMBtu	\$ 1000	09/01/2008	Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

29595 \*\*CONFIDENTIAL\*\* Customer

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION

Η Transportation

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 20688

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 20689

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/03/2011

INITIAL SERVICE DATE: 11/01/2008 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filing implements the Delivery Point Rates for the escalations. Late filed due to Administrative Oversight

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

19019 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

6048

Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

<b>TYPE</b>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
D	MMBtu	\$.4600	08/01/2009	Y	
**CONFIDENTIAI	_**				
19019	**C0	ONFIDENTIAL**			
D	MMBtu	\$.4600	08/01/2009	Y	
**CONFIDENTIAI	_**				
19019	**CC	ONFIDENTIAL**			
	D **CONFIDENTIAL 19019  D **CONFIDENTIAL	D MMBtu  **CONFIDENTIAL**  19019 **CO  D MMBtu  **CONFIDENTIAL**	D MMBtu \$.4600  **CONFIDENTIAL**  19019 **CONFIDENTIAL**  D MMBtu \$.4600  **CONFIDENTIAL**	D       MMBtu       \$.4600       08/01/2009         **CONFIDENTIAL**         19019       **CONFIDENTIAL**         D       MMBtu       \$.4600       08/01/2009         **CONFIDENTIAL**	D MMBtu \$.4600 08/01/2009 Y  **CONFIDENTIAL**  19019 **CONFIDENTIAL**  D MMBtu \$.4600 08/01/2009 Y  **CONFIDENTIAL**

**GFTR0049** 

### RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 20689

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### TUC APPLICABILITY

### $\underline{FACTS}\,\underline{SUPPORTING}\,\underline{SECTION}\,104.003(b)\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 20690

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/16/2012

INITIAL SERVICE DATE: 11/01/2008 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 03/17/2012

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 78553

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Delivery Point 78553

#### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u>	DELIVERY POINT	
29595	**CONFIDENTIAL**			
		Y		

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

6154

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS					
RR	C TARIFF NO:	20690			
TYPI	E <u>UNIT</u>	<b>CURRENT CHARGE</b>	EFFECTIVE DATE	CONFIDENTIAL	
D	MMBtu	\$.0100	12/01/2009	Y	
**CONFIDEN	NTIAL**				
29595	**C(	ONFIDENTIAL**			
D	MMBtu	\$.0660	07/01/2010	Y	
**CONFIDEN	JTIAL**				
29595	**C(	ONFIDENTIAL**			
D	MMBtu	\$.0100	03/01/2011	Y	
**CONFIDEN	JTIAL**				
29595	**C(	ONFIDENTIAL**			
D	MMBtu	\$.0700	03/14/2012	Y	
**CONFIDEN	NTIAL**				
29595	**C(	ONFIDENTIAL**			
D	MMBtu	\$.1500	11/14/2012	Y	
**CONFIDEN	NTIAL**				
29595	**C(	ONFIDENTIAL**			
	TYPI D **CONFIDEN 29595  D **CONFIDEN 29595  D **CONFIDEN 29595  D **CONFIDEN 29595	### RRC TARIFF NO:    TYPE	RRC TARIFF NO: 20690           TYPE D MMBtu         UNIT \$0.0100           **CONFIDENTIAL**           29595         **CONFIDENTIAL**           D MMBtu         \$.0660           **CONFIDENTIAL**           D MMBtu         \$.0100           **CONFIDENTIAL**           29595         **CONFIDENTIAL**           D MMBtu         \$.0700           **CONFIDENTIAL**           29595         **CONFIDENTIAL**           29595         **CONFIDENTIAL**	RRC TARIFF NO:         20690           TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE           D         MMBtu         \$.0100         12/01/2009           **CONFIDENTIAL**           D         MMBtu         \$.0660         07/01/2010           **CONFIDENTIAL**           D         MMBtu         \$.0100         03/01/2011           **CONFIDENTIAL**           D         MMBtu         \$.0700         03/14/2012           **CONFIDENTIAL**           D         MMBtu         \$.0700         03/14/2012           **CONFIDENTIAL**           D         MMBtu         \$.1500         11/14/2012           **CONFIDENTIAL**	RRC TARIF NO: 20690           TYPE UNIT CURRENT CHARGE DI 12/01/2009 Y           AMMBtu         \$.0100         12/01/2009         Y           **CONFIDENTIAL**           29595         **CONFIDENTIAL**         Y           29595         **CONFIDENTIAL**         Y

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
н	Transportation	

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 20714

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/01/2008 **RECEIVED DATE:** 07/14/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 05/01/2011

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 50621

OTHER(EXPLAIN): Filing also implements the Delivery Point Rates for the current escalations

#### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT	
28093	**CONFIDENTIAL**			
		Y		

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

6090

Priority Reservation Fee The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by an amounts billed for such time period under NGPA Section311 Interruptible Gas Transportation Service Agreement Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
50621	D	MMBtu	\$.1650	05/01/2011	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	28093	**C(	NFIDENTIAL**			
68872	D	Dollar	\$34655.6000	03/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	28093	**C(	NFIDENTIAL**			

GFTR0049

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 20714

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### TUC APPLICABILITY

### $\underline{FAC}\underline{TS}\ \underline{SUPPORTING}\ \underline{SECTION}\ 104.003(b)\ \underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 20715

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/03/2011

INITIAL SERVICE DATE: 09/01/2008 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 03/01/2010

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 51189

OTHER(EXPLAIN): Late File due to Administrative Ovesight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

19421 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

Priority Reservation Fee The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by an amounts billed for such time period under NGPA Section 311 Interruptible Gas Transportation Service Agreement Late Charge Late charge: an additional one

and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

DEL	IVERY	POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

51189 D MMBtu \$.0500 03/01/2010 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19421 \*\*CONFIDENTIAL\*\*

68872 D MMBtu \$1.0000 09/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 19421 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 20715

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 20717

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 12/01/2008 **RECEIVED DATE:** 10/04/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 06/20/2011

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33108 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

6142

Base Rate: \$0.18/MMBtu plus retention of 1% for all gas volume transported. PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 20717

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58436 D MMBtu \$.1800 06/20/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33108 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

20718

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 06/01/2008 **RECEIVED DATE:** 10/04/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 06/20/2011

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33108 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

6147

Base Rate: \$0.18/MMBtu plus retention of 1% for all gas volume transported. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

#### RATE ADJUSTMENT PROVISIONS:

None

#### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 68874
 D
 MMBtu
 \$.1800
 06/20/2011
 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33108 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 20718

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 20738

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 10/01/2008 **RECEIVED DATE:** 06/28/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 05/01/2010

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO: GUD 9950

CITY ORDINANCE NO:

**AMENDMENT(EXPLAIN):** 2009 GRIP Rates **OTHER(EXPLAIN):** Name Change

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

34526 \*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 20738

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Rider TAX a RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

6138CT GRIP09

This is a negotiated contract where the meter charges are determined by Rate PT. The current Rate PT is pursuant to the Final Order in GUD 9950 for GRIP 2009 Interim Rate Adjustment dated 04/20/2010. Effective Date: For Bills Rendered On Or After 05/01/2010

#### Application

Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery.

Not applicable for service to City Gate Service customers.

#### Type of Service

Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the following metering and MMBtu charges to the amounts and quantities due under the riders listed below (for the purpose of the meter charge and riders listed below, customer will be deemed to receive service under Rate PT):

Charge Amount

1. Meter (i) Meter \$200.00

(ii) Interim Rate Adjustment (IRA) \$ 5,924.34 per meter 1
Total Amount \$ 6,124.34 per meter

#### 2. MMBtu

- (i) Gas delivered to Company at System Pooling Stations receipt points \$.1671 per MMBtu
- (ii) Gas delivered to Company at Line S-2 Non-Pooling Stations receipt points \$.10 per MMBtu

#### Interim Rate Adjustment

The meter charge will be adjusted annually in an amount approved by a Regulatory Authority with jurisdiction in accordance with section 104.301 of the Texas Utilities Code. For the purposes of such adjustments, Customer will be deemed to receive service under Rate PT.

Retention Adjustment: Plus 1% of the gas received into Atmos Pipeline-Texas system at System Pooling Stations receipt points. The Retention Adjustment for gas received into Atmos Pipeline-Texas at Line S-2 Non-Pooling Stations will be 1/4%.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF, if applicable.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

#### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

#### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 20738

#### CURRENT RATE COMPONENT

#### RATE COMP. ID

#### DESCRIPTION

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

A transportation agreement is required.

#### Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive service under Rate CT - Competitive Transportation, Customer must have the type of meter required by Company. Company will be responsible for all costs associated with the initial acquisition and installation of the meter.

#### Competitive Affidavit

Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).

1] 2003 IRA - \$223.83; 2004 IRA - \$210.32;

2005 IRA - \$371.16; 2006 IRA - \$1.461.46:

2007 IRA - \$749.31;

2008 IRA - \$993.07 (a one-time adjustment of (\$7.58) will be made for a 12 month period ending April 2010);

2009 iRA - \$1,915.19 The (\$7.58) adjustment applicable to GRIP '08 ended on 04/30/2010 and is being removed in this filing.

The total GRIP charges now add to \$5,924.34 plus the \$200 basic charge equals \$6,124.34 which ties directly to the Final Order.

RIDER FF - FRANCHISE FEE ADJUSTMENT Rev. 0 Date: 05/25/04 Effective Date: 05/25/04

#### Rider FF

#### Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

#### Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

Rider SUR b

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

#### RATE ADJUSTMENT PROVISIONS:

None

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT **RRC TARIFF NO:** 20738

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

68650 D MMBtu \$.1671 06/01/2013 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 34526 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 20964

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 01/01/2009 RECEIVED DATE: 01/24/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: Unitl 12/31/2013

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): DEACTIVATE - Contract Terminated

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 19100 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: \$0.18/MMBtu plus retention of 1% for all gas volume transported. Late Charge Late charge: an additional one and one half 6199

percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing

date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

UNIT CURRENT CHARGE ID **TYPE** EFFECTIVE DATE CONFIDENTIAL 50549

\$.1800 01/01/2009 D MMBtu

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

19100 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 20965

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/01/2009 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

26847 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 20965

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

#### PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

#### PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

#### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

#### STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

#### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 20965

CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

#### **RATE PT - PIPELINE TRANSPORTATION**

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)
Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

#### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

#### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

#### MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

#### Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 20965

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

20965

TARIFF CODE: TT RRC TARIFF NO:

#### CURRENT RATE COMPONENT

#### RATE COMP. ID

#### DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

#### Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

#### Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

#### GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 20965

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 69402
 D
 MMBtu
 \$.0163
 11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 26847 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT

**RRC TARIFF NO:** 21170

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 01/01/2009 RECEIVED DATE: 02/18/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 01/01/2012

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected memo and Delivery

Point Charge.

#### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	<b>DELIVERY POINT</b>	
29695	**CONFIDENTIAL**			

Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID

6209

1/1/2009 - 1/1/2012: Tranport Fee: \$0.25/MMBtu; Daily Pack/Draft: \$0.25/MMBtu; Monthly Meter Maintenance Fee: \$500/Month; OFO Fee: \$0.50/MMBtu. Rate increase to \$.30 effective 1/1/2012; 3 year term extension. Rate30R1 Base Rate: \$0.30/MMBtu, plus 1% retention for all gas volume transported. Daily Pack & Draft Fee: 25 cents/MMBtu. Monthly Meter Maintenance Fee: \$500/Month. OFO Fee: 50 cents/MMBtu. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

#### RATE ADJUSTMENT PROVISIONS:

None

#### DELIVERY POINTS

ID TYPE UNIT **CURRENT CHARGE** EFFECTIVE DATE CONFIDENTIAL 58608 \$.3000 01/01/2012 D MMBtu

DESCRIPTION: \*\*CONFIDENTIAL\*\*

29695 \*\*CONFIDENTIAL\*\* Customer

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION

Η Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 21170

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 21171

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/14/2011

INITIAL SERVICE DATE: 03/01/2009 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 04/01/2011

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 67044

OTHER(EXPLAIN): Filing also implements the Delivery Point Rates for the current escalations

#### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? DE	LIVERY POINT
31341	**CONFIDENTIAL**		
		Y	

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the 6227 Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such Confirmation(s). time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

RRC COID:	6777	COMPAN	Y NAME: ATMOS PII	PELINE - TEXAS				
TARIFF CODE: T	T RRC TAI	RIFF NO:	21171					
DELIVERY POINTS								
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL			
58533	D	MMBtu	\$.5000	11/04/2009	Y			
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**						
Customer	31341	**C(	ONFIDENTIAL**					
67044	D	MMBtu	\$.0700	04/01/2011	Y			
<b>DESCRIPTION:</b>	ESCRIPTION: **CONFIDENTIAL**							
Customer	31341 **CONFIDENTIAL**							
68872	D	Dollar	\$4252.7500	08/01/2010	Y			
<b>DESCRIPTION:</b>	ESCRIPTION: **CONFIDENTIAL**							
Customer	31341	**C0	ONFIDENTIAL**					

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION					
Н	Transportation						

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 21174

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 04/01/2009 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

25851 \*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 21174

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Definitions DEFINITIONS

APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

#### APPLICANT

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

#### GAS DAY

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

#### GAS SERVICE

The transportation of natural gas by Company for Customer.

#### INDUSTRIAL CUSTOMER

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

#### PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

#### PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

#### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

#### RATE SCHEDULE

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

#### RECEIPT NOMINATION

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

#### STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

#### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10377 Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 21174

CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

#### RATE PT - PIPELINE TRANSPORTATION

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

#### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

#### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

#### MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

#### Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 21174

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina Tayor water for the account of a Chystomer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 21174

#### CURRENT RATE COMPONENT

#### RATE COMP. ID

#### DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

#### Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

#### Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

#### GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 21174

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

•

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 50918
 D
 MMBtu
 \$.0163
 11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 25851 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 21177

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 04/01/2009 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

26847 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 21177

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DEFINITIONS Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

#### PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

### PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

#### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

#### STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

#### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 21177

CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

#### **RATE PT - PIPELINE TRANSPORTATION**

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

#### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

#### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

#### MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

#### Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 21177

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina, Tayos' system for the account of a Customer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 21177

#### CURRENT RATE COMPONENT

#### RATE COMP. ID

#### DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

#### RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

#### Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

#### Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

#### GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 21177

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 70103
 D
 MMBtu
 \$.0163
 11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 26847 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

21184

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2009 **RECEIVED DATE:** 05/21/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 05/15/2013

CONTRACT COMMENT: Until 03/31/2014

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 62361

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Point 62361

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

18939 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: \$0.01/MMBtu for Transportation Injection and Withdrawal. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late

charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments

within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

**DELIVERY POINTS** 

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 58793
 D
 MMBtu
 \$.0100
 04/01/2013
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18939 \*\*CONFIDENTIAL\*\*

62361 D Month \$.0100 05/15/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18939 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 21184

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22224

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/01/2009 **RECEIVED DATE:** 12/09/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31329 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

6353

Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

#### RATE ADJUSTMENT PROVISIONS:

None

#### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 72301
 D
 MMBtu
 \$.0050
 \$11/01/2009
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 31329 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

### TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

M Other(with detailed explanation) Pooling

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22224

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 22227

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** RECEIVED DATE: 05/27/2011

INITIAL SERVICE DATE: 08/01/2009 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Incorrect Rate Component reported initially. Changing to an Escalation Transaction based rate. Late file due to administrative

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 31333 \*\*CONFIDENTIAL\*\*

> > Y

**CURRENT RATE COMPONENT** 

RATE COMP. ID DESCRIPTION

4527 Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an

additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10

days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL ID

58696 D MMBtu \$.2500 08/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

31333 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Н Transportation

Parking Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22229

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 07/01/2009 **RECEIVED DATE:** 06/17/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2013

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 58696.

OTHER(EXPLAIN): Point Escalations on Point 58696. Added Del. Pt. 58696. Filed late due to Admin Oversight.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29178 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Parking Fee: \$0.25/MMBtu. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

58696 D MMBtu \$.2100 11/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 29178 \*\*CONFIDENTIAL\*\*

58696 D MMBtu \$.1700 11/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 29178 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

M Other(with detailed explanation) Parking

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### 10/28/2014

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22229

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22230

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 07/01/2009 **RECEIVED DATE:** 06/17/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2013

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Points 58473 and 67044.

OTHER(EXPLAIN): Point Escalations on Points 58473 and 67044. Added Del. Pts. 58473 and 67044. Filed late du to Admin. Oversight.

#### CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

29178 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

5998

Rates Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Balancing Fees Balancing: Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

#### RATE ADJUSTMENT PROVISIONS:

None

RRC COID:	6777	(	COMPAN	Y NAME: ATMOS	S PIPELINE - TEXAS		
TARIFF CODE:	TT	RRC TAR	IFF NO:	22230			
DELIVERY POINTS	S						
ID	<u>T</u>	YPE	<u>UNIT</u>	CURRENT CHARG	GE EFFECTIVE DATE	CONFIDENTIAL	
58473		D	MMBtu	\$.0500	11/01/2013	Y	
DESCRIPTION: **CONFIDENTIAL**							
Customer 29178 **CONFIDENTIAL**							
58565		D	MMBtu	\$.0500	07/01/2009	Y	
DESCRIPTION	: **CONFII	DENTIAL*	**				
Customer 29178 **CON			NFIDENTIAL**				
67044		D	MMBtu	\$.0500	11/01/2013	Y	
DESCRIPTION	**CONFIDENTIAL**						
Customer	29178		**CC	NFIDENTIAL**			
78154		D	MMBtu	\$.0500	11/01/2013	Y	
DESCRIPTION	: **CONFII	**CONFIDENTIAL**					
Customer	29178		**CC	NFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

### TUC APPLICABILITY

### $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 22231

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 07/01/2009 RECEIVED DATE: 05/22/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 02/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Points 68872 and 78154.

OTHER(EXPLAIN): Filing implements Delivery Point Escalations on Points 68872 and 78154. Added Del. Pts. 68872 and 78154. Filed late due to

Administrative Oversight.

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 29178 \*\*CONFIDENTIAL\*\*

> > Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID

5996

Rates Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Balancing Fees Balancing: Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22231

RATE ADJUSTMENT PROVISIONS:

None

DEI	LIVERY POINTS						
_]	<u>D</u>	<u>TYPE</u>	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
58	565	D	MMBtu	\$.0500	07/01/2009	Y	
	DESCRIPTION:	**CONFIDENTIAL**					
Customer		29178	**C0	ONFIDENTIAL**			
68	872	D	Dollar	\$114885.0000	02/01/2014	Y	

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 29178 \*\*CONFIDENTIAL\*\*

78154 D MMBtu \$.1000 02/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 29178 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

22232

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 04/01/2009 **RECEIVED DATE:** 04/29/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalation on Point 72303. Corrected Rate Component language. Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31335 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: \$0.28/MMBtu Effective 1/1/2012 rate shall escalate one cent (1 cents) and each January 1 thereafter through 2014; rate is 31 cents 1/2015 to 12/31/2018; rate is 32 cents 1//12019 to 3/31/2024. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late

charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments

within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

72303 D MMBtu \$.3000 01/01/2013 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31335 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22234

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 04/01/2009 **RECEIVED DATE:** 12/09/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

28093 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: \$0.065/MMBtu Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent

(1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

72303 D MMBtu \$.6500 04/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 28093 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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**GFTR0049** 

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22235

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 06/01/2009 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18987 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 22235

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DEFINITIONS Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

#### PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

### PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

#### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

#### STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

#### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22235

CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

#### **RATE PT - PIPELINE TRANSPORTATION**

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

#### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

#### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

#### MDQ Adjustmen

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

#### Agreement

A transportation agreement is required.

Notice

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 22235

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

> Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider MF

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

RIDER RA - RETENTION ADJUSTMENT Rider RA a

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE: 04/18/2011** 

**Applicability** 

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos

Pipeline -Texas' system for the account of a Customer.

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated Rider REV 10295

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22235

#### CURRENT RATE COMPONENT

#### RATE COMP. ID

#### DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

#### Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

#### Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

#### GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

Page 962 of 1365

Rider SUR c

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22235

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POI	NTS
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 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 50155
 D
 MMBtu
 \$.0163
 11/01/2014
 Y

0133 D Mindu (0.0103 11/01/2014

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18987 \*\*CONFIDENTIAL\*\*

50156 D MMBtu \$.0163 11/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18987 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

**GFTR0049** 

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22236

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 06/01/2009 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

19152 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 22236

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

#### PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

### PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

#### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

#### STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

#### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22236

CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

#### **RATE PT - PIPELINE TRANSPORTATION**

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

#### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

#### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

#### MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

#### Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22236

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

 $The \ retention \ percentage \ for \ Rate \ CGS-Mid-Tex, \ Rate \ CGS-Other \ and \ Rate \ PT \ is \ 1.00\% \ of \ the \ volume \ of \ gas \ received \ into \ Atmos$ 

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22236

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

#### Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

#### Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

#### GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

Page 968 of 1365

Rider SUR c

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22236

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 50604
 D
 MMBtu
 \$.0163
 11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19152 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22241

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 09/01/2009 **RECEIVED DATE:** 12/16/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Refiling to correct the Rate Component ID number

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

19048 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

6296

Application Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers. Type of Service Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's monthly bill will be calculated by adding the following metering and MMBtu charges to the amounts and quantities due under the riders listed below (for the purpose of the riders listed below, customer will be deemed to receive service under Rate PT): Charge Amount Meter \$250.00 per meter (i) Gas delivered to Company at System Pooling Stations receipt points \$.16 per MMBtu (ii) Gas delivered to Company at Line S-2 Non-Pooling Stations receipt points \$.10 per MMBtu Retention Adjustment: Plus 1% of the gas received into Atmos Pipeline-Texas system at System Pooling Stations receipt points. The Retention Adjustment for gas received into Atmos Pipeline-Texas at Line S-2 Non-Pooling Stations will be one-fourth%. Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF, if applicable. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month. Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey. Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the A transportation agreement is required. Notice Service hereunder and the rates for service provided applicable index. Agreement are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive service under Rate CT # Competitive Transportation (Eastman Chemical Company), Customer must have the type of meter required by Company. Customer must pay company all costs associated with the acquisition and installation of the meter. Competitive Affidavit Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).

### RATE ADJUSTMENT PROVISIONS:

None

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22241

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58447 D MMBtu \$.1600 09/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19048 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22242

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 06/01/2009 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

19149 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 22242

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

#### PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

#### PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

#### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

#### STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

#### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22242

CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

#### **RATE PT - PIPELINE TRANSPORTATION**

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

#### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

#### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

#### MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

#### Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22242

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE: 04/18/2011** 

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22242

CURRENT RATE COMPONENT

#### RATE COMP. ID

#### DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

#### 10/28/2014

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 22242

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

Rate CGS - Mid-Tex \$329,390.87 \$12,037.33 Rate CGS - Other (CoServ) Rate CGS - Other (Rising Star) \$30.25 Rate CGS - Other (West Texas Gas) \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

#### **RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 50602 MMBtu \$.0163 11/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 19149 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22243

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 08/01/2009 **RECEIVED DATE:** 07/14/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 12/01/2010

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 68872

OTHER(EXPLAIN): Filing implements the Delivery Point Rates for the current escalations. No other information has changed since the last filing.

#### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT	
19366	**CONFIDENTIAL**		
		Y	

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

6326

Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such Confirmation(s). time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

ELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
58533	D	MMBtu	\$.1000	08/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	19366	**C(	ONFIDENTIAL**			
68872	D	MMBtu	\$.2100	06/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	_**				
Customer	19366	**C0	ONFIDENTIAL**			

**GFTR0049** 

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 **RRC COID:** 

TARIFF CODE: TT **RRC TARIFF NO:** 22243

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION

Transportation

### TUC APPLICABILITY

### $\underline{FACTS}\,\underline{SUPPORTING}\,\underline{SECTION}\,104.003(b)\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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10/28/2014

OTHER TYPE DESCRIPTION

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22246

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/17/2014

INITIAL SERVICE DATE: 11/01/2009 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 07/15/2014

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Points 58565.

OTHER(EXPLAIN): Point Escalations on Point 58565. Added Del. Pt. 58565.

#### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
31341	**CONFIDENTIAL**	
		Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

TYPE D CONFIDENTIAL	RIFF NO:  UNIT  MMBtu	22246  CURRENT CHARGE			
D		CURRENT CHARGE			
D		CURRENT CHARGE			
	MMBtu		EFFECTIVE DATE	CONFIDENTIAL	
CONFIDENTIAL		\$.0500	06/01/2011	Y	
	**				
41	**C(	ONFIDENTIAL**			
D	MMBtu	\$.1500	11/01/2009	Y	
CONFIDENTIAL	<u>,</u> **				
41	**C(	ONFIDENTIAL**			
D	MMBtu	\$.0700	03/01/2010	Y	
CONFIDENTIAL	_**				
<b>4</b> 1	**C(	ONFIDENTIAL**			
D	MMBtu	\$.1500	12/01/2009	Y	
CONFIDENTIAL	**				
41	**C(	ONFIDENTIAL**			
D	MMBtu	\$.0600	07/15/2014	Y	
CONFIDENTIAL	**				
41	**C(	ONFIDENTIAL**			
D	MMBtu	\$.0500	06/01/2011	Y	
CONFIDENTIAL	**				
41	**C(	ONFIDENTIAL**			
D	MMBtu	\$.0700	11/01/2013	Y	
CONFIDENTIAL	**				
41	**C(	ONFIDENTIAL**			
	D CONFIDENTIAL  TO CONFIDENTIAL	D MMBtu  CONFIDENTIAL**  41 **CO  D MMBtu  CONFIDENTIAL**	D MMBtu \$.1500  CONFIDENTIAL**  D MMBtu \$.0700  CONFIDENTIAL**  D MMBtu \$.1500  CONFIDENTIAL**  D MMBtu \$.1500  CONFIDENTIAL**  D MMBtu \$.0600  CONFIDENTIAL**  D MMBtu \$.0600  CONFIDENTIAL**  D MMBtu \$.0500  CONFIDENTIAL**  D MMBtu \$.0500  CONFIDENTIAL**  D MMBtu \$.0500  CONFIDENTIAL**	D MMBtu \$.1500 11/01/2009  CONFIDENTIAL**  11	D MMBtu \$.1500 11/01/2009 Y  CONFIDENTIAL**  #*CONFIDENTIAL**  D MMBtu \$.0700 03/01/2010 Y  CONFIDENTIAL**  D MMBtu \$.1500 12/01/2009 Y  CONFIDENTIAL**  D MMBtu \$.1500 07/15/2014 Y  CONFIDENTIAL**  D MMBtu \$.0600 07/15/2014 Y  CONFIDENTIAL**  D MMBtu \$.0500 06/01/2011 Y  CONFIDENTIAL**  D MMBtu \$.0500 06/01/2011 Y  CONFIDENTIAL**  D MMBtu \$.0500 06/01/2011 Y  CONFIDENTIAL**

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22247

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/17/2014

INITIAL SERVICE DATE: 11/01/2009 TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 11/01/2013

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalations on Point 68872. Filed late due to Admin Oversight.

CUSTOMERS

 CUSTOMER NO
 CUSTOMER NAME
 CONFIDENTIAL?
 DELIVERY POINT

31341 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

6229

Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

<u>TYPE</u>	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
D	MMBtu	\$.6900	11/01/2009	Y	
**CONFIDENTIAL*	*				
31341	**C0	ONFIDENTIAL**			
D	MMBtu	\$.0800	07/01/2013	Y	
**CONFIDENTIAL*	*				
31341	**C0	ONFIDENTIAL**			
	D  **CONFIDENTIAL*  31341  D  **CONFIDENTIAL*	D MMBtu  **CONFIDENTIAL**  31341 **CO  D MMBtu  **CONFIDENTIAL**	D MMBtu \$.6900  **CONFIDENTIAL**  31341 **CONFIDENTIAL**  D MMBtu \$.0800  **CONFIDENTIAL**	D MMBtu \$.6900 11/01/2009  **CONFIDENTIAL**  31341 **CONFIDENTIAL**  D MMBtu \$.0800 07/01/2013  **CONFIDENTIAL**	D MMBtu \$.6900 11/01/2009 Y  **CONFIDENTIAL**  31341 **CONFIDENTIAL**  D MMBtu \$.0800 07/01/2013 Y  **CONFIDENTIAL**

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22247

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### TUC APPLICABILITY

### $\underline{FACTS}\,\underline{SUPPORTING}\,\underline{SECTION}\,104.003(b)\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22269

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 09/01/2009 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34670 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 22269

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

#### PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

#### PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

#### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

#### STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

#### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22269

CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

#### **RATE PT - PIPELINE TRANSPORTATION**

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

#### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

#### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

#### MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

#### Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22269

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina, Tayos' system for the account of a Customer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22269

#### CURRENT RATE COMPONENT

#### RATE COMP. ID

#### DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

#### Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

#### Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

#### GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22269

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

State Agency Customers, to the extent of state gross re

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 72299
 D
 MMBtu
 \$.0163
 11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 34670 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22270

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 08/01/2009 **RECEIVED DATE:** 12/17/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

19149 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

5603

COMPETITVE TRANSPORTATION Application Applicable, in the event that Company has entered into a Transportation Agreement - Distribution, to a customer directly connected to Company's Pipeline System (Customer) for the transportation of all natural gas supplied by Customer's agent at one Point of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following meter and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate T.): Charge - Amount Meter \$200.00 per meter per month All MMBtu for 4 years and month to month thereafter \$ 0.455 per MMBtu Total transportation fee for both Pipeline & Dist.) Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Retention Adjustment: 2% (applied to gas received into Atmos System). Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 50602
 D
 MMBtu
 \$.4550
 08/01/2009
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19149 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22270

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22271

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 08/01/2009 **RECEIVED DATE:** 07/15/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

\*\*CONFIDENTIAL\*\*

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Reinstating this contract incorrectly filed for Deactivation on 8/11/2010

#### CUSTOMERS

 CUSTOMER NO
 CUSTOMER NAME
 CONFIDENTIAL?
 DELIVERY POINT

Y

#### CURRENT RATE COMPONENT

19313

#### RATE COMP. ID DESCRIPTION

5815

Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to Company's Pipeline System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following meter and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate T.): Charge/Amount Meter \$150.00 per meter per month All MMBtu \$ 0.51 per MMBtu Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA. Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month. Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey. Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Agreement A transportation agreement is required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive this Rate Schedule, customer must have the type of meter required by Company. If, in Company's reasonable judgment, adequate electronic measurement facilities are not already located at the Delivery Point, Customer must pay Company all costs associated with the acquisition and installation of the meter. Competitive Affidavit Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted service pursuant to Texas Utilities Code Section 104.003(b).

#### RATE ADJUSTMENT PROVISIONS:

None

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22271

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

50887 D MMBtu \$.5100 08/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19313 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22273

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 08/01/2009 **RECEIVED DATE:** 12/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

RDINANCE NO:

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31427 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

5029

Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Pipeline-Texas Division System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below: Charge Amount Customer Charge per Meter \$ 425.00 per month First 0 MMBtu to 1,500 MMBtu \$ 0.2583 per MMBtu Next 3,500 MMBtu \$ 0.1884 per MMBtu All MMBtu over 5,000 MMBtu \$ 0.0404 per MMBtu Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month. Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey. Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Agreement A transportation agreement is required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS	
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 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 72344
 D
 MMBtu
 \$.2583
 08/01/2009
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 31427 \*\*CONFIDENTIAL\*\*

**GFTR0049** 

### RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22273

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### TUC APPLICABILITY

### $\underline{FAC}\underline{TS}\,\underline{SUPPORTING}\,\underline{SECTION}\,\,\underline{104.003(b)}\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22274

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 08/01/2009 **RECEIVED DATE:** 12/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31429 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

5097

Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Pipeline-Texas Division System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below: Charge Amount Customer Charge per Meter \$ 425.00 per month First 0 MMBtu to 1,500 MMBtu \$ 0.2583 per MMBtu Next 3,500 MMBtu \$ 0.1884 per MMBtu All MMBtu over 5,000 MMBtu \$ 0.0404 per MMBtu Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month. Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey. Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Agreement A transportation agreement is required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL

72346 D MMBtu \$.2583 08/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 31429 \*\*CONFIDENTIAL\*\*

**GFTR0049** 

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22274

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### TUC APPLICABILITY

### $\underline{FACTS}\,\underline{SUPPORTING}\,\underline{SECTION}\,104.003(b)\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22275

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 08/01/2009 **RECEIVED DATE:** 12/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

25877 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

5154

Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Pipeline-Texas Division System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below: Charge Amount Customer Charge per Meter \$ 425.00 per month First 0 MMBtu to 1,500 MMBtu \$ 0.2583 per MMBtu Next 3,500 MMBtu \$ 0.1884 per MMBtu All MMBtu over 5,000 MMBtu \$ 0.0404 per MMBtu Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month. Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey. Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Agreement A transportation agreement is required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
72342	D	MMBtu	\$.2583	08/01/2009	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 25877 \*\*CONFIDENTIAL\*\*

**GFTR0049** 

### RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22275

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### TUC APPLICABILITY

### $\underline{FAC}\underline{TS}\,\underline{SUPPORTING}\,\underline{SECTION}\,\,\underline{104.003(b)}\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22309

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 11/01/2009 **RECEIVED DATE:** 06/03/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 05/01/2010

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Points 50621, 58533, 58565, and 68872

OTHER(EXPLAIN): Filing also implements the Delivery Point Rates for the escalations. Late filed due to Administrative Oversight

#### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u>	DELIVERY POINT	
32438	**CONFIDENTIAL**			
		Y		

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

6346

Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such Confirmation(s). time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6	5777		COMPAN	Y NAME: ATMOS PIP	ELINE - TEXAS		
TARIFF CODE: T	Γ	RRC TAI	RIFF NO:	22309			
DELIVERY POINTS							
<u>ID</u>	<u>T</u>	YPE	<u>UNIT</u>	<b>CURRENT CHARGE</b>	EFFECTIVE DATE	CONFIDENTIAL	
50621		D	MMBtu	\$.0500	05/01/2010	Y	
DESCRIPTION:	**CONFI	DENTIAL	**				
Customer	32438		**CC	NFIDENTIAL**			
58533		D	MMBtu	\$.0650	05/01/2010	Y	
DESCRIPTION:	**CONFI	DENTIAL	**				
Customer	32438		**CC	NFIDENTIAL**			
58565		D	MMBtu	\$.0650	05/01/2010	Y	
<b>DESCRIPTION:</b>	**CONFI	DENTIAL	**				
Customer	32438		**CC	NFIDENTIAL**			
58576		D	MMBtu	\$.1050	11/01/2009	Y	
DESCRIPTION:	**CONFI	DENTIAL	**				
Customer	32438		**CC	NFIDENTIAL**			
68872		D	MMBtu	\$2.7900	11/01/2010	Y	
DESCRIPTION:	**CONFI	DENTIAL	**				
Customer	32438		**CC	NFIDENTIAL**			

#### TYPE SERVICE PROVIDED

TABLE OF CEDATOR	CEDVICE DECCRIPTION	OWNED WYDE DESCRIPTION
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22310

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 08/01/2009 **RECEIVED DATE:** 12/31/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

31438 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.04 (four cents) per MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. \$0.06 (six cents) per MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot; \$0.12 (twelve cents) per MMBtu for volumes of such gas that contains 1115 Btu per cubic foot or more, but less

Btu per cubic foot; \$0.12 (twelve cents) per MMBtu for volumes of such gas that contains 1115 Btu per cubic foot or more, but less than 1130 Btu per cubic foot; Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid

amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

73004 D MMBtu \$.0400 08/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 31438 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

M Other(with detailed explanation) Blending

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22310

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22314

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/22/2014

INITIAL SERVICE DATE: 05/01/2009 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 02/01/2014

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 67044.

OTHER(EXPLAIN): Filing implements Delivery Point Escalations on Point 67044. Added Del. Pt. 67044. Filed late due to Administrative Oversight.

#### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT	
31331	**CONFIDENTIAL**			
		Y		

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing

#### RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6	777	COMPAN	Y NAME: ATMOS PIP	ELINE - TEXAS		
TARIFF CODE: TT	RRC TAI	RIFF NO:	22314			
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
58565	D	MMBtu	\$1.7000	05/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	31331	**CC	NFIDENTIAL**			
67044	D	MMBtu	\$.5000	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	31331	**CC	NFIDENTIAL**			
68872	D	Dollar	\$19013.0000	07/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	31331	**CC	NFIDENTIAL**			

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
н	Transportation	

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

22315

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/17/2014

INITIAL SERVICE DATE: 05/01/2009 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 12/15/2013

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 58696.

OTHER(EXPLAIN): Point Escalations on Point 58696. Added Del. Pt. 58696. Filed late due to Admin Oversight.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31331 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all

unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax

Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS
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<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58694 D MMBtu \$.1400 10/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 31331 \*\*CONFIDENTIAL\*\*

58696 D MMBtu \$.1000 12/15/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 31331 \*\*CONFIDENTIAL\*\*

58696 D MMBtu \$.2000 08/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 31331 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

M Other(with detailed explanation) Parking

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22315

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22316

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/17/2012

INITIAL SERVICE DATE: 05/01/2009 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 02/27/2012

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34090 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Lending Fee: \$1.27/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid

amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

62361 D MMBtu \$1.2700 05/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 34090 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

M Other(with detailed explanation) Lending

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

22323

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 01/08/2010

INITIAL SERVICE DATE: 05/01/2009 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30105 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation plus retention. Priority Reservation Fee The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority

Reservation Fee for any time period shall be reduced by an amounts billed for such time period under NGPA Section 311 Interruptible Gas Transportation Service Agreement Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax

Reimbursement.

## RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58565 D MMBtu \$.3800 05/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 30105 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22323

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22449

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 12/01/2009 **RECEIVED DATE:** 01/29/2010

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

26847 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2

Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2

Taylor Toylor 100% Tay Beimburgement, Lete Charge Lete sharper on additional one and one half agreety (1.5%) interact shall agree to the contains more than 2% total CO2.

Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue

on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE UNIT CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

73197 D MMBtu \$.0600 12/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 26847 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

M Other(with detailed explanation) Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22889

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2010 **RECEIVED DATE:** 06/20/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 03/01/2014

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Pt. Escalations on Pt. 68872. Filed late due to Administrative Oversight.

### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
31810	**CONFIDENTIAL**	
		Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

Rates: Shipper will pay a Priority Reservation Fee equal to the Priority Daily Quantity times the applicable Rate for the number of days 6377 in such time period (Daily Qty X Rate X # of Day's). Priority Monthly Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS						
TARIFF CODE: T	Γ RRC 1	ΓARIFF NO:	22889			
ELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
50621	D	MMBtu	\$.1200	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	31810	**C(	ONFIDENTIAL**			
58533	D	MMBtu	\$.1200	02/01/2014	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	31810	**C(	ONFIDENTIAL**			
58565	D	MMBtu	\$.1200	02/01/2014	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	31810	**C(	ONFIDENTIAL**			
62361	D	MMBtu	\$.1600	10/01/2010	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	31810	**C(	ONFIDENTIAL**			
68872	D	MMBtu	\$.2200	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	31810	**C(	ONFIDENTIAL**			
78154	D	Dollar	\$10158.1000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	31810	**C(	ONFIDENTIAL**			

## TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22934

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/02/2010

INITIAL SERVICE DATE: 04/01/2010 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31882 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

\$300.00/month meter fee Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid

amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

74334 D Month \$300.0000 04/01/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31882 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22935

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/17/2012

INITIAL SERVICE DATE: 04/01/2010 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 02/27/2012

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34090 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Base Rate: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an

additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10

days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIV	FRV	POIN	TC

<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
58696	D	MMBtu	\$.7139	06/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
61354	D	MMBtu	\$.4500	06/01/2010	Y	
01334	D	MMIMIM	\$.4300	00/01/2010	1	

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

M Other(with detailed explanation) Parking

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

22936

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 03/01/2010 RECEIVED DATE: 06/02/2010

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

**CUSTOMERS** 

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 19035 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late 6384

Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make

payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

UNIT CURRENT CHARGE ID **TYPE** EFFECTIVE DATE CONFIDENTIAL 74336

\$.0400 03/01/2010 D MMBtu

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

19035 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Н Transportation

Blending M Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22937

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 06/01/2010 **RECEIVED DATE:** 08/12/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 07/01/2011

**CONTRACT COMMENT:** 5 years after Startup of assoc comprsr.

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Contract terms amended to a Thru System Priority. No other information has changed since the last filing

OTHER(EXPLAIN): None

### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
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19394 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

6391

Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

## RATE ADJUSTMENT PROVISIONS:

None

#### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 58565
 D
 MMBtu
 \$.2500
 07/01/2011
 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 19394 \*\*CONFIDENTIAL\*\*

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 22937

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23037

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 06/01/2010 **RECEIVED DATE:** 08/08/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Re-filing for the most recent escalation

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

25065 \*\*CONFIDENTIAL \*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

6360

Application Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers. Type of Service Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's monthly bill will be calculated by adding the following meter, capacity, and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT): Charge / Amount All MMBtu \$0.28 per MMBtu; provided that the rate per MMBtu will escalate by \$0.02 each contract year beginning on June 1, 2011 Retention Adjustment: 1% of the gas received into the Atmos Pipeline - Texas System. Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF, if applicable. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month. Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey. Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Agreement A transportation agreement is required. Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive service under Rate CT Pipeline Transportation (Competitive) U S Silica Company, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter. Competitive Affidavit Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).

### RATE ADJUSTMENT PROVISIONS:

\$0.28 per MMBtu; provided that the rate per MMBtu will escalate by \$0.02 each contract year beginning on June 1, 2011

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23037

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

56185 D MMBtu \$.3000 06/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 25065 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23038

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 04/01/2010 **RECEIVED DATE:** 02/10/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 01/01/2013

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Rate Change

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032

CUSTOMERS

6379

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

26847 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

Rate15 Base Rate: 23.5 cents/MMBtu for gas volume transported effective 1/1/2013. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

#### RATE ADJUSTMENT PROVISIONS:

None

#### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 70097
 D
 MMBtu
 \$.2350
 01/01/2013
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 26847 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23038

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23039

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 06/01/2010 **RECEIVED DATE:** 02/10/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 06/01/2013

**CONTRACT COMMENT:** 3 years then year to year

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

26841 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

6420

Amendment Eff 6/1/2013 Base rate increased from 30 cents/MMBtu to 35 cents/MMBtu. Base Transportation Rate = \$0.35 MMBtu Annual Minimum Obligation 250,000 / MMBtu Base Rate Base Transportation Rate = \$0.30 MMBtu Incentive TransportationRate (After Annual Incentive Qty is delivered) = \$0.23 MMBtu Daily Pack & Draft Fee = \$0.25 MMBtu OFO Fee = \$0.50 MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 10% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 10% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 58890
 D
 MMBtu
 \$.3500
 06/01/2013
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 26841 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23039

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 23040

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 06/01/2010 RECEIVED DATE: 10/23/2014 INITIAL SERVICE DATE: 06/01/2015 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 06/01/2014

**CONTRACT COMMENT:** Two years then two years

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Extending the contract term and escalating the rate

OTHER(EXPLAIN): Updated Rate Component language. Filed late due to admnistrative oversight.

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 31950 \*\*CONFIDENTIAL\*\*

> > Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

Amendment June 1, 2014 Amended base transportation rate = \$0.10/MMBtu delivered Demand Charge = \$62,000.00 / month Base 6421 Rate Base Transportation Fee = \$0.26 MMBtu Tranport Fee after Annual Minimun Quantity is Transported = \$0.15 MMBtu Hourly Draft Fee = \$0.25 MMBtu Daily Pack & Draft Fee = \$0.20 MMBtu OFO Fee = \$0.50 MMBtu Escalation: If base contract is extended the tranport rate will increase to .27/MMbtu beginning June 1, 2012. Balancing Fee At the end of each Month, Shipper will pay Transporter \$0.25 for each MMBtu of the Cumulative Imbalance accrued by the end of such Month. Notwithstanding anything to the contrary in this Sections 7(viii) the fee described in this Section 7(viii) will not be applicable if the Cumulative Imbalance accrued by

the end of such Month exceeds the quantity of Gas delivered to Shipper during the Month by less than (10%). Further, Shipper agrees that such ten percent (10%) tolerance will not be used to increase the level of service provided by Transporter. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

74499 D MMBtu \$.1000 06/01/2014

DESCRIPTION: \*\*CONFIDENTIAL\*\*

31950 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Η Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23040

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23041

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

 ORIGINAL CONTRACT DATE:
 06/01/2010
 RECEIVED DATE:
 10/23/2014

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 06/01/2015

 INACTIVE DATE:
 AMENDMENT DATE:
 06/01/2014

**CONTRACT COMMENT:** Two years then two years

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Extending the contract term and escalating the rate

OTHER(EXPLAIN): Escalation per contract. Late filed due to admnistrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31950 \*\*CONFIDENTIAL\*\*

Y

### **CURRENT RATE COMPONENT**

RATE COMP. ID DESCRIPTION

Amendment June 1, 2014 Base Transportation Fee = \$0.10 / MMBtu delivered Base Transportation Fee: \$0.26/MMBtu Demand Charge = \$3,833.00 / month Base Rate Transportation Fee: \$0.26/MMBtu Transportation Fee after the Annual Minimum Solution Fee after the Annual Minimum Demand Charge = \$3,833.00 / month Base Rate Transportation Fee after the Annual Minimum Demand Charge = \$0.25/MMBtu Demand Cha

Pack and Draft Fee \$0.20/MMBtu OFO Fee

\$0.50/MMBtu Escalation: If base contract is extended the tranport rate will increase to .27/MMbtu beginning June 1, 2012. Monthly Imbalance Fee At the end of each Month, Shipper will pay Transporter \$0.25 for each MMBtu of the Cumulative Imbalance accrued by the end of such Month. The fee will not be applicable if the Cumulative Imbalance accrued by the end of such Month exceeds the quantity of Gas delivered to Shipper during the Month by less than (10%). Further, Shipper agrees that such ten percent (10%) tolerance will not be used to increase the level of service provided by Transporter. Late Charge Late charge: an additional one

and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 74501
 D
 MMBtu
 \$.1000
 06/01/2014
 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31950 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23041

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23044

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 06/01/2010 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

18935 \*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23044

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Definitions DEFINITIONS

APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

#### APPLICANT

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

#### GAS DAY

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

#### GAS SERVICE

The transportation of natural gas by Company for Customer.

#### INDUSTRIAL CUSTOMER

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

#### PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

#### PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

#### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

#### RATE SCHEDULE

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

#### RECEIPT NOMINATION

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

### STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10377 Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

Page 1030 of 1365

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23044

CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

#### **RATE PT - PIPELINE TRANSPORTATION**

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

#### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

#### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

#### MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

### Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23044

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina Tayor water for the account of a Chystomer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23044

#### CURRENT RATE COMPONENT

#### RATE COMP. ID

#### DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23044

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 50047
 D
 MMBtu
 \$.0163
 11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

23075

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 06/01/2010 **RECEIVED DATE:** 02/10/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 04/05/2012

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

19116 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Rate Base Rate: \$0.22MMBtu effective 04/05/2012 Rate21 Base Rate: \$0.21/MMBtu Late Charge Late charge: an additional one and

one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly

billing date. Taxes Taxes: 100% Tax Reimbursement. Annual Minimum Obligation of 500,000/MMbtu each year

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58369 D MMBtu \$.2200 04/05/2012 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 19116 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23222

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 09/01/2010 **RECEIVED DATE:** 07/17/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 06/15/2014

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 58473.

OTHER(EXPLAIN): Point Escalations on Point 58473. Added Del. Pt. 58473. Filed late due to Administrative Oversight.

#### CUSTOMERS

 CUSTOMER NO
 CUSTOMER NAME
 CONFIDENTIAL?
 DELIVERY POINT

25688 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

6096

Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes Taxes: 100% Tax Reimbursement.

#### **RATE ADJUSTMENT PROVISIONS:**

None

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS						
TARIFF CODE: T	Γ RRC	TARIFF NO:	23222			
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
50621	D	MMBtu	\$.0600	05/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	25688	**CC	NFIDENTIAL**			
58473	D	MMBtu	\$.0600	06/15/2014	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	25688	**CC	NFIDENTIAL**			
58565	D	MMBtu	\$.0600	05/01/2013	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	25688	**CC	NFIDENTIAL**			
58565	D	MMBtu	\$.0500	10/01/2013	Y	
<u>DESCRIPTION:</u> **CONFIDENTIAL**						
Customer	25688	**CC	NFIDENTIAL**			
62361	D	MMBtu	\$.1500	07/01/2010	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	25688	**CC	NFIDENTIAL**			
67044	D	MMBtu	\$.0700	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	25688	**CC	NFIDENTIAL**			

## TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23223

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 09/01/2010 **RECEIVED DATE:** 11/26/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 10/01/2013

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Customer Name Change

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34703 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

Base Rate: \$0.20/MMBtu for all gas volume transported. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Imbalance Monthly, Shipper must maintain a monthly balance of the gas transported bergunder.

additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>

58565 D MMBtu \$.2000 10/01/2013 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 34703 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23223

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23224

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 08/01/2010 **RECEIVED DATE:** 06/17/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 02/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 77647

OTHER(EXPLAIN): Point Escalations on Point 77647. Added Del. Pt. 77647. Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NOME</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

31337 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one

and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELI	VERY	POI	NTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 61354
 D
 MMBtu
 \$.1500
 08/01/2010
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 31337 \*\*CONFIDENTIAL\*\*

77647 D MMBtu \$.1500 02/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31337 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23224

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23227

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 08/01/2010 **RECEIVED DATE:** 10/07/2010

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

18913 \*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23227

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

6443 RATE CT - PIPELINE TRANSPORTATION (COMPETITIVE)

Application

Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service

Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the following meter, capacity, and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT).

Charge Amount
Meter \$300.00 per meter
Total Meter Charge \$300.00 per meter
First 12 MMBtu per Billing MDU \$0.1739 per MMBtu
All Additional MMBtu \$0.1579 per MMBtu

Retention Adjustment: 1% of the gas received into the Atmos Pipeline - Texas System.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF, if applicable.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

#### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

#### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

#### Agreement

A transportation agreement is required.

#### Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

#### Special Conditions

In order to receive service under Rate CT Pipeline Transportation (Competitive) Acme Brick Company, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

#### Competitive Affidavi

Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23227

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

50007 D MMBtu \$.1739 08/01/2010 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18913 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT

RRC TARIFF NO: 23228

**DESCRIPTION:** Transmission Transportation

STATUS: A

10/07/2010

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 09/01/2010

**INACTIVE DATE:** 

RECEIVED DATE:

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE:

AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME

CONFIDENTIAL?

DELIVERY POINT

32093 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

6464

Base Rate: \$0.15/MMBtu for gas volume transported. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

## RATE ADJUSTMENT PROVISIONS:

None

## DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
58468	D	MMBtu	\$.1500	09/01/2010	Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 32093 \*\*CONFIDENTIAL\*\*

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTIO	OTHER TYPE DESCRIPTION
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H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23228

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23230

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 10/01/2010 **RECEIVED DATE:** 10/07/2010

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32095 \*\*CONFIDENTIAL\*\*

Y

## CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the

monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

61354 D MMBtu \$.1600 10/01/2010 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32095 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23230

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO:

DESCRIPTION: Transmission Transportation STATUS: A

23237

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 08/20/2012 RECEIVED DATE:

**INITIAL SERVICE DATE:** 08/01/2010 TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 10/17/2011

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Points 67044 and 78154

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Point 58565

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

31331 \*\*CONFIDENTIAL\*\*

Y

## CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

5914 Rates Base Rate: Fee set forth on transaction confirmation. Taxes Buyer will pay all subsequent taxes and any other subsequent sums assessed on the gas or its production or transportation. Late Charge Late charge: an additional one and one half percent (1.5%) interest

shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

# RATE ADJUSTMENT PROVISIONS:

None

	LIVERY POINTS						
	<u>ID</u>	<b>TYPE</b>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
58	3565	D	MMBtu	\$.0600	08/14/2012	Y	
	DESCRIPTION:	**CONFIDENTIA	\L**				
	Customer	31331	**C(	ONFIDENTIAL**			
67	7044	D	MMBtu	\$.0550	10/17/2011	Y	

DESCRIPTION: \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 31331 Customer

78154 MMBtu \$.0800 05/16/2012

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

31331 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Н Transportation

# 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23237

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23338

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 09/01/2010 **RECEIVED DATE:** 05/03/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 10/01/2010

**CONTRACT COMMENT:** One year then month to month

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Points 50621, 58565, and 68872

OTHER(EXPLAIN): Re-filing the Delivery Point Rate for 58533 at the most recent escalation. Late filed due to Administrative Oversight

## CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
25790	**CONFIDENTIAL**	
		Y

#### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

6468

Priority Reservation Fee The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by an amounts billed for such time period under NGPA Section 311 Interruptible Gas Transportation Service Agreement Priority Monthly Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported, provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6	777	COMPAN	Y NAME: ATMOS PII	PELINE - TEXAS		
TARIFF CODE: TT	T RRC	TARIFF NO:	23338			
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
50621	D	MMBtu	\$.2100	10/01/2010	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	TAL**				
Customer	25790	**C0	NFIDENTIAL**			
58533	D	MMBtu	\$.2100	10/01/2010	Y	
DESCRIPTION:	**CONFIDENT	TAL**				
Customer	25790	**C0	NFIDENTIAL**			
58565	D	MMBtu	\$.2100	10/01/2010	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	TAL**				
Customer	25790	**C0	NFIDENTIAL**			
68872	D	MMBtu	\$.2100	10/01/2010	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	TAL**				
Customer	25790	**C0	NFIDENTIAL**			

## TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

# TUC APPLICABILITY

# $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23415

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/01/2010 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

18988 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 23415

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DEFINITIONS Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

# PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

# PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

## POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

# STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

# TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23415

CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

#### **RATE PT - PIPELINE TRANSPORTATION**

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

# Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

## Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

# MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

# Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23415

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23415

#### CURRENT RATE COMPONENT

## RATE COMP. ID

# DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

### Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

### Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

### GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23415

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

### **RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 50158
 D
 MMBtu
 \$.0163
 11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18988 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23654

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/17/2014

INITIAL SERVICE DATE: 12/01/2010 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 06/15/2014

**CONTRACT COMMENT:** One year then month to month

## REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Del. Pt. 62361.

OTHER(EXPLAIN): Pt. Escalation on Del. Pt. 62361. Added Del. Pt. 62361. Filed late due to Administrative Oversight.

# CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
34842	**CONFIDENTIAL**	
		Y

#### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

# RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6	777	COMPAN	Y NAME: ATMOS PI	PELINE - TEXAS		
TARIFF CODE: TI	RRC TAI	RIFF NO:	23654			
ELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
58533	D	MMBtu	\$.1000	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	_**				
Customer	34842	**CC	NFIDENTIAL**			
58565	D	MMBtu	\$.0500	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	34842	**CC	NFIDENTIAL**			
58565	D	MMBtu	\$.1000	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	_**				
Customer	34842	**CC	ONFIDENTIAL**			
58576	D	MMBtu	\$.0850	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	_**				
Customer	34842	**CC	NFIDENTIAL**			
58879	D	MMBtu	\$.0100	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	_**				
Customer	34842	**CC	ONFIDENTIAL**			
62361	D	MMbtu	\$.0100	06/15/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	34842	**CC	ONFIDENTIAL**			

# TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

# TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT

RRC TARIFF NO: 23668

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 01/01/2011 **RECEIVED DATE:** 03/15/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

# REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

## CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT

18941 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

6483

Shipper will pay a Base Rate as set forth on the Transaction Confirmation based upon the quantity of gas received at the Receipt Point(s) plus retention. The first 5,000,000 MMBtu delivered annually the Base rate will be as set forth on the Transaction Confirmation. Excess of 5,000,000 MMBtu delivered annually the Incentive rate will be as set forth on the Transaction Confirmation. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 10% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 10% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

# RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
50063	D	MMBTU	\$.1500	01/01/2011	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	18941	**CC	NFIDENTIAL**			
50066	D	MMBTU	\$.1500	01/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	18941	**CC	NFIDENTIAL**			

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23668

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

# TUC APPLICABILITY

# $\underline{FAC}\underline{TS}\,\underline{SUPPORTING}\,\underline{SECTION}\,\,\underline{104.003(b)}\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 1062 of 1365

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

23896

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 03/01/2011 **RECEIVED DATE:** 05/01/2012

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 04/01/2012

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Contract Term extended and rates amended

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

25644 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Primary Term through March 31, 2013 Storage Reservation Fee = \$77,500/Month Maximum Daily Injection Quantity = 12,000 MMBtu/Day Maximum Daily Withdrawal Quantity = 24,000 MMBtu/Day Maximum Storage Inventory Quantity = 1,000,000 MMBtu

Unauthorized Overrun Fee: \$0.25 /MMBtu Authorized Overrun Fee: As mutually agreed to

by the Parties at the time of the transaction Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid

amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58793 D Month \$80000.0000 04/01/2012 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 25644 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 23897

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2011 RECEIVED DATE: 05/21/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 04/01/2012

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Term extended until March 31, 2013

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Point 58793

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 25644 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

RATES AND RETENTION: Storage Reservation Fee: \$ 80,000 Month Transportation for Injection Per Unit 6536 \$.01MMBtu Withdrawal and Transportation Per Unit Fee: \$.01/MMBtu Withdrawal and Transportation Per Unit

As Negotiated (Delivery Points other than the Katy Area) (Katy Area Delivery Points) Retention Fee: 1.5% of the quantities of Gas received at the Receipt Point(s) Unauthorized Overrun Fee: Volumes:

\$0.25/MMBtu Operational Flow Order Fee: \$0.50/MMBtu Header and Compression Fees:

As shown in APT's Posted Zone Rates and Retentions where applicable Authorized Overrun Fee:

As mutually agreed to by the Parties at the time of the transaction Hourly Profile Fee: As mutually agreed to by the Parties at the time of the transaction Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid

amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

# RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

CURRENT CHARGE CONFIDENTIAL ID TYPE UNIT EFFECTIVE DATE

58793 D Month \$.0100 05/15/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

25644 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Η Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23897

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23898

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 03/01/2011 **RECEIVED DATE:** 05/03/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32830 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

6526

Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS 50.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

## RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 77302
 D
 MMBtu
 \$.0050
 03/01/2011
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32830 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

M Other(with detailed explanation) Pooling

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 23898

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 24100

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** RECEIVED DATE: 06/26/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 04/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 72312.

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

32958 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

RATES (EFFECTIVE APRIL 1, 2013 TILL MARCH 31, 2014): Storage Reservation Fee: \$ 32,500/Month 6546

(April 2013 - March 2014) Unauthorized Overrun Fee: \$ 0.25 / /MMBtu Authorized Overrun Fee:

As mutually agreed to by the Parties at the time of the transaction Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100%

Tax Reimbursement

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID **TYPE** UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 62361

Month \$.0100 05/15/2013

\*\*CONFIDENTIAL\*\* DESCRIPTION:

\*\*CONFIDENTIAL\*\* 32958 Customer

72312 \$17500.0000 04/01/2014 Y D Month

DESCRIPTION: \*\*CONFIDENTIAL\*\*

32958 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** 

Η Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24100

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24101

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2011 **RECEIVED DATE:** 06/26/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 04/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updated Rate Component language.

**CUSTOMERS** 

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32958 \*\*CONFIDENTIAL \*\*

Y

# **CURRENT RATE COMPONENT**

# RATE COMP. ID DESCRIPTION

6547 RATES AND RETENTION (Effective 04/01/2013 to 03/31/2014): Transportation for Injection Per Unit Fee: \$ 0.01MMBtu
Withdrawal and Transportation Per Unit Fee: As Negotiated
(Delivery Points other than the Katy Area)
Withdrawal and Transportation Per Unit Fee: As Negotiated
(Katy Area Delivery Points) Retention Volumes:

1.5% of the quantities of Gas received at the Receipt Point(s) Storage Reservation Fee: \$32,500/Month

(April 2013 - March 2014) Unauthorized Overrun Fee: \$0.25/MMBtu Operational Flow Order Fee:

\$0.50/MMBtu Header and Compression Fees: As shown in APT's Posted Zone Rates and Retentions where applicable Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Hourly Profile Fee:

No additional fee subject to APT's approval of hourly profile storage withdrawals RATES AND RETENTION (Effective 04/01/2014 to 03/31/2015): Transportation for Injection Per Unit Fee: \$0.01MMBtu Withdrawal and Transportation Per Unit Fee: As Negotiated Withdrawal and Transportation Per Unit Fee: Observe Points other than the

Katy Area) (Katy Area Delivery Points) Retention Volumes: 1.5% of the

quantities of Gas received at the Receipt Point(s) Storage Reservation Fee: \$17,500/Month (April 2014 - March 2015) Unauthorized Overrun Fee: \$0.25/MMBtu Operational Flow Order Fee: \$0.50/MMBtu

Header and Compression Fees: As shown in APT's Posted Zone Rates and Retentions where applicable Authorized

Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Hourly Profile Fee:

No additional fee subject to APT's approval of hourly profile storage withdrawals Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

# RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6	5777 C	OMPAN	Y NAME: ATMOS PII	PELINE - TEXAS		
TARIFF CODE: TT	T RRC TARII	FF NO:	24101			
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
58565	D	Month	\$.0100	05/15/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	32958	**C	ONFIDENTIAL**			
58793	D	Month	\$.0100	05/15/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	32958	**C	ONFIDENTIAL**			
62361	D	Month	\$.0100	05/15/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32958	**C	ONFIDENTIAL**			

# TYPE SERVICE PROVIDED

THE GENT CELL NOT DED						
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION				
Н	Transportation					

# TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24102

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 07/01/2011 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34562 \*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24102

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Definitions DEFINITIONS

APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011

#### AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

#### APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

#### GAS DAY

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

#### GAS SERVICE

The transportation of natural gas by Company for Customer.

### INDUSTRIAL CUSTOMER

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

# PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

# PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

## POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

### RATE SCHEDULE

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

### RECEIPT NOMINATION

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

# STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

# TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10377 Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

Page 1073 of 1365

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24102

CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

#### **RATE PT - PIPELINE TRANSPORTATION**

#### Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

# Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

## Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

# MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

# Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24102

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina Tayor water for the account of a Chystomer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

24102

TARIFF CODE: TT RRC TARIFF NO:

#### CURRENT RATE COMPONENT

## RATE COMP. ID

## DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 24102

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

Rate CGS - Mid-Tex \$329,390.87 \$12,037.33 Rate CGS - Other (CoServ) Rate CGS - Other (Rising Star) \$30.25 Rate CGS - Other (West Texas Gas) \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

## **RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 77633 MMBtu \$.0163 11/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 34562 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

### TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24104

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 06/01/2011 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32964 \*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24104

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Definitions DEFINITIONS

APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

#### APPLICANT

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

#### GAS DAY

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

#### GAS SERVICE

The transportation of natural gas by Company for Customer.

### INDUSTRIAL CUSTOMER

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

# PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

# PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

## POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

### RATE SCHEDULE

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

### RECEIPT NOMINATION

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

# STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

# TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10377 Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24104

CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

#### **RATE PT - PIPELINE TRANSPORTATION**

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

# Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

## Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

# MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

# Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24104

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina, Tayos' system for the account of a Customer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24104

CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

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Rider SUR c

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24104

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

## RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POI	NTS
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<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
77637 D MMBtu \$.0163 11/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32964 \*\*CONFIDENTIAL\*\*

77639 D MMBtu \$.0163 11/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 32964 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24143

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/26/2011

INITIAL SERVICE DATE: 06/01/2011 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 08/01/2011

**CONTRACT COMMENT:** One year then month to month

### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 58533

OTHER(EXPLAIN): Filing also implements the Delivery Point Rates for the current escalations

### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
32956	**CONFIDENTIAL**	
		Y

### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

6411

Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

## RATE ADJUSTMENT PROVISIONS:

None

TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
D	MMBtu	\$.1860	08/01/2011	Y
**CONFIDENTIAL	_**			
32956	**C(	ONFIDENTIAL**		
D	MMBtu	\$.2010	08/01/2011	Y
**CONFIDENTIAL	_**			
32956	**C0	ONFIDENTIAL**		
	D **CONFIDENTIAL 32956  D **CONFIDENTIAL	D MMBtu  **CONFIDENTIAL**  32956 **CO  D MMBtu  **CONFIDENTIAL**	D MMBtu \$.1860  **CONFIDENTIAL**  32956 **CONFIDENTIAL**  D MMBtu \$.2010  **CONFIDENTIAL**	D       MMBtu       \$.1860       08/01/2011         **CONFIDENTIAL**         32956       **CONFIDENTIAL**         D       MMBtu       \$.2010       08/01/2011         **CONFIDENTIAL**

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24143

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

## TUC APPLICABILITY

## $\underline{FACTS}\,\underline{SUPPORTING}\,\underline{SECTION}\,104.003(b)\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 1085 of 1365

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24144

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/08/2011

INITIAL SERVICE DATE: 06/01/2011 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This customer's contract terms are for Priority Monthly Rates plus Retention

## CUSTOMERS

 CUSTOMER NO
 CUSTOMER NAME
 CONFIDENTIAL?
 DELIVERY POINT

32956 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

6414

Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

## RATE ADJUSTMENT PROVISIONS:

None

## DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 58565
 D
 MMBtu
 \$.0800
 07/01/2011
 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 32956 \*\*CONFIDENTIAL\*\*

## TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24144

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24145

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 06/01/2011 **RECEIVED DATE:** 06/20/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 03/01/2014

**CONTRACT COMMENT:** One year then month to month

## REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 68872.

OTHER(EXPLAIN): Point Escalations on Point 68872. Added Del. Pt. 68872. Filed late due to Administrative Oversight.

## CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
31810	**CONFIDENTIAL**	
		Y

### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the 6563 Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such Confirmation(s). time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at

the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

## RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6	777	COMPAN	Y NAME: ATMOS PI	PELINE - TEXAS		
TARIFF CODE: TT	RRC	TARIFF NO:	24145			
DELIVERY POINTS						
ID	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
50463	D	MMBtu	\$.1869	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	31810	**CC	NFIDENTIAL**			
50621	D	MMBtu	\$.2500	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	31810	**CC	NFIDENTIAL**			
58533	D	MMBtu	\$.2000	06/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	31810	**CC	NFIDENTIAL**			
68872	D	MMBtu	\$2.8500	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	31810	**CC	NFIDENTIAL**			

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

## TUC APPLICABILITY

## $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24168

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 05/01/2011 **RECEIVED DATE:** 08/18/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Late filed due to administrative delay while the contract terms were being finalized.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

25880 \*\*CONFIDENTIAL\*\*

Y

6325

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24168

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

This is a Competitive Negotiated Rate Effective Date: 05/01/2011

RATE CT - COMPETITIVE TRANSPORTATION

### Application

Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline (Competitive), to a customer directly connected to Company's Pipeline System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

## Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

### Monthly Rate

Customer's bill will be calculated by adding the following meter and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT.):

### Charge Amount

Customer Charge \$7,500.00 each month effective as of the Commencement Date

Transport Fee \$0.17 per MMBtu delivered at the Delivery Point for the first Contract Year and 1/2 cents / MMBtu escalator on the second Contract Year and Year to Year thereafter through the contract term.

Transport Fee \$0.11 per MMBtu delivered at the Delivery Point for the first Contract Year with a 1/2 cents / MMBtu escalator on the second Contract Year and Year to Year thereafter through the contract term. For any volume transported in excess of the Minimum Annual Quantity that is received from Katy Area Receipt Points

Retention Adjustment: 1% for all system receipt points other than Katy Area Receipt Points. For Katy Area Receipt Points retention is 1/2%. Minimum Annual Quantity: 3,000,000 MMBtus each Contract Year.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF.

Tax Adjustment: Full reimbursement as applicable.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

## Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

## Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

## Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

## Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

## Agreement

A transportation agreement is required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

## Special Conditions

In order to receive this Rate Schedule, customer must have the type of meter required by Company. If, in Company's reasonable judgment, adequate electronic measurement facilities are not already located at the Delivery Point, Customer must pay Company all costs associated with the acquisition and installation of the meter.

Competitive Affidavit

Rider MF

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24168

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information

required by Company that Customer qualifies for discounted service pursuant to Texas Utilities Code Section 104.003(b).

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal

fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE: 04/18/2011** 

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos

Pipeline -Texas' system for the account of a Customer.

Rider SUR b RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

## RATE ADJUSTMENT PROVISIONS:

None

## 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT **RRC TARIFF NO:** 24168

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

57594 D MMBtu \$.1700 05/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 25880 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

## TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24178

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 08/01/2011 **RECEIVED DATE:** 08/26/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

**AMENDMENT(EXPLAIN):** None **OTHER(EXPLAIN):** None

CUSTOMERS

<u>CUSTOMER NO CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

19119 \*\*CONFIDENTIAL\*\*

Y

6571

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24178

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

This is a Competitive Negotiated Rate Effective Date: 08/01/2011 which the date of the contract

RATE CT - PIPELINE TRANSPORTATION (COMPETITIVE)

Application

Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible service to end use customers. Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

## Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to 110% of the total Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month. The rider(s) listed below will be applicable to Customer regardless of the applicability provisions contained in the riders. (For the purpose of the Rider listed below, customer will be deemed to receive service under Atmos Pipeline PT Tariff.)

CHARGE AMOUNT

Capacity \$2.5367 per MMBTU of MDQ
Interim Rate Adjustment (IRA) \$0.0000 per MMBTU of MDQ
Total Capacity Charge \$2.5367 per MMBTU of MDQ (Footnote 1)

Usage \$0.0150 per MMBTU of MMBtu

Retention Adjustment: Plus 1% of gas received into Atmos Pipeline-Texas System.

Rider Tax: Plus an amount for tax calculated in accordance with Rider TAX

## Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

## Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

## Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

## Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

## Agreement

A transportation agreement is required.

## Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive service under Rate CT Pipeline Transportation (Competitive), Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

## Competitive Affidavit

Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24178

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

FOOTNOTE 1: This footnote will be used to document the annual IRA adjustment.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE: 04/18/2011** 

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos

Pipeline -Texas' system for the account of a Customer.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt

State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

## RATE ADJUSTMENT PROVISIONS:

None

DEL	IVE	RY	POI	NTS
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 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 50564
 D
 MMBtu
 \$.0150
 08/01/2011
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19119 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

## TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24179

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 08/01/2011 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

33023 \*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24179

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Definitions DEFINITIONS

APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

### APPLICANT

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

### CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

### GAS DAY

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

### GAS SERVICE

The transportation of natural gas by Company for Customer.

## INDUSTRIAL CUSTOMER

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

## MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

## PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

## PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

## POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

## RATE SCHEDULE

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

## RECEIPT NOMINATION

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

## STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

## TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10377 Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

Page 1098 of 1365

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24179

CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

## **RATE PT - PIPELINE TRANSPORTATION**

## Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

## Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

## Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

## Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

## Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

## Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

## MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

## Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24179

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina, Tayos' system for the account of a Customer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

24179

TARIFF CODE: TT RRC TARIFF NO:

### CURRENT RATE COMPONENT

## RATE COMP. ID

## DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24179

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

State Agency Customers, to the extent of state gross receipts taxe

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 72346
 D
 MMBtu
 \$.0163
 \$11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33023 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 24212

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/16/2011

INITIAL SERVICE DATE: 05/01/2011 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Late filed due to administative oversight

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 31341 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an 5553 additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10

days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

UNIT CURRENT CHARGE ID **TYPE** EFFECTIVE DATE CONFIDENTIAL 58696

05/01/2011 D MMBtu \$.2000

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

31341 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Н Transportation

Parking M Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24238

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 09/01/2011 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

25877 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 24238

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

## MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

## PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

## PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

## POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

## STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

## TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 24238

CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

### **RATE PT - PIPELINE TRANSPORTATION**

### Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

\$ 2.3061 per MMBtu of MDQ (Note 1) Capacity Annual Rider REV Adjustment \$ 0.0965 per MMBtu of MDQ Interim Rate Adjustment (IRA) \$ 1.4630 per MMBtu of MDQ (Note 2) \$ 3.8656 per MMBtu of MDQ

Total Capacity Charge

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

## Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

## Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

## MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

## Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24238

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina Tayor water for the account of a Chystomer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24238

### CURRENT RATE COMPONENT

## RATE COMP. ID

## DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

## Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

## Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

## GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24238

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

## **RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 72342
 D
 MMBtu
 \$.0163
 \$11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 25877 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

## TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24242

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 09/01/2011 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

31427 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 24242

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

### AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

## MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

## PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

## PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

## POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

## STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

## TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24242

CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

## **RATE PT - PIPELINE TRANSPORTATION**

### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

## Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

## Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

## Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

## Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

## Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

## MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

## Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24242

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE: 04/18/2011** 

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

 $The \ retention \ percentage \ for \ Rate \ CGS - Mid-Tex, \ Rate \ CGS - Other \ and \ Rate \ PT \ is \ 1.00\% \ of \ the \ volume \ of \ gas \ received \ into \ Atmos$ 

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24242

### CURRENT RATE COMPONENT

## RATE COMP. ID

## DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24242

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt

State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

## **RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 72344
 D
 MMBtu
 \$.0163
 \$11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 31427 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

## TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24395

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/17/2011

INITIAL SERVICE DATE: 11/01/2011 TERM OF CONTRACT DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

26885 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

3670

Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

## RATE ADJUSTMENT PROVISIONS:

None

## DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 78170
 D
 MMBtu
 \$.0050
 \$11/01/2011
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 26885 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

M Other(with detailed explanation) Pooling

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24395

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

24396

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/17/2011

INITIAL SERVICE DATE: 11/01/2011 TERM OF CONTRACT DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33194 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

6300

Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 78176
 D
 MMBtu
 \$.0050
 \$11/01/2011
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33194 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

## TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24396

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24398

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 02/01/2011 **RECEIVED DATE:** 11/17/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

32956 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

6410

Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS 50.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 78178
 D
 MMBtu
 \$.0050
 02/01/2011
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32956 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24398

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

24399

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 08/01/2010 **RECEIVED DATE:** 11/17/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32566 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

6442

Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS 50.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 78180
 D
 MMBtu
 \$.0050
 08/01/2010
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32566 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24399

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24400

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 08/01/2010 **RECEIVED DATE:** 11/17/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32958 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

6452

Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 78182
 D
 MMBtu
 \$.0050
 08/01/2010
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32958 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24400

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24401

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/01/2011 **RECEIVED DATE:** 11/17/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

### REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Late filed due to administrative oversight

### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
33196	**CONFIDENTIAL**	
		Y

### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

6514

Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25\$ for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

### RATE ADJUSTMENT PROVISIONS:

None

## DELIVERY POINTS

<u>ID</u>	<b>TYPE</b>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
78184	D	MMBtu	\$.0050	02/01/2011	Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33196 \*\*CONFIDENTIAL\*\*

### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	
M	Other(with detailed explanation)	Pooling

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24401

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24404

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/14/2011 **RECEIVED DATE:** 11/17/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

 CUSTOMER NO
 CUSTOMER NAME
 CONFIDENTIAL?
 DELIVERY POINT

33200 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

6532

Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25\$ for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

### **RATE ADJUSTMENT PROVISIONS:**

None

### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 78190
 D
 MMBtu
 \$.0050
 03/14/2011
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33200 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24404

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

24406

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 09/01/2011 **RECEIVED DATE:** 11/17/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

33202 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

6580

Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 78192
 D
 MMBtu
 \$.0050
 09/01/2011
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33202 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24406

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24408

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 09/28/2011 **RECEIVED DATE:** 11/17/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Late filed due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

27382 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

6584

Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25\$ for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

### **RATE ADJUSTMENT PROVISIONS:**

None

### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 78194
 D
 MMBtu
 \$.0050
 09/28/2011
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 27382 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24408

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 24409

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 09/28/2011 10/17/2012 RECEIVED DATE:

**INITIAL SERVICE DATE:** TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 10/15/2012

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 67044

OTHER(EXPLAIN): this filing also implements the current month Delivery Point Escalations on Point 67044

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? DELIVERY POINT **CUSTOMER NAME** 

> 27382 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an 6586 additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10

days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIV	ERY	POINTS	

UNIT CONFIDENTIAL ID **TYPE** CURRENT CHARGE EFFECTIVE DATE 61185 MMBtu \$.0500 09/28/2011 D

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

27382 \*\*CONFIDENTIAL\*\* Customer

67044 D MMBtu \$.1000 10/15/2012

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 27382 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Н Transportation

Lending M Other(with detailed explanation)

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24409

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24410

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/21/2012

INITIAL SERVICE DATE: 11/01/2011 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 05/16/2012

**CONTRACT COMMENT:** One year then month to month

### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Point 78154

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Points 78154

### CUSTOMERS

CUSTOMER NO	<b>CUSTOMER NAME</b>	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27382	**CONFIDENTIAL**	
		Y

### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

6587

Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

None

<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
D	MMBtu	\$.0500	11/01/2011	Y	
**CONFIDENTIAL**	:				
27382	**C(	ONFIDENTIAL**			
D	Dollar	\$424.0000	05/16/2012	Y	
**CONFIDENTIAL**	:				
27382	**C0	ONFIDENTIAL**			
	D  **CONFIDENTIAL**  27382  D  **CONFIDENTIAL**	D MMBtu  **CONFIDENTIAL**  27382 **CO  D Dollar  **CONFIDENTIAL**	D MMBtu \$.0500  **CONFIDENTIAL**  27382 **CONFIDENTIAL**  D Dollar \$424.0000  **CONFIDENTIAL**	D       MMBtu       \$.0500       11/01/2011         **CONFIDENTIAL**         27382       **CONFIDENTIAL**         D       Dollar       \$424.0000       05/16/2012         **CONFIDENTIAL**	D MMBtu \$.0500 11/01/2011 Y  **CONFIDENTIAL**  27382 **CONFIDENTIAL**  D Dollar \$424.0000 05/16/2012 Y  **CONFIDENTIAL**

GFTR0049

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24410

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

# TUC APPLICABILITY

# $\underline{FAC}\underline{TS}\,\underline{SUPPORTING}\,\underline{SECTION}\,\,\underline{104.003(b)}\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

10/28/2014

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 24411

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 10/01/2011 RECEIVED DATE: 02/10/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and all Delivery

### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT

19036 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

### RATE COMP. ID

6591

Rates per Transaction Confirmation Demand Rate: \$0.08/MMBtu Commodity Rate: \$0.03/MMBtu Priority LT Demand plus Retention Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such Confirmation(s). time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2011 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

## RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6	777	COMPAN	Y NAME: ATMOS PII	PELINE - TEXAS		
TARIFF CODE: TI	RRC TAI	RIFF NO:	24411			
DELIVERY POINTS						
<u>ID</u>	<b>TYPE</b>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
50621	D	MMBtu	\$.0300	10/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	19036	**C0	NFIDENTIAL**			
58533	D	MMBtu	\$.0300	10/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	19036	**C0	NFIDENTIAL**			
58565	D	MMBtu	\$.0300	10/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	19036	**C0	ONFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
Н	Transportation		

### TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24412

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/01/2011 **RECEIVED DATE:** 11/17/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Primary Term ending 10/31/2014

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

26839 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

6602

Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated November 1, 2011 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

## RATE ADJUSTMENT PROVISIONS:

None

TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
D	MMBtu	\$.1200	11/01/2011	Y
**CONFIDENTIAI	L**			
26839	**CO	NFIDENTIAL**		
D	MMBtu	\$.1200	11/01/2011	Y
**CONFIDENTIAI	L**			
26839	**CO	NFIDENTIAL**		
	**CONFIDENTIAL 26839  D **CONFIDENTIAL	D MMBtu  **CONFIDENTIAL**  26839 **CO  D MMBtu  **CONFIDENTIAL**	D MMBtu \$.1200  **CONFIDENTIAL**  26839 **CONFIDENTIAL**  D MMBtu \$.1200  **CONFIDENTIAL**	D       MMBtu       \$.1200       11/01/2011         **CONFIDENTIAL**         D       MMBtu       \$.1200       11/01/2011         **CONFIDENTIAL**

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 **RRC COID:** 

TARIFF CODE: TT **RRC TARIFF NO:** 24412

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

# TUC APPLICABILITY

# $\underline{FAC}\underline{TS}\,\underline{SUPPORTING}\,\underline{SECTION}\,\,\underline{104.003(b)}\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 1141 of 1365

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

24413

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 10/28/2011 RECEIVED DATE: 11/17/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33204 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

6604

Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS 50.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

### **RATE ADJUSTMENT PROVISIONS:**

None

### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 78196
 D
 MMBtu
 \$.0050
 10/28/2011
 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33204 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24413

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24481

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 01/18/2012

INITIAL SERVICE DATE: 12/01/2011 TERM OF CONTRACT DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	<b>DELIVERY POINT</b>

30105 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

## RATE ADJUSTMENT PROVISIONS:

None

6231

RRC COID: 6	777	COMPAN	Y NAME: ATMOS PIF	PELINE - TEXAS		
TARIFF CODE: TI	RRC	ΓARIFF NO:	24481			
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<b>CURRENT CHARGE</b>	EFFECTIVE DATE	CONFIDENTIAL	
67044	D	MMbtu	\$.3300	12/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	30105	**C0	NFIDENTIAL**			
62361	D	MMbtu	\$.3300	12/01/2011	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	30105	**C0	ONFIDENTIAL**			
65684	D	MMbtu	\$.1800	12/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	30105	**C0	ONFIDENTIAL**			
78270	D	MMbtu	\$.3300	12/01/2011	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	30105	**CC	ONFIDENTIAL**			

# TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

# TUC APPLICABILITY

# $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT

RRC TARIFF NO: 24482

**DESCRIPTION:** Transmission Transportation

STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE:

**RECEIVED DATE:** 01/13/2012

**INITIAL SERVICE DATE:** 12/01/2011

TERM OF CONTRACT DATE:

INACTIVE DATE:

AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

### REASONS FOR FILING

NEW FILING: Y

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

### CUSTOMERS

CUSTOMER NO CUSTOMER NAME

CONFIDENTIAL?

DELIVERY POINT

31341 \*\*CONFIDENTIAL\*\*

DESCRIPTION

Y

### CURRENT RATE COMPONENT

### RATE COMP. ID

5555

Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

### **RATE ADJUSTMENT PROVISIONS:**

None

### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 78594
 D
 MMBtu
 \$.0050
 12/01/2011
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 31341 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24482

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

24483

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 01/13/2012

INITIAL SERVICE DATE: 12/01/2011 TERM OF CONTRACT DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31331 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

6055

Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25\$ for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

### **RATE ADJUSTMENT PROVISIONS:**

None

### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 78596
 D
 MMBtu
 \$.0050
 12/01/2011
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 31331 \*\*CONFIDENTIAL\*\*

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24483

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 24484

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** RECEIVED DATE: 01/16/2012

INITIAL SERVICE DATE: 12/01/2011 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 33289 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late Charge Late charge: an additional one and one half percent (1.5%) 5982

interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes:

100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

UNIT ID **TYPE** CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 78174

\$.0050 12/01/2011 D MMBtu

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

33289 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24597

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/17/2014

INITIAL SERVICE DATE: 01/16/2012 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 07/15/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Points 67044.

OTHER(EXPLAIN): Pt. Escalations on Pts. 67044. Added Del. Pt. 67044.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32958 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the

monthly billing date. Taxes: 100% Tax Reimbursement.

## RATE ADJUSTMENT PROVISIONS:

None

6444

RRC COID: 6	777	COMPAN	Y NAME: ATMOS PIP	ELINE - TEXAS		
TARIFF CODE: TT	RRC TA	RIFF NO:	24597			
ELIVERY POINTS						
<u>ID</u> 50791	<u>TYPE</u> D	<u>UNIT</u> MMBtu	<u>CURRENT CHARGE</u> \$.0700	<u>EFFECTIVE DATE</u> 02/01/2014	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	32958	**C(	ONFIDENTIAL**			
58473	D	MMBtu	\$.0500	05/15/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32958	**C(	ONFIDENTIAL**			
58565	D	MMBtu	\$.1500	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32958	**C(	ONFIDENTIAL**			
58602	D	MMBtu	\$.0200	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	32958	**C(	ONFIDENTIAL**			
58879	D	MMBtu	\$.0100	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	32958	**C(	ONFIDENTIAL**			
58879	D	MMBtu	\$.1500	01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	32958	**C(	ONFIDENTIAL**			
62361	D	MMbtu	\$.0700	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	32958	**C(	ONFIDENTIAL**			
67044	D	0MMBtu	\$.0500	06/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	32958	**C(	ONFIDENTIAL**			
67044	D	0MMBtu	\$.0600	05/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	32958	**C(	ONFIDENTIAL**			
67044	D	MMBtu	\$.0700	01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	32958	**C0	ONFIDENTIAL**			

RRC COID: 6	777	COMPANY	Y NAME: ATMOS PIPI	ELINE - TEXAS		
TARIFF CODE: TT	RRC TA	RIFF NO:	24597			
ELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
67044	D	0MMBtu	\$.0651	10/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	L**				
Customer	32958	**CO	NFIDENTIAL**			
67046	D	MMbtu	\$.0700	01/16/2012	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	L**				
Customer	32958	**CO	NFIDENTIAL**			

# TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

# TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT

RRC TARIFF NO: 24598

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 01/01/2012 **RECEIVED DATE:** 02/02/2012

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

# REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

# CUSTOMERS

CONTIDENTIAL: DELIVERTOR	CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
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33331 \*\*CONFIDENTIAL\*\*

Y

# CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS

delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the

Pool Delivery Point for such month.

# **RATE ADJUSTMENT PROVISIONS:**

None

# DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 78738
 D
 MMBtu
 \$.0050
 01/01/2012
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33331 \*\*CONFIDENTIAL\*\*

# TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

M Other(with detailed explanation) Pooling

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24598

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

24599

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 02/01/2012 **RECEIVED DATE:** 02/02/2012

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

26871 \*\*CONFIDENTIAL\*\*

Y

additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10

# CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract which provides for all volumes received in Zone 5 to incur a \$0.25 fee and volumes received at all other non-Zone 5 points will incur a \$0.20 fee. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an

days of the monthly billing date. Taxes: 100% Tax Reimbursement.

# RATE ADJUSTMENT PROVISIONS:

None

# DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

78645 D MMBtu \$.2000 02/01/2012 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 26871 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24599

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT

RRC TARIFF NO: 24600

**DESCRIPTION:** Transmission Transportation

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 02/01/2012 RECEIVED DATE: 06/26/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 01/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer name change from 33333 to 35117. Updated Del. Pt. No. 77722 eff. date.

OTHER(EXPLAIN): None

CUSTOMERS
CUSTOMER NO

CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

35117 \*\*CONFIDENTIAL\*\*

Y

STATUS: A

# CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

6594

Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

# RATE ADJUSTMENT PROVISIONS:

None

# DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 77722
 D
 MMBtu
 \$.4000
 01/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 35117 \*\*CONFIDENTIAL\*\*

# TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

# 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24600

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

TEXAS 10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24792

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2012 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

19313 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 24792

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

# CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

# MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

# PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

# PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

# POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

# STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

# TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24792

CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

# RATE PT - PIPELINE TRANSPORTATION

### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

# Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

# Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

# Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

# Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

# Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

# MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

# Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24792

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina Tayor water for the account of a Chystomer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24792

# CURRENT RATE COMPONENT

# RATE COMP. ID

# DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 24792

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

Rate CGS - Mid-Tex \$329,390.87 Rate CGS - Other (CoServ) \$12,037,33 Rate CGS - Other (Rising Star) \$30.25 Rate CGS - Other (West Texas Gas) \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

RIDER TAX - TAX ADJUSTMENT Rider TAX a

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt

State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

# RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 50887 MMBtu \$.0163 11/01/2014

\*\*CONFIDENTIAL\*\* **DESCRIPTION:** 

TYPE SERVICE PROVIDED

OTHER TYPE DESCRIPTION TYPE OF SERVICE SERVICE DESCRIPTION

Н Transportation

# TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24793

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/17/2014

INITIAL SERVICE DATE: 03/14/2012 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 02/01/2014

**CONTRACT COMMENT:** One year then month to month

# REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Adding Delivery Points 58565 and 62361.

OTHER(EXPLAIN): Point Escalations on Points 50621, 58565. Added Del. Pts. 58565 and 62361. Filed late due to Administrative Oversight.

# CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
32958	**CONFIDENTIAL**	
		Y

# CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

6446

Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such Confirmation(s). time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

# RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS TARIFF CODE: TT **RRC TARIFF NO:** 24793 DELIVERY POINTS ID 
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL
 50621 MMBtu \$.2500 02/01/2014 D **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 32958 Customer 58533 MMBtu \$.0500 03/14/2012 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 32958 Customer 58565 D MMBtu \$.1750 02/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 32958 Customer 58565 MMBtu \$.0772 02/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* Customer D MMBtu \$.0500 58602 03/14/2012 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 32958 \*\*CONFIDENTIAL\*\* Customer 62361 D MMbtu \$.2000 02/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 32958 \*\*CONFIDENTIAL\*\* Customer 62361 MMbtu \$.1200 02/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 32958 Customer D MMBtu \$.0600 08/14/2012 67044 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 32958 \*\*CONFIDENTIAL\*\* Customer 78154 MMBtu \$.2165 02/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 32958 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVI	TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION				
Н	Transportation					

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24793

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24794

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/17/2012

INITIAL SERVICE DATE: 03/14/2012 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

19019 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu

per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130

Btu per cubic foot.

RATE ADJUSTMENT PROVISIONS:

None

**DELIVERY POINTS** 

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

79301 D MMBtu \$.1200 03/14/2012 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19019 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

M Other(with detailed explanation) Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24795

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/17/2012

INITIAL SERVICE DATE: 03/14/2012 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

19384 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.15/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1150 Btu

per cubic foot.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

79303 D MMBtu \$.1500 03/14/2012 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19384 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

M Other(with detailed explanation) Blending

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24796

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/17/2012

INITIAL SERVICE DATE: 03/14/2012 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33688 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.03/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 2.5% total CO2

Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 2.5% total CO2, but less than 3% total CO2

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

79305 D MMBtu \$.0600 03/14/2012 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33688 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

M Other(with detailed explanation) Blending

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 1171 of 1365

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

24797

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2012 RECEIVED DATE: 04/17/2012

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

# CUSTOMERS

<u>CUSTOMER NO CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

29595 \*\*CONFIDENTIAL\*\*

Y

# CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

6627

Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such Confirmation(s). time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

# RATE ADJUSTMENT PROVISIONS:

None

# DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 78553
 D
 MMBtu
 \$.1100
 03/01/2012
 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 29595 \*\*CONFIDENTIAL\*\*

# TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24797

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

24813

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/17/2014

INITIAL SERVICE DATE: 04/17/2012 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 07/15/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalation on Point 87322.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32404 \*\*CONFIDENTIAL\*\*

Y

# CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one

and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

# RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
58879	D	MMBtu	\$.0800	09/01/2013	Y	
DESCRIPTION:	**CONFIDENT	ΓIAL**				
Customer	32404 **CONFIDENTIAL**					
67044	D	MMBtu	\$.0800	10/01/2013	Y	
<u><b>DESCRIPTION:</b></u> **CONFIDENTIAL**						
Customer	32404 **CONFIDENTIAL**					
87322	D	MMBtu	\$.0851	07/15/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	ΓIAL**				
Customer	32404	**C0	ONFIDENTIAL**			

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24813

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

# TUC APPLICABILITY

# $\underline{FACTS}\,\underline{SUPPORTING}\,\underline{SECTION}\,104.003(b)\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24842

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/16/2014

INITIAL SERVICE DATE: 04/17/2012 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

30109 \*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24842

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Definitions DEFINITIONS

APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

### APPLICANT

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

# CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

### CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

### GAS DAY

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

### GAS SERVICE

The transportation of natural gas by Company for Customer.

# INDUSTRIAL CUSTOMER

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

# MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

# PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

# PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

# POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

# RATE SCHEDULE

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

# RECEIPT NOMINATION

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

# STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

# TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10377 Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24842

CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

# **RATE PT - PIPELINE TRANSPORTATION**

### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

# Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

# Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

# Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

# Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

# Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

# MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

# Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24842

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina Tayor water for the account of a Chystomer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

24842

TARIFF CODE: TT RRC TARIFF NO:

# CURRENT RATE COMPONENT

# RATE COMP. ID

# DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

# Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

# Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

# GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 24842

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

Rate CGS - Mid-Tex \$329,390.87 \$12,037.33 Rate CGS - Other (CoServ) Rate CGS - Other (Rising Star) \$30.25 Rate CGS - Other (West Texas Gas) \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

# RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 70099 MMBtu \$.0163 11/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 30109 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

# TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24845

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/16/2014

INITIAL SERVICE DATE: 04/17/2012 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

33732 \*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24845

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Definitions DEFINITIONS

APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

### APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

# CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

### CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

### GAS DAY

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

### GAS SERVICE

The transportation of natural gas by Company for Customer.

# INDUSTRIAL CUSTOMER

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

# MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

# PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

# PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

# POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

# RATE SCHEDULE

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

# RECEIPT NOMINATION

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

# STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

# TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate CGS 10377 Oth

Rate CGS - Other is applicable to CoServ, West Texas Gas, the City of Rising Star, the City of Navasota, Mitchell County Utility Co, Terra Gas Supply, and Other City Gate Service Customers, except Mid-Tex, pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24845

CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

RATE CGS - OTHER

### Application

Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

### Type of Service

This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 3.6263 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA)
Total Capacity Charge \$ 3.6263 per MMBtu of MDQ (Note 2)
\$ 0.1782 per MMBtu of MDQ (Note 2)
\$ 3.0935 per MMBtu of MDQ (Note 2)

Usage \$ 0.0276 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

# Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

# Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

# Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

# Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

# Agreement

A transportation agreement is required.

Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

# Special Conditions

In order to receive service under Rate CGS, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24845

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.4036, 2011 IRA - \$0.4691, 2012 IRA - \$0.8507, 2013 IRA - \$1.3701.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE: 04/18/2011** 

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- $6.\ A\ confidential\ cross\ reference\ listing\ of\ the\ Customer\ codes\ and\ names\ (for\ Railroad\ Commission\ Staff\ only);$
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24845

# CURRENT RATE COMPONENT

# RATE COMP. ID

# DESCRIPTION

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

# Rider SUR b

# RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

# RATE ADJUSTMENT PROVISIONS:

None

# 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24845

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

79369 D MMBtu \$.0276 11/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33732 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

M Other(with detailed explanation) City Gate Service

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24999

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/17/2012

INITIAL SERVICE DATE: 05/16/2012 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Customer Name Change filed incorrectly on initial filing. Late filed due to administrative oversight

# CUSTOMERS

 CUSTOMER NO
 CUSTOMER NAME
 CONFIDENTIAL?
 DELIVERY POINT

34090 \*\*CONFIDENTIAL\*\*

Y

# CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

6653

Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such Confirmation(s). time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

# RATE ADJUSTMENT PROVISIONS:

None

# DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 68872
 D
 MMBtu
 \$.0800
 06/15/2012
 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 34090 \*\*CONFIDENTIAL\*\*

# TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 24999

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

25101

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 07/20/2012 RECEIVED DATE:

05/16/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filing implements the current month Delivery Point Escalations on Point 79520

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 33874 \*\*CONFIDENTIAL\*\*

> > Y

### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: 6646 Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated

time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the

monthly billing date. Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

79520 MMBtu 07/16/2012 D \$.1500

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

33874 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Н Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25101

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25226

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 06/01/2012 **RECEIVED DATE:** 07/25/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 06/01/2014

**CONTRACT COMMENT:** 3 years then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Pt. Escalation Del. Pt. 79671. Filed late due to Administrative Oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33132 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

6613 CONSIDERATION: As a consideration for ATMOS' willingness to endeavor to accept gas from NGG at the Receipt Point on a priority basis, NGG agrees to pay ATMOS, each Billing Month a fee (hereinafter, the Monthly Priority Fee). The Monthly Priority Fee will be payable each Billing Month and invoiced whether any volume of gas is received at the Receipt Point or not. Beginning Date Ending

Date Term Priority Volume # Per day Monthly Priority Fee June 1, 2012 May 31, 2013 12 months 4,600 \$7,820.00 June 1, 2013 May 31, 2014 12 months 4,100 \$6,970.00 June 1, 2014 May 31, 2015 12 months 3,600 \$6,120.00

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

79671 R Month \$6120.0000 06/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33132 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25227

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 06/01/2012 **RECEIVED DATE:** 04/29/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** 3 years then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalation on Point 79673. Filed late due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33953 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

6621

As a consideration for ATMOS' willingness, subject to the General Terms attached hereto, to accept gas from Customer at the Receipt Point on a priority basis, Customer agrees to pay ATMOS, each Billing Month a fee (hereinafter, the Priority Fee). The Priority Fee will be payable each Billing Month and invoiced whether any volume of gas is received at the Receipt Point or not. The Priority Fee will be equal to the sum of the Daily Priority Fees for each day of the Billing Month during the term of this Agreement. Each Daily Priority Fee will equal the product of the Rate per MMBtu for the applicable period and the Priority Volume for that day. All of which is described below: June 1, 2012 - Aug 31, 2012 @ 27 cents for 3,500 Daily Priority Volume Sep 1, 2012 - Feb 28, 2013 @ 29 cents for 2,000 Daily Priority Volume Mar 1, 2013 - Aug 31, 2013 @ 29 cents for 4,500 Daily Priority Volume Sep 1, 2013 - Feb 28, 2014 @ 28 cents for 7,500 Daily Priority Volume Mar 1, 2014 - May 31, 2015 @ 28 cents for 10,000 Daily Priority Volume However: (a) Customer shall have the right (option) during, each of the four periods described in the Table to increase the daily Priority Volume for such period once each calendar month, upon at least 15 days prior written notice to ATMOS. Upon such an increase in the Priority Volume, the then existing Rate per MMBtu and Daily Priority Fee will be revised to equal the Rate per MMBtu and Daily Priority Fee corresponding to such an increased Priority Volume as set forth in the Table. (b) Customer shall also have a one-time right to fix the Priority Volume for the full remaining term of the Agreement at the then current Priority Volume, upon at least thirty (30) days prior written notice to ATMOS. In the event Customer exercises such one-time right (option), the right (option) described in (a) shall terminate and no longer have any force or effect; and the Daily Priority Fee will become \$0.27/MMBtu times the Priority Volume so established for the remaining term of the Agreement. (c) Notwithstanding (a) and/or (b), in no event may the Priority Volume be increased to more than 10,000 MMBtu per day or be less than 3,500 MMBtu per day. (d) Further, no increased Priority Volume described in (a) or (b) will be effective until the beginning of the next calendar month after the applicable notice to ATMOS.

## RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 79673
 R
 MMBtu
 \$.2800
 03/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25227

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT

RRC TARIFF NO: 25228

**DESCRIPTION:** Transmission Transportation

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 05/01/2012 **RECEIVED DATE:** 07/12/2012

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** 7 years then year to year

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

19176 \*\*CONFIDENTIAL\*\*

Y

STATUS: A

### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

The Priority Fee will be equal to the sum of the Daily Priority Fees for each day of the Billing Month during the term of the agreement.

Each Daily Priority Fee will equal the product of the Rate per MMBtu (twenty-five cents) for the applicable period and the Priority Volume for that day. Customer shall have an option to increase the Priority Volume above 600 MMBtu/day, but to no greater than 1,500

MMBtu/day three times during the first thirty-six months of the Priority Volume above 600 MMBtu/day, but to no greater than 1,500 MMBtu/day three times during the first thirty-six months of the Primary Term. Customer shall also have the option to decrease the Priority Volume to less than 1,500 MMBtu/day, but not to less than 400 MMBtu/day four times during the last forty-eight months of the Primary Term. If necessary, Atmos retains the right to reduce or curtail the Priority Volume, if and as long as the Priority Volume is

1,500 MMBtu/day, for a period of no longer than ten days annually.

# RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

79675 R MMBtu \$.2500 05/01/2012 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19176 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25228

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

25229

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2014

INITIAL SERVICE DATE: 06/15/2012 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Delivery Point Charge

and Rate Component.

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

30105 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

### RATE COMP. ID

6650 Priority LT Demand plus Retention Rates: Commodity Rate of \$0.10/MMBtu and Priority Reservation Fee of \$0.18/MMBtu.

Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10

days of the monthly billing date. Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

CURRENT CHARGE CONFIDENTIAL ID **TYPE** UNIT EFFECTIVE DATE

62361 \$.1000 06/15/2012 Y Month

DESCRIPTION: \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 30105 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Н Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25229

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25353

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/17/2014

INITIAL SERVICE DATE: 07/18/2012 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 07/15/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Delivery Point 67044.

OTHER(EXPLAIN): Point Escalations on Point 67044. Added Del. Pt. 67044.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33196 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the

monthly billing date. Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

None

<u>ID</u>	TYPI	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
58565	D	MMBtu	\$.0800	01/16/2013	Y
DESCRIPTION	: **CONFIDEN	TIAL**			
Customer 33196 **CONFIDENTIAL**					
67044	D	MMBtu	\$.0700	04/01/2014	V

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33196 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25353

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25354

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

 ORIGINAL CONTRACT DATE:
 07/01/2012
 RECEIVED DATE:
 07/25/2014

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 06/30/2014

 INACTIVE DATE:
 AMENDMENT DATE:
 06/30/2014

**CONTRACT COMMENT:** One year; Extended to June 30, 2015.

### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Extending contract to June 30, 2015.

### CUSTOMERS

CUSTOMER NAME	<b>CONFIDENTIAL?</b>	<b>DELIVERY POINT</b>	
**CONFIDENTIAL**			
	Y		

### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

6631 Rates:

- (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s).
- (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times
- (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times
- (iii) the number of days in such time period.

The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated January 1, 2011 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers.

Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month.

Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

None

### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT RRC TARIFF NO: 25354

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

62361 D MMBtu \$.1200 07/01/2012 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 19057 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25355

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/30/2012

INITIAL SERVICE DATE: 07/18/2012 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Until 5/31/2015

### REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
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18930 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

6662

Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s).

- (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times
- (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times
- (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated June 1, 2012 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder.

An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month.

Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25355

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

61354 D MMBtu \$.1800 07/18/2012 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18930 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25357

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 08/01/2012 **RECEIVED DATE:** 08/30/2012

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34004 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic

foot. Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than

1115 Btu per cubic foot.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

80369 D MMBtu \$.1200 08/01/2012 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 34004 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 1205 of 1365

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25457

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 09/01/2012 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

30109 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 25457

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DEFINITIONS Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

### PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

### PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

### STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25457

CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

### RATE PT - PIPELINE TRANSPORTATION

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

### MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

### Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25457

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina, Tayos' system for the account of a Customer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25457

### CURRENT RATE COMPONENT

### RATE COMP. ID

### DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

### RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

### Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

### Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

### GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 25457

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

Rate CGS - Mid-Tex \$329,390.87 \$12,037.33 Rate CGS - Other (CoServ) Rate CGS - Other (Rising Star) \$30.25 Rate CGS - Other (West Texas Gas) \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 80623 MMBtu \$.0163 11/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 30109 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25458

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/16/2012

INITIAL SERVICE DATE: 09/01/2012 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32566 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

6693

Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6	6777	COMPAN	Y NAME: ATMOS PIF	PELINE - TEXAS		
TARIFF CODE: TT	T RRC TAI	RIFF NO:	25458			
DELIVERY POINTS	DELIVERY POINTS					
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
50621	D	MMBtu	\$.0500	09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32566	**C0	NFIDENTIAL**			
58533	D	MMBtu	\$.0500	09/01/2012	Y	
<b>DESCRIPTION:</b>	<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	Customer 32566 **CONFIDENTIAL**					
58565	D	MMBtu	\$.0500	09/01/2012	Y	
<b>DESCRIPTION:</b>	<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	32566	**C0	ONFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION					
Н	Transportation						

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25508

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 10/01/2012 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

34109 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 25508

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

### PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

### PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

### STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25508

CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

### **RATE PT - PIPELINE TRANSPORTATION**

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

### MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

### Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25508

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

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25508

### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

Rider SUR c

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 25508

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

Rate CGS - Mid-Tex \$329,390.87 \$12,037.33 Rate CGS - Other (CoServ) Rate CGS - Other (Rising Star) \$30.25 Rate CGS - Other (West Texas Gas) \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

### **RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 80683 MMBtu \$.0163 11/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 34109 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25688

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 12/01/2012 **RECEIVED DATE:** 01/15/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** 3 years then year to year

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

### CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

26338 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

6699

Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such Confirmation(s). time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated December 1, 2012 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Demand rate of .10 per MMBtu Commodity rate of .02 per MMBtu Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

None

# DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 65684
 D
 MMbtu
 \$.1200
 12/01/2012
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 26338 \*\*CONFIDENTIAL\*\*

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25688

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25689

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 12/01/2012 **RECEIVED DATE:** 01/15/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** 3 years then year to year

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

26885 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

6701

Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such Confirmation(s). time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated December 1, 2012 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Priority Reservation Rate: 10 MMBtu Commodity Rate: .02 MMBtu Excess Rate: .15 MMBtu Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

## RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

DESCRIPTION:

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 65684
 D
 MMbtu
 \$.1000
 12/01/2012
 Y

Customer 26885 \*\*CONFIDENTIAL\*\*

Customer

\*\*CONFIDENTIAL\*\*

# TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25689

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25690

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/01/2012 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

29693 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 25690

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

## PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

# PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

## POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

# STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

# TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25690

CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

#### RATE PT - PIPELINE TRANSPORTATION

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

## Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

## Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

## MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

# Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25690

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE: 04/18/2011** 

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina, Tayos' system for the account of a Customer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

25690

TARIFF CODE: TT RRC TARIFF NO:

#### CURRENT RATE COMPONENT

## RATE COMP. ID

## DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 25690

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

Rate CGS - Mid-Tex \$329,390.87 \$12,037.33 Rate CGS - Other (CoServ) Rate CGS - Other (Rising Star) \$30.25 Rate CGS - Other (West Texas Gas) \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

## **RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 63052 MMBtu \$.0163 11/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 29693 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

### TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25711

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 06/01/2013 **RECEIVED DATE:** 01/31/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** 3 years

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

25894 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

6713

Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such Confirmation(s). time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated June 1, 2013 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

# RATE ADJUSTMENT PROVISIONS:

None

# DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 58565
 D
 MMBtu
 \$1200
 06/01/2013
 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 25894 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

# 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25711

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

25712

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/01/2013 **RECEIVED DATE:** 01/31/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33132 \*\*CONFIDENTIAL\*\*

Y

## CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

As a consideration for ATMOS' accepting gas from COMPANY that does not meet ATMOS' pipeline quality specifications (as set out in the General Terms) and to blend such gas with other gas in its pipeline system during any billing month, COMPANY agrees to pay ATMOS a blending fee for volume of gas delivered to ATMOS at the Receipt Point that contains more than 2% and less than 4% total CO2, as follows: (a) \$0.05 per MMBtu for gas that contains more than 2%, but less than 3% CO2; (b) \$0.07 per MMBtu for gas that

contains 3% or more, but less than 3.40% CO2; (c) \$0.08 per MMBtu for gas that contains 3.40% or more, but less than 3.80% CO2; and (d) \$0.10 per MMBtu for gas that contains 3.80% or more, but less than 4%. In determining the blending fee for any given month, ATMOS will use the highest average monthly CO2 level for the most current three months.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

79671 D MMBtu \$.0700 02/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33132 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Transportation

M Other(with detailed explanation) Blending

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25712

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25713

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/01/2012 **RECEIVED DATE:** 02/10/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Tier 1 & Tier 2 rates.

## CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

30227 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

6695

Shipper will pay a Base Rate as set forth on the Transaction Confirmation based upon the quantity of gas received at the Receipt Point(s) plus retention. Incentive Tier 1 and Tier 2 Incentive Rates per Transaction Confirmation. Annual Minimum Quantity 10,000,000 MMBtu. Base Rates: Zone 1: \$0.145; Zone 2: \$0.135; Zone 3,4,6 & pools: \$0.11; Zone 5: \$0.13; Zone 7: \$0.15; Zone 8: \$0.085. For the purposes of calculation of the appropriate transportation rate, the AMQ and the Daily Pack Fees and Hourly Drft Fees the quantities of Gas delivered and received under this Agreement and contract #2969 (NGPA311 Interruptible Gas Transportation Service Agreement) will be aggregated as appropriate. Tier 1 Rates: \$0.135; Zone 2: \$0.125; Zone 3.4.6 & pools: \$0.10; Zone 5: \$0.12; Zone 7: \$0.095; Zone 8: \$0.075. Tier 2 Rates: \$0.135; Zone 2: \$0.125; Zone 3,4,6 & pools: \$0..095; Zone 5: \$0.12; Zone 7: \$0.095; Zone 8: \$0.075. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 10% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

# RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 78643
 D
 MMBtu
 \$1500
 \$11/01/2012
 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 30227 \*\*CONFIDENTIAL\*\*

## TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25713

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25825

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/01/2013 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

34337 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 25825

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DEFINITIONS Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

## PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

# PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

## POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

# STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

# TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25825

CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

#### **RATE PT - PIPELINE TRANSPORTATION**

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

## Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

## Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

## MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

# Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25825

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE: 04/18/2011** 

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina Tayor water for the account of a Chystomer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25825

#### CURRENT RATE COMPONENT

## RATE COMP. ID

## DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 25825

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

Rate CGS - Mid-Tex \$329,390.87 \$12,037.33 Rate CGS - Other (CoServ) Rate CGS - Other (Rising Star) \$30.25 Rate CGS - Other (West Texas Gas) \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 85654 MMBtu \$.0163 11/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 34337 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

**GFTR0049** 

RRC COID:

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS

10/28/2014

TARIFF CODE: TT RRC TARIFF NO: 25826

6777

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2013 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

25595 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 25826

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

#### AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

## PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

# PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

## POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

# STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

# TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25826

CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

#### **RATE PT - PIPELINE TRANSPORTATION**

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

## Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

## Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

## MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

# Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25826

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE: 04/18/2011** 

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina Tayor water for the account of a Chystomer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25826

#### CURRENT RATE COMPONENT

## RATE COMP. ID

## DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

# RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

#### Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

# Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

#### GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 25826

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

Rate CGS - Mid-Tex \$329,390.87 \$12,037.33 Rate CGS - Other (CoServ) Rate CGS - Other (Rising Star) \$30.25 Rate CGS - Other (West Texas Gas) \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

## **RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 85656 MMBtu \$.0163 11/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 25595 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

### TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25878

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 03/01/2013 **RECEIVED DATE:** 06/26/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 06/01/2014

**CONTRACT COMMENT:** Primary Term of 5 Contract years

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer name change from 34385 to 35120 and updated Del. Pt. effective date.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

35120 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

6707

Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such Confirmation(s). time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

# RATE ADJUSTMENT PROVISIONS:

None

# DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 50621
 D
 MMBtu
 \$.1600
 06/01/2014
 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 35120 \*\*CONFIDENTIAL\*\*

## TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25878

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25879

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2013 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

19283 \*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25879

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Definitions DEFINITIONS

APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

#### APPLICANT

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

#### GAS DAY

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

#### GAS SERVICE

The transportation of natural gas by Company for Customer.

#### INDUSTRIAL CUSTOMER

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

## PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

# PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

## POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

#### RATE SCHEDULE

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

#### RECEIPT NOMINATION

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

# STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

# TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT 10377 Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25879

CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

## RATE PT - PIPELINE TRANSPORTATION

#### Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

## Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

## Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

## MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

# Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25879

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina Tayor water for the account of a Chystomer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25879

#### CURRENT RATE COMPONENT

## RATE COMP. ID

## DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25879

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt

State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 50845
 D
 MMBtu
 \$.0163
 11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19283 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

**GFTR0049** 

RRC COID:

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25880

6777

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2013 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34387 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 25880

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

#### AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

## PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

# PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

## POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

# STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

# TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25880

CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

#### **RATE PT - PIPELINE TRANSPORTATION**

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

## Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

## Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

## MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

# Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25880

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE: 04/18/2011** 

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina, Tayos' system for the account of a Customer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25880

#### CURRENT RATE COMPONENT

## RATE COMP. ID

## DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

# RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

#### Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

# Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

#### GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25880

### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY PO	INTS
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<u> 1D</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
85822	D	MMBtu	\$.0163	11/01/2014	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 34387 \*\*CONFIDENTIAL\*\*

85824 D MMBtu \$.0163 11/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 34387 \*\*CONFIDENTIAL\*\*

85826 D MMBtu \$.0163 11/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 34387 \*\*CONFIDENTIAL\*\*

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25881

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 03/01/2013 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

34389 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 25881

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

### AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

### PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

### PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

### STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25881

CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

### **RATE PT - PIPELINE TRANSPORTATION**

### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

### MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

### Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25881

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina Tayor water for the account of a Chystomer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25881

### CURRENT RATE COMPONENT

### RATE COMP. ID

### DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

### Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

### Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

### GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 25881

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

State Agency Customers, to the extent of state gross receip

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:** 

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 85828
 D
 MMBtu
 \$.0163
 11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 34389 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26024

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 04/01/2013 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34454 \*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26024

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Definitions DEFINITIONS

APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

#### APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

#### GAS DAY

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

#### GAS SERVICE

The transportation of natural gas by Company for Customer.

### INDUSTRIAL CUSTOMER

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

### PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

### PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

### RATE SCHEDULE

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

### RECEIPT NOMINATION

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

### STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate CGS 10377 Oth

Rate CGS - Other is applicable to CoServ, West Texas Gas, the City of Rising Star, the City of Navasota, Mitchell County Utility Co, Terra Gas Supply, and Other City Gate Service Customers, except Mid-Tex, pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26024

CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

RATE CGS - OTHER

### Application

Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

### Type of Service

This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 3.6263 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA)
Total Capacity Charge \$ 3.6263 per MMBtu of MDQ (Note 2)
\$ 0.1782 per MMBtu of MDQ (Note 2)
\$ 3.0935 per MMBtu of MDQ (Note 2)

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

\$ 0.0276 per MMBtu

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

### Imbalance Fees

Usage

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

### Agreement

A transportation agreement is required.

Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

### Special Conditions

In order to receive service under Rate CGS, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26024

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.4036, 2011 IRA - \$0.4691, 2012 IRA - \$0.8507, 2013 IRA - \$1.3701.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE: 04/18/2011** 

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

 $The \ retention \ percentage \ for \ Rate \ CGS - Mid-Tex, \ Rate \ CGS - Other \ and \ Rate \ PT \ is \ 1.00\% \ of \ the \ volume \ of \ gas \ received \ into \ Atmos$ 

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- $6.\ A\ confidential\ cross\ reference\ listing\ of\ the\ Customer\ codes\ and\ names\ (for\ Railroad\ Commission\ Staff\ only);$
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26024

### CURRENT RATE COMPONENT

### RATE COMP. ID

### DESCRIPTION

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

### Rider SUR b

## RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

### RATE ADJUSTMENT PROVISIONS:

None

### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26024

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

86005 D MMBtu \$.0276 11/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 34454 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

M Other(with detailed explanation) City Gate Service

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 26141

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 06/01/2013 RECEIVED DATE: 06/27/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

**CUSTOMERS** 

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME DELIVERY POINT** 

> 26338 \*\*CONFIDENTIAL\*\*

> > Y

### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

6704

Priority LT Demand plus Retention Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

CURRENT CHARGE EFFECTIVE DATE ID **TYPE** UNIT CONFIDENTIAL 50621 MMBtu \$.1200 06/01/2013

DESCRIPTION: \*\*CONFIDENTIAL\*\*

26338 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Η Transportation **GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26141

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26172

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

 ORIGINAL CONTRACT DATE:
 RECEIVED DATE:
 07/22/2013

 INITIAL SERVICE DATE:
 06/02/2013
 TERM OF CONTRACT DATE:
 07/01/2013

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34525 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GS-08C Pipeline Sales Daily Volume: 20,000 MMBtu/day. Monthly Volume: 600,000 MMBtu/month. Price: \$3.48/decatherm. Taxes Taxes:

100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid

amounts if customer fails to make payments within 10 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

86170 D MMBtu \$3.4800 06/01/2013 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 34525 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT RRC TARIFF NO: 26173

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/22/2013

INITIAL SERVICE DATE: 06/11/2013 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month-to-month then 30 day's notice

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

26885 \*\*CONFIDENTIAL\*\*

Y

**CURRENT RATE COMPONENT** 

RATE COMP. ID DESCRIPTION

GS-12D RATE: 300,000 Dths month @3.44/MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

86233 D MMBtu \$3.4400 06/11/2013 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 26885 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26272

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/30/2013

INITIAL SERVICE DATE: 06/01/2013 TERM OF CONTRACT DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month-to-month then 30 day's notice

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34619 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2 Late

Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make

payments within 20 days of the monthly billing date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

85715 R MMBtu \$.0500 06/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 34619 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 1278 of 1365

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

26273

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/30/2013

INITIAL SERVICE DATE: 08/01/2013 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month-to-month then 30 day's notice

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

19074 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

6742

Priority Capacity and Transportation Agreement Rates: (a) Shipper shall pay Transporter for services rendered for the quantities of gas transported from the Receipt Points and Delivery Points as set forth on the Transaction Confirmation(s) a rate equal to 17 cents per MMBtu from Receipt Points 1, 2, 3, and 4 and a rate equal to 15 cents per MMBtu from Receipt Point 5. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 10% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 50504
 D
 MMBtu
 \$.1700
 08/01/2013
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19074 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26273

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26322

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 07/01/2013 RECEIVED DATE: 10/16/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: ONE YEAR THEN MONTH TO MONTH

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New contract

**CUSTOMERS** 

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32456 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

86401 R MMBtu \$.0500 07/01/2013 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 32456 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26351

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 05/01/2002 **RECEIVED DATE:** 04/23/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 09/01/2013

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Point Escalations on Point 86463. Late filed due to Administrative Oversight.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

19102 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TransactionFee Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge Late charge: an additional one and

one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly

billing date. Taxes Taxes: 100% Tax Reimbursement. Rate Adjustment Provisions - N/A

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

86463 D MMBtu \$.0350 09/01/2013 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 19102 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 26374

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** RECEIVED DATE: 07/17/2014

INITIAL SERVICE DATE: 11/02/2013 TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 07/15/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added Del. Pt. 58533.

OTHER(EXPLAIN): Pt. Escalation on Del. Pt. 58533. Added Del. Pt. 58533.

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME DELIVERY POINT** 

34700 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

Rate Text - IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction 6773 Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point

for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Rate Adjustment Provisions - N/A

### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS					
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
58533	D	MMBtu	\$.0600	07/15/2014	Y
DESCRIPTION	**CONFIDENTIAL	**			

**DESCRIPTION:** 

34700 \*\*CONFIDENTIAL\*\* Customer 58565 11/02/2013 D MMBtu

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

34700 \*\*CONFIDENTIAL\*\* Customer

\$.1500

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** 

Η Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26374

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

26492

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 12/01/2013 **RECEIVED DATE:** 01/24/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** 10/01/2013-9/18/2013, ext. 2 or 1 yr per

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

### CUSTOMERS

CUSTOMER NO	<b>CUSTOMER NAME</b>	<b>CONFIDENTIAL?</b>	<b>DELIVERY POINT</b>

34736 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

Rate Text - IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such

month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Rate Adjustment Provisions - N/A

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 86554
 D
 MMBtu
 \$.1650
 12/01/2013
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 34736 \*\*CONFIDENTIAL\*\*

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26492

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT

RRC TARIFF NO: 26493

**DESCRIPTION:** Transmission Transportation

STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/18/2013

**INACTIVE DATE:** 

RECEIVED DATE:

01/24/2014

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE:

AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

25756 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

6763

As consideration for the right to nominate and deliver up to 1,500 MMBtu/day of gas to Atmos at the Receipt Point, subject to the other terms of this Agreement, LFI agrees to pay Atmos each calendar month, or part thereof, a sum of money (in dollars) equal to thirty (30) cents (\$0.30) per MMBtu multiplied by the number of MMBtu of gas actually received by Atmos from LFI under this Agreement (the Monthly Payment), in addition to the fees charged for other services under the terms of other written agreements. As additional consideration, LFI agrees to have Atmos receive under this Agreement and transport under the terms and conditions of a separate, written transportation agreement all gas produced from all depths of the acreage within the 695.0 Acre Lehnertz-Faulkner, Inc. Kelly Gas Unit No. 1, in Henderson County, Texas, which is desbribed in Exhibit B.

## RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 86556
 R
 MMBtu
 \$.3000
 11/18/2013
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 25756 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26493

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26622

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 10/16/2013 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34783 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 26622

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

### PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

### PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

### STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26622

CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

### **RATE PT - PIPELINE TRANSPORTATION**

### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

### MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

### Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26622

### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

#### Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

#### Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

### Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

### Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

### Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

### Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

### Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.

### Pipeline -Texas' system for

Rider REV 10295

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013

### Rider REV - REVENUE ADJUSTMENT

### Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

### Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26622

### CURRENT RATE COMPONENT

### RATE COMP. ID

### DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

### 10/28/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 26622

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

Rate CGS - Mid-Tex \$329,390.87 Rate CGS - Other (CoServ) \$12,037,33 Rate CGS - Other (Rising Star) \$30.25 Rate CGS - Other (West Texas Gas) \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 86463 MMBtu \$.0163 11/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 34783 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT

RRC TARIFF NO: 26627

Transmission Transportation STATUS: A

**OPERATOR NO:** 

**DESCRIPTION:** 

ORIGINAL CONTRACT DATE: 01/01/2014 RECEIVED DATE: 03/13/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2014

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

### REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

### CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

34700 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

6779

Priority LT Demand plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable fees (i.e. compression, header), as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated in the Transaction Confirmation(s) plus (ii) applicable taxes, if any. If shipper transports gas to Secondary Delivery Point - Nextera EG Receipt Sta. # NEXTERA EG then Shipper will be charged at a rate of 12 cents/MMBtu. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 58565
 D
 MMBtu
 \$.1700
 01/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 34700 \*\*CONFIDENTIAL\*\*

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26627

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26628

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/01/2014 **RECEIVED DATE:** 10/23/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Removed Other designation in the Type of Service Provided section

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

19255 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 26628

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

# MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

# PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

# PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

# POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

# STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

# TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26628

CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

#### **RATE PT - PIPELINE TRANSPORTATION**

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

# Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

# Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

# MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

# Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26628

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE: 04/18/2011** 

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina Tayor water for the account of a Chystomer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26628

#### CURRENT RATE COMPONENT

# RATE COMP. ID

# DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

# Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

### Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

### Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

### GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26628

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 86756
 D
 MMBtu
 \$.0163
 11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19255 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

26629

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 01/01/2014 **RECEIVED DATE:** 03/13/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

25644 \*\*CONFIDENTIAL\*\*

Y

# CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Priority Rates plus Retention Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such

month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

50621 D MMBtu \$.1800 01/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 25644 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26629

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

26630

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 01/13/2014 **RECEIVED DATE:** 03/13/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34700 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

6782

Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25\$ for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

# RATE ADJUSTMENT PROVISIONS:

None

# DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 86780
 D
 MMBtu
 \$.0050
 01/13/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 34700 \*\*CONFIDENTIAL\*\*

# TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26630

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

# 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26688

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 10/01/2007 **RECEIVED DATE:** 07/17/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 06/15/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Pt. Escalation Del. Pt. 67044. Filed late due to Administrative Oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31331 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to

make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

67044 D MMBtu \$.4100 06/15/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31331 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26693

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 05/25/2004 **RECEIVED DATE:** 04/11/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

CUSTOMERS

<u>CUSTOMER NO CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

34839 \*\*CONFIDENTIAL\*\*

Y

6771

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26693

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

This is a Competitive Negotiated Rate

Effective Date: 01/01/2014 which is the date of the contract

RATE CT - PIPELINE TRANSPORTATION (NEGOTIATED)

Application

Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service

Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following meter, capacity, and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):

CHARGE AMOUNT
ALL MMBtu \$ 1.29 per MMBtu
Customer Charge \$35.00 per month

Retention Adjustment: 1% of the gas received into the Atmos Pipeline - Texas System.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF, if applicable.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreemen

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate CT Pipeline Transportation (Negotiated) - 06771-00, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

RIDER FF - FRANCHISE FEE ADJUSTMENT Rev. 0 Date: 05/25/04 Effective Date: 05/25/04

Application

Rider FF

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon

Page 1309 of 1365

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26693

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal

franchise fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE: 04/18/2011** 

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos

Pipeline -Texas' system for the account of a Customer.

Rider SUR c RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

# RATE ADJUSTMENT PROVISIONS:

None

# 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT **RRC TARIFF NO:** 26693

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

86755 D MMBtu \$1.2900 01/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 34839 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

# TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26705

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 04/01/2014 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

35011 \*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26705

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Rider SUR c

RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE: 06/13/2013** 

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Definitions

DEFINITIONS

APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 26705

### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

# GAS SERVICE.

The transportation of natural gas by Company for Customer.

#### INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

#### PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

#### PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

#### RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

#### RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

# Rate PT 10377

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

# RATE PT - PIPELINE TRANSPORTATION

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

# Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1) Annual Rider REV Adjustment

\$ 0.0965 per MMBtu of MDQ

Interim Rate Adjustment (IRA) \$ 1.4630 per MMBtu of MDQ (Note 2)

\$ 3.8656 per MMBtu of MDQ Total Capacity Charge

Usage \$ 0.0163 per MMBtu

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26705

# CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

#### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

# MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

### Agreement

A transportation agreement is required.

### Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

### Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

### Note:

- 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
- 2 2010 IRA \$0.2454, 2011 IRA \$0.2513, 2012 IRA \$0.3731, 2013 IRA \$0.5932.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

# Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

# Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

Kider KA a

Rider MF

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26705

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE: 04/18/2011** 

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account:
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT

RRC TARIFF NO: 26705

# CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

### RATE ADJUSTMENT PROVISIONS:

None

VERY	

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 87094
 D
 MMBtu
 \$.0163
 11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 35011 \*\*CONFIDENTIAL\*\*

# TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

# TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26844

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 05/01/2014 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

30109 \*\*CONFIDENTIAL\*\*

Y

Rate PT 10377

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26844

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated

10/14/2014. Effective Date: 11/01/2014

RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

\$ 1.4630 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

# Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

# Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

# MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26844

#### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

#### Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

#### Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

#### Definitions

#### **DEFINITIONS**

APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011

### AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

#### APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

### COMMISSION

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

### GAS DAY

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

### GAS SERVICE.

The transportation of natural gas by Company for Customer.

### INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

### MAKE-UP VOLUMES

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

# PT. METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

# PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

## POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

### RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

# RECEIPT NOMINATION.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

Rider MF

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 26844

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation

service and the retention percentage.

Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal

fees by Company.

RIDER RA - RETENTION ADJUSTMENT Rider RA a

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos

Pipeline -Texas' system for the account of a Customer.

Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated Rider REV 10295

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26844

#### CURRENT RATE COMPONENT

# RATE COMP. ID

# DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

# RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

### Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

# Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

### GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 26844

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

Rate CGS - Mid-Tex \$329,390.87 \$12,037.33 Rate CGS - Other (CoServ) Rate CGS - Other (Rising Star) \$30.25 Rate CGS - Other (West Texas Gas) \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 75379 MMBtu \$.0163 11/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 30109 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

### TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

26845

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 05/01/2014 **RECEIVED DATE:** 05/30/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

19165 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Imbalance: At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest

shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax

Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIV	ERY P	POINTS
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<u>ID</u>	TYPE	UNIT	<b>CURRENT CHARGE</b>	EFFECTIVE DATE	CONFIDENTIAL
50621	D	MMBtu	\$.2000	05/01/2014	Y

00021 D MINIBU \$.2000 05/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19165 \*\*CONFIDENTIAL\*\*

58533 D MMBtu \$.2000 05/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 19165 \*\*CONFIDENTIAL\*\*

58565 D MMBtu \$.2000 05/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 19165 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26845

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

26898

TARIFF CODE: TT

**RRC TARIFF NO:** 

**DESCRIPTION:** 

Transmission Transportation

STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 05/01/2005 RECEIVED DATE:

06/26/2014

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE:

**INACTIVE DATE:** 

AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

CUSTOMERS

CUSTOMER NO **CUSTOMER NAME**  CONFIDENTIAL?

DELIVERY POINT

19421 \*\*CONFIDENTIAL\*\*

Y

# CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

5337

Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

# RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT **CURRENT CHARGE** EFFECTIVE DATE **CONFIDENTIAL** 

58683 D MMBtu \$.0500 02/01/2014 Y

\*\*CONFIDENTIAL\*\* **DESCRIPTION:** 

19421 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26898

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT

**RRC TARIFF NO:** 26899

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 06/01/2008 RECEIVED DATE: 06/26/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 35111 \*\*CONFIDENTIAL\*\*

> > Y

# CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

6159

Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

# RATE ADJUSTMENT PROVISIONS:

None

# DELIVERY POINTS

ID TYPE UNIT **CURRENT CHARGE** EFFECTIVE DATE **CONFIDENTIAL** 72303 D MMBtu \$.1400 02/01/2014 Y

\*\*CONFIDENTIAL\*\* **DESCRIPTION:** 

35111 \*\*CONFIDENTIAL\*\* Customer

# TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26899

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

26900

TARIFF CODE: TT

RRC TARIFF NO:

Transmission Transportation

STATUS: A

**OPERATOR NO:** 

**DESCRIPTION:** 

ORIGINAL CONTRACT DATE: 02/01/2011

RECEIVED DATE: 06/2

06/26/2014

INITIAL SERVICE DATE: INACTIVE DATE:

TERM OF CONTRACT DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

27382 \*\*CONFIDENTIAL\*\*

Y

# CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

6517 Rates: I

Rates: Priority Daily Quantity for such time period times (x) rate per MMBtu as set for the on the Transaction Confirmation(s) times (x) the number of days in such time period. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

# RATE ADJUSTMENT PROVISIONS:

None

# DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 58565
 D
 MMBtu
 \$.0800
 02/01/2011
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 27382 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26900

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT

RRC TARIFF NO: 26901

STATUS: A

DESCRIPTION:

Transmission Transportation

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2014

RECEIVED DATE:

06/26/2014

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

CUSTOMERS

CUSTOMER NO CUSTOMER NAME

**CONFIDENTIAL?** 

DELIVERY POINT

34842 \*\*CONFIDENTIAL\*\*

Y

# CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

6789

Rates: Priority Daily Quantity times(x) rate per MMBtu as set forth on the Transaction Confirmation(s) times (x) the number of days in such time period. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

# RATE ADJUSTMENT PROVISIONS:

None

# DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 50612
 D
 MMBtu
 \$.1000
 02/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 34842 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26901

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT

RRC TARIFF NO: 26902

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 02/05/2014 **RECEIVED DATE:** 06/26/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

18930 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

# RATE COMP. ID DESCRIPTION

6791

Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

# RATE ADJUSTMENT PROVISIONS:

None

## DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 58672
 D
 MMBtu
 \$.7500
 02/05/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 18930 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26902

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

CONFIDENTIAL

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT

RRC TARIFF NO: 26903

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** RECEIVED DATE: 06/26/2014

05/01/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 19074 \*\*CONFIDENTIAL\*\*

> > Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

6796

Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

# RATE ADJUSTMENT PROVISIONS:

None

## DELIVERY POINTS

ID **TYPE** UNIT **CURRENT CHARGE** EFFECTIVE DATE 87334 D MMBtu \$.0800 05/01/2014 Y

\*\*CONFIDENTIAL\*\* DESCRIPTION:

19074 \*\*CONFIDENTIAL\*\* Customer

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26903

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26904

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/01/2014

INITIAL SERVICE DATE: 08/01/2010 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract - Refile to correct Rate Component language.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34842 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Rate: Customer shall pay a Lending Fee equal to the Daily Quantity Delivered times the Negotiated Rate for the number of days in

designated time period (Daily Quantity x Negotiated Rate x # of Day's). Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100%

Tax Reimbursement.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

86170 D MMBtu \$.0600 02/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 34842 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

## TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26989

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/25/2014

INITIAL SERVICE DATE: 07/01/2014 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34619 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month.

Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make

payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

85715 D MMBtu \$.4000 07/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 34619 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26989

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

26990

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/25/2014

INITIAL SERVICE DATE: 01/01/2014 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

35141 \*\*CONFIDENTIAL\*\*

Y

## CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10

days of the monthly billing date. Taxes: 100% Tax Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

87360 D MMBtu \$.0100 01/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 35141 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26990

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

26991

TARIFF CODE: TT RRC TARIFF NO:

Transmission Transportation

STATUS: A

OPERATOR NO:

**DESCRIPTION:** 

ORIGINAL CONTRACT DATE: INITIAL SERVICE DATE: **RECEIVED DATE:** 07/25/2014

07/01/2014

INACTIVE DATE:

TERM OF CONTRACT DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME

CONFIDENTIAL?

DELIVERY POINT

35144 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

6823

Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

# RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 87362
 D
 MMBtu
 \$.0050
 07/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 35144 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26991

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

26996

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/25/2014

INITIAL SERVICE DATE: 05/13/2014 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

35147 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool

Minus 30.23 for each Minus of Cumulative inholance that is greater and 3% of the quantity of Gas derivered inference at the Foc. Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered

hereunder at the Pool Delivery Point for such month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

87364 D MMBtu \$.0050 05/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 35147 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26996

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 27002

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 08/01/2014 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2014

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

**NEW FILING:** N **RRC DOCKET NO:** 10377,10338, 10295,10293,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

32994 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 27002

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

**DEFINITIONS** Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

### PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

# PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

#### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

## STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 27002

CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

#### **RATE PT - PIPELINE TRANSPORTATION**

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

#### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

### MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

### Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 27002

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

EFFECTIVE DATE: 04/18/2011

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipelina Tayor water for the account of a Chystomer.

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

27002

TARIFF CODE: TT RRC TARIFF NO:

#### CURRENT RATE COMPONENT

#### RATE COMP. ID

#### DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 27002

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

Rate CGS - Mid-Tex \$329,390.87 \$12,037.33 Rate CGS - Other (CoServ) Rate CGS - Other (Rising Star) \$30.25 Rate CGS - Other (West Texas Gas) \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 77699 MMBtu \$.0163 11/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 32994 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

#### TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 27162

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 09/01/2014 **RECEIVED DATE:** 10/23/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO: 10338, 10295,10293,10240,102

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

35297 \*\*CONFIDENTIAL\*\*

Y

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 27162

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DEFINITIONS Definitions

> APPLICABLE TO: Entire System **EFFECTIVE DATE: 04/18/2011**

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

The transportation of natural gas by Company for Customer.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

### PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

# PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

#### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

## STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated Rate PT 10377

10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 27162

CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

#### **RATE PT - PIPELINE TRANSPORTATION**

#### **Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

#### Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA) \$ 0.0965 per MMBtu of MDQ (Note 2)

Total Capacity Charge \$ 3.8656 per MMBtu of MDQ

Usage \$ 0.0163 per MMBtu

Usage \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

#### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

### MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

### Agreement

A transportation agreement is required.

Notice

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

27162

TARIFF CODE: TT RRC TARIFF NO:

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

Rider MF Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.

Effective Date: For Bills Rendered On Or After 04/18/2011

Rider MF - MUNICIPAL FEE ADJUSTMENT

Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE: 04/18/2011** 

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

 $The \ retention \ percentage \ for \ Rate \ CGS - Mid-Tex, \ Rate \ CGS - Other \ and \ Rate \ PT \ is \ 1.00\% \ of \ the \ volume \ of \ gas \ received \ into \ Atmos$ 

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

27162

TARIFF CODE: TT RRC TARIFF NO:

#### CURRENT RATE COMPONENT

#### RATE COMP. ID

#### DESCRIPTION

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- 6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

### RIDER SUR - SURCHARGES

Rider SUR c

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

#### Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

#### Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

#### GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 27162

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-

month period.

Rider TAX a RIDER TAX - TAX ADJUSTMENT

Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt

State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 88010
 D
 MMBtu
 \$.0163
 09/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 35297 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 27163

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/23/2014

INITIAL SERVICE DATE: 04/14/2014 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** One year then month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract. Filed late due to activity not starting until July 2014 and Admin Oversight.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31810 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Imbalance: At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest

shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax

Reimbursement.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58672 D MMBtu \$.1800 04/14/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 31810 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

**GFTR0049** 

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

COMPANY NAME: ATMOS PIPELINE - TEXAS 6777 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 27164

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 10/23/2014 RECEIVED DATE:

INITIAL SERVICE DATE: 09/01/2014 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** Ten years then month to month

REASONS FOR FILING

**RRC DOCKET NO:** 10377,10338, 10295,10293,102 NEW FILING: Y

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New Contract

CUSTOMERS

**CUSTOMER NO CONFIDENTIAL?** DELIVERY POINT **CUSTOMER NAME** 

\*\*CONFIDENTIAL\*\*

Y

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

27164

TARIFF CODE: TT RRC TARIFF NO:

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Definitions DEFINITIONS

APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011

AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

#### APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.

#### COMMISSION.

The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

#### CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

#### GAS DAY

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

#### GAS SERVICE

The transportation of natural gas by Company for Customer.

#### INDUSTRIAL CUSTOMER

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate

### PT. METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

# PIPELINE SYSTEM.

The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

#### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

#### RATE SCHEDULE

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

#### RECEIPT NOMINATION

The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

## STATE AGENCY.

(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.

### TRANSPORTATION AGREEMENT.

The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

Rate CGS 10377 Oth

Rate CGS - Other is applicable to CoServ, West Texas Gas, the City of Rising Star, the City of Navasota, Mitchell County Utility Co, Terra Gas Supply, and Other City Gate Service Customers, except Mid-Tex, pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 27164

CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

#### RATE CGS - OTHER

#### Application

Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

#### Type of Service

This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge Amount

Capacity \$ 3.6263 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment
Interim Rate Adjustment (IRA)
Total Capacity Charge \$ 3.6263 per MMBtu of MDQ (Note 2)
\$ 0.1782 per MMBtu of MDQ (Note 2)
\$ 3.0935 per MMBtu of MDQ (Note 2)

Usage \$ 0.0276 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

#### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

## Agreement

A transportation agreement is required.

Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

#### Special Conditions

In order to receive service under Rate CGS, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note:

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 27164

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

2 2010 IRA - \$0.4036, 2011 IRA - \$0.4691, 2012 IRA - \$0.8507, 2013 IRA - \$1.3701.

Rider RA a RIDER RA - RETENTION ADJUSTMENT

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT

**EFFECTIVE DATE: 04/18/2011** 

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos

Pipeline -Texas' system for the account of a Customer.

Rider REV 10295 Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated

04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills

Rendered On Or After 12/18/2013

Rider REV - REVENUE ADJUSTMENT

Applicability

This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

- 1. 1. The actual Other Revenue billed by Atmos Pipeline Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
- 2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer:
- 3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
- 4. The Other Revenue allocation percentages for each class derived from Schedule J;
- 5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
- $6.\ A\ confidential\ cross\ reference\ listing\ of\ the\ Customer\ codes\ and\ names\ (for\ Railroad\ Commission\ Staff\ only);$
- 7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and
- 8. Proposed tariffs showing the proposed adjusted rates.

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 27164

#### CURRENT RATE COMPONENT

#### RATE COMP. ID

#### DESCRIPTION

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

- 1. request a copy of the complete filing and the address for making such a request;
- 2. file a reply and the address for filing a reply; and
- 3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

## Rider SUR c

### RIDER SUR - SURCHARGES

APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013

#### Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

#### Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

#### GUD 10132

The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:

 Rate CGS - Mid-Tex
 \$329,390.87

 Rate CGS - Other (CoServ)
 \$12,037.33

 Rate CGS - Other (Rising Star)
 \$30.25

 Rate CGS - Other (West Texas Gas)
 \$25.55

A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.

# Rider TAX a RIDER TA

#### RIDER TAX - TAX ADJUSTMENT

## Applicability

This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

#### Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

27164

TARIFF CODE: TT RRC TARIFF NO:

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

### RATE ADJUSTMENT PROVISIONS:

None

**DELIVERY POINTS** 

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 88050
 D
 MMBtu
 \$.0276
 11/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 35340 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

## TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY