RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TS RRC TARIFF NO: 12996 DESCRIPTION: Transmission Sales STATUS: A OPERATOR NO: 300186 ORIGINAL CONTRACT DATE: 11/01/1995 RECEIVED DATE: 10/20/2014 INITIAL SERVICE DATE: II/01/1995 RECEIVED DATE: 10/20/2014 III/01/1995 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/20/2014 III/01/1995 INACTIVE DATE: TERM OF CONTRACT DATE: 10/20/2014 III/01/1995 INACTIVE DATE: TERM OF CONTRACT DATE: 10/20/2014 IIII/01/1995 INACTIVE DATE: SECONSTOR FLING IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	RRC COID: 674	16 COMPANY N	AME: GENESIS NATURAL GAS PIPE	LINE, LP	
OFERATOR NO: 300186 OFERATOR NO: 300186 ORIGINAL CONTRACT DATE: 11/01/1995 RECEIVED DATE: 10/20/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: successive periods of 12 months REASONS FOR FILING: NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): none OTHER(EXPLAIN): escalator update CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL ²⁹ CUSTOMER NO CUSTOMER NAME CONFIDENTIAL ²⁹ Y CURRENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS D D D D D SUBJECTION: **CONFIDENTIAL ²⁹ CUSTOMER TRACE SOURCE NO D D D D D SUBJECTION: **CONFIDENTIAL ²⁹ CUSTOMER TRACE SOURCE NO D D D D SUBJECTION: **CONFIDENTIAL ²⁹ CUSTOMER 18293 **CONFIDENTIAL ²⁹ D D D SUBJECTION: **CONFIDENTIAL ²⁹ CUSTOMER 18293 **CONFIDENTIAL ²⁹	TARIFF CODE: TS	RRC TARIFF NO: 125	96		
O REGINAL CONTRACT DATE: 11/01/1995 RECEIVED DATE: 10/20/2014 INITAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: MATERIAL SERVICE DATE: 10/20/2014 INITAL SERVICE DATE: 10/20/2014 INITAL SERVICE DATE: 10/20/2014 RECEIVED DATE: 10/20/2014 RECEIVED DATE: 10/20/2014 RECEIVED DATE: 10/20/2014 INITAL SERVICE DATE: 10/2014 INITAL SERVICE DATE	DESCRIPTION: Tra	unsmission Sales	STATUS: A		
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: successive periods of 12 months REASONS FOR FILING REASONS FOR FILING REASONS FOR FILING REASONS FOR FILING REASONS FOR FILING REASONS FOR FILING REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): scalator update CUSTOMERS CUSTOMER NO CUSTOMER NO CUSTOMER NO CUSTOMER NO CUSTOMER NO CUSTOMER NAME CUSTOMER NAME CUS	OPERATOR NO:	300186			
INACTIVE DATE: AMENDMENT DATE: AMENDMENT DATE: CONTRACT COMMENT: successive periods of 12 months REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): escalator update CUSTOMERS CUSTOMER NO CUSTOMER NO CUSTOMER NO CUSTOMER NAME CUSTOMER NO CUSTOMER NO CUSTOMER NAME CUSTOMER NO CUSTOMER NO CUSTOMER NAME CUSTOMER NO CUSTOMER NAME CUSTOMER NAME CUSTOMER NO CUSTOMER NAME CUSTOMER	ORIGINAL CONT	TRACT DATE: 11/01/1995	RECEIVED DATE: 10/20.	/2014	
CUSTOMER FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): escalator update CUSTOMERS CUSTOMER NO CUSTOMER NAME CUSTOMER NO CUSTOMER NAME CUSTOMER NO CUSTOMER N	INITIAL SEI	RVICE DATE:	TERM OF CONTRACT DATE:		
REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): scalator update CUSTOMER NAME CUSTOMERS CUSTOMER NAME CUSTOMER NO CUSTOMER NO CUSTOMER NO EXPLOSE NOT 18293 **CONFIDENTIAL** Y CURENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS DD 49965 TYPE mmbu UNIT S.0598 CONFIDENTIAL 06:01/2014 CONFIDENTIAL Y DESCRIPTION: 49965 **CONFIDENTIAL** Constitue of the state of th	INA	CTIVE DATE:	AMENDMENT DATE:		
NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDAIENT(EXPLAIN): None OTHER(EXPLAIN): escalator update CUSTOMERS CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 18293 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT EXECUTION Atte COMPONENT RATE ADJUSTMENT PROVISIONS: Y Y None D DINIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL DELIVERY POINTS D mmbtu \$5.0598 06/01/2014 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** Y 49965 D mmbtu \$5.0598 06/01/2014 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** Y 49965 D mmbtu \$4.4991 07/01/2014 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** Y Y	CONTRACT COMM	IENT: successive periods of 12 more	nths		
CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): escalator update CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 18293 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS D D M M D D SCRIPTION: **CONFIDENTIAL** Customer 18293 **CONFIDENTIAL** Customer 18293 **CONFIDENTIAL** Customer 18293 **CONFIDENTIAL**	REASONS FOR FILIN	3			
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): escalator update CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 18293 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS DELIVERY POINTS DELIVERY POINTS DESCRIPTION: **CONFIDENTIAL** Customer 18293 **CONFIDENTIAL** 49965 D mmbtu \$4.4991 07/01/2014 Y DESCRIPTION: **CONFIDENTIAL** (customer 18293 **CONFIDENTIAL**	NEW FILING: N	RRC DO	CKET NO:		
OTHER(EXPLAIN): escalator update CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 18293 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS DELIVERY POINTS OBEIVERY FOONTIAL** Customer MINDUX \$50.0598 O6/01/2014 Y DESCRIPTION: **CONFIDENTIAL** QUNTY CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL** DESCRIPTION: **CONFIDENTIAL** Customer 18293 **CON	CITY ORDINANC	E NO:			
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 18293 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: None EFFECTIVE DATE CONFIDENTIAL DELIVERY POINTS Mode EFFECTIVE DATE CONFIDENTIAL 49965 D mmbu \$5.0598 06/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Questioner 18293 **CONFIDENTIAL** 49965 D numbu \$4.4991 07/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Questioner 18293 **CONFIDENTIAL** Questioner 18293 **CONFIDENTIAL** Questioner 18293 **CONFIDENTIAL** Questioner 18293 **CONFIDENTIAL**	AMENDMENT(EXI	PLAIN): None			
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 18293 **CONFIDENTIAL** Y CURRENT RATE COMPONENT Y RATE COMP. ID DESCRIPTION 31 Houston Ship Channel Gas Daily plus \$.45 RATE ADJUSTMENT PROVISIONS: Enclose None None DELIVERY POINTS O6/01/2014 Y 0ELIVERY POINTS: 06/01/2014 Y 0ESCRIPTION: **CONFIDENTIAL** 06/01/2014 Y 0ESCRIPTION: **CONFIDENTIAL** 06/01/2014 Y 0ESCRIPTION: **CONFIDENTIAL** 07/01/2014 Y 0ESCRIPTION: **CONFIDENTIAL** 07/01/2014 Y	OTHER(EXE	CLAIN): escalator update			
Ili 2293 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 49965 D mmbtu \$5.0598 06/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 18293 **CONFIDENTIAL** 49965 D mmbtu \$4.4991 07/01/2014 Y DESCRIPTION: **CONFIDENTIAL**	CUSTOMERS				
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L CURRENT RATE COMPONENT RATE COMPONENT 31 DESCRIPTION ATE ADJUSTMENT PROVISIONS: None None DELIVERY POINTS 10 TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 49965 D mmbtu \$5.0598 06/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 18293 **CONFIDENTIAL** 49965 D mmbtu \$4.4991 07/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 18293 **CONFIDENTIAL** Customer 18293 **CONFIDENTIAL** UNIT UNIT UNIT	18293 *	**CONFIDENTIAL**			
RATE COMP. ID 31 DESCRIPTION Houston Ship Channel Gas Daily plus \$.45 RATE ADJUSTMENT PROVISIONS: None Composition of the state of			Y		
Identified as Daily plus \$.45 RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 49965 D mmbru \$5.0598 06/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 18293 **CONFIDENTIAL** 49965 D mmbru \$4.4991 07/01/2014 Y DESCRIPTION: **CONFIDENTIAL** OT/01/2014 Y 49965 D mmbru \$4.4991 07/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Image: Confidential** Image: Confidential**	CURRENT RATE COM	PONENT			
RATE ADJUSTMENT PROVISIONS: None Delivery Points DELIVERY POINTS UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 49965 D mmbtu \$5.0598 06/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 18293 **CONFIDENTIAL** 49965 D mmbtu \$4.4991 07/01/2014 Y DESCRIPTION: **CONFIDENTIAL** E E E 49965 D mmbtu \$4.4991 07/01/2014 Y DESCRIPTION: **CONFIDENTIAL** E E E	RATE COMP. ID				
None DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 49965 D mmbtu \$5.0598 06/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 18293 **CONFIDENTIAL** 49965 D mmbtu \$4.4991 07/01/2014 Y DESCRIPTION: **CONFIDENTIAL** 49965 D mmbtu \$4.4991 07/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 18293 **CONFIDENTIAL**	31	Houston Ship Channel Gas Daily pl	ıs \$.45		
DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 49965 D mmbtu \$5.0598 06/01/2014 Y DESCRIPTION: **CONFIDENTIAL** 49965 D mmbtu \$4.4991 07/01/2014 Y 49965 D mmbtu \$4.4991 07/01/2014 Y DESCRIPTION: **CONFIDENTIAL** 49965 D mmbtu \$4.4991 07/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 18293 **CONFIDENTIAL**	RATE ADJUSTMEN	F PROVISIONS:			
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL49965Dmmbtu\$5.059806/01/2014YDESCRIPTION:**CONFIDENTIAL**Customer18293**CONFIDENTIAL**49965Dmmbtu\$4.499107/01/2014YDESCRIPTION:**CONFIDENTIAL**Customer18293**CONFIDENTIAL**	None				
49965 D mmbtu \$5.0598 06/01/2014 Y DESCRIPTION: **CONFIDENTIAL**	DELIVERY POINTS				
DESCRIPTION: **CONFIDENTIAL** Customer 18293 **CONFIDENTIAL** 49965 D mmbtu \$4.4991 07/01/2014 Y DESCRIPTION: **CONFIDENTIAL** V V V Customer 18293 **CONFIDENTIAL** V V					
Customer 18293 **CONFIDENTIAL** 49965 D mmbtu \$4.4991 07/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 18293 **CONFIDENTIAL**			5.0598 06/01/2014	Y	
Customer D mmbtu \$4.4991 07/01/2014 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL**	DESCRIPTION:	**CONFIDENTIAL**			
DESCRIPTION: **CONFIDENTIAL** Customer 18293 **CONFIDENTIAL**	Customer	18293 **CONF	IDENTIAL**		
Customer 18293 **CONFIDENTIAL**	49965	D mmbtu \$	4.4991 07/01/2014	Y	
	DESCRIPTION:	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED	Customer	18293 **CONF	IDENTIAL**		
I I I E SERVICE I ROVIDED	TWDE CEDVICE DROV	NED			
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			OTHER TVPE DESCRIPTION		
C Industrial Sales			CHIER ITTE DESCRIPTION		
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			OTHER TYPE DESCRIPTION		

RRC COID:	6746	COMPAN	NY NAME:	GENESIS NATURAL GAS PIPELINE, LP
TARIFF CODE:	TS	RRC TARIFF NO:	12596	
TUC APPLICABII	LITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
NOTE: (This fac		omer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an
	2	ę	2	least two of those customers under the same or similar conditions of service. ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6746 COMPANY NAME: GENESIS NATURAL GAS PIPELINE, LP
TARIFF CODE: TS RRC TARIFF NO: 12597
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 300186
ORIGINAL CONTRACT DATE: 02/01/1996 RECEIVED DATE: 11/26/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: month to month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): escalator update
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
18292 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
22 Houston Ship channel Gas Daily less \$.10
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
49964 D mmbtu \$6.3936 10/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 18292 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6746 COMPANY NAME: GENESIS NATURAL GAS PIPELINE, LP
TARIFF CODE: TS RRC TARIFF NO: 26792
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 300186
ORIGINAL CONTRACT DATE: 05/07/2014
INITIAL SERVICE DATE: 03/25/2014 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: month to month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
35039 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
18 Florida Zone 1 Index less .0025
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 49968 D mmbtu \$4.5875 04/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 35039 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6746 COMPANY NAME: GENESIS NATURAL GAS PIPELINE, LP
TARIFF CODE: TS RRC TARIFF NO: 26963
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 300186
ORIGINAL CONTRACT DATE: 07/22/2014
INITIAL SERVICE DATE: 03/25/2014 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: month to month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
35039 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
18 Florida Zone 1 Index less .0025
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 49968 D mmbtu \$4.8475 05/01/2014 Y
Customer 35039 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6746	COMPA	NY NAME: G	SENESIS NATURAL GAS	S PIPELINE, LP	
TARIFF CODE: TS	RRC TARIFF NO:	27121			
DESCRIPTION: Transmis	sion Sales		STA	TUS: A	
OPERATOR NO: 30018	36				
ORIGINAL CONTRAC	T DATE:		RECEIVED DATE:	10/20/2014	
INITIAL SERVICI	E DATE: 03/25/2014	TI	ERM OF CONTRACT DATE:		
INACTIV	E DATE:		AMENDMENT DATE:		
CONTRACT COMMENT	: month to month				
REASONS FOR FILING					
NEW FILING: Y	RRC	C DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN	I): None				
OTHER(EXPLAIN	I): None				
CUSTOMERS					
	COMER NAME		CONFIDENTIAL?	DELIVERY POINT	
35039 **CON	IFIDENTIAL**				
			Y		
CURRENT RATE COMPONE					
	SCRIPTION	-			
18 Flo	rida Zone 1 Index less .002	5			
RATE ADJUSTMENT PRO	OVISIONS:				
None					
DELIVERY POINTS					
<u>ID</u> 49968	<u>TYPE</u> <u>UNIT</u> D mmbtu	<u>CURRENT</u> \$4.5975	<u>CHARGE</u> <u>EFFECTIVE</u> 06/01/2		
		94.J7/J	00/01/2	.014 I	
	DNFIDENTIAL**				
Customer 35039	**(CONFIDENTIAL*	*		
49968	D mmbtu	\$4.4075	07/01/2	2014 Y	
DESCRIPTION: **CC	NFIDENTIAL**				
Customer 35039	**(CONFIDENTIAL*	*		
TYPE SERVICE PROVIDED	DVICE DESCRIPTION		OTHER TYPE DESCRIP	FION	
	RVICE DESCRIPTION		UTHER TYPE DESCRIP.	HUN	
F Sal	e For Resale				

RRC COID: 6746 COMPANY NAME: GENESIS NATURAL GAS PIPELINE, LP TARIFF CODE: TS RRC TARIFF NO: 27121 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6746 COMPANY NAME: GENESIS NATURAL GAS PIPELINE, LP
TARIFF CODE: TT RRC TARIFF NO: 12602
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 300186
ORIGINAL CONTRACT DATE: 01/01/2005 RECEIVED DATE: 10/22/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): rate change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
18289 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
None
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
49955 D mmbtu \$.0125 11/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 18289 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
The parties are affiliated.
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6746 COMPANY NAME: GENESIS NATURAL GAS PIPELINE, LP	
TARIFF CODE: TT RRC TARIFF NO: 22536	
DESCRIPTION: Transmission Transportation STATUS: A	
OPERATOR NO: 300186	
ORIGINAL CONTRACT DATE: 01/01/2011 RECEIVED DATE: 10/05/2011	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): None	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
33010 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
None	
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
49955 D mmbtu \$.0125 01/01/2011 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 33010 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
I Gathering	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	

RRC COID: 6746 COMPANY NAME: GENESIS NATURAL GAS PIPELINE, LP			
TARIFF CODE: TT RRC TARIFF NO: 22585			
DESCRIPTION: Transmission Transportation STATUS: A			
OPERATOR NO: 300186			
ORIGINAL CONTRACT DATE: 11/01/2009 RECEIVED DATE: 02/17/2010			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: None			
REASONS FOR FILING			
NEW FILING: Y RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): None			
CUSTOMERS			
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT			
31434 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID DESCRIPTION			
None			
RATE ADJUSTMENT PROVISIONS:			
None			
DELIVERY POINTS			
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 10057 D 0.0157 0.0157 0.0107 0.0007 0.0007			
49955 D mmbtu \$.0125 11/01/2009 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 31434 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			
I Gathering			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.			