### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 11228

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 02/11/2002 RECEIVED DATE: 10/06/2005 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/28/2003

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17441 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801190 Lease Agrmt - quarterly billing

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43821 R MMBtu \$.1987 06/01/2005 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17441 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Pipeline Lease Agmt - Company chg fr Oasis PL Co Tx LP

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 11229

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 08/01/2003 RECEIVED DATE: 12/05/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/31/2003

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17436 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801121 Base blending fee \$1.0514 (escalates based on gas specs)

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44061 R MMBtu \$1.0514 09/01/2006 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17436 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 11279

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 03/31/2001 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2001

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17423 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801174 Park / Loan Fee \$0.08

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44172 R MMBtu \$.0400 02/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17423 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Park & Loan

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 11297

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 01/01/2003 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2003

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17433 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801182 Park & Loan Fees \$.04

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

44172 R MMBtu \$.0400 07/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17433 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Park & Loan

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS

GSD - 2 TARIFF REPORT

GAS SERVICES DIVISION

10/28/2014

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 11316

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 06/02/2004 RECEIVED DATE: 09/15/2004 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2004

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17433 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801202 Price adjustment for June 2004

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43710 R MMBtu \$.2278 07/01/2004 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17433 \*\*CONFIDENTIAL\*\*

43773 R MMBtu \$.2278 07/01/2004 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17433 \*\*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Purchase

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 11316

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 11317

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/2000 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: 05/31/2000

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER (EVEN A IN)

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17429 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**DESCRIPTION
2801178
Commodity fee \$.06

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44178 R MMBtu \$.0600 07/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17429 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Park & Loan

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 11449

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 06/01/2004 RECEIVED DATE: 12/08/2004 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2004

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17608 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801208 Park Fee \$0.06, 0.04, Loan Fee \$0.04

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

44022 R MMBtu \$.0824 10/01/2004 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17608 \*\*CONFIDENTIAL\*\*

44172 R MMBtu \$.0824 10/01/2004 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17608 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Park & Loan

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 11449

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO:

DESCRIPTION: Transmission Miscellaneous STATUS: A

11508

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 08/01/2013 RECEIVED DATE: 09/11/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/31/2013

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Cash Out; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33248 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281135910002 [CASH IN CASH OUT RECEIVABLE: \$352186.84;];

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43782 R MMBtu \$.0000 05/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33248 \*\*CONFIDENTIAL\*\*

43857 R MMBtu \$.0000 05/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33248 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Operational Balancing Agreement

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 11508

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 12338

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2004 RECEIVED DATE: 02/10/2005
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2004

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Evergreen

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

18150 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801217 Installation Fee \$35,000

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

45475 R MMBtu \$.0000 12/01/2004 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 18150 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Meter Installation Fee

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TM **RRC TARIFF NO:** 19308

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

617469 OPERATOR NO:

> ORIGINAL CONTRACT DATE: 03/01/2007 RECEIVED DATE: 03/04/2008 INITIAL SERVICE DATE: 03/31/2007 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - overlooked filing

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 18150 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801256 Park & Loan \$.20

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE

43818 MMBtu \$.2000 03/01/2007 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 18150 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Park & Loan Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 23189

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/2010 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/31/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Blending Contract; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31997 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281282404001 [Blending Lump Sum: \$1000;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43899 R MMBtu \$.0000 06/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31997 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending Contract

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 23190

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 07/01/2003 03/12/2013 RECEIVED DATE: **INITIAL SERVICE DATE:** 07/31/2003 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Blending Fee; Filed after accounting month close;

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

17605 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

[Blending: \$377.94;]; 282694608001

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL **TYPE** 

43833 R MMBtu \$.0000 01/01/2013 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17605 \*\*CONFIDENTIAL\*\* Customer

43935 R MMBtu \$.0000 01/01/2013 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17605 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Blending Contract M Other(with detailed explanation)

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 23190

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 23191

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 11/01/2007 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2007

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Blending Contract; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17605 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282694608002 [Blending Lump Sum: \$78992.09;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

65796 R MMBtu \$.0000 06/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17605 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending Contract

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

competition does of did exist either with another gas utility, another supplier of natural gas, of a supplier of an atternative form of energ

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 23192

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/2010 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/31/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Blending Contract; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32000 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282775104001 [Blending Lump Sum: \$1000;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43899 R MMBtu \$.0000 06/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 32000 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending Contract

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 23193

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 06/01/2010 RECEIVED DATE: 10/05/2010 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17593 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801394 Blending fee \$1,000/mo

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 43932
 R
 MMBtu
 \$1000.0000
 06/01/2010
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17593 \*\*CONFIDENTIAL\*\*

43908 R MMBtu \$1000.0000 06/01/2010 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17593 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending Agreement

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 23193

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 24665

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 09/01/1997 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/1997

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Blending Contract; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33839 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

286566008001 [Blending Lump Sum: \$135.73;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44142 R MMBtu \$.0000 06/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33839 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending Contract

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TM **RRC TARIFF NO:** 25073

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

617469 OPERATOR NO:

> ORIGINAL CONTRACT DATE: 06/01/2009 09/11/2014 RECEIVED DATE: **INITIAL SERVICE DATE:** 06/30/2009 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Cash Out; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 17605 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

[CASH IN CASH OUT RECEIVABLE: \$663978.15;]; 282694610002

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL **TYPE** 

43833 MMBtu \$.0000 05/01/2014 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17605 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE OTHER TYPE DESCRIPTION SERVICE DESCRIPTION

Operational Balancing Agreement Other(with detailed explanation)

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 25074

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 11/01/2008 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: 12/30/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Cash Out; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17987 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282719610001 [CASH IN CASH OUT RECEIVABLE: \$6396560.89;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

65796 R MMBtu \$.0000 06/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17987 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 25075

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 02/01/2004 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/29/2004

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Meter Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33838 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

283992008003 Metering Lump Sum;\$350

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

72240 R MMBtu \$.0000 06/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33838 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 25076

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 617469

 ORIGINAL CONTRACT DATE:
 11/01/2001
 RECEIVED DATE:
 07/30/2014

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 11/30/2001

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Cash Out; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33840 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

288969010001 [CASH IN CASH OUT RECEIVABLE: \$47288.23;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43737 R MMBtu \$.0000 04/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33840 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 25077

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/2010 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/31/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Blending Contract; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17593 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

289550604001 [Blending Lump Sum: \$1000;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43737 R MMBtu \$.0000 06/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17593 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending Contract

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 25120

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 06/01/2009 RECEIVED DATE: 05/31/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): OBA Cash Out; Filed after acctg mo. close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17605 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282694610002 [CASH IN CASH OUT RECEIVABLE: \$156726.10;];

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43833 R MMBtu \$.0000 01/01/2012 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17605 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 25155

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/30/2008 RECEIVED DATE: 01/30/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Cash Out; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17599 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282694710001 [CASH IN CASH OUT RECEIVABLE: \$142975.54;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43800 R MMBtu \$.0000 10/01/2013 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17599 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 25162

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/30/2008 RECEIVED DATE: 06/15/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; OBA Cash Out; Filed after acctg month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17599 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282694710001 [CASH IN CASH OUT RECEIVABLE: \$6074932.30;];

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43800 R MMBtu \$.0000 02/01/2012 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17599 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 25885

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 11/01/2008 RECEIVED DATE: 09/11/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/30/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Cash Out; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33239 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

284150010001 [CASH IN CASH OUT RECEIVABLE: \$2175075.75;];

RATE ADJUSTMENT PROVISIONS:

NONE.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43773 R MMBtu \$.0000 05/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33239 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Blending Contract

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 26229

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 02/01/2013 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/28/2013

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Cash Out; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34592 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281063110001 [CASH IN CASH OUT RECEIVABLE: \$95206.10;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43899 R MMBtu \$.0000 06/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 34592 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TM RRC TARIFF NO: 26580

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 07/01/2002 RECEIVED DATE: 02/26/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2002

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity missed for month of July 2013; Cash Out; Filed after acounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34630 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282080510001 [CASH IN CASH OUT RECEIVABLE: \$26656.68;];

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43764 R MMBtu \$.0000 07/01/2013 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 34630 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Operational Balancing Agreement

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 11230

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 07/01/1986 RECEIVED DATE: 09/30/2010 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/1991

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17450 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801115 First of Month (FOM) Houston Ship Channel (HSC) + fee escalation \$.1627

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43807 R MMBtu \$4.2127 06/01/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17450 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

G City Gate Sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 11231

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 02/01/2003 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/28/2003

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17463 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801118 Inside Ferc Waha \$11.81, 8.06, 2.69

RATE ADJUSTMENT PROVISIONS:

NONE

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID: TARIFF CODE: TS RRC TARIFF NO: 11231 DELIVERY POINTS ID **TYPE** UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 43723 MMBtu 07/01/2008 D \*\*CONFIDENTIAL\*\* **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17463 Customer 43747 D MMBtu \$11.8100 07/01/2008 \*\*CONFIDENTIAL\*\* **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17463 Customer 44044 D MMBtu \$11.8100 07/01/2008 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 17463 Customer 43723 MMBtu \$8.0600 08/01/2008 DESCRIPTION: \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* Customer 44179 MMBtu \$2.6900 08/01/2009 \*\*CONFIDENTIAL\*\* DESCRIPTION: 17463 \*\*CONFIDENTIAL\*\* Customer 43693 D MMBtu \$11.8100 07/01/2008 \*\*CONFIDENTIAL\*\* **DESCRIPTION:** 17463 \*\*CONFIDENTIAL\*\* Customer 43711 D MMBtu \$11.8100 07/01/2008 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

\*\*CONFIDENTIAL\*\*

F Sale For Resale

17463

#### TUC APPLICABILITY

Customer

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 11280

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2003 RECEIVED DATE: 05/05/2005
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2004

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

17472 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801120 Sale \$6.305, 6.015, 6.089, 5.885, 5.705

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43762 R MMBtu \$6.0890 02/01/2005 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17472 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 11450

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 06/01/2004 RECEIVED DATE: 09/21/2004 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2004

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17600 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**2801211

Bale Price \$5.98

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43801 R MMBtu \$5.9800 07/01/2004 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17600 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 13811

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 11/01/2003 RECEIVED DATE: 07/28/2010 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2003

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

23992 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801227 Monthly average - market based price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43762 R MMBtu \$4.0532 04/01/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 23992 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 16883

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 02/01/2006 RECEIVED DATE: 06/26/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/28/2006

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

25297 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**DESCRIPTION
2801241
Cash Out \$8.5648

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

58968 R MMBtu \$8.5648 02/01/2006 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 25297 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 19215

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 12/01/2007 RECEIVED DATE: 02/20/2008 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17606 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801294 Index Price \$.6.87

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

65797 R MMBtu \$6.8700 12/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17606 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 20141

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 03/01/2008 RECEIVED DATE: 07/22/2008 INITIAL SERVICE DATE: 03/31/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17466 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**2801313

DESCRIPTION
Index Price \$9.01

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43759 R MMBtu \$9.0100 03/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17466 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TS RRC TARIFF NO: 20791

**DESCRIPTION:** Transmission Sales STATUS: A

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 11/30/2008 12/06/2011 RECEIVED DATE: **INITIAL SERVICE DATE:** 12/31/2008 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

> 17600 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801341 Inside Ferc Katy TG Daily Average

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL **TYPE** 

43801 MMBtu \$3.4674 10/01/2011 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17600 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 20792

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/30/2008 RECEIVED DATE: 01/09/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing filed after accounting month close

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17988 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801342 Inside Ferc Katy TG Daily Average

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43774 R MMBtu \$3.1348 11/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17988 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 20793

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 11/30/2008 RECEIVED DATE: 05/03/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17465 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801343 Inside Ferc Katy TG Daily Average

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

44080 R MMBtu \$4.1157 02/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17465 \*\*CONFIDENTIAL\*\*

44080 R MMBtu \$3.9035 03/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17465 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ \underline{104.003(b)} \ \underline{APPLICABILITY}$ 

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 20858

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 07/01/2008 RECEIVED DATE: 09/30/2010 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2008

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator filing

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

29710 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801328 Monthly average - Market based price

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.						
TARIFF CODE: TS	RRC TARII	FF NO:	20858			
DELIVERY POINTS						
<u>ID</u> 43723	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$4.6387	<b>EFFECTIVE DATE</b> 06/01/2010	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29710	**C	ONFIDENTIAL**			
43726	R	MMBtu	\$4.6387	06/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29710	**C	ONFIDENTIAL**			
43747	R	MMBtu	\$4.6387	06/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29710	**C	ONFIDENTIAL**			
43774	R	MMBtu	\$4.6387	06/01/2010	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	29710	**C	ONFIDENTIAL**			
43777	R	MMBtu	\$4.6387	06/01/2010	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	29710	**C	ONFIDENTIAL**			
43690	R	MMBtu	\$4.6387	06/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29710	**C	ONFIDENTIAL**			
43711	R	MMBtu	\$4.6387	06/01/2010	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	29710	**C	ONFIDENTIAL**			
65797	R	MMBtu	\$4.6387	06/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29710	**C	ONFIDENTIAL**			
44149	R	MMBtu	\$4.6387	06/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29710	**C	ONFIDENTIAL**			
44179	R	MMBtu	\$4.6387	06/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29710	**C	ONFIDENTIAL**			

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 20858

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 22155

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 01/30/2008 RECEIVED DATE: 01/09/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/29/2008

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing filed after accounting month close

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17606 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801364 Monthly average - Katy Daily Average and Resale price based on weighted average of Baseload Inside Ferc Houston Ship Channel

minus \$.02; Swing Gas Daily Average Houston Ship Channel minues \$.02.

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43834 R MMBtu \$3.2910 11/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17606 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 22543

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 02/01/2009 RECEIVED DATE: 02/03/2010 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/28/2009

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31285 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801350 Imbalance cash out, market based price \$7.51

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44044 R MMBtu \$7.5100 02/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31285 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 22558

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 11/04/2001 RECEIVED DATE: 02/19/2010 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2001

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing - no previous reportable activity

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31535 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801383 Houston Ship Channel Gas Daily

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

44179 R MMBtu \$3.4800 07/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31535 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 22559

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 02/14/2002 RECEIVED DATE: 02/19/2010 INITIAL SERVICE DATE: 02/13/2002 TERM OF CONTRACT DATE: 03/13/2002

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing - no previous reportable activity

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31521 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801384 Houston Ship Channel Gas Daily

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44179 R MMBtu \$3.4800 07/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31521 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 23481

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

 ORIGINAL CONTRACT DATE:
 07/01/1992
 RECEIVED DATE:
 01/09/2012

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 06/30/1992

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing filed after accounting month close

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31523 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801396 Waha Daily Average

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43738 R MMBtu \$3.1267 11/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31523 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24503

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 10/01/2009 RECEIVED DATE: 07/31/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2014

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33855 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880059O Negotiated Price: delivery at DP-43762;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43762 D MMBtu \$4.7297 04/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33855 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24504

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

 ORIGINAL CONTRACT DATE:
 10/31/2010
 RECEIVED DATE:
 07/08/2014

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 10/31/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32273 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880030 Index Price: 100% -1.25cents delivery at DP-85586; Index Price: 100% -1.5cents delivery at DP-85586; Index Price: 100% -

2cents delivery at DP-85586; Index Price: 100% -2.25cents delivery at DP-85586; Index Price: 100% -2.5cents delivery at DP-

85586;

#### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS					
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
80351	D	MMBtu	\$.0000	03/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**			
Customer	32273	**CC	NFIDENTIAL**		
85586	D	MMBtu	\$4.8856	03/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**			
Customer	32273	**CC	NFIDENTIAL**		
43723	D	MMBtu	\$.0000	03/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**			
Customer	32273	**CC	NFIDENTIAL**		
79043	D	MMBtu	\$.0000	03/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**			
Customer	32273	**CC	NFIDENTIAL**		

**RRC COID:** 

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24504

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Sale For Resale

#### TUC APPLICABILITY

#### $\underline{FACTS}\,\underline{SUPPORTING}\,\underline{SECTION}\,104.003(b)\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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6625

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24505

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

 ORIGINAL CONTRACT DATE:
 12/01/2009
 RECEIVED DATE:
 07/31/2014

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 12/31/2009

 INACTIVE DATE:
 AMENDMENT DATE:
 01/01/2010

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32072 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880026 Negotiated Price: delivery at DP-85586;

#### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

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F

Sale For Resale

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 6	6625	COMPAN	Y NAME: OASIS PII	PELINE, L.P.		
TARIFF CODE: TS	S RRC TAI	RIFF NO:	24505			
ELIVERY POINTS	(EX/DE	TINITE	CURRENT CHARGE		CONTENDENTAL	
<u>ID</u> 79043	TYPE D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0000	<u>EFFECTIVE DATE</u> 04/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32072	**C(	ONFIDENTIAL**			
75934	D	MMBtu	\$.0000	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32072	**C(	ONFIDENTIAL**			
79551	D	MMBtu	\$.0000	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32072	**C(	ONFIDENTIAL**			
43723	D	MMBtu	\$.0000	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32072	**C(	ONFIDENTIAL**			
43792	D	MMBtu	\$.0000	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32072	**C(	ONFIDENTIAL**			
80351	D	MMBtu	\$.0000	04/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	32072	**C(	ONFIDENTIAL**			
85586	D	MMBtu	\$4.3900	04/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	32072	**C(	ONFIDENTIAL**			
86717	D	MMBtu	\$.0000	04/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	32072	**C(	ONFIDENTIAL**			
YPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DESC	RIPTION	OTHE	R TYPE DESCRIPTION		

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24505

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24506

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 01/01/2011 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2011

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17988 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880046O Negotiated Price: delivery at DP-43774;

#### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

	cii takeii reportea.)					
ELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
43711	D	MMBtu	\$.0000	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	17988	**C(	ONFIDENTIAL**			
43774	D	MMBtu	\$4.4758	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	17988	**C(	ONFIDENTIAL**			
79989	D	MMBtu	\$.0000	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	17988	**C(	ONFIDENTIAL**			
85304	D	MMBtu	\$.0000	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	17988	**C(	ONFIDENTIAL**			

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24506

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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10/28/2014

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TS **RRC TARIFF NO:** 24507

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 09/01/2009 09/09/2014 RECEIVED DATE: INITIAL SERVICE DATE: 09/30/2009 TERM OF CONTRACT DATE: **INACTIVE DATE:** 

**CONTRACT COMMENT:** Month to Month thereafter

RRC DOCKET NO:

CITY ORDINANCE NO:

OTHER(EXPLAIN): Escalator;

**CONFIDENTIAL?** DELIVERY POINT **CUSTOMER NAME** 

\*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880020 Negotiated Price: delivery at DP-75934; Negotiated Price: delivery at DP-85304;

RATE ADJUSTMENT PROVISIONS:

None

10/28/2014

617469

AMENDMENT DATE:

08/01/2011

REASONS FOR FILING

NEW FILING: N

AMENDMENT(EXPLAIN): None

CUSTOMERS

**CUSTOMER NO** 

RRC COID:	RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.					
TARIFF CODE: TS	5 1	RRC TARIFF NO:	24507			
DELIVERY POINTS						
<u>ID</u>	<u>T</u>	YPE UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
79043		D MMBtu	\$.0000	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIL	DENTIAL**				
Customer	28336	**C	ONFIDENTIAL**			
85304		D MMBtu	\$4.6875	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIL	DENTIAL**				
Customer	28336	**C	ONFIDENTIAL**			
85586		D MMBtu	\$.0000	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIL	DENTIAL**				
Customer	28336	**C	ONFIDENTIAL**			
43723		D MMBtu	\$.0000	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIL	DENTIAL**				
Customer	28336	**C	ONFIDENTIAL**			
75934		D MMBtu	\$4.2675	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIL	DENTIAL**				
Customer	28336	**C	ONFIDENTIAL**			

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24508

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2010 RECEIVED DATE: 06/10/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Customer Name Change; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

35082 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Negotiated Price: delivery at DP-85586; Index Price: 100% EPNG - PERMIAN BASIN-PERMIAN BASIN AREA -.75cents

delivery at DP-85586; Index Price: 100% EPNG - PERMIAN BASIN-PERMIAN BASINAREA +.5cents delivery at DP-85586;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

85586 D MMBtu \$7.9860 02/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 35082 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24509

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 01/11/2011 RECEIVED DATE: 09/09/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/12/2011

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33246 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880043O. Negotiated Price: delivery at DP-75934;

#### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

75934 D MMBtu \$4.2575 05/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33246 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24510

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

 ORIGINAL CONTRACT DATE:
 05/01/2011
 RECEIVED DATE:
 09/09/2014

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 05/31/2011

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17466 \*\*CONFIDENTIAL\*\*

Y

**CURRENT RATE COMPONENT** 

RATE COMP. ID DESCRIPTION

880061O Index Price: 100% GDD HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY delivery at DP-43759;

#### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
86382	D	MMBtu	\$.0000	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	17466	**C(	ONFIDENTIAL**			
43759	D	MMBtu	\$4.5500	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	17466	**C(	ONFIDENTIAL**			
43771	D	MMBtu	\$.0000	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	17466	**C0	ONFIDENTIAL**			

TYPE SERVICE PROVIDED						
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION				
F	Sale For Resale					

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24510

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TS **RRC TARIFF NO:** 24511

**DESCRIPTION:** Transmission Sales STATUS: A

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 12/01/2010 RECEIVED DATE: 09/09/2014 **INITIAL SERVICE DATE:** 12/31/2010 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL?** DELIVERY POINT **CUSTOMER NAME** 

31518 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880037 Negotiated Price: delivery at DP-85304;

#### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P. TARIFF CODE: TS RRC TARIFF NO: 24511 DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 79043 MMBtu \$.0000 05/01/2014 D **<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 31518 Customer 79068 MMBtu \$.0000 D 05/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 31518 Customer 79551 D MMBtu \$.0000 05/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 31518 Customer 85304 MMBtu \$4.6950 05/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 31518 \*\*CONFIDENTIAL\*\* Customer D MMBtu \$.0000 85586 05/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 31518 Customer 87200 D MMBtu \$.0000 05/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 31518 \*\*CONFIDENTIAL\*\* Customer 43723 MMBtu \$.0000 05/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 31518 \*\*CONFIDENTIAL\*\* Customer 75934 D MMBtu \$.0000 05/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 31518 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVI	YPE SERVICE PROVIDED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION		
F	Sale For Resale			

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24511

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24512

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 02/01/2011 RECEIVED DATE: 01/24/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/28/2011

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Evergreen-mo to mo

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 company oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33243 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880038O Daily Fixed Price; INDEX 100%; INDEX 100% +.0025

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43723 D MMBtu \$4.1101 08/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33243 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24513

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 07/01/2008 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33240 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880001O Negotiated Price: delivery at DP-44149; Index Price: 100% GDD KATY - EAST/HOUSTON/KATY +1.65cents delivery at DP-44149; Index Price: 100% GDD KATY - EAST/HOUSTON/KATY delivery at DP-44149; Negotiated Price: delivery at DP-87200

44149; Index Price: 100% GDD KATY - EAST/HOUSTON/KATY delivery at DP-44149; Negotiated Price: delivery at DP-87200; Index Price: 100% GDD KATY - EAST/HOUSTON/KATY +1.65cents delivery at DP-87200; Index Price: 100% GDD KATY -

EAST/HOUSTON/KATY delivery at DP-87200;

#### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P. TARIFF CODE: TS RRC TARIFF NO: 24513 DELIVERY POINTS ID 
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL
 43747 MMBtu \$.0000 06/01/2014 D **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 33240 Customer 44149 D MMBtu \$4.6689 06/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 33240 Customer 75934 D MMBtu \$.0000 06/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 33240 Customer MMBtu \$.0000 06/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* Customer D MMBtu \$.0000 85586 06/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 33240 \*\*CONFIDENTIAL\*\* Customer 87199 D MMBtu \$.0000 06/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 33240 \*\*CONFIDENTIAL\*\* Customer 87200 MMBtu \$4.5062 06/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 33240 Customer D MMBtu \$.0000 06/01/2014 43693 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 33240 \*\*CONFIDENTIAL\*\* Customer 43723 MMBtu \$.0000 D 06/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 33240 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVI	YPE SERVICE PROVIDED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION		
F	Sale For Resale			

### RAILROAD COMMISSION OF TEXAS 10/28/2014

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24513

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24514

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 07/01/2008 RECEIVED DATE: 06/11/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after acctg mo. close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17606 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880007O Fixed Price: delivery at DP-65797;

RATE ADJUSTMENT PROVISIONS:

None.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

65797 D MMBtu \$3.3400 12/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17606 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24515

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

 ORIGINAL CONTRACT DATE:
 01/01/2003
 RECEIVED DATE:
 10/16/2014

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 01/31/2003

 INACTIVE DATE:
 AMENDMENT DATE:
 07/01/2011

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17463 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880050 Index Price: 101% GDD WAHA - PERMIAN BASIN AREA +31cents delivery at DP-79451; Index Price: 100% GDD WAHA -

PERMIAN BASIN AREA +45cents delivery at DP-79451;

### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

RRC COID: 6	625	COMPAN	Y NAME: OASIS PIPE	LINE, L.P.		
TARIFF CODE: TS	RRC TAF	RIFF NO:	24515			
DELIVERY POINTS						
<u>ID</u> 43969	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0000	<b>EFFECTIVE DATE</b> 06/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17463	**C	ONFIDENTIAL**			
44044	D	MMBtu	\$.0000	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	17463	**C	ONFIDENTIAL**			
44071	D	MMBtu	\$.0000	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17463	**C	ONFIDENTIAL**			
75934	D	MMBtu	\$.0000	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17463	**C	ONFIDENTIAL**			
43723	D	MMBtu	\$.0000	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	,**				
Customer	17463	**C	ONFIDENTIAL**			
43792	D	MMBtu	\$.0000	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17463	**C	ONFIDENTIAL**			
79043	D	MMBtu	\$.0000	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17463	**C	ONFIDENTIAL**			
79451	D	MMBtu	\$4.9322	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17463	**C	ONFIDENTIAL**			
85586	D	MMBtu	\$.0000	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	17463	**C	ONFIDENTIAL**			
86717	D	MMBtu	\$.0000	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17463	**C	ONFIDENTIAL**			

### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

**TARIFF CODE:** TS **RRC TARIFF NO:** 24515

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

87200 D MMBtu \$.0000 06/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17463 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TS RRC TARIFF NO: 24516

**DESCRIPTION:** Transmission Sales STATUS: A

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 01/01/2011 10/16/2014 RECEIVED DATE: INITIAL SERVICE DATE: 01/31/2011 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 17600 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Negotiated Price: delivery at DP-43801; Index Price: 100% GDD KATY - EAST/HOUSTON/KATY -24cents delivery at DP-43801; Negotiated Price: delivery at DP-87391; Index Price: 100% GDD KATY - EAST/HOUSTON/KATY -24cents delivery at DP-87391; 880044O

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID **TYPE** CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 43801

D MMBtu \$4.5814 06/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 17600 Customer

87391 06/01/2014 D MMBtu \$4.3348

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

17600 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24516

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24737

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 11/01/2008 RECEIVED DATE: 02/12/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

28193 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Fixed Price: delivery at DP-79043;

#### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS								
<u>ID</u>	<u>T</u>	YPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL		
43723		D	MMBtu	\$.0000	12/01/2012	Y		
<b>DESCRIPTION:</b>	**CONFII	DENTIAL	**					
Customer	28193	28193 **CONFIDENTIAL**						
79043		D	MMBtu	\$3.2734	12/01/2012	Y		
<b>DESCRIPTION:</b>	**CONFII	DENTIAL	**					
Customer	28193		**CC	ONFIDENTIAL**				
79551		D	MMBtu	\$.0000	12/01/2012	Y		
<b>DESCRIPTION:</b>	**CONFII	DENTIAL	**					
Customer	28193		**CC	NFIDENTIAL**				

TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	

### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24737

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24738

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 07/16/2009 RECEIVED DATE: 06/03/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/15/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33877 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Fixed Price: delivery at DP-79043; Index Price:100% GDD WAHA-PERMIAN BASIN AREA +.5cents delivery at DP-79043; Fixed

Price: delivery at DP-79068; Index Price: 100% GDD WAHA-PERMIAN BASIN AREA +.5cents delivery at DP-79068;

#### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 79043
 D
 MMBtu
 \$3.2471
 02/01/2013
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33877 \*\*CONFIDENTIAL\*\*

79068 D MMBtu \$3.2450 02/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33877 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24738

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

 $Competition\ does\ or\ did\ exist\ either\ with\ another\ gas\ utility,\ another\ supplier\ of\ natural\ gas,\ or\ a\ supplier\ of\ an\ alternative\ form\ of\ energy.$ 

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TS RRC TARIFF NO: 24739

DESCRIPTION: Transmission Sales STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 04/02/2012 RECEIVED DATE: **INITIAL SERVICE DATE:** 12/31/2009 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity due to new system implementation; Assigned from non-pipeline entity effective February 2011; Filed after accounting close;

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

31529 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880025 Fixed: Fixed Transportation Rate Receipt at DP-79043;DP-75934; DP-43765

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID **TYPE** UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

79043 MMBtu \$5,9000 02/01/2011

\*\*CONFIDENTIAL\*\* DESCRIPTION:

\*\*CONFIDENTIAL\*\* Customer 31529

75934 MMBtu \$4.9694 02/01/2011 D

DESCRIPTION: \*\*CONFIDENTIAL\*\*

31529 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24739

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

Competition does of did exist cluter with another gas utility, another supplier of natural gas, or a supplier of all anternative form of energy

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24740

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

 ORIGINAL CONTRACT DATE:
 02/01/2011
 RECEIVED DATE:
 09/13/2012

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 02/28/2011

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Prior period current rate correction for FEB 2011; Filed after accounting close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17466 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

8800480 Fixed: Fixed Transportation Rate Receipt at DP-43759;DP-43771

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43759 D MMBtu \$4.9785 02/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17466 \*\*CONFIDENTIAL\*\*

43771 D MMBtu \$4.8801 02/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17466 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24740

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24741

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 11/01/2009 RECEIVED DATE: 06/03/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Meter Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33301 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880021 [Meter Charge: \$56000;]; Fixed Price: delivery at DP-43765;

#### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
43798	D	MMBtu	\$.0000	02/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	33301	**CC	ONFIDENTIAL**			
79043	D	MMBtu	\$.0000	02/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	33301	**CC	ONFIDENTIAL**			
43723	D	MMBtu	\$.0000	02/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	33301	**CC	NFIDENTIAL**			
43765	D	MMBtu	\$3.4114	02/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	33301	**CC	ONFIDENTIAL**			

### RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: OASIS PIPELINE, L.P. 6625 **RRC COID:** 

TARIFF CODE: TS RRC TARIFF NO: 24741

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Sale For Resale

### TUC APPLICABILITY

### $\underline{FACTS}\,\underline{SUPPORTING}\,\underline{SECTION}\,104.003(b)\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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10/28/2014

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24742

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 11/01/2008 RECEIVED DATE: 06/03/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

28549 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880012 Fixed Price: delivery at DP-75934; Fixed Price: delivery at DP-85586;

#### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

ELIVERY POINTS						
<u>ID</u>	TYP	<u>'E</u> <u>UNI</u>	CURRENT CI	HARGE EFFECTIVE DATE	CONFIDENTIAL	
75934	D	MMB	tu \$3.2467	02/01/2013	Y	
DESCRIPTION:	**CONFIDE	NTIAL**				
Customer	28549	*	*CONFIDENTIAL**			
79043	D	) MMB	tu \$.0000	02/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDE	NTIAL**				
Customer	28549	*	*CONFIDENTIAL**			
35586	D	) MMB	tu \$3.4050	02/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDE	NTIAL**				

TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24742

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24743

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 09/20/2010 RECEIVED DATE: 04/05/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/19/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER**(EXPLAIN): First time activity due to new system implementation; Filed after accounting close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33554 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880031 Fixed: Fixed Transportation Rate Receipt at DP-79043

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

79043 D MMBtu \$4.4950 02/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33554 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24744

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2010 RECEIVED DATE: 04/05/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity due to new system implementation; Filed after accounting close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33549 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880035 Fixed: Fixed Transportation Rate Receipt at DP-79043

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

79043 D MMBtu \$3.7000 03/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33549 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24745

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 11/01/2010 RECEIVED DATE: 03/08/2013 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Adding a Point; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33240 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Fixed Price: delivery at DP-85304;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 79043
 D
 MMBtu
 \$.0000
 01/01/2013
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33240 \*\*CONFIDENTIAL\*\*

85304 D MMBtu \$3.2300 01/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33240 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24745

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TS RRC TARIFF NO: 24746

**DESCRIPTION:** Transmission Sales STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 06/08/2011 07/31/2014 RECEIVED DATE: **INITIAL SERVICE DATE:** 07/07/2011 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

33550 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880069O Index Price: 100% GDD EPNG - PERMIAN BASIN-PERMIAN BASIN AREA delivery at DP-85586;

#### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

625	COMPAN	Y NAME: OASIS PIPE	LINE, L.P.		
RRC T	ARIFF NO:	24746			
TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
D	MMBtu	\$.0000	04/01/2014	Y	
**CONFIDENTIA	AL**				
33550	**C0	ONFIDENTIAL**			
D	MMBtu	\$.0000	04/01/2014	Y	
**CONFIDENTIA	AL**				
33550	**C(	ONFIDENTIAL**			
D	MMBtu	\$.0000	04/01/2014	Y	
**CONFIDENTIA	AL**				
33550	**C(	ONFIDENTIAL**			
D	MMBtu	\$.0000	04/01/2014	Y	
**CONFIDENTIA	AL**				
33550	**C(	ONFIDENTIAL**			
D	MMBtu	\$4.3350	04/01/2014	Y	
**CONFIDENTIA	AL**				
33550	**C0	ONFIDENTIAL**			
	TYPE D **CONFIDENTLE 33550  D **CONFIDENTLE 33550  D **CONFIDENTLE 33550  D **CONFIDENTLE 33550  D **CONFIDENTLE	#*CONFIDENTIAL**  33550	#*CONFIDENTIAL**    D	#*CONFIDENTIAL**    TYPE	TYPE

### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION

F Sale For Resale

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24747

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 07/01/2011 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2011

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33249 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880071O Index Price: 100.5% GDD WAHA - PERMIAN BASIN AREA +6cents delivery at DP-43783; Index Price: 100.5% GDD WAHA -

PERMIAN BASIN AREA +6cents delivery at DP-79552; Index Price: 100.5% GDD WAHA - PERMIAN BASIN AREA +6cents

delivery at DP-83282;

### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

RRC COID: 6	625	COMPAN	Y NAME: OASIS PIPE	LINE, L.P.		
TARIFF CODE: TS	RRC TA	RIFF NO:	24747			
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
43783	D	MMBtu	\$4.5559	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	33249	**C(	ONFIDENTIAL**			
43858	D	MMBtu	\$.0000	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	33249	**C(	ONFIDENTIAL**			
43927	D	MMBtu	\$.0000	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	33249	**C(	ONFIDENTIAL**			
78647	D	MMBtu	\$.0000	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	33249	**C(	ONFIDENTIAL**			
78650	D	MMBtu	\$.0000	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	33249	**C(	ONFIDENTIAL**			
79552	D	MMBtu	\$4.5559	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	33249	**C(	ONFIDENTIAL**			
83282	D	MMBtu	\$4.5559	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	33249	**C(	ONFIDENTIAL**			
			ONFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Sale For Resale

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24748

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

 ORIGINAL CONTRACT DATE:
 12/01/2010
 RECEIVED DATE:
 07/08/2014

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 12/31/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

 $\begin{tabular}{ll} \textbf{OTHER} \textbf{(EXPLAIN):} & Escalator; Filed after accounting month close; \\ \end{tabular}$ 

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33310 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880036 Index Price: 100% -2cents delivery at DP-75934;

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6	625	C	OMPAN	Y NAME: OASIS PIPE	LINE, L.P.		
TARIFF CODE: TS	]	RRC TARI	FF NO:	24748			
DELIVERY POINTS							
<u>ID</u>	<u>T</u>	<u>YPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
79043		D	MMBtu	\$.0000	03/01/2014	Y	
DESCRIPTION:	**CONFII	DENTIAL**	k				
Customer	33310		**C(	ONFIDENTIAL**			
79551		D	MMBtu	\$.0000	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFII	DENTIAL**	¢				
Customer	33310		**C(	ONFIDENTIAL**			
43723		D	MMBtu	\$.0000	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFII	DENTIAL**	¢				
Customer	33310		**C0	ONFIDENTIAL**			
75934		D	MMBtu	\$4.8000	03/01/2014	Y	
DESCRIPTION:	**CONFII	DENTIAL**	:				
Customer	33310		**C(	ONFIDENTIAL**			
85586		D	MMBtu	\$.0000	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFII	DENTIAL**	ŧ				
Customer	33310		**C(	ONFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF S	SERVICE DESCRIP	ION OTHER TYPE DESCRIPTION	
	Cala For Darala		
F	Sale For Resale		

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24759

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/15/2010 RECEIVED DATE: 06/11/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/15/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Adding a Point; Filed after acctg mo. close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

27155 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880029 Fixed Price: delivery at DP-79043;Index Price: 100% KATY - EAST/HOUSTON/KATY delivery at DP-43723; Index Price: 100%

KATY - EAST/HOUSTON/KATY +.25 cents delivery at DP-43723; Fixed Price: delivery at DP-79068; Index Price: 100% KATY -

EAST/HOUSTON/KATY +.25 cents delivery at DP-79068;

### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS					
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
79068	D	MMBtu	\$2.3325	02/01/2012	Y
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**			
Customer	27155	**CC	NFIDENTIAL**		
43723	D	MMBtu	\$2.6093	01/01/2012	Y
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**			
Customer	27155	**CC	NFIDENTIAL**		
79043	D	MMBtu	\$3.5767	12/01/2011	Y
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**			
Customer	27155	**CC	NFIDENTIAL**		
79043	D	MMBtu	\$2.4273	02/01/2012	Y
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**			
Customer	27155	**CC	NFIDENTIAL**		

### RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: OASIS PIPELINE, L.P. **RRC COID:** 

TARIFF CODE: TS RRC TARIFF NO: 24759

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Sale For Resale

### TUC APPLICABILITY

### $\underline{FACTS}\,\underline{SUPPORTING}\,\underline{SECTION}\,104.003(b)\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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6625

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24760

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 02/01/2011 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/28/2011

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

25300 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880042O Index Price: 100% WAHA - PERMIAN BASIN AREA +1.75cents delivery at DP-87200;

#### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS					
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
79043	D	MMBtu	\$.0000	06/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	25300 **CONFIDENTIAL**				
87200	D	MMBtu	\$4.4575	06/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTI	IAL**			
Customer	25300	**CC	ONFIDENTIAL**		
43723	D	MMBtu	\$.0000	06/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	25300	**CC	ONFIDENTIAL**		
75934	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION:	**CONFIDENTI	IAL**			
Customer	25300 **CONFIDENTIAL**				

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 24760

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

### TUC APPLICABILITY

### $\underline{FACTS}\,\underline{SUPPORTING}\,\underline{SECTION}\,104.003(b)\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 25126

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/22/2010 RECEIVED DATE: 06/11/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/21/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Filed after acctg Mo. close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33548 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Fixed Price: delivery at DP-43723;

RATE ADJUSTMENT PROVISIONS:

None.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43723 D MMBtu \$2.5000 01/01/2012 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33548 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 25127

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 07/01/1986 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: 08/01/1991

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Year to Year thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33300 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880058O Negotiated Price: delivery at DP-43807;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43682 D MMBtu \$.0000 06/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33300 \*\*CONFIDENTIAL\*\*

43807 D MMBtu \$4.6831 06/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33300 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 25127

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 25128

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/2011 RECEIVED DATE: 07/08/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2011

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Adding a Point; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33856 \*\*CONFIDENTIAL\*\*

Y

**CURRENT RATE COMPONENT** 

RATE COMP. ID DESCRIPTION

880063O Fixed Price: delivery at DP-79043; Fixed Price: delivery at DP-87200;

#### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

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RRC COID: 6	6625	COMPAN	Y NAME: OASIS PIPE	LINE, L.P.		
TARIFF CODE: TS	S RRC	C TARIFF NO:	25128			
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	<b>CURRENT CHARGE</b>	EFFECTIVE DATE	CONFIDENTIAL	
79043	D	MMBtu	\$7.6250	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDEN	TIAL**				
Customer	33856	**C(	ONFIDENTIAL**			
43723	D	MMBtu	\$.0000	03/01/2014	Y	
DESCRIPTION:	**CONFIDEN	TIAL**				
Customer	33856	**C(	ONFIDENTIAL**			
75934	D	MMBtu	\$.0000	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDEN	TIAL**				
Customer	33856	**C(	ONFIDENTIAL**			
79451	D	MMBtu	\$.0000	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDEN	TIAL**				
Customer	33856	**C(	ONFIDENTIAL**			
87200	D	MMBtu	\$7.7038	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDEN	TIAL**				
Customer	33856	**C(	ONFIDENTIAL**			
L						

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION

F Sale For Resale

### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 25129

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 07/01/2011 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2011

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

25297 \*\*CONFIDENTIAL\*\*

Y

**CURRENT RATE COMPONENT** 

RATE COMP. ID DESCRIPTION

880072O Index Price: 100.5% GDD WAHA - PERMIAN BASIN AREA +6cents delivery at DP-78647;

#### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Negotiated price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
78647	D	MMBtu	\$4.5556	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	25297	**CC	ONFIDENTIAL**			
43723	D	MMBtu	\$.0000	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	25297	**CC	ONFIDENTIAL**			
75934	D	MMBtu	\$.0000	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	25297	**CC	ONFIDENTIAL**			

TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 25129

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 25130

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 01/01/2012 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2012

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17606 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880079 Negotiated Price: delivery at DP-65797;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

65797 D MMBtu \$4.2800 06/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17606 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 25192

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 03/01/2012 RECEIVED DATE: 06/03/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2012

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33878 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880081 Index Price: 100.5% GDD WAHA-PERMIAN BASIN AREA +6cents delivery at DP-79552;

RATE ADJUSTMENT PROVISIONS:

Price is based on the WAHA - PERMIAN BASIN AREA published in Inside FERC. (Where price flucuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

79552 D MMBtu \$3.3197 02/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33878 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 25280

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 03/01/2009 RECEIVED DATE: 10/01/2012 INITIAL SERVICE DATE: 03/31/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after acctg month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29719 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Fixed Price: delivery at DP-43723;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43723 D MMBtu \$2.7650 07/01/2012 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 29719 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 25281

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

 ORIGINAL CONTRACT DATE:
 02/01/2012
 RECEIVED DATE:
 07/08/2014

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 03/31/2012

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33954 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Fixed Price: delivery at DP-75934;

#### RATE ADJUSTMENT PROVISIONS:

The Contract provides that the rate will be determined by agreement between the parties from time to time. The rate may be comprised of Index Component(s), Fixed price component(s), or combinations of the two, as agreed upon. (Where price fluctuates throughout the month, the weighted average price for the entire month has been taken reported.)

DELIVERY POINTS							
<u>ID</u>	<u>TY</u>	PE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
44143		D	MMBtu	\$.0000	03/01/2014	Y	
DESCRIPTION:	**CONFID	ENTIAL	**				
Customer	33954		**CO	NFIDENTIAL**			
85586		D	MMBtu	\$.0000	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFID	ENTIAL	**				
Customer	33954		**CC	NFIDENTIAL**			
75934		D	MMBtu	\$4.3200	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFID	ENTIAL	**				
Customer	33954		**CC	NFIDENTIAL**			
				·	·		

TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 25281

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 25464

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 07/01/2012 RECEIVED DATE: 09/09/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2012

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

 $\begin{tabular}{ll} \textbf{OTHER} \textbf{(EXPLAIN):} & Escalator; Filed after accounting month close; \\ \end{tabular}$ 

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34091 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880084 Negotiated Price: delivery at DP-75934;

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6	625		COMPAN	Y NAME: OASIS PIPE	LINE, L.P.		
TARIFF CODE: TS		RRC TAI	RIFF NO:	25464			
ELIVERY POINTS							
<u>ID</u>	,	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
43723		D	MMBtu	\$.0000	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONF	IDENTIAL	**				
Customer	34091		**C(	ONFIDENTIAL**			
75934		D	MMBtu	\$4.2675	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONF	IDENTIAL	**				
Customer	34091		**C(	ONFIDENTIAL**			
79043		D	MMBtu	\$.0000	05/01/2014	Y	
DESCRIPTION:	**CONF	IDENTIAL	<u>,</u> **				
Customer	34091		**C(	ONFIDENTIAL**			
79068		D	MMBtu	\$.0000	05/01/2014	Y	
DESCRIPTION:	**CONF	IDENTIAL	**				
Customer	34091		**C(	DNFIDENTIAL**			
85586		D	MMBtu	\$.0000	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONF	IDENTIAL	**				
Customer	34091		**C(	ONFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION

F Sale For Resale

### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 25818

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

 ORIGINAL CONTRACT DATE:
 07/01/2012
 RECEIVED DATE:
 06/03/2014

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 07/31/2012

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

 $\begin{tabular}{ll} \textbf{OTHER} \textbf{(EXPLAIN):} & \underline{\textbf{Escalator};} \textbf{Filed after accounting month close;} \\ \end{tabular}$ 

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32624 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880086 Index Price: 100% GDD WAHA-PERMIAN BASIN AREA +6cents delivery at DP-43786;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43786 D MMBtu \$3.3300 02/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32624 \*\*CONFIDENTIAL\*\*

43927 D MMBtu \$.0000 02/01/2013 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 32624 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 25818

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 25883

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 05/01/2011 RECEIVED DATE: 07/08/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2011

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

35084 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880064O Fixed Price: delivery at DP-85586;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

75934 D MMBtu \$.0000 03/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 35084 \*\*CONFIDENTIAL\*\*

85586 D MMBtu \$4.3875 03/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 35084 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 25883

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TS RRC TARIFF NO: 26452

**DESCRIPTION:** Transmission Sales STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 09/01/2011 01/30/2014 RECEIVED DATE: **INITIAL SERVICE DATE:** 09/30/2011 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 34713 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880074O Index Price: 100% HOUSTON SHIP CHANNEL - EAST/HOUSTON/KATY +.5cents delivery at DP-43723;

#### RATE ADJUSTMENT PROVISIONS:

Price is based on the published in Inside FERC. (Where price flucuates throughout the month, the weighted average price for the entire month has been reported.)

DELIVERY POINTS

ID **TYPE** UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 43723 10/01/2013

D MMBtu \$3.6363

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 34713 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 26860

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/2011 RECEIVED DATE: 06/03/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2011

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34391 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880064O Fixed Price: delivery at DP-75934;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

75934 D MMBtu \$3.3056 02/01/2013 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 34391 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TS RRC TARIFF NO: 26861

DESCRIPTION: Transmission Sales STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 05/01/2012 RECEIVED DATE: 09/09/2014 **INITIAL SERVICE DATE:** 05/31/2012 TERM OF CONTRACT DATE:

> > **INACTIVE DATE: AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

\*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880083 Negotiated Price: delivery at DP-79068;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	TYPE	<u>UNIT</u>	<b>CURRENT CHARGE</b>	EFFECTIVE DATE	CONFIDENTI
75934	D	MMRtu	\$ 0000	05/01/2014	Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 35083 Customer

85586 D MMBtu \$.0000 05/01/2014

DESCRIPTION: \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 35083 Customer

79068 D MMBtu \$4.5136 05/01/2014

DESCRIPTION: \*\*CONFIDENTIAL\*\*

35083 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

F Sale For Resale

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 26861

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 26925

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 03/01/2014 RECEIVED DATE: 07/08/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2014

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

35085 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Fixed Price: delivery at DP-43792;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43792 D MMBtu \$6.8500 03/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 35085 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TS RRC TARIFF NO: 26969

DESCRIPTION: Transmission Sales STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 05/01/2012 07/31/2014 RECEIVED DATE: **INITIAL SERVICE DATE:** 05/31/2012 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

\*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880083 Negotiated Price: delivery at DP-79068; Negotiated Price: delivery at DP-85586;

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<b>TYPE</b>	UNIT	<b>CURRENT CHARGE</b>	EFFECTIVE DATE	CONFIDENTIA
75934	D	MMRm	\$ 0000	04/01/2014	Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 35083 Customer

85586 D MMBtu \$4.4033 04/01/2014

DESCRIPTION: \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 35083 Customer

79068 D MMBtu \$4.7150 04/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

35083 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

F Sale For Resale

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 26969

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO:

**DESCRIPTION:** Transmission Sales STATUS: A

26970

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2014 RECEIVED DATE: 10/16/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2014

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

35085 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

880093 Index Price:100% INSIDE FREC HOUSTON SHIP CHANNEL - EAST TX +26.5cents delivery at DP-43723; Index Price: 100%

INSIDE FREC HOUSTON SHIP CHANNEL - EAST TX +26.5cents delivery at DP-43792;

RATE ADJUSTMENT PROVISIONS:

Price is based on the published in Inside FERC. (Where price flucuates throughout the month, the weighted average price for the entire month has been reported.)

**DELIVERY POINTS** 

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 43723
 D
 MMBtu
 \$4.7050
 06/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 35085 \*\*CONFIDENTIAL\*\*

43792 D MMBtu \$4.7143 06/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 35085 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TS RRC TARIFF NO: 26970

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

 $Competition\ does\ or\ did\ exist\ either\ with\ another\ gas\ utility,\ another\ supplier\ of\ natural\ gas,\ or\ a\ supplier\ of\ an\ alternative\ form\ of\ energy.$ 

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11232

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 08/01/1998 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: 08/31/1998

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

17473 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801001 Commodity fee \$.08, .06, .04, .12, .05

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6	625	COMPAN	Y NAME: OASIS PIPE	LINE, L.P.		
TARIFF CODE: TT	RRC TA	RIFF NO:	11232			
DELIVERY POINTS						
<u>ID</u> 43970	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0606	<b>EFFECTIVE DATE</b> 07/01/2008	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAI	_**				
Customer	17473	**C	ONFIDENTIAL**			
43823	R	MMBtu	\$.0606	07/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	17473	**C	ONFIDENTIAL**			
43859	R	MMBtu	\$.0606	07/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	17473	**C	ONFIDENTIAL**			
44027	R	MMBtu	\$.0606	07/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	17473	**C	ONFIDENTIAL**			
43844	R	MMBtu	\$.0531	09/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAI	_**				
Customer	17473	**C	ONFIDENTIAL**			
43859	R	MMBtu	\$.0531	09/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17473	**C	ONFIDENTIAL**			
44027	R	MMBtu	\$.0531	09/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17473	**C	ONFIDENTIAL**			
43823	R	MMBtu	\$.0697	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAI	**				
Customer	17473	**C	ONFIDENTIAL**			
43859	R	MMBtu	\$.0697	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	17473	**C	ONFIDENTIAL**			
44027	R	MMBtu	\$.0697	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	17473	**C	ONFIDENTIAL**			

RRC COID: 6	625	COMPAN	Y NAME: OASIS PIPE	LINE, L.P.		
TARIFF CODE: TT	RRC TAI	RIFF NO:	11232			
DELIVERY POINTS						
<u>ID</u> 43823	TYPE R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0620	<b>EFFECTIVE DATE</b> 11/01/2008	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	17473	**C	ONFIDENTIAL**			
43859	R	MMBtu	\$.0620	11/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	17473	**C	ONFIDENTIAL**			
44027	R	MMBtu	\$.0620	11/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17473	**C	ONFIDENTIAL**			
43712	R	MMBtu	\$.1200	12/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
Customer	17473	**C	ONFIDENTIAL**			
43823	R	MMBtu	\$.0519	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17473	**C	ONFIDENTIAL**			
43844	R	MMBtu	\$.0519	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	<b>.</b> **				
Customer	17473	**C	ONFIDENTIAL**			
43970	R	MMBtu	\$.0519	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17473	**C	ONFIDENTIAL**			
44027	R	MMBtu	\$.0519	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL					
Customer	17473	**C	ONFIDENTIAL**			
43823	R	MMBtu	\$.0600	02/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	,**				
Customer	17473	**C	ONFIDENTIAL**			
43859	R	MMBtu	\$.0600	02/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17473	**C	ONFIDENTIAL**			

RRC COID: 6	6625	COMPAN	Y NAME: OASIS PIPI	ELINE, L.P.		
TARIFF CODE: T	RRC '	TARIFF NO:	11232			
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
43970	R	MMBtu	\$.0400	04/01/2009	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	17473	**C0	ONFIDENTIAL**			
44027	R	MMBtu	\$.0400	04/01/2009	Y	
DESCRIPTION: **CONFIDENTIAL**						
Customer	17473	**C0	ONFIDENTIAL**			
43823	R	MMBtu	\$.0419	07/01/2009	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	17473	**C0	ONFIDENTIAL**			
44180	R	MMBtu	\$.0419	07/01/2009	Y	
DESCRIPTION:	N: **CONFIDENTIAL**					
Customer	17473	**C0	ONFIDENTIAL**			

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

### TUC APPLICABILITY

### $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT R

RRC TARIFF NO: 11233

**DESCRIPTION:** Transmission Transportation

**INITIAL SERVICE DATE:** 

STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 05/01/1999

.1 DATE: 03/01/1999

RECEIVED DATE:

03/21/2005 07/31/2004

INACTIVE DATE:

TERM OF CONTRACT DATE:
AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME

**CONFIDENTIAL?** 

DELIVERY POINT

17474 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801193 Commodity Fee \$0.15, 0.12, Fuel 2%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43712 R MMBtu \$.1275 01/01/2005 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer \*\*CONFIDENTIAL\*\*

44174 R MMBtu \$.1275 01/01/2005 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17474 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

COMPANY NAME: OASIS PIPELINE, L.P. 6625 **RRC COID:** 

TARIFF CODE: TT **RRC TARIFF NO:** 11233

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11234

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 06/01/2003 RECEIVED DATE: 02/21/2006 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2008

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17475 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801005 Demand fee \$.12, Commodity Fee \$0.05, Fuel 1.88%

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P. TARIFF CODE: TT RRC TARIFF NO: 11234 DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 43712 MMBtu \$.0839 10/01/2005 R **<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 17475 Customer 43823 MMBtu \$.0839 R 10/01/2005 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 17475 Customer 44015 R MMBtu \$.0839 10/01/2005 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17475 \*\*CONFIDENTIAL\*\* Customer 44027 MMBtu \$.0839 10/01/2005 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* Customer 44045 R MMBtu \$.0839 10/01/2005 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 17475 Customer 44048 R MMBtu \$.0839 10/01/2005 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17475 \*\*CONFIDENTIAL\*\* Customer 44066 MMBtu \$.0839 10/01/2005 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17475 \*\*CONFIDENTIAL\*\* Customer R MMBtu \$.0839 10/01/2005 44126 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17475 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED				
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION		
Н	Transportation			

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11234

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

DESCRIPTION: Transmission Transportation STATUS: A

11235

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 10/01/2003 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/2014

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17475 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

280319802005 [DEMAND: \$14400;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump

sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 43937
 D
 MMBtu
 \$.0000
 06/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17475 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11236

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 06/01/1999 RECEIVED DATE: 03/03/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2006

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17476 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801007 Trans Fee \$.50, .04, .06; Demand Fee \$.04

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.						
TARIFF CODE: TI	RRC T	ARIFF NO:	11236			
ELIVERY POINTS						
<u>ID</u>	TYPE R	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL Y	
43859		MMBtu	\$.0434	11/01/2005	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	17476	**C(	ONFIDENTIAL**			
43823	R	MMBtu	\$.0434	11/01/2005	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	17476	**C(	ONFIDENTIAL**			
43844	R	MMBtu	\$.0434	11/01/2005	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	17476	**C0	ONFIDENTIAL**			
43928	R	MMBtu	\$.0434	11/01/2005	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	17476	**C(	ONFIDENTIAL**			
44027	R	MMBtu	\$.0434	11/01/2005	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	17476	**C(	ONFIDENTIAL**			
44066	R	MMBtu	\$.0434	11/01/2005	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	17476	**C(	ONFIDENTIAL**			

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11238

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/2001 RECEIVED DATE: 02/03/2010
INITIAL SERVICE DATE: 11/30/2003

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17478 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801008 Commodity fee \$.06, .10

RATE ADJUSTMENT PROVISIONS:

NONE

525	COMPAN	Y NAME: OASIS PIPE	LINE, L.P.		
RRC T	ARIFF NO:	11238			
TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
R	MMBtu	\$.0600	10/01/2009	Y	
**CONFIDENTI	AL**				
17478	**C0	ONFIDENTIAL**			
R	MMBtu	\$.0600	10/01/2009	Y	
**CONFIDENTL	AL**				
17478	**C(	ONFIDENTIAL**			
R	MMBtu	\$.0600	10/01/2009	Y	
**CONFIDENTI	AL**				
17478	**C(	ONFIDENTIAL**			
R	MMBtu	\$.0685	12/01/2009	Y	
**CONFIDENTI	AL**				
17478	**C(	ONFIDENTIAL**			
R	MMBtu	\$.0685	12/01/2009	Y	
**CONFIDENTL	AL**				
17478	**C(	ONFIDENTIAL**			
	TYPE R **CONFIDENTI  17478  R **CONFIDENTI  17478  R **CONFIDENTI  17478  R **CONFIDENTI  17478  R **CONFIDENTI  17478	RRC TARIFF NO:  TYPE R MMBtu  **CONFIDENTIAL**  17478  R MMBtu  **CONFIDENTIAL**  17478  R MMBtu  **CONFIDENTIAL**  17478  R MMBtu  **CONFIDENTIAL**  17478  R MMBtu  **CONFIDENTIAL**	RRC TARIFF NO: 11238           TYPE         UNIT         CURRENT CHARGE           R         MMBtu         \$.0600           **CONFIDENTIAL**         **CONFIDENTIAL**           R         MMBtu         \$.0600           **CONFIDENTIAL**         R         MMBtu         \$.0600           **CONFIDENTIAL**         **CONFIDENTIAL**         **CONFIDENTIAL**           R         MMBtu         \$.0685           **CONFIDENTIAL**         R         MMBtu         \$.0685           **CONFIDENTIAL**         **CONFIDENTIAL**	TYPE	RRC TARIFF NO: 11238           TYPE UNIT R MMBtu \$.0600         CONFIDENTIAL           R MMBtu \$.0600         10/01/2009         Y           **CONFIDENTIAL**           R MMBtu \$.0600         10/01/2009         Y           **CONFIDENTIAL**           R MMBtu \$.0600         10/01/2009         Y           **CONFIDENTIAL**           R MMBtu \$.0685         12/01/2009         Y           **CONFIDENTIAL**           R MMBtu \$.0685         12/01/2009         Y           **CONFIDENTIAL**

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11239

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/2001 RECEIVED DATE: 08/19/2004
INITIAL SERVICE DATE: 11/30/2003

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - Contract obtained from ETC Texas Pipeline, Ltd.

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

17478 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Compared to Figure 200

2801008 Commodity Fees \$0.07

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6	625 CO	MPAN	Y NAME: OASIS PIPEI	LINE, L.P.		
TARIFF CODE: TT	RRC TARIF	F NO:	11239			
DELIVERY POINTS						
<u>ID</u> 43691	TYPE R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0000	03/01/2004	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	17478	**C	ONFIDENTIAL**			
43694	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	17478	**C	ONFIDENTIAL**			
43700	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	17478	**C	ONFIDENTIAL**			
43674	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	17478	**C	ONFIDENTIAL**			
43703	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	17478	**C	ONFIDENTIAL**			
43712	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	17478	**C	ONFIDENTIAL**			
43724	R	MMBtu	\$.0000	03/01/2004	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	17478	**C	ONFIDENTIAL**			
43739	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	17478	**C	ONFIDENTIAL**			
43742	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	17478	**C	ONFIDENTIAL**			
43748	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	17478	**C	ONFIDENTIAL**			

RRC COID: 6	625	COMPAN	Y NAME: OASIS PIPE	LINE, L.P.		
TARIFF CODE: TT	RRC TAI	RIFF NO:	11239			
DELIVERY POINTS						
<u>ID</u> 43775	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0000	<b>EFFECTIVE DATE</b> 03/01/2004	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	_**				
Customer	17478	**C	ONFIDENTIAL**			
43823	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17478	**C	ONFIDENTIAL**			
43844	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17478	**C	ONFIDENTIAL**			
43859	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17478	**C	ONFIDENTIAL**			
43928	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17478	**C	ONFIDENTIAL**			
43970	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17478	**C	ONFIDENTIAL**			
43988	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17478	**C	ONFIDENTIAL**			
43994	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17478	**C	ONFIDENTIAL**			
44000	R	MMBtu	\$.0700	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17478	**C	ONFIDENTIAL**			
44024	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17478	**C	ONFIDENTIAL**			

RRC COID: 6	625	COMPAN	Y NAME: OASIS PIPE	LINE, L.P.		
TARIFF CODE: TT	RRC TA	ARIFF NO:	11239			
ELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
44045	R	MMBtu	\$.0000	03/01/2004	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	17478	**C(	ONFIDENTIAL**			
44069	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	17478	**C(	ONFIDENTIAL**			
44150	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	17478	**C(	ONFIDENTIAL**			
44153	R	MMBtu	\$.0000	03/01/2004	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	17478	**C(	ONFIDENTIAL**			
44174	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	17478	**C(	ONFIDENTIAL**			
44180	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	17478	**C(	ONFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11240

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 06/01/2002 RECEIVED DATE: 08/19/2004
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2002

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - Contract obtained from ETC Texas Pipeline LP

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

17480 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801012 Commodity Fees \$0.04, 0.44

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 60	625	COMPAN	Y NAME: OASIS PIPI	ELINE, L.P.		
TARIFF CODE: TT	RRC TAF	RIFF NO:	11240			
DELIVERY POINTS						
<u>ID</u> 43691	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0000	<u>EFFECTIVE DATE</u> 03/01/2004	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17480	**C	ONFIDENTIAL**			
43694	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17480	**C	ONFIDENTIAL**			
43712	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17480	**C	ONFIDENTIAL**			
43724	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17480	**C	ONFIDENTIAL**			
43727	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17480	**C	ONFIDENTIAL**			
43730	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17480	**C	ONFIDENTIAL**			
43733	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17480	**C	ONFIDENTIAL**			
43748	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17480	**C	ONFIDENTIAL**			
43775	R	MMBtu	\$.3452	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17480	**C	ONFIDENTIAL**			
43778	R	MMBtu	\$.0000	03/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17480	**C	ONFIDENTIAL**			

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P. TARIFF CODE: TT RRC TARIFF NO: 11240 DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 43823 MMBtu \$.0000 03/01/2004 R **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 17480 Customer 43832 MMBtu \$.0000 03/01/2004 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 17480 Customer 43859 R MMBtu \$.0000 03/01/2004 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 17480 Customer 44024 MMBtu \$.0000 03/01/2004 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* Customer R MMBtu \$.0000 44150 03/01/2004 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17480 \*\*CONFIDENTIAL\*\* Customer 44153 R MMBtu \$.0000 03/01/2004 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* Customer 44174 MMBtu \$.0000 03/01/2004 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 17480 Customer R MMBtu \$.0000 03/01/2004 44180 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17480 \*\*CONFIDENTIAL\*\* Customer 43659 MMBtu \$.0000 03/01/2004 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17480 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11240

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

Competition does of the exist critici with another gas utility, another supplier of natural gas, of a supplier of an attenuative form of energy

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 11241

DESCRIPTION: Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 04/01/2003 11/23/2009 RECEIVED DATE: **INITIAL SERVICE DATE:** 04/30/2003 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

17482 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801014 Commodity Fee \$.04, .05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE 43748 R MMBtu \$.0400 09/01/2008 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17482 \*\*CONFIDENTIAL\*\* Customer

43748 R MMBtu \$.0435 10/01/2008 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17482 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Н Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11241

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 11242

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 04/01/2003 11/23/2009 RECEIVED DATE: INITIAL SERVICE DATE: 11/30/2005 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

**CUSTOMER NO CONFIDENTIAL?** DELIVERY POINT **CUSTOMER NAME** 

17483 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID **DESCRIPTION** 

Commodity fee \$.05; Demand fee \$.15, 1.05; Fuel 2% 2801016

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6	625	COMPAN	Y NAME: OASIS PIPE	LINE, L.P.		
TARIFF CODE: TT	RRC TAR	RIFF NO:	11242			
DELIVERY POINTS						
<u>ID</u> 43823	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.1010	<b>EFFECTIVE DATE</b> 07/01/2008	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17483	**C	ONFIDENTIAL**			
43829	R	MMBtu	\$.1010	07/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17483	**C	ONFIDENTIAL**			
43844	R	MMBtu	\$.1010	07/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17483	**C	ONFIDENTIAL**			
43859	R	MMBtu	\$.1010	07/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	17483	**C	ONFIDENTIAL**			
44033	R	MMBtu	\$.1010	07/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	17483	**C	ONFIDENTIAL**			
43823	R	MMBtu	\$.3775	12/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	% %				
Customer	17483	**C	ONFIDENTIAL**			
43844	R	MMBtu	\$.3775	12/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	nt nt				
Customer	17483	**C	ONFIDENTIAL**			
43859	R	MMBtu	\$.3775	12/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17483	**C	ONFIDENTIAL**			
44033	R	MMBtu	\$.3775	12/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17483	**C	ONFIDENTIAL**			
43823	R	MMBtu	\$.0979	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17483	**C	ONFIDENTIAL**			

525	COMPAN	Y NAME: OASIS PIPE	LINE, L.P.		
RRC T	ARIFF NO:	11242			
TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
R	MMBtu	\$.0979	01/01/2009	Y	
**CONFIDENTIA	AL**				
17483	**CC	ONFIDENTIAL**			
R	MMBtu	\$.0979	01/01/2009	Y	
**CONFIDENTIA	AL**				
17483	**CC	ONFIDENTIAL**			
R	MMBtu	\$.0979	01/01/2009	Y	
**CONFIDENTIA	AL**				
17483	**CC	ONFIDENTIAL**			
R	MMBtu	\$.0979	01/01/2009	Y	
**CONFIDENTIA	AL**				
17483	**CC	ONFIDENTIAL**			
	RRC T  TYPE R  **CONFIDENTL  17483  R  **CONFIDENTL  17483  R  **CONFIDENTL  17483  R  **CONFIDENTL	RRC TARIFF NO:  TYPE UNIT R MMBtu  **CONFIDENTIAL**  17483 **CO  R MMBtu  **CONFIDENTIAL**  17483 **CO  R MMBtu  **CONFIDENTIAL**  17483 **CO  R MMBtu  **CONFIDENTIAL**	### TYPE UNIT CURRENT CHARGE  R MMBtu \$.0979  **CONFIDENTIAL**  R MMBtu \$.0979  **CONFIDENTIAL**	#*CONFIDENTIAL**    R	RRC TARIFF NO: 11242           TYPE NOIT CHARGE NUMBED NIT CHARGE NUMBED NIT NOIT NO NOT NOT NOT NOT NOT NOT NOT NOT NOT

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

### TUC APPLICABILITY

### $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11243

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 02/01/2002 RECEIVED DATE: 04/30/2007 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/28/2002

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17489 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801018 Commodity Fees \$.06

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43724 R MMBtu \$.0400 02/01/2007 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17489 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11244

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 08/01/1998 RECEIVED DATE: 04/17/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/31/1998

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OFFICE (EVEN A IN)

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

17488 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801023 Commodity Fees \$.12; Fuel 1%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43844 R MMBtu \$.1200 01/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17488 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11245

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 07/01/2002 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2005

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17485 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801027 Commodity fee \$.005

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43823 R MMBtu \$.0050 08/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17485 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11246

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 08/01/1998 RECEIVED DATE: 08/19/2004
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/31/1998

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - contract obtained from ETC Texas Pipeline, Ltd.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17493 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801028 Commodity Fee \$0.1239

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43910 R MMBtu \$.1255 03/01/2004 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17493 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11247

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/1998 RECEIVED DATE: 05/23/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/1998

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17494 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801029 Commodity Fee \$0.12

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44066 R MMBtu \$.1200 01/01/2006 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17494 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11248

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 06/01/1999 RECEIVED DATE: 10/20/2005
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2004

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17495 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801031 Commodity Fee \$0.16; Fuel Retention 1.78%

RATE ADJUSTMENT PROVISIONS:

NONE

NONE						
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
44012	R	MMBtu	\$.1600	07/01/2005	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	TAL**				
Customer	17495	**C(	ONFIDENTIAL**			
43820	R	MMBtu	\$.1600	07/01/2005	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	TAL**				
Customer	17495	**C(	DNFIDENTIAL**			
43880	R	MMBtu	\$.1600	07/01/2005	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	TAL**				
Customer	17495	**C(	DNFIDENTIAL**			
44066	R	MMBtu	\$.1600	07/01/2005	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	TAL**				
Customer	17495	**C(	ONFIDENTIAL**			

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11248

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

11249

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 04/01/2003 07/28/2010 RECEIVED DATE: INITIAL SERVICE DATE: 10/31/2003 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

17497 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801041 Marketing monthly average - daily average price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

CONFIDENTIAL ID UNIT CURRENT CHARGE EFFECTIVE DATE **TYPE** \$.0800 44066 R MMBtu 04/01/2010 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17497 \*\*CONFIDENTIAL\*\* Customer

44144 R MMBtu \$.0800 04/01/2010 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17497 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Н Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11249

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 11250

DESCRIPTION: Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 04/01/2003 02/21/2006 RECEIVED DATE: **INITIAL SERVICE DATE:** 04/30/2003 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

> 17501 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801043 Commodity Fee \$.04, Demand Fee \$.12

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE

\$.0800 44051 R MMBtu 10/01/2005 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17501 \*\*CONFIDENTIAL\*\* Customer

44072 R MMBtu \$.0800 10/01/2005 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17501 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Н Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11250

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11251

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 03/01/2000 RECEIVED DATE: 10/06/2005 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/28/2002

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17505 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801046 Commodity Fee \$0.08, 0.12, Fuel 1.30%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43937 R MMBtu \$.0815 06/01/2005 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17505 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11252

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 10/01/2001 RECEIVED DATE: 12/08/2004 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/2006

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

17505 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801048 Commodity Fee \$0.08, Fuel 0.5%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.0804 10/01/2004 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17505 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS

GSD - 2 TARIFF REPORT

10/28/2014 GAS SERVICES DIVISION

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 11253

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 09/01/2002 11/23/2009 RECEIVED DATE: INITIAL SERVICE DATE: 09/30/2002 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

**CUSTOMER NO CONFIDENTIAL?** DELIVERY POINT **CUSTOMER NAME** 

17505 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID **DESCRIPTION** 

2801050 Commodity Fee \$.04, .33, .08, .07, .10, .06, .05, .15, .12; Demand fee \$.05

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6625	C	COMPAN	Y NAME: OASIS PIP	ELINE, L.P.	
TARIFF CODE: TT	RRC TAR	IFF NO:	11253		
DELIVERY POINTS					
<u>ID</u>	<u>TYPE</u>	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
43844	R	MMBtu	\$.0573	09/01/2008	Y
DESCRIPTION: **C	ONFIDENTIAL*	*			
Customer 1750.	5	**C	ONFIDENTIAL**		
43994	R	MMBtu	\$.0573	09/01/2008	Y
<b>DESCRIPTION:</b> **C	ONFIDENTIAL*	*			
Customer 1750.	5	**C	ONFIDENTIAL**		
43724	R	MMBtu	\$.0573	09/01/2008	Y
DESCRIPTION: **C	ONFIDENTIAL*	*			
Customer 1750.	5	**C	ONFIDENTIAL**		
43775	R	MMBtu	\$.0573	09/01/2008	Y
DESCRIPTION: **C	ONFIDENTIAL*	*			
Customer 1750.	5	**C	ONFIDENTIAL**		
44072	R	MMBtu	\$.0573	09/01/2008	Y
DESCRIPTION: **C	ONFIDENTIAL*	*			
Customer 1750.	5	**C	ONFIDENTIAL**		
44180	R	MMBtu	\$.0573	09/01/2008	Y
<b>DESCRIPTION:</b> **C	ONFIDENTIAL*	*			
Customer 1750.	5	**C	ONFIDENTIAL**		
44180	R	MMBtu	\$.0600	10/01/2008	Y
<b>DESCRIPTION:</b> **C	ONFIDENTIAL*	*			
Customer 1750.	5	**C	ONFIDENTIAL**		
43724	R	MMBtu	\$.0447	01/01/2009	Y
DESCRIPTION: **C	ONFIDENTIAL*	*			
Customer 1750.	5	**C	ONFIDENTIAL**		
43994	R	MMBtu	\$.0447	01/01/2009	Y
<b>DESCRIPTION:</b> **C	ONFIDENTIAL*	*			
Customer 1750.	5	**C	ONFIDENTIAL**		
44072	R	MMBtu	\$.0447	01/01/2009	Y
DESCRIPTION: **C	ONFIDENTIAL*	*			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

ARIFF CODE: TT	INC IA	RIFF NO:	11200			
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
4150	R	MMBtu	\$.0447	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	17505	**C(	ONFIDENTIAL**			
3994	R	MMBtu	\$.0400	03/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	17505	**C(	ONFIDENTIAL**			
4072	R	MMBtu	\$.0400	03/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	17505	**C(	ONFIDENTIAL**			
3994	R	MMBtu	\$.0415	04/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17505	**C(	ONFIDENTIAL**			
4072	R	MMBtu	\$.0415	04/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	17505	**C(	ONFIDENTIAL**			
3724	R	MMBtu	\$.1176	06/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	17505	**C(	ONFIDENTIAL**			
4180	R	MMBtu	\$.1176	06/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	17505	**C(	ONFIDENTIAL**			
4180	R	MMBtu	\$.0650	07/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	17505	**C0	ONFIDENTIAL**			

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11253

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11254

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2002 RECEIVED DATE: 02/03/2010 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2004

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17505 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801051 Commodity fee \$.02; Demand fee \$.04

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43994 R MMBtu \$.0600 10/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17505 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11255

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 10/31/2003 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2003

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17505 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**DESCRIPTION
2801052
Commodity fee \$.18

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>

44177 R MMBtu \$.1800 07/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17505 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11256

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 10/01/1999 RECEIVED DATE: 01/21/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2004

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17508 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801061 Monthly average - Commodity fee \$.08; Demand Fee \$.22

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43970 R MMBtu \$.2200 11/01/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17508 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11257

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/1999 RECEIVED DATE: 06/15/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2004

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Evergreen

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

ariamos repa

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17508 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801194 Swing Fee \$1,000/day

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43793 R MMBtu \$.0673 04/01/2006 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17508 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 11258

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 11/01/2007 RECEIVED DATE: 01/07/2014 INITIAL SERVICE DATE: 11/30/2007 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 33872 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate 284925102101

Receipt at DP-43724

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

**TYPE** ID CONFIDENTIAL UNIT **CURRENT CHARGE** EFFECTIVE DATE 43724

R MMBtu \$.0400 07/01/2013

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

33872 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Η Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11259

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2002 RECEIVED DATE: 08/24/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/2008

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

17510 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801067 Commodity Fee \$.05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

44081 R MMBtu \$.0500 07/01/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17510 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

11260

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/2000 RECEIVED DATE: 05/05/2005 INITIAL SERVICE DATE: 05/31/2000

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER (EVEN A IN)

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17520 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801075 Commodity Fees \$0.12, .15, .65

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43712 R MMBtu \$.1020 02/01/2005 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17520 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11261

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/2003 RECEIVED DATE: 02/20/2008 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2003

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

17523 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801081 Commodity Fee \$.17; Fuel 2%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.1700 12/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17523 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11262

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/1999 RECEIVED DATE: 12/30/2010 INITIAL SERVICE DATE: 05/31/2004

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

17526 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801086 Monthly average - Demand fee 1st 5,000 mmbtu/\$.07, 2nd 5,000 mmbtu/\$.10, 3rd 5,000 mmbtu/\$.0650 or daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43823 R MMBtu \$.0800 10/01/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17526 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO:

DESCRIPTION: Transmission Transportation STATUS: A

11263

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 08/01/1998 08/19/2004 RECEIVED DATE: **INITIAL SERVICE DATE:** 08/31/1998 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - contract obtained from ETC Texas Pipeline Ltd

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? DELIVERY POINT **CUSTOMER NAME** 

17528 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801089 \$0.25 Commodity Fee

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE

\$.2500 44057 R MMBtu 03/01/2004 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17528 \*\*CONFIDENTIAL\*\* Customer

43850 R MMBtu \$.2500 03/01/2004 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17528 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Н Transportation

### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11263

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 11264

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 08/01/1998 11/23/2009 RECEIVED DATE: INITIAL SERVICE DATE: 08/31/1998 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

**CUSTOMER NO CONFIDENTIAL?** DELIVERY POINT **CUSTOMER NAME** 

17533 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Commodity fee \$.22, .10, .05, .06, 2.25, .08; Fuel 2% 2801097

RATE ADJUSTMENT PROVISIONS:

NONE

Η

Transportation

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 6	625	COMPAN	Y NAME: OASIS PIPI	ELINE, L.P.		
TARIFF CODE: TT	RRC TA	RIFF NO:	11264			
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE	EFFECTIVE DATE	<u>CONFIDENTIAL</u> Y	
44144			\$.0808	08/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17533	**C(	ONFIDENTIAL**			
44180	R	MMBtu	\$.0808	08/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	_**				
Customer	17533	**C(	ONFIDENTIAL**			
44180	R	MMBtu	\$.0500	08/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	_**				
Customer	17533	**C0	ONFIDENTIAL**			
43970	R	MMBtu	\$.0808	08/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	_**				
Customer	17533	**C(	ONFIDENTIAL**			
43712	R	MMBtu	\$.0600	10/01/2008	Y	
<b>DESCRIPTION:</b>	: **CONFIDENTIAL**					
Customer	17533	**C(	ONFIDENTIAL**			
43970	R	MMBtu	\$.0600	10/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	_**				
Customer	17533	**C0	ONFIDENTIAL**			
43970	R	MMBtu	\$.9207	11/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17533	**C0	ONFIDENTIAL**			
43712	R	MMBtu	\$.0503	12/01/2008	Y	
DESCRIPTION:	RIPTION: **CONFIDENTIAL**					
Customer	17533	**C(	ONFIDENTIAL**			
YPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DESC	CRIPTION	OTHER	TYPE DESCRIPTION		

### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11264

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

GSD - 2 TARIFF REPORT

GAS SERVICES DIVISION

10/28/2014

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11265

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 01/01/1998 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/31/2002

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

17533 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801098 Commodity fee \$.60, .45, .40, .37, .25, 2.10, 1.70, 1.65, 1.55, 1.50, .05; Fuel 2%, .50%

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.					
RRC T	ARIFF NO:	11265			
TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
R	MMBtu	\$1.8513	09/01/2008	Y	
**CONFIDENTIA	AL**				
17533	**C(	DNFIDENTIAL**			
R	MMBtu	\$.0500	10/01/2008	Y	
**CONFIDENTIA	AL**				
17533	**C(	ONFIDENTIAL**			
R	MMBtu	\$.0500	10/01/2008	Y	
**CONFIDENTIA	AL**				
17533 **CONFIDENTIAL**					
R	MMBtu	\$.4257	08/01/2008	Y	
**CONFIDENTIA	AL**				
17533	**C(	ONFIDENTIAL**			
R	MMBtu	\$.4257	08/01/2008	Y	
**CONFIDENTIA	AL**				
17533	**C(	ONFIDENTIAL**			
	TYPE R **CONFIDENTL 17533  R **CONFIDENTL 17533  R **CONFIDENTL 17533  R **CONFIDENTL 17533  R **CONFIDENTL	RRC TARIFF NO:           TYPE R MMBtu           **CONFIDENTIAL**           17533         **CO           R MMBtu         **CO           R MMBtu         **CO           **CONFIDENTIAL**         **CO           R MMBtu         **CO           **CONFIDENTIAL**         **CO           R MMBtu         **CO           R MMBtu         **CO           R MMBtu         **CO           R MMBtu         **CO	RRC TARIFF NO: 11265           TYPE         UNIT         CURRENT CHARGE           R         MMBtu         \$1.8513           **CONFIDENTIAL**         17533         **CONFIDENTIAL**           R         MMBtu         \$.0500           **CONFIDENTIAL**         17533         **CONFIDENTIAL**           R         MMBtu         \$.4257           **CONFIDENTIAL**         17533         **CONFIDENTIAL**           R         MMBtu         \$.4257           **CONFIDENTIAL**         **CONFIDENTIAL**	RRC TARIFF NO: 11265           TYPE R MMBtu \$1.8513         CURRENT CHARGE O9/01/2008           **CONFIDENTIAL**           17533         **CONFIDENTIAL**           R MMBtu \$.0500         10/01/2008           **CONFIDENTIAL**           17533         **CONFIDENTIAL**           R MMBtu \$.4257         08/01/2008           **CONFIDENTIAL**           17533         **CONFIDENTIAL**           R MMBtu \$.4257         08/01/2008           **CONFIDENTIAL**	#*CONFIDENTIAL**    R

### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11266

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 02/01/2000 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: 05/31/2004

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17533 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID DESCRIPTION**2801099

Commodity fee \$.03

\_\_\_\_\_

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44180 R MMBtu \$.0300 01/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17533 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 193 of 550

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 11267

DESCRIPTION: Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 05/01/2002 RECEIVED DATE: 12/08/2004 INITIAL SERVICE DATE: 04/30/2005 TERM OF CONTRACT DATE:

> > **INACTIVE DATE: AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

> 17539 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801107 Demand Fee \$0.09

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL **TYPE** 44024

R MMBtu \$.5694 10/01/2004 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17539 \*\*CONFIDENTIAL\*\* Customer

44027 R MMBtu \$.5694 10/01/2004

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 17539 Customer

43859 R MMBtu \$.5694 10/01/2004

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17539 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

Η Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11267

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

Competition does of did exist critical with another gas utility, another supplier of natural gas, or a supplier of an another form of cherg

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11268

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2003 RECEIVED DATE: 01/05/2005 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2004

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17538 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801110 Demand Fee \$0.20, Commodity Fee 0.02, 0.05, 0.25, Fuel 1.30%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43970 R MMBtu \$.2464 11/01/2004 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17538 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT

RRC TARIFF NO: 11269

**DESCRIPTION:** Transmission Transportation

STATUS: A

OPERATOR NO:

617469

ORIGINAL CONTRACT DATE: 11/01/2003

RECEIVED DATE:

01/25/2005

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE:

04/30/2004

**INACTIVE DATE:** 

AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

**NEW FILING:** N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO

CUSTOMER NAME

CONFIDENTIAL?

DELIVERY POINT

17538 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID

DESCRIPTION

2801111

43970

Commodity fee \$0.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID

**TYPE** 

UNIT MMBtu CURRENT CHARGE \$.0200 EFFECTIVE DATE

CONFIDENTIAL

12/01/2004

Y

DESCRIPTION:

\*\*CONFIDENTIAL\*\*

Customer

17538

\*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE

SERVICE DESCRIPTION

OTHER TYPE DESCRIPTION

H

Transportation

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11270

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 02/01/2003 RECEIVED DATE: 01/02/2008 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/28/2003

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17542 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801114 Commodity Fees \$.08, .04

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43844 R MMBtu \$.0423 11/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17542 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11271

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/1999 RECEIVED DATE: 01/30/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/31/1999

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17473 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

280105802003 [EMAIL DEMAND: \$28145.20;]; Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction; Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43937 D MMBtu \$.0000 10/01/2013 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17473 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

DESCRIPTION: Transmission Transportation STATUS: A

11281

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 12/31/2000 RECEIVED DATE: 06/11/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2000

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Formerly 2801040 change due to new sys; Filed after acctg Mo. close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33844 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282479802004 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43835

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43835 R MMBtu \$.1239 01/01/2012 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33844 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

CONFIDENTIAL

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 

**DESCRIPTION:** Transmission Transportation STATUS: A

11282

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 08/01/1998 08/29/2012 RECEIVED DATE: INITIAL SERVICE DATE: 08/30/1998 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Adding a Point; Formerly 2801003; Filed after acctg month close;

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 17475 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

280319802001 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-44180

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

UNIT

**DELIVERY POINTS** 

ID

TYPE EFFECTIVE DATE **CURRENT CHARGE** 43835 R MMBtu \$.0000 06/01/2012 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

17475

\*\*CONFIDENTIAL\*\* Customer

44180 06/01/2012 R MMBtu \$.1200

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

17475 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** 

Η Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11282

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11283

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/2001 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2003

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

17478 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801009 Commodity fee \$2.05, 2.00, .06, .65, .60, .70, .80, .75, .55; Demand fee \$.50; Fuel 1.3%

RATE ADJUSTMENT PROVISIONS:

NONE

Н

Transportation

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 6	625	COMPAN	Y NAME: OASIS PIP	PELINE, L.P.		
TARIFF CODE: TT	RRC TA	ARIFF NO:	11283			
ELIVERY POINTS	(EVADE	TINITE	CURRENT CHARGE		CONTRACTOR	
<u>ID</u> 43859	TYPE R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.4226	<u>EFFECTIVE DATE</u> 07/01/2008	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA		\$. <del>4</del> 220	07/01/2008	1	
Customer	17478	**C(	ONFIDENTIAL**			
43859	R	MMBtu	\$2.0250	11/01/2008	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	17478	**C(	ONFIDENTIAL**			
44174	R	MMBtu	\$.0600	02/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	17478	**C(	ONFIDENTIAL**			
43859	R	MMBtu	\$.6700	06/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	17478	**C(	ONFIDENTIAL**			
43970	R	MMBtu	\$.6700	06/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	17478	**C(	ONFIDENTIAL**			
43712	R	MMBtu	\$.4226	07/01/2008	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	17478	**C(	ONFIDENTIAL**			
43823	R	MMBtu	\$.4226	07/01/2008	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	17478	**C(	ONFIDENTIAL**			
YPE SERVICE PROV	VIDED					
TYPE OF SERVICE		CRIPTION	OTHE	R TYPE DESCRIPTION		

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11283

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

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#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11284

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/1999 RECEIVED DATE: 08/23/2004
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2004

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17586 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**2801195

Description
Demand Fee \$0.30

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.3000 04/01/2004 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17586 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11285

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 05/01/1999 RECEIVED DATE: 03/23/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2004

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17508 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801062 Cashout price - email confirmation, agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43712 R MMBtu \$4.0200 01/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17508 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11286

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 05/01/1999 RECEIVED DATE: 08/23/2004
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2004

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315- contract obtained from ETC Texas Pipeline Ltd.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17520 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801076 Commodity Fees \$0.040, 0.045

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.						
TARIFF (	CODE: TT	RRC TA	RIFF NO:	11286		
DELIVERY	POINTS					
<u>ID</u>		TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
43700		R	MMBtu	\$.0000	04/01/2004	Y
DESCR	IPTION:	**CONFIDENTIA	L**			
Custon	mer	17520	**C(	ONFIDENTIAL**		
43703		R	MMBtu	\$.0000	04/01/2004	Y
DESCR	IPTION:	**CONFIDENTIA	L**			
Custon	mer	17520	**C(	ONFIDENTIAL**		
43674		R	MMBtu	\$.0000	04/01/2004	Y
DESCR	IPTION:	**CONFIDENTIA	L**			
		17520		ONFIDENTIAL**		
Custo	mer	17320	***C(	JNFIDENTIAL***		
43712		R	MMBtu	\$.0000	04/01/2004	Y
DESCR	IPTION:	**CONFIDENTIA	L**			
Custon	mer	17520	**C(	ONFIDENTIAL**		
43736		R	MMBtu	\$.4342	04/01/2004	Y
DESCR	IPTION:	**CONFIDENTIA	L**			
Custon	mer	17520	**C(	ONFIDENTIAL**		
43739		R	MMBtu	\$.0000	04/01/2004	Y
	IPTION:	**CONFIDENTIA		φ.0000	01/01/2001	•
				AND THE STATE OF T		
Custo	mer	17520	**C(	ONFIDENTIAL**		
43742		R	MMBtu	\$.0000	04/01/2004	Y
DESCR	IPTION:	**CONFIDENTIA	L**			
Custon		17520	**C(	ONFIDENTIAL**		
43928		R	MMBtu	\$.0000	04/01/2004	Y
	IPTION:	**CONFIDENTIA				
				MEIDENTEAL **		
Custo	mer 	17520	**C(	ONFIDENTIAL**		
43970		R	MMBtu	\$.4343	04/01/2004	Y
<u>DESCR</u>	IPTION:	**CONFIDENTIA	L**			
Custon	mer	17520	**C(	ONFIDENTIAL**		
44024		R	MMBtu	\$.0000	04/01/2004	Y
DESCR	IPTION:	**CONFIDENTIA	L**			
	mer	17520	****	ONFIDENTIAL**		

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.						
TARIFF CODE: TT RRC TARIFF NO: 11286						
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
44036	R	MMBtu	\$.0000	04/01/2004	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	17520	**C(	ONFIDENTIAL**			
44045	R	MMBtu	\$.0000	04/01/2004	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	17520	**C0	ONFIDENTIAL**			
44144	R	MMBtu	\$.0000	04/01/2004	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	17520 **CONFIDENTIAL**					
44147	R	MMBtu	\$.0000	04/01/2004	Y	
<u><b>DESCRIPTION:</b></u> **CONFIDENTIAL**						
Customer	17520	**C(	ONFIDENTIAL**			
44168	R	MMBtu	\$.0000	04/01/2004	Y	
<u>DESCRIPTION:</u> **CONFIDENTIAL**						
Customer	17520	**C(	ONFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11287

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2003 RECEIVED DATE: 10/05/2005 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2003

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OFFICE (EVID ADV)

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17523 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801082 Commodity Fees \$0.34, Fuel 2%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43844 R MMBtu \$.3469 05/01/2005 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17523 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11288

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 03/01/2004 RECEIVED DATE: 05/29/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2004

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Customer Name Change; Formerly K 2801196 due to new sys; Filed after acctg mo close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33850 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

287275302001 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43859

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43859 R MMBtu \$.0600 12/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33850 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11289

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2000 RECEIVED DATE: 07/28/2010 INITIAL SERVICE DATE: 10/31/2004

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17521 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**2801078

Demand fee \$.08

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43970 R MMBtu \$.0800 04/01/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17521 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11290

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2004 RECEIVED DATE: 07/30/2008 INITIAL SERVICE DATE: 03/31/2006

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17494 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801197 Trans. Fee \$.06; Fuel 1.2%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44199 R MMBtu \$.0600 06/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17494 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11291

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/2001 RECEIVED DATE: 01/25/2005
INITIAL SERVICE DATE: 05/31/2001
TERM OF CONTRACT DATE: 05/31/2001

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17474 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801002 Commodity Fee \$0.18, fuel 1.3%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43712 R MMBtu \$.0736 12/01/2004 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17474 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11292

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 06/01/2002 RECEIVED DATE: 01/24/2007
INITIAL SERVICE DATE: 08/31/2004

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER (EVID AIN)

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17489 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801019 Commodity Fee \$.03

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44180 R MMBtu \$.0300 11/01/2006 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17489 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

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#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

11293

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2004 RECEIVED DATE: 08/25/2004
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2006

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315- contract obtained from ETC Texas PL Ltd

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17494 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**DESCRIPTION
2801197
Demand Fee \$0.06

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

44199 R MMBtu \$.0600 05/01/2004 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17494 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11294

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 09/01/2002 RECEIVED DATE: 08/25/2004
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/2002

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - Contract obtained from ETC Pipeline, Ltd.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17505 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801198 Commodity Fee \$0.1239

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6	625	COMPAN	Y NAME: OASIS PIPE	LINE, L.P.		
TARIFF CODE: TT	RRC TAI	RIFF NO:	11294			
DELIVERY POINTS						
<u>ID</u> 43674	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0000	<b>EFFECTIVE DATE</b> 05/01/2004	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17505	**C	ONFIDENTIAL**			
43691	R	MMBtu	\$.0000	05/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17505	**C	ONFIDENTIAL**			
43694	R	MMBtu	\$.0000	05/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17505	**C	ONFIDENTIAL**			
43700	R	MMBtu	\$.0000	05/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17505	**C	ONFIDENTIAL**			
43703	R	MMBtu	\$.0000	05/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17505	**C	ONFIDENTIAL**			
43712	R	MMBtu	\$.1255	05/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17505	**C	ONFIDENTIAL**			
43724	R	MMBtu	\$.0000	05/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17505	**C	ONFIDENTIAL**			
43727	R	MMBtu	\$.0000	05/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17505	**C	ONFIDENTIAL**			
43730	R	MMBtu	\$.0000	05/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17505	**C	ONFIDENTIAL**			
43733	R	MMBtu	\$.0000	05/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17505	**C	ONFIDENTIAL**			

RRC COID: 6	625	COMPAN	Y NAME: OASIS PIPE	LINE, L.P.		
TARIFF CODE: TT	RRC TAI	RIFF NO:	11294			
DELIVERY POINTS						
<u>ID</u> 43736	TYPE R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0000	<b>EFFECTIVE DATE</b> 05/01/2004	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	<u>,</u> **				
Customer	17505	**C	ONFIDENTIAL**			
43739	R	MMBtu	\$.0000	05/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
Customer	17505	**C	ONFIDENTIAL**			
43742	R	MMBtu	\$.0000	05/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			
43775	R	MMBtu	\$.0000	05/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			
43820	R	MMBtu	\$.0000	05/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17505	**C	ONFIDENTIAL**			
43844	R	MMBtu	\$.0000	05/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17505	**C	ONFIDENTIAL**			
43928	R	MMBtu	\$.0000	05/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17505	**C	ONFIDENTIAL**			
43970	R	MMBtu	\$.0000	05/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
Customer	17505	**C	ONFIDENTIAL**			
43988	R	MMBtu	\$.0000	05/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	<u>*</u> **				
Customer	17505	**C	ONFIDENTIAL**			
44009	R	MMBtu	\$.0000	05/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	17505	**C	ONFIDENTIAL**			

RRC COID:	6625	COMPAN	Y NAME: OASIS PIPE	LINE, L.P.		
TARIFF CODE: T	RRC TA	RIFF NO:	11294			
ELIVERY POINTS						
<u>ID</u> 44024	TYPE R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0000	<b>EFFECTIVE DATE</b> 05/01/2004	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	17505	**C0	ONFIDENTIAL**			
44036	R	MMBtu	\$.0000	05/01/2004	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	17505	**C0	ONFIDENTIAL**			
44045	R	MMBtu	\$.0000	05/01/2004	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	17505	**C0	ONFIDENTIAL**			
44069	R	MMBtu	\$.0000	05/01/2004	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	17505	**C0	ONFIDENTIAL**			
44144	R	MMBtu	\$.0000	05/01/2004	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	17505	**C0	ONFIDENTIAL**			
44147	R	MMBtu	\$.0000	05/01/2004	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	17505	**C0	NFIDENTIAL**			
44150	R	MMBtu	\$.0000	05/01/2004	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	17505	**C0	NFIDENTIAL**			
44174	R	MMBtu	\$.0000	05/01/2004	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	17505	**CC	NFIDENTIAL**			
44180	R	MMBtu	\$.0000	05/01/2004	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	17505	**CC	ONFIDENTIAL**			
YPE SERVICE PRO						

TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11294

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

10/28/2014

COMPANY NAME: OASIS PIPELINE, L.P. 6625

TARIFF CODE: TT **RRC TARIFF NO:** 11299

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 04/01/2004 06/21/2011 RECEIVED DATE: INITIAL SERVICE DATE: 03/31/2005 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

**CUSTOMER NO CONFIDENTIAL?** DELIVERY POINT **CUSTOMER NAME** 

17595 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID **DESCRIPTION** 

2801199 Monthly markeing commodity and demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID:	6625	COMPAN	Y NAME: OASIS PIP	ELINE, L.P.		
TARIFF CODE: T	Γ R	RRC TARIFF NO:	11299			
DELIVERY POINTS						
<u>ID</u>		PE UNIT	<b>CURRENT CHARGE</b>	EFFECTIVE DATE	CONFIDENTIAL	
43934		R MMBtu	\$.1109	04/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFID	ENTIAL**				
Customer	17595	**C	ONFIDENTIAL**			
43820		R MMBtu	\$.1109	04/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFID	ENTIAL**				
Customer	17595	**C	ONFIDENTIAL**			
44045		R MMBtu	\$.1109	04/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFID	ENTIAL**				
Customer	17595	**C	ONFIDENTIAL**			
43910		R MMBtu	\$.1109	04/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFID	ENTIAL**				
Customer	17595	**C	ONFIDENTIAL**			
44144		R MMBtu	\$.1109	04/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFID	ENTIAL**				
Customer	17595	**C	ONFIDENTIAL**			

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
II	Transportation		

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11300

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/2004 RECEIVED DATE: 02/21/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2009

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17598 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801200 Commodity Fee \$.0450; Demand Fee \$0.11

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.0775 10/01/2005 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17598 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

11301

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/2000 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/31/2004

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17488 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801024 Commodity fee \$.10; Demand fee \$.05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43724 R MMBtu \$.1000 06/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17488 \*\*CONFIDENTIAL\*\*

43844 R MMBtu \$.0500 09/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17488 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11301

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO:

DESCRIPTION: Transmission Transportation STATUS: A

11318

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 07/30/2007 RECEIVED DATE: **INITIAL SERVICE DATE:** 02/28/1999 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

> 17516 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801072 Commodity Fee \$.14, .04, .12, .16, .18, .22, .55, .65, .06; Fuel 2%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE

\$.2546 44045 R MMBtu 05/01/2007 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17516 \*\*CONFIDENTIAL\*\* Customer

44144 R MMBtu \$.2546 05/01/2007 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17516 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Н Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11318

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11319

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 10/01/2003 RECEIVED DATE: 08/30/2004
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/2004

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - contract obtained from ETC Texas Pipeline, Ltd.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17530 \*\*CONFIDENTIAL\*\*

Y

**CURRENT RATE COMPONENT** 

RATE COMP. ID DESCRIPTION

2801094 Commodity Fee \$0.0608

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43823 R MMBtu \$.0608 06/01/2004 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17530 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11320

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 08/01/2000 RECEIVED DATE: 03/03/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/31/2000

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17539 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801109 Commodity Fees \$0.05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43724 R MMBtu \$.0500 11/01/2005 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17539 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11321

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 08/01/2004 RECEIVED DATE: 06/21/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2013

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

29162 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

289910502001 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43802

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0200 03/01/2012 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 29162 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 11366

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 OPERATOR NO:

> **ORIGINAL CONTRACT DATE:** 06/01/2004 RECEIVED DATE: 12/08/2004 **INITIAL SERVICE DATE:** 06/30/2004 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 17601 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION 2801203 Transport Fee \$0.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL **TYPE** 

43802 MMBtu \$.0200 10/01/2004 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17601 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11451

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2001 RECEIVED DATE: 07/03/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2001

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17526 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801085 Commodity Fee \$.05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43823 R MMBtu \$.0500 04/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17526 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11452

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 06/01/2003 RECEIVED DATE: 12/04/2006 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2004

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17494 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**2801030

Demand Fee \$.12

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43820 R MMBtu \$.1000 08/01/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17494 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 11453

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 OPERATOR NO:

> **ORIGINAL CONTRACT DATE:** 06/01/2004 10/18/2012 RECEIVED DATE: INITIAL SERVICE DATE: 06/30/2004 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Imbalance Fee; Filed after acctg month close;

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 17607 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

[Imbalance Lump sum: \$6830;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual 282694692001

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

**TYPE** ID CONFIDENTIAL UNIT **CURRENT CHARGE** EFFECTIVE DATE 43802

D MMBtu \$.0000 08/01/2012

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

17607 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Η Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

11510

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 02/01/2003 RECEIVED DATE: 12/08/2004 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/28/2003

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17542 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801114 Commodity Fees \$0.04

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43844 R MMBtu \$.0400 10/01/2004 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17542 \*\*CONFIDENTIAL\*\*

43823 R MMBtu \$.0400 10/01/2004 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17542 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11510

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11541

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 06/01/2002 RECEIVED DATE: 01/24/2007 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2004

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

 $\ \ \, \textbf{CITY ORDINANCE NO:} \\$ 

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17542 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801113 Commodity Fees \$.25, .90, .15; Fuel 2%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43712 R MMBtu \$.6998 11/01/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17542 \*\*CONFIDENTIAL\*\*

43844 R MMBtu \$.6998 11/01/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17542 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 11541

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 12073

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 02/01/2003 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/28/2003

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17483 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801015 Commodity fee \$.04, .35, .08, .10; Fuel 1%

RATE ADJUSTMENT PROVISIONS:

NONE

ID	
DESCRIPTION:         **CONFIDENTIAL**           Customer         17483         **CONFIDENTIAL**           43823         R         MMBtu         \$.1000         07/01/2009         Y           DESCRIPTION:         **CONFIDENTIAL**	D
Customer         17483         **CONFIDENTIAL**           43823         R         MMBtu         \$.1000         07/01/2009         Y           DESCRIPTION:         **CONFIDENTIAL**	329
43823 R MMBtu \$.1000 07/01/2009 Y  DESCRIPTION: **CONFIDENTIAL**	DESCRIPTION:
DESCRIPTION: **CONFIDENTIAL**	Customer
47.02 ***CONTYPENTY A **	323
Customer 17483 **CONFIDENTIAL**	DESCRIPTION:
	Customer
43727 R MMBtu \$.1986 08/01/2008 Y	127
<b><u>DESCRIPTION:</u></b> **CONFIDENTIAL**	DESCRIPTION:
Customer 17483 **CONFIDENTIAL**	Customer
43823 R MMBtu \$.1986 08/01/2008 Y	323
<b><u>DESCRIPTION:</u></b> **CONFIDENTIAL**	DESCRIPTION:
Customer 17483 **CONFIDENTIAL**	Customer

## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 12073

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 12257

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 08/01/2004 RECEIVED DATE: 03/03/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2005

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17705 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**DESCRIPTION
2801212
Commodity Fee \$0.25

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44057 R MMBtu \$.2500 11/01/2005 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17705 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 12258

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2004 RECEIVED DATE: 01/05/2005 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2005

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17989 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801212 Imbalance Fee \$0.15

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.3175 11/01/2004 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17989 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 12259

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2004 RECEIVED DATE: 01/05/2005
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2004

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17992 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**2801213

DESCRIPTION

Commodity Fee \$0.05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43712 R MMBtu \$.0500 11/01/2004 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17992 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

12260

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 07/01/2004 RECEIVED DATE: 01/18/2005 INITIAL SERVICE DATE: 07/31/2004 TERM OF CONTRACT DATE: 07/31/2004

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Inactivate Tariff - no longer needed

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17489 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801209 Demand Fee \$0.17, Fuel 2%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43844 R MMBtu \$.1700 07/01/2004 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17489 \*\*CONFIDENTIAL\*\*

43823 R MMBtu \$.1700 07/01/2004 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17489 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 12260

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 12312

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 07/01/2004 RECEIVED DATE: 12/06/2006 INITIAL SERVICE DATE: 07/31/2004 TERM OF CONTRACT DATE: 07/31/2004

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Evergreen

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17489 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801214 Fee \$.40

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

44045 R MMBtu \$.4000 10/01/2006 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17489 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO:

DESCRIPTION: Transmission Transportation STATUS: A

12313

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 11/01/2004 10/06/2005 RECEIVED DATE: **INITIAL SERVICE DATE:** 12/31/2005 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

17505 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801218 Commodity Fee \$0.22, 0.15

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE

43937 R MMBtu \$.1850 06/01/2005 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17505 \*\*CONFIDENTIAL\*\* Customer

44174 R MMBtu \$.1850 06/01/2005 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17505 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Н Transportation

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 12313

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

12314

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 11/30/2004 RECEIVED DATE: 12/30/2010 INITIAL SERVICE DATE: 11/30/2005

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17607 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801219 Commodity fee \$.20

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 43937
 R
 MMBtu
 \$.2000
 08/01/2010
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17607 \*\*CONFIDENTIAL\*\*

43937 R MMBtu \$.0800 10/01/2010 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17607 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 12314

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

12328

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2004 RECEIVED DATE: 01/31/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2005

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17989 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**DESCRIPTION
2801216
Commodity fee \$.2025

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.2025 12/01/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17989 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 12339

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2000 RECEIVED DATE: 04/27/2007 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2000

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17497 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**DESCRIPTION
2801039
Commodity Fee \$.09

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43835 R MMBtu \$.0900 01/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17497 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 12417

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/2000 RECEIVED DATE: 02/28/2005
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2001

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - contract obtained from ETC Texas Pipeline, LTd.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17517 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801201 Commodity Fee \$0.18

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

44024 R MMBtu \$.1800 06/01/2004 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17517 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 13231

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 07/01/2003 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17475 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**DESCRIPTION
2801224
Commodity Fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44045 R MMBtu \$.0200 07/01/2005 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 13232

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 06/11/2003 RECEIVED DATE: 05/12/2010 INITIAL SERVICE DATE: 07/11/2003

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17535 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**2801226

Demand fee \$.01

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0100 01/01/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17535 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 13300

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/2005 RECEIVED DATE: 06/15/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2006

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17476 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801224 Swing Fee \$5,000; Reservation Fee \$30,000

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43796 R MMBtu \$.1076 02/01/2006 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17476 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 13301

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 12/30/2002 RECEIVED DATE: 02/21/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2002

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escal

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17484 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801222 Commodity Fee \$.05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43724 R MMBtu \$.0500 10/01/2005 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17484 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 13350

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 09/01/2005 RECEIVED DATE: 02/13/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/2005

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

24028 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**2801225

DESCRIPTION

Commodity Fee \$.01

\_\_\_\_\_

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.0100 09/01/2005 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 24028 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 13369

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 10/22/2005 RECEIVED DATE: 02/21/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/21/2005

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17497 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801228 Commodity Fee \$.1239

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44066 R MMBtu \$.1239 10/01/2005 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17497 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 13468

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 06/30/2005 RECEIVED DATE: 03/07/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/30/2005

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

24548 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801230 Fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43748 R MMBtu \$.0200 11/01/2005 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 24548 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 13469

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 09/01/2005 RECEIVED DATE: 12/05/2006
INITIAL SERVICE DATE: 09/30/2005
TERM OF CONTRACT DATE: 09/30/2005

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

24545 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801229 Fee \$.01

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.0100 09/01/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 24545 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### EXAS

10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 13470

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2003 RECEIVED DATE: 07/03/2007 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2004

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

23993 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801221 Fee \$.05; Demand Fee \$.25

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43763 D MMBtu \$.1410 04/01/2007 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 23993 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

13471

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 11/23/2005 RECEIVED DATE: 06/15/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/23/2005

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

24594 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801235 Fee \$.1239, Fuel 1%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43712 R MMBtu \$.1239 04/01/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 24594 \*\*CONFIDENTIAL\*\*

44024 R MMBtu \$.1239 04/01/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 24594 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 13471

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 13472

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 08/30/2005 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: 09/30/2005
TERM OF CONTRACT DATE: 09/30/2005

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

24585 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801231 Commodity fee \$.01, .02, .03, .04, .05, .06, .07, .08, .10, .15, .17, .18, .20, .25, .26, .28, .30, .31, .32, .33, .35, .36, .37, .38, .39, .40, .42,

.43, .45, .47, .50, .52, .55, .56, .58, .60, .61, .65, .66, .70, .75, .77, .80, .85, .87, .91, .95, 1.01, 1.10, 1.50, 1.55, 1.60, 1.70, 1.78, 1.80,

1.85, 1.90, 2.15, 2.30, 2.80, 3.05; Demand fee \$.75, .70, .20, .0325, .47, .55

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.							
TARIFF CODE: TT	RRC TAI	RIFF NO:	13472				
DELIVERY POINTS							
<u>ID</u> 43724	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0689	<b>EFFECTIVE DATE</b> 07/01/2008	<u>CONFIDENTIAL</u> Y		
<b>DESCRIPTION:</b>	**CONFIDENTIAL	_**					
Customer	24585	**C	ONFIDENTIAL**				
43775	R	MMBtu	\$.0689	07/01/2008	Y		
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	24585	**C	ONFIDENTIAL**				
43775	R	MMBtu	\$.3163	08/01/2008	Y		
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	24585	**C	ONFIDENTIAL**				
43775	R	MMBtu	\$.9619	09/01/2008	Y		
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	24585	**C	ONFIDENTIAL**				
43802	R	MMBtu	\$.9619	09/01/2008	Y		
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	24585	**C	ONFIDENTIAL**				
43712	R	MMBtu	\$.5339	10/01/2008	Y		
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	24585	**C	ONFIDENTIAL**				
43775	R	MMBtu	\$.5339	10/01/2008	Y		
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	24585	**C	ONFIDENTIAL**				
43802	R	MMBtu	\$.5339	10/01/2008	Y		
DESCRIPTION:	**CONFIDENTIAL						
Customer	24585	**C	ONFIDENTIAL**				
43712	R	MMBtu	\$.3684	11/01/2008	Y		
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	24585	**C	ONFIDENTIAL**				
43802	R	MMBtu	\$.3684	11/01/2008	Y		
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	24585	**C	ONFIDENTIAL**				

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.						
TARIFF CODE: TT	RRC TARIF	FF NO:	13472			
DELIVERY POINTS						
<u>ID</u> 43712	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.1335	EFFECTIVE DATE 12/01/2008	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	24585	**C	ONFIDENTIAL**			
43802	R	MMBtu	\$.1335	12/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	24585	**C	ONFIDENTIAL**			
43712	R	MMBtu	\$.0247	01/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	24585	**C	ONFIDENTIAL**			
43802	R	MMBtu	\$.0247	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	24585	**C	ONFIDENTIAL**			
43802	R	MMBtu	\$.0185	02/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	24585	**C	ONFIDENTIAL**			
43712	R	MMBtu	\$.0542	03/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	24585	**C	ONFIDENTIAL**			
43712	R	MMBtu	\$.1139	04/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	24585	**C	ONFIDENTIAL**			
43802	R	MMBtu	\$.1139	04/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	24585	**C	ONFIDENTIAL**			
43823	R	MMBtu	\$.1139	04/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	24585	**C	ONFIDENTIAL**			
43859	R	MMBtu	\$.1139	04/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	24585	**C	ONFIDENTIAL**			

RRC COID: 6	625	COMPAN	Y NAME: OASIS PIPE	LINE, L.P.		
TARIFF CODE: TT	RRC TA	RIFF NO:	13472			
ELIVERY POINTS						
<u>ID</u> 43970	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.1139	<u>EFFECTIVE DATE</u> 04/01/2009	<u>CONFIDENTIAL</u> Y	
			<b>ў.1139</b>	04/01/2009	1	
DESCRIPTION:	**CONFIDENTIA					_
Customer	24585	**CC	ONFIDENTIAL**			
43712	R	MMBtu	\$.0726	05/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	24585	**CC	NFIDENTIAL**			
43802	R	MMBtu	\$.0726	05/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	24585	**CC	DNFIDENTIAL**			
43823	R	MMBtu	\$.0726	05/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	24585	**CC	ONFIDENTIAL**			
43859	R	MMBtu	\$.0726	05/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	24585	**CC	DNFIDENTIAL**			
43970	R	MMBtu	\$.0726	05/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	24585	**CC	ONFIDENTIAL**			
43802	R	MMBtu	\$.3097	06/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	24585	**CC	ONFIDENTIAL**			
43859	R	MMBtu	\$.3097	06/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	24585	**CC	ONFIDENTIAL**			
TYPE SERVICE PRO				TYPE DESCRIPTION		

TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 13472

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 13473

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 09/01/2005 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: 09/30/2005
TERM OF CONTRACT DATE: 09/30/2005

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

24591 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801234 Commodity fee \$.01

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44180 R MMBtu \$.0100 09/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 24591 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 16154

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 01/01/2005 RECEIVED DATE: 06/01/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** year to year

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - First time reporting activity under this contract

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17495 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801238 Fee \$.16

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43820 R MMBtu \$.1600 01/01/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17495 \*\*CONFIDENTIAL\*\*

43880 R MMBtu \$.1600 01/01/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17495 \*\*CONFIDENTIAL\*\*

44012 R MMBtu \$.1600 01/01/2006 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17495 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 16154

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 16155

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 01/01/2005 RECEIVED DATE: 06/23/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** year to year

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17495 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801239 Fee \$.10

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43880 R MMBtu \$.1000 04/01/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17495 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 16156

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 10/01/2004 RECEIVED DATE: 07/28/2010 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2009

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

OTHER(EXITEMI): Escalatol Film

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17475 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801240 Commodity fee: (Range 1) Commodity fee \$.02/Demand fee \$.03/Fuel 1%; (Range 2) Commodity fee \$.05; Demand fee \$.10/Fuel

1.25%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44180 R MMBtu \$.0200 04/01/2010 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17475 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

CONFIDENTIAL

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 16157

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 01/01/2006 10/16/2014 RECEIVED DATE: INITIAL SERVICE DATE: 01/31/2006 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

CONFIDENTIAL? CUSTOMER NO **CUSTOMER NAME** DELIVERY POINT

> 26287 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

[EMAIL DEMAND: \$5185;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual 288666502101

transaction; Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

UNIT

DELIVERY POINTS

ID

**TYPE** CURRENT CHARGE EFFECTIVE DATE 43802 D MMBtu \$.0000 06/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

26287 \*\*CONFIDENTIAL\*\* Customer

44150 06/01/2014 D MMBtu \$.0000

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

26287 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Η Transportation

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 16157

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

 $Competition\ does\ or\ did\ exist\ either\ with\ another\ gas\ utility,\ another\ supplier\ of\ natural\ gas,\ or\ a\ supplier\ of\ an\ alternative\ form\ of\ energy.$ 

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT

**RRC TARIFF NO:** 17051

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 10/01/2005 05/12/2010 RECEIVED DATE: **INITIAL SERVICE DATE:** 10/31/2005 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: Evergreen

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

24588 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801244 Marketing monthly average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE

\$.0800 43712 R MMBtu 02/01/2010 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

24588 \*\*CONFIDENTIAL\*\* Customer

43712 R MMBtu \$.1000 03/01/2010 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

24588 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Н Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 17051

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 17830

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 07/01/2006 RECEIVED DATE: 01/24/2007 INITIAL SERVICE DATE: 12/31/2006

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17480 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801248 Fee \$.16

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

44180 R MMBtu \$.1600 11/01/2006 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17480 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT

RRC TARIFF NO: 17831

**DESCRIPTION:** Transmission Transportation

STATUS: A

OPERATOR NO:

617469

ORIGINAL CONTRACT DATE: 12/01/2006

**INACTIVE DATE:** 

01/2006 RECEIVED DATE:

: 01/25/2007 : 12/31/2007

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE:

AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME

CONFIDENTIAL? DELIVERY POINT

17520 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801250 Fee \$.05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44150 R MMBtu \$.0500 12/01/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17520 \*\*CONFIDENTIAL\*\*

44180 R MMBtu \$.0500 12/01/2006 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17520 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 17831

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

 $Competition\ does\ or\ did\ exist\ either\ with\ another\ gas\ utility,\ another\ supplier\ of\ natural\ gas,\ or\ a\ supplier\ of\ an\ alternative\ form\ of\ energy.$ 

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18029

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 01/01/2006 RECEIVED DATE: 10/05/2010 INITIAL SERVICE DATE: 12/31/2010

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator filing - revised rate description

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17508 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801251 Swing fee based on Daily Range (mmbtu) x Total gas volume delivered; Reservation Fee \$1,000/day; Retention 1%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43793 R MMBtu \$.0684 06/01/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17508 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18030

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 11/01/2006 RECEIVED DATE: 12/30/2010 INITIAL SERVICE DATE: 11/30/2006

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

26930 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801247 Monthly marketing commodity and demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

ELIVERY POINTS					
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
43928	R	MMBtu	\$.0211	08/01/2010	Y
<b>DESCRIPTION:</b>	**CONFIDEN	TIAL**			
Customer	26930	**C(	ONFIDENTIAL**		
43928	R	MMBtu	\$.0200	09/01/2010	Y
<b>DESCRIPTION:</b>	**CONFIDEN	TIAL**			
Customer	26930	**C(	ONFIDENTIAL**		
43802	R	MMBtu	\$.1413	07/01/2010	Y
<b>DESCRIPTION:</b>	**CONFIDEN	TIAL**			
Customer	26930	**C(	ONFIDENTIAL**		
43928	R	MMBtu	\$.1413	07/01/2010	Y
<b>DESCRIPTION:</b>	**CONFIDEN	TIAL**			
Customer	26930	****	DNFIDENTIAL**		

# RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: OASIS PIPELINE, L.P. **RRC COID:** 

TARIFF CODE: TT RRC TARIFF NO: 18030

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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10/28/2014

6625

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT

RRC TARIFF NO: 18057

**DESCRIPTION:** Transmission Transportation

STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2006

**RECEIVED DATE:** 04/30/2007

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE: 11/30/2006

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17505 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801246 Fee \$.10, .09, .07

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43724 R MMBtu \$.0985 02/01/2007 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18058

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2006 RECEIVED DATE: 01/02/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

26933 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801249 Trans. Fee \$.06

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43994 R MMBtu \$.0600 11/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 26933 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18155

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 01/01/2007 RECEIVED DATE: 06/29/2007 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2011

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

 $\begin{center} \textbf{AMENDMENT}(\textbf{EXPLAIN})\textbf{:} & None \end{center}$ 

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

17476 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**DESCRIPTION
2801252
Demand Fee \$.15

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.						
TARIFF CODE: TI	RRC TA	RIFF NO:	18155			
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
43844	R	MMBtu	\$.1500	03/01/2007	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	17476	**CC	NFIDENTIAL**			
43712	R	MMBtu	\$.1500	03/01/2007	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	17476	**CC	NFIDENTIAL**			
43859	R	MMBtu	\$.1500	03/01/2007	Y	
DESCRIPTION: **CONFIDENTIAL**						
Customer	17476	**CC	NFIDENTIAL**			
43823	R	MMBtu	\$.1500	03/01/2007	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	17476	**CC	NFIDENTIAL**			
43928	R	MMBtu	\$.1500	03/01/2007	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	17476	**CC	NFIDENTIAL**			
44027	R	MMBtu	\$.1500	03/01/2007	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	17476	**CC	NFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18156

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 01/01/2007 RECEIVED DATE: 08/01/2007 INITIAL SERVICE DATE: 12/31/2011

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

, , , ,

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17476 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801253 Swing Fee \$2,000, 4,000, 5,000, 1,000; Reservation Fee \$30,000

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43796 R MMBtu \$.0255 06/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17476 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18157

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 01/01/2007 RECEIVED DATE: 04/30/2007 INITIAL SERVICE DATE: 12/31/2011

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

**AMENDMENT(EXPLAIN):** None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17476 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801253 Swing Fee \$2,000, 4,000, 5,000; Reservation Fee \$30,000

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43796 R MMBtu \$.0922 02/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17476 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

18174

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 01/01/2007 RECEIVED DATE: 05/17/2007 INITIAL SERVICE DATE: 01/31/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

27167 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801255 Transportation Fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44006 R MMBtu \$.0200 02/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27167 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18175

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 06/01/2009 RECEIVED DATE: 06/11/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Formerly K from 2801254 due to new sys; Filed after acctg Mo. close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27156 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

286444702101 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-44180

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44180 R MMBtu \$.0600 01/01/2012 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 27156 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

GSD - 2 TARIFF REPORT

GAS SERVICES DIVISION

10/28/2014

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18296

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/2007 RECEIVED DATE: 07/22/2008 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2007

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17540 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801261 Trans. Fee \$.05, .45; Demand Fee \$.24; 1.3%

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID:	6625	COMPAN	Y NAME: OASIS PIPI	ELINE, L.P.		
TARIFF CODE: T	Γ RRC	TARIFF NO:	18296			
ELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
43775	R	MMBtu	\$.1654	03/01/2008	Y	
<b>DESCRIPTION:</b> **CONFIDENTIAL**						
Customer	17540	**C(	ONFIDENTIAL**			
43823	R	MMBtu	\$.1654	03/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDEN	ΓIAL**				
Customer	17540	**C(	ONFIDENTIAL**			
43859	R	MMBtu	\$.1654	03/01/2008	Y	
DESCRIPTION:	**CONFIDEN	ΓIAL**				
Customer	17540	**C(	ONFIDENTIAL**			
43970	R	MMBtu	\$.1654	03/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	17540	**C(	ONFIDENTIAL**			
44024	R	MMBtu	\$.1654	03/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	17540	**C(	ONFIDENTIAL**			
44183	R	MMBtu	\$.1654	03/01/2008	Y	
DESCRIPTION:	**CONFIDEN	ΓIAL**				
Customer	17540	**C(	ONFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION

H Transportation

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18322

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 01/01/2007 RECEIVED DATE: 08/02/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2007

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

17476 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801266 Monthly average - Commodity fee \$.05, .055; Demand fee \$.15; Imbalance fee \$.25

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.					
TARIFF CODE: TT	RRC TA	RIFF NO:	18322		
DELIVERY POINTS					
<u>ID</u> 43823	TYPE R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.1861	<b>EFFECTIVE DATE</b> 05/01/2011	<u>CONFIDENTIAL</u> Y
DESCRIPTION:	**CONFIDENTIAL	L**			
Customer	17476	**C	ONFIDENTIAL**		
43844	R	MMBtu	\$.1861	05/01/2011	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL	L**			
Customer	17476	**C	ONFIDENTIAL**		
43859	R	MMBtu	\$.1861	05/01/2011	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL	L**			
Customer	17476	**C	ONFIDENTIAL**		
43694	R	MMBtu	\$.1861	05/01/2011	Y
DESCRIPTION:	**CONFIDENTIAL	L**			
Customer	17476	**C	ONFIDENTIAL**		
43928	R	MMBtu	\$.1861	05/01/2011	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL	L**			
Customer	17476	**C	ONFIDENTIAL**		
44027	R	MMBtu	\$.1861	05/01/2011	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL	L**			
Customer	17476	**C	ONFIDENTIAL**		
44180	R	MMBtu	\$.1861	05/01/2011	Y
DESCRIPTION:	**CONFIDENTIA	L**			
Customer	17476	**C	ONFIDENTIAL**		
44066	R	MMBtu	\$.1861	05/01/2011	Y
DESCRIPTION:	**CONFIDENTIAL	L**			
Customer	17476	**C	ONFIDENTIAL**		
44072	R	MMBtu	\$.1861	05/01/2011	Y
DESCRIPTION:	**CONFIDENTIAL	L**			

TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
Н	Transportation				

### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18322

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18323

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 07/01/2008 RECEIVED DATE: 05/29/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2011

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Formerly K 2801267 due to new syst; Mo. Demand Fee; Filed after acctg mo. close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17476 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

280356102102 [DEMAND: \$30000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

#### RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43796 R MMBtu \$.0000 12/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17476 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18324

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 09/01/2006 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/2006

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Customer Name Change; Formerly K 2801268; Demand Fees May and June 23014; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

35294 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

286589502101 [EMAIL DEMAND June 2014: \$2210.89; [EMAIL DEMAND May 2014: \$11;]; ]; Combined receipt and delivery fee equal to the rate

agreed to with respect to each individual transaction; Lump sum contract demand fee determined by agreement between the parties based

on the contract MDQ

### RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43700 D MMBtu \$.0100 06/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 35294 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18325

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/2007 RECEIVED DATE: 05/29/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2012

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Year to Year thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Formerly K 2801269 due to new sys; Filed after acctg Mo. close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17488 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

491978601101 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43802

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43802 R MMBtu \$.0100 12/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17488 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18326

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/2007 RECEIVED DATE: 07/30/2007 INITIAL SERVICE DATE: 05/31/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27286 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801270 Trans. Fee \$.17, .15, .10, .09, .08, .05; Fuel 1.5%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.1381 05/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27286 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT

RRC TARIFF NO: 18327

DESCRIPTION: Transmission Transportation

STATUS: A

**OPERATOR NO:** 

617469

ORIGINAL CONTRACT DATE: 05/01/2007

**INITIAL SERVICE DATE:** 

TERM OF CONTRACT DATE:

07/22/2008 05/31/2007

**INACTIVE DATE:** 

**AMENDMENT DATE:** 

RECEIVED DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO

**CUSTOMER NAME** 

**CONFIDENTIAL?** 

DELIVERY POINT

17992 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID

DESCRIPTION

2801271

43775

43802

Trans. Fee \$.02, .04

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID

UNIT **TYPE** MMBtu

CURRENT CHARGE \$.0254

EFFECTIVE DATE 04/01/2008

CONFIDENTIAL Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

Customer

17992

\*\*CONFIDENTIAL\*\*

MMBtu \$.0254 04/01/2008

Y

DESCRIPTION:

R \*\*CONFIDENTIAL\*\*

R

Customer

17992

\*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE

OTHER TYPE DESCRIPTION

Н Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18327

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18328

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 05/01/2007 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/31/2007

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

17505 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801272 Commodity fee \$.02, .04, .10, .08, .055, .05, .01, .0075, .03, .025, .06, .0275, .015, .0125, .005, .13, .09; Demand fee \$.05; Fuel 1%

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.						
TARIFF CODE: TT	RRC TAI	RIFF NO:	18328			
DELIVERY POINTS						
<u>ID</u> 43802	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0530	EFFECTIVE DATE 11/01/2008	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			
43802	R	MMBtu	\$.0203	12/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			
43802	R	MMBtu	\$.0208	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			
43802	R	MMBtu	\$.0211	08/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			
43802	R	MMBtu	\$.0179	02/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	,**				
Customer	17505	**C	ONFIDENTIAL**			
43802	R	MMBtu	\$.0189	03/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	,**				
Customer	17505	**C	ONFIDENTIAL**			
43775	R	MMBtu	\$.0236	07/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	,**				
Customer	17505	**C	ONFIDENTIAL**			
43802	R	MMBtu	\$.0236	07/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	,**				
Customer	17505	**C	ONFIDENTIAL**			
43802	R	MMBtu	\$.0200	09/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			
43802	R	MMBtu	\$.0229	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18328

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RR

RRC TARIFF NO: 18329

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 05/01/2007 RECEIVED DATE: 01/31/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/31/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17516 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801273 Monthly marketing commodity and demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.2000 12/01/2010 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17516 \*\*CONFIDENTIAL\*\*

43802 R MMBtu \$.2000 12/01/2010 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17516 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18329

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18330

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 06/01/2007 RECEIVED DATE: 06/21/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17604 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801274 Monthly marketing demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.0100 04/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17604 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18331

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/2007 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/31/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17488 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801275 Commodity fee \$.01; Fuel .25%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0100 06/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17488 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18332

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/2007 RECEIVED DATE: 08/01/2007 INITIAL SERVICE DATE: 05/31/2007

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27156 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**2801276

DESCRIPTION
Trans. Fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0200 06/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27156 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 18333

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 OPERATOR NO:

> **ORIGINAL CONTRACT DATE:** 10/01/2006 05/29/2012 RECEIVED DATE: **INITIAL SERVICE DATE:** 10/31/2006 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Formerly K 2801243 due to new syst; Filed after acctg mo close;

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 17607 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate 282694602101

Receipt at DP-43937

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

**TYPE** ID CONFIDENTIAL UNIT **CURRENT CHARGE** EFFECTIVE DATE

43937 R MMBtu \$.0800 12/01/2011

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

17607 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Η Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18367

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 03/01/2007 RECEIVED DATE: 08/24/2007 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27283 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801257 Fee \$.08

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.0800 04/01/2007 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 27283 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18368

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 02/01/2007 RECEIVED DATE: 07/30/2008 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/28/2007

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27286 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801258 Trans. Fee \$.01

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0100 05/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27286 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18369

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2007 RECEIVED DATE: 07/22/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2007

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27292 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801259 Demand Fee \$.30

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43844 R MMBtu \$.3000 04/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 27292 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 

**DESCRIPTION:** Transmission Transportation STATUS: A

18370

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 04/01/2007 12/30/2010 RECEIVED DATE: INITIAL SERVICE DATE: 04/30/2007 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 27295 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801260 Monthly marketing demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE 43802

R MMBtu \$.1550 09/01/2010 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

27295 \*\*CONFIDENTIAL\*\* Customer

43859 R MMBtu \$.1550 09/01/2010 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

27295 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Н Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18370

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18371

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

 ORIGINAL CONTRACT DATE:
 08/01/2004
 RECEIVED DATE:
 02/03/2010

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 07/31/2005

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27298 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801262 Commodity fee \$.07, .05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.0614 10/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27298 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18372

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/2007 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/28/2019

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27301 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

286800002104 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Delivery at DP-44180;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P. TARIFF CODE: TT **RRC TARIFF NO:** 18372 DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 43724 MMBtu \$.1729 06/01/2014 D **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 27301 Customer 43691 D MMBtu \$.1729 06/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 27301 Customer 43694 D MMBtu \$.1729 06/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 27301 \*\*CONFIDENTIAL\*\* Customer MMBtu \$.0000 06/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* Customer D MMBtu \$.1729 43727 06/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 27301 \*\*CONFIDENTIAL\*\* Customer 43748 D MMBtu \$.1729 06/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 27301 \*\*CONFIDENTIAL\*\* Customer 43778 MMBtu \$.0000 06/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 27301 Customer D MMBtu \$.0000 06/01/2014 44150 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 27301 \*\*CONFIDENTIAL\*\* Customer 44180 MMBtu \$.1729 D 06/01/2014 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 27301 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
Н	Transportation				

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18372

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18373

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 08/01/2010 RECEIVED DATE: 07/09/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/31/2010

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33852 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

288850102101 [EMAIL DEMAND: \$31;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43802 D MMBtu \$.0000 03/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33852 \*\*CONFIDENTIAL\*\*

44180 D MMBtu \$.0000 03/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33852 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

**TARIFF CODE:** TT **RRC TARIFF NO:** 18373

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 18374

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 04/01/2007 09/30/2010 RECEIVED DATE: INITIAL SERVICE DATE: 11/23/2009 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? DELIVERY POINT **CUSTOMER NAME** 

> 26930 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801265 Marketing monthly average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE

43775 R MMBtu \$.0100 06/01/2010 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 26930 Customer

43802 R MMBtu \$.0100 06/01/2010 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 26930 Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Н Transportation

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18374

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

18415

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 07/01/2007 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

27286 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801279 Commodity fee \$.01, .05, .04, .02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0100 02/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 27286 \*\*CONFIDENTIAL\*\*

43802 R MMBtu \$.0296 03/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 27286 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18415

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18512

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 255104

ORIGINAL CONTRACT DATE: 04/01/2001 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2003

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

17478 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

 $2801011 \\ \textbf{Commodity fee \$.05, .25, .32, .35, .40, .50, .52, .70, 1.10, 1.15, 1.25, 1.35, 1.50, 1.65, 1.70, 1.72, 1.75, 1.77, 1.82, 1.85, 1.88, 1.95, 2.00, 1.70, 1.72, 1.75, 1.77, 1.82, 1.85, 1.88, 1.95, 2.00, 1.70, 1.72, 1.75, 1.77, 1.82, 1.85, 1.88, 1.95, 2.00, 1.72, 1.73, 1.74, 1.75, 1.77, 1.82, 1.85, 1.88, 1.95, 2.00, 1.72, 1.73, 1.74, 1.75, 1.75, 1.77, 1.82, 1.85, 1.88, 1.95, 2.00, 1.75, 1.7$ 

2.15, 2.20, 2.23, 2.35, 2.50, 3.05, 3.10, 3.15, 3.25; Fuel 2%

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID:	6625	COM	IPAN'	Y NAME: OASI	IS PIPEL	INE, L.P.		
TARIFF CODE:	TT	RRC TARIFF N	NO:	18512				
DELIVERY POIN	rs							
<u>ID</u>	<u>T</u>		NIT	CURRENT CHA	<u>ARGE</u>	EFFECTIVE DATE	CONFIDENTIAL	
43712			MBtu	\$.3790		09/01/2008	Y	
DESCRIPTION	N: **CONFII	DENTIAL**						
Customer	17478		**CC	ONFIDENTIAL**				
43823		R MI	MBtu	\$.3790		09/01/2008	Y	
DESCRIPTION	N: **CONFII	DENTIAL**						
Customer	17478		**CC	ONFIDENTIAL**				
43928		R MI	MBtu	\$.3790		09/01/2008	Y	
DESCRIPTION	N: **CONFII	DENTIAL**						
Customer	17478		****	ONFIDENTIAL**				
Customer	1,470							
43712		R MI	MBtu	\$2.1591		10/01/2008	Y	
DESCRIPTION	N: **CONFII	DENTIAL**						
Customer	17478		**C0	ONFIDENTIAL**				
43823		R MI	MBtu	\$2.1591		10/01/2008	Y	
DESCRIPTION	N: **CONFII	DENTIAL**						
Customer	17478		**CC	ONFIDENTIAL**				
43859		R Mi	MBtu	\$2.1591		10/01/2008	Y	
DESCRIPTION	N: **CONFII	DENTIAL**						
Customer	17478		**CC	ONFIDENTIAL**				
43928		R MI	MBtu	\$2.1591		10/01/2008	Y	
DESCRIPTION	N: **CONFII	DENTIAL**		¥=/1		10,01,2000	•	
			****	MEIDENITIAI **				
Customer	17478			ONFIDENTIAL**				
43823		R MI	MBtu	\$1.5330		11/01/2008	Y	
DESCRIPTION	N: **CONFII	DENTIAL**						
Customer	17478		**CC	ONFIDENTIAL**				
45348		R MI	MBtu	\$1.5330		11/01/2008	Y	
DESCRIPTION	N: **CONFII	DENTIAL**						
Customer	17478		**CC	ONFIDENTIAL**				
43844		R MI	MBtu	\$1.5330		11/01/2008	Y	
DESCRIPTION	N: **CONFII	DENTIAL**						
	17478			ONFIDENTIAL**				

RRC COID: 6	625	COMPAN	Y NAME: OASIS PIPI	ELINE, L.P.		
TARIFF CODE: TT	RRC T	ARIFF NO:	18512			
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
43859	R	MMBtu	\$1.5330	11/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTI	AL**				
Customer	17478	**CC	NFIDENTIAL**			
43712	R	MMBtu	\$.4617	01/01/2009	Y	
<u>DESCRIPTION:</u> **CONFIDENTIAL**						
Customer	17478	**CC	NFIDENTIAL**			
43859	R	MMBtu	\$.4617	01/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTI	AL**				
Customer	17478	**CC	NFIDENTIAL**			
44174	R	MMBtu	\$.0500	02/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTI	AL**				
Customer	17478	**CC	NFIDENTIAL**			

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

# TUC APPLICABILITY

# $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18513

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 255104

ORIGINAL CONTRACT DATE: 09/01/2002 RECEIVED DATE: 12/27/2007 INITIAL SERVICE DATE: 08/31/2003

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17539 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**2801108

DESCRIPTION
Trans. Fee .\$.05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44180 R MMBtu \$.0500 09/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17539 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 18514

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 07/01/2007 RECEIVED DATE: 07/30/2008 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17505 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801278 Trans. Fee \$.66, .50, .14; Fuel 1%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43775 R MMBtu \$.1602 05/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17505 \*\*CONFIDENTIAL\*\*

43775 R MMBtu \$.1400 06/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17505 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

# RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: OASIS PIPELINE, L.P. **RRC COID:** 

TARIFF CODE: TT 18514

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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10/28/2014

6625

RRC TARIFF NO:

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

18948

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 09/01/2007 RECEIVED DATE: 07/22/2008 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17513 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801282 Trans. Fee \$.32

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43970 R MMBtu \$.3200 03/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17513 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19029

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 10/01/2009 RECEIVED DATE: 08/07/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2011

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Capacity Lease Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33841 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

280430002101 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43970 D MMBtu \$.0000 04/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33841 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

CONFIDENTIAL

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

19030

617469 OPERATOR NO:

> ORIGINAL CONTRACT DATE: 10/01/2011 07/09/2012 RECEIVED DATE: **INITIAL SERVICE DATE:** 10/31/2011 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Monthly Demand Fee; Filed after acctg month close;

CUSTOMERS

CONFIDENTIAL? CUSTOMER NO **CUSTOMER NAME** DELIVERY POINT

> 33841 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

[EMAIL DEMAND: \$15000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; 282694502301

Fixed Transportation Rate Receipt at DP-43970

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

UNIT

**DELIVERY POINTS** 

ID

**TYPE** EFFECTIVE DATE **CURRENT CHARGE** 43928 D MMBtu \$.0000 04/01/2012 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

33841

\*\*CONFIDENTIAL\*\* Customer

43970 04/01/2012 R MMBtu \$.0500

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

33841 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** 

Η Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19030

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

 $Competition\ does\ or\ did\ exist\ either\ with\ another\ gas\ utility,\ another\ supplier\ of\ natural\ gas,\ or\ a\ supplier\ of\ an\ alternative\ form\ of\ energy.$ 

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19031

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 03/01/2002 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2002

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17540 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**DESCRIPTION
2801285
Commodity fee \$.04

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

44150 R MMBtu \$.0400 09/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17540 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19032

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2007 RECEIVED DATE: 04/17/2008 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27283 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801287 Demand Fee \$.045, .015

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43823 R MMBtu \$.0308 01/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27283 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19033

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2007 RECEIVED DATE: 07/22/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER (EVEN A IV)

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

27283 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801288 Demand Fee \$.045

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43802 R MMBtu \$.0450 03/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27283 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

19034

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2007 RECEIVED DATE: 01/02/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2008

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17523 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**2801290

Demand Fee \$.10

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.1000 11/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17523 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT

RRC TARIFF NO: 1

**DESCRIPTION:** Transmission Transportation STATUS: A

19110

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 10/01/2004 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/2004

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

27289 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801277 Commodity fee \$.04, .08, .05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43724 R MMBtu \$.0400 01/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 27289 \*\*CONFIDENTIAL\*\*

43724 R MMBtu \$.0614 12/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 27289 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19110

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 19111

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 10/01/2004 10/16/2014 RECEIVED DATE: INITIAL SERVICE DATE: 11/01/2014 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT:

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand and Imbalance Fees; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 28029 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

[DEMAND: \$6636.36;];[Imbalance Lump Sum: \$4509.08;];Combined receipt and delivery fee equal to the rate agreed to with respect 282697102002

to each individual transaction; Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

#### RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

**TYPE** ID CONFIDENTIAL UNIT **CURRENT CHARGE** EFFECTIVE DATE

43937 D MMBtu \$.0000 06/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

28029 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

Η Transportation

#### TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19112

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 07/01/2007 RECEIVED DATE: 01/15/2008 INITIAL SERVICE DATE: 07/31/2007 TERM OF CONTRACT DATE: 07/31/2007

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

28159 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801286 Trans. Fee \$.12; Fuel 1.5%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.1200 11/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 28159 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19113

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 10/01/2007 RECEIVED DATE: 03/11/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2027

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

28162 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

287761002101 [DEMAND: \$1747889;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed

Transportation Rate Receipt at DP-65798;Lump sum contract demand fee determined by agreement between the parties based on the contract MDO

contract MB Q

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

65798 R MMBtu \$.0400 11/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 28162 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19114

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 11/01/2007 RECEIVED DATE: 01/15/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

28162 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**2801292

DESCRIPTION
Trans. Fee \$.05

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

65801 R MMBtu \$.0500 11/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 28162 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19216

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 06/01/2006 RECEIVED DATE: 05/29/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2012

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Formerly K 2801293 due to new sys; Filed after acctg Mo. close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17488 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

501978600101 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Delivery at DP-44180;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

RRC COID:	6625	625 COMPANY NAME: OASIS PIPELINE, L.P.					
TARIFF CODE: T	Γ RRC	TARIFF NO:	19216				
ELIVERY POINTS							
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL		
43727	D	MMBtu	\$.0100	12/01/2011	Y		
<b>DESCRIPTION:</b>	**CONFIDEN	TIAL**					
Customer	17488	**C(	ONFIDENTIAL**				
43694	D	MMBtu	\$.0100	12/01/2011	Y		
DESCRIPTION:	**CONFIDEN	TIAL**					
Customer	17488	**C(	ONFIDENTIAL**				
43724	D	MMBtu	\$.0100	12/01/2011	Y		
DESCRIPTION:	**CONFIDEN	TIAL**					
Customer	17488	**C(	ONFIDENTIAL**				
43748	D	MMBtu	\$.0100	12/01/2011	Y		
DESCRIPTION:	**CONFIDEN	TIAL**					
Customer	17488	**C(	ONFIDENTIAL**				
44150	D	MMBtu	\$.0100	12/01/2011	Y		
DESCRIPTION:	**CONFIDEN	TIAL**					
Customer	17488	**C(	ONFIDENTIAL**				
44180	D	MMBtu	\$.0100	12/01/2011	Y		
DESCRIPTION:	**CONFIDEN	TIAL**					
Customer	17488	**C(	ONFIDENTIAL**				

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

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#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

19217

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 09/01/2007 RECEIVED DATE: 02/20/2008 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

26933 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**2801295

DESCRIPTION
Trans. Fee \$.12

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.1200 12/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 26933 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 

**DESCRIPTION:** Transmission Transportation STATUS: A

19295

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 10/01/2003 10/16/2014 RECEIVED DATE: INITIAL SERVICE DATE: 11/01/2014 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT:

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 28029 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

[DEMAND: \$36000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump 282697102001

sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

**TYPE** ID CONFIDENTIAL UNIT **CURRENT CHARGE** EFFECTIVE DATE 43937

D MMBtu \$.0000 06/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

28029 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

Η Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19296

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 07/01/2007 RECEIVED DATE: 08/24/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2012

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after acctg month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27289 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

285993302101 [DEMAND: \$15000;]; Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Lump

sum Contract Demand Fee determined by agreement between the patries based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 43937
 D
 MMBtu
 \$.0000
 06/01/2012
 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27289 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19297

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

 ORIGINAL CONTRACT DATE:
 10/01/2006
 RECEIVED DATE:
 05/12/2010

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 10/31/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

28337 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801297 Marketing monthly average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0100 01/01/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 28337 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

19298

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 11/01/2007 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

**AMENDMENT(EXPLAIN):** None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

28194 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801289 Commodity fee \$.02, .05, .01

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 43724
 R
 MMBtu
 \$.0200
 11/01/2008
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 28194 \*\*CONFIDENTIAL\*\*

43712 R MMBtu \$.0500 01/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 28194 \*\*CONFIDENTIAL\*\*

43802 R MMBtu \$.0194 02/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 28194 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19298

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT

RRC TARIFF NO: 19299

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 11/01/2007 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

28357 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801299 Commodity fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43823 R MMBtu \$.0200 09/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 28357 \*\*CONFIDENTIAL\*\*

43859 R MMBtu \$.0200 09/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 28357 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19299

TUC APPLICABILITY

# FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19300

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 255104

ORIGINAL CONTRACT DATE: 05/31/2002 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2003

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

29193 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801026 Commodity fee \$1.38, .85, .75, 1.32, .70, .06; Fuel 2%

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6	625 C	OMPAN	Y NAME: OASIS PIPE	LINE, L.P.		
TARIFF CODE: TI	RRC TARI	IFF NO:	19300			
DELIVERY POINTS						
<u>ID</u>	<b>TYPE</b>	<u>UNIT</u>	<b>CURRENT CHARGE</b>	EFFECTIVE DATE	CONFIDENTIAL	
43712	R	MMBtu	\$1.2168	07/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	29193	**C(	ONFIDENTIAL**			
44144	R	MMBtu	\$1.2168	07/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29193	**C(	ONFIDENTIAL**			
44144	R	MMBtu	\$.7563	08/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	29193	**C(	ONFIDENTIAL**			
43712	R	MMBtu	\$.7000	01/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	29193	**C(	ONFIDENTIAL**			
44150	R	MMBtu	\$.0600	06/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	29193	**C(	ONFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
ц	Transportation	

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19301

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 01/01/2005 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2014

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33846 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

283992002101 [SRC DEMAND: \$147000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

Fixed Transportation Rate Receipt at DP-45477; Lump sum contract demand fee determined by agreement between the parties based on

the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

RRC COID: 6	6625	COM	<b>IPAN</b>	Y NAME: OASIS PIPI	ELINE, L.P.		
TARIFF CODE: TT	г і	RRC TARIFF	NO:	19301			
DELIVERY POINTS							
<u>ID</u>	<u>T</u>	YPE <u>U</u>	J <b>NIT</b>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
44012		R M	MBtu	\$.0200	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFID	DENTIAL**					
Customer	33846		**C0	ONFIDENTIAL**			
43820		R M	MBtu	\$.0200	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIE	DENTIAL**					
Customer	33846		**C0	ONFIDENTIAL**			
43880		R M	MBtu	\$.0200	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFID	DENTIAL**					
Customer	33846		**C0	ONFIDENTIAL**			
44066		R M	MBtu	\$.0200	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIL	DENTIAL**					
Customer	33846		**C0	ONFIDENTIAL**			
45477		R M	MBtu	\$.0200	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIE	DENTIAL**					
Customer	33846		**CC	ONFIDENTIAL**			

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
ц	Transportation	

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

19302

**OPERATOR NO:** 255104

ORIGINAL CONTRACT DATE: 08/01/1998 RECEIVED DATE: 02/29/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/31/1998

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - contract obtained from ETC Texas PL Ltd.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17521 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**DESCRIPTION
2801077

Commodity Fee \$.04

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44150 R MMBtu \$.0400 12/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17521 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19401

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 03/01/2008 RECEIVED DATE: 05/29/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2013

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Formerly K 2801302 due to new syst; Filed after acctg mo. close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27283 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281571002101 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43802

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0300 12/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 27283 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19402

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 12/01/2007 RECEIVED DATE: 04/17/2008 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27283 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801303 Trans. Fee \$.10

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.1000 01/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 27283 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 19403

DESCRIPTION: Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 11/01/2007 05/03/2011 RECEIVED DATE: **INITIAL SERVICE DATE:** 12/31/2009 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 28334 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801305 Long Term commodity fee \$.14/mmbtu of 70% SRC; Long Term commodity fee \$.02/mmbtu of 30% SRC; Fuel 2%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL **TYPE** \$.0200 44066 R MMBtu 02/01/2011 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 28334 Customer

43820 R MMBtu \$.0200 02/01/2011

DESCRIPTION: \*\*CONFIDENTIAL\*\*

28334 \*\*CONFIDENTIAL\*\* Customer

44012 R MMBtu \$.0200 02/01/2011

DESCRIPTION: \*\*CONFIDENTIAL\*\*

28334 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

Н Transportation

### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19403

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19404

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2007 RECEIVED DATE: 01/31/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2007

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31280 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801306 Monthly marketing demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44144 R MMBtu \$.0100 12/01/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31280 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19405

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 01/01/2008 RECEIVED DATE: 03/08/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2012

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

28162 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

287761002103 [DEMAND: \$263500;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed

Transportation Rate Receipt at DP-65801

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

65801 R MMBtu \$.0200 01/01/2013 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 28162 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

CONFIDENTIAL

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 19406

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 01/01/2008 08/12/2013 RECEIVED DATE: **INITIAL SERVICE DATE:** 01/31/2008 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** Year to Year thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Formerly K 2801308; Adding a Point; Filed after accounting month close;

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

27283 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate 281571002404

Receipt at DP-44180

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

UNIT

DELIVERY POINTS

ID

TYPE EFFECTIVE DATE **CURRENT CHARGE** 43694 R MMBtu \$.0000 06/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 27283 Customer

44180 06/01/2013 R MMBtu \$.0400

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

27283 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** 

Η Transportation

### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 19406

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20104

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2007 RECEIVED DATE: 03/13/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33842 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

280430202101 [EMAIL DEMAND: \$7850.75;]; Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction; Fixed Transportation Rate Receipt at DP-43928; Lump sum contract demand fee determined by agreement between the

parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 43724
 D
 MMBtu
 \$.0000
 12/01/2013
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33842 \*\*CONFIDENTIAL\*\*

43928 R MMBtu \$.0500 12/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33842 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20104

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 20105

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 10/01/2007 03/23/2011 RECEIVED DATE: INITIAL SERVICE DATE: 10/31/2007 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

**CUSTOMER NO CONFIDENTIAL?** DELIVERY POINT **CUSTOMER NAME** 

28550 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID **DESCRIPTION** 

Monthly marketing demand average - daily agreed upon price 2801301

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6	6625	COMPAN	Y NAME: OASIS PIPE	LINE, L.P.		
TARIFF CODE: TT	T RRC TA	RIFF NO:	20105			
DELIVERY POINTS						
<u>ID</u>	<b>TYPE</b>	<u>UNIT</u>	<b>CURRENT CHARGE</b>	EFFECTIVE DATE	CONFIDENTIAL	
44024	R	MMBtu	\$.0555	01/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	28550	**C0	ONFIDENTIAL**			
44045	R	MMBtu	\$.0555	01/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAI	**				
Customer	28550	**C0	ONFIDENTIAL**			
44144	R	MMBtu	\$.0555	01/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAI	**				
Customer	28550	**C0	ONFIDENTIAL**			
43712	R	MMBtu	\$.0555	01/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAI	**				
Customer	28550	**C0	ONFIDENTIAL**			
43970	R	MMBtu	\$.0555	01/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	_**				
Customer	28550	**CC	ONFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
ш	Transportation	

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20106

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 12/01/2007 RECEIVED DATE: 05/09/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

28553 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282145202101 [EMAIL DEMAND: \$404.04;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 D MMBtu \$.0000 01/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 28553 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20107

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 02/01/2008 RECEIVED DATE: 07/18/2008 INITIAL SERVICE DATE: 02/29/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

28561 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**2801309

DESCRIPTION
Trans. Fee \$.04

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43694 R MMBtu \$.0400 02/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 28561 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

20108

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 12/01/2007 RECEIVED DATE: 09/21/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

28564 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801310 Monthly marketing demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.1000 07/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 28564 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20142

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 12/01/2006 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17480 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801311 Commodity fee \$.04, .90; Fuel 2%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.1329 07/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17480 \*\*CONFIDENTIAL\*\*

43775 R MMBtu \$.0400 08/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17480 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20142

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

20143

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 03/01/2008 RECEIVED DATE: 07/22/2008 INITIAL SERVICE DATE: 03/31/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

27283 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**DESCRIPTION
2801312
Demand Fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43802 R MMBtu \$.0200 03/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27283 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20144

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 12/01/2007 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17533 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

288728302101 [EMAIL DEMAND: \$52712.24;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction; Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43802 D MMBtu \$.0000 06/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17533 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20145

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2008 RECEIVED DATE: 07/22/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2008

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17520 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**2801316

DESCRIPTION
Trans. Fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43823 R MMBtu \$.0200 04/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17520 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

20146

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2008 RECEIVED DATE: 07/22/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2008

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17520 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**2801317

DESCRIPTION
Trans. Fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0200 04/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17520 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20147

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/2008 RECEIVED DATE: 07/22/2008 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2008

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17533 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**2801318

DESCRIPTION
Trans. Fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6	625	COMPAN	Y NAME: OASIS PIPI	LLINE, L.P.		
TARIFF CODE: TT	RRC	TARIFF NO:	20147			
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
43700	R	MMBtu	\$.0200	04/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	IAL**				
Customer	17533	**C0	NFIDENTIAL**			
43775	R	MMBtu	\$.0200	04/01/2008	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	17533	**C0	ONFIDENTIAL**			
43712	R	MMBtu	\$.0200	04/01/2008	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	17533	**C0	ONFIDENTIAL**			
43823	R	MMBtu	\$.0200	04/01/2008	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	17533	**C0	NFIDENTIAL**			
43859	R	MMBtu	\$.0200	04/01/2008	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	17533	**CC	NFIDENTIAL**			
43970	R	MMBtu	\$.0200	04/01/2008	Y	
DESCRIPTION:	**CONFIDENT	IAL**				
Customer	17533	**C0	ONFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20148

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2008 RECEIVED DATE: 07/22/2008 INITIAL SERVICE DATE: 04/30/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17533 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**2801319

DESCRIPTION
Trans. Fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0200 04/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17533 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

20149

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 03/01/2006 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: 03/31/2006
TERM OF CONTRACT DATE: 03/31/2006

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

,

OTHER(EXPLAIN): Escalator filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

26933 \*\*CONFIDENTIAL\*\*

Y

**CURRENT RATE COMPONENT** 

RATE COMP. ID DESCRIPTION

2801321 Commodity fee \$.05, .02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43802 R MMBtu \$.0470 11/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 26933 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20150

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 02/01/2008 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/29/2008

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

28357 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801322 Commodity fee \$.02, .005; Demand fee \$.02; Fuel .25%

RATE ADJUSTMENT PROVISIONS:

NONE

TARIFF CODE: T	T RRC TA	ARIFF NO:	20150		
ELIVERY POINTS					
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
3859	R	MMBtu	\$.0195	05/01/2008	Y
<b>DESCRIPTION:</b>	**CONFIDENTIA	\L**			
Customer	28357	**C(	ONFIDENTIAL**		
43859	R	MMBtu	\$.0200	09/01/2008	Y
DESCRIPTION:	**CONFIDENTIA	AL**			
Customer	28357	**C(	ONFIDENTIAL**		
43859	R	MMBtu	\$.0157	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIA	\L**			
Customer	28357	**C(	ONFIDENTIAL**		
13970	R	MMBtu	\$.0157	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIA	\L**			
Customer	28357	**C(	ONFIDENTIAL**		
13970	R	MMBtu	\$.0200	04/01/2009	Y
DESCRIPTION:	**CONFIDENTIA	\L**			
Customer	28357	**C(	ONFIDENTIAL**		
13859	R	MMBtu	\$.0186	06/01/2009	Y
DESCRIPTION:	**CONFIDENTIA	\L**			
Customer	28357	**C(	ONFIDENTIAL**		
43775	R	MMBtu	\$.0200	07/01/2009	Y
DESCRIPTION:	**CONFIDENTIA	\L**			
Customer	28357	**C(	ONFIDENTIAL**		

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20150

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20151

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 02/01/2008 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/29/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

28357 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801323 Commodity fee \$.02, .005; Demand fee \$.02; Fuel .25%

RATE ADJUSTMENT PROVISIONS:

NONE

NONE						
ELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
43802	R	MMBtu	\$.0129	12/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	ΓIAL**				
Customer	28357	**C0	ONFIDENTIAL**			
43802	R	MMBtu	\$.0200	04/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	ΓIAL**				
Customer	28357	**C0	ONFIDENTIAL**			
43802	R	MMBtu	\$.0186	06/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	ΓIAL**				
Customer	28357	**C0	ONFIDENTIAL**			
43802	R	MMBtu	\$.0194	07/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENT	ΓIAL**				
Customer	28357	**C0	ONFIDENTIAL**			

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: OASIS PIPELINE, L.P. 6625 **RRC COID:** 

TARIFF CODE: TT RRC TARIFF NO: 20151

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20152

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 07/01/2007 RECEIVED DATE: 08/24/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2012

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

27289 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

285993302102 [DEMAND: \$15000;]; Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Lump

sum Contract Demand Fee determined by agreement between the patries based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43823 D MMBtu \$.0000 06/01/2012 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 27289 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO:

DESCRIPTION: Transmission Transportation STATUS: A

20153

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 04/01/2008 11/23/2009 RECEIVED DATE: **INITIAL SERVICE DATE:** 04/30/2008 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

> 17540 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801325 Commodity fee \$.005; Fuel .25%; Demand fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE

\$.0200 43802 R MMBtu 10/01/2008 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17540 \*\*CONFIDENTIAL\*\* Customer

43802 R MMBtu \$.0132 09/01/2008 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17540 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Н Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20153

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20154

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/2008 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator filing

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

17540 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801326 Commodity fee \$.005; Demand fee \$.02; Fuel .25%

RATE ADJUSTMENT PROVISIONS:

NONE

FARIFF CODE: TT	RRC T	ARIFF NO:	20154		
ELIVERY POINTS					
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
3712	R	MMBtu	\$.0131	09/01/2008	Y
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**			
Customer	17540	**C(	ONFIDENTIAL**		
13823	R	MMBtu	\$.0200	07/01/2008	Y
DESCRIPTION:	**CONFIDENTIA	AL**			
Customer	17540	**C(	ONFIDENTIAL**		
13859	R	MMBtu	\$.0200	07/01/2008	Y
DESCRIPTION:	**CONFIDENTIA	AL**			
Customer	17540	**C(	ONFIDENTIAL**		
13823	R	MMBtu	\$.0131	09/01/2008	Y
DESCRIPTION:	**CONFIDENTIA	AL**			
Customer	17540	**C(	ONFIDENTIAL**		
13928	R	MMBtu	\$.0131	09/01/2008	Y
DESCRIPTION:	**CONFIDENTIA	AL**			
Customer	17540	**C(	ONFIDENTIAL**		
43712	R	MMBtu	\$.0200	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIA	AL**			
Customer	17540	**C(	ONFIDENTIAL**		
13928	R	MMBtu	\$.0200	10/01/2008	Y
DESCRIPTION:	**CONFIDENTIA	AL**			
Customer	17540	**C(	ONFIDENTIAL**		

I YPE SERVICE PROVIDED						
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION				
Н	Transportation					

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20154

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20794

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 07/01/2008 RECEIVED DATE: 08/12/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2013

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17475 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

280319802101 [DEMAND: \$765000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed

Transportation Rate Receipt at DP-86079; Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

contract MB Q

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P. TARIFF CODE: TT RRC TARIFF NO: 20794 DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 43823 MMBtu \$.0000 06/01/2013 D **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 17475 Customer 43712 MMBtu \$.0300 R 06/01/2013 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 17475 Customer 43820 D MMBtu \$.0000 06/01/2013 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17475 \*\*CONFIDENTIAL\*\* Customer 43859 MMBtu \$.0300 06/01/2013 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* Customer D MMBtu \$.0000 44024 06/01/2013 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 17475 Customer 44066 R MMBtu \$.0300 06/01/2013 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17475 \*\*CONFIDENTIAL\*\* Customer 44126 MMBtu \$.0300 06/01/2013 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17475 \*\*CONFIDENTIAL\*\* Customer R MMBtu \$.0300 06/01/2013 86079 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 17475 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
Н	Transportation				

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20794

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20795

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/2005 RECEIVED DATE: 02/20/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2005

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - no previous reportable activity - late filing due to backlog

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17475 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801330 Transportation fee \$.45

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.4500 09/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17475 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20796

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 12/01/2007 RECEIVED DATE: 04/08/2013 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17480 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281381002301 [EMAIL DEMAND: \$200;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction; Lump sum Contract Demand Fee determined by agreement between the patries based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 D MMBtu \$.0000 02/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17480 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20797

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 12/01/2008 RECEIVED DATE: 02/20/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2009

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

28553 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**2901332

Demand fee \$.38

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.3800 12/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 28553 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20798

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 11/01/2008 RECEIVED DATE: 02/20/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/2013

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - late filing due to backlog

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17501 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801333 Transportation fee \$.07; Demand fee \$.30

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44051 R MMBtu \$.1850 11/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17501 \*\*CONFIDENTIAL\*\*

44072 R MMBtu \$.1850 11/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17501 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20798

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

 $Competition\ does\ or\ did\ exist\ either\ with\ another\ gas\ utility,\ another\ supplier\ of\ natural\ gas,\ or\ a\ supplier\ of\ an\ alternative\ form\ of\ energy.$ 

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT

RRC TARIFF NO: 20799

DESCRIPTION: Transmission Transportation

STATUS: A

**OPERATOR NO:** 

617469

ORIGINAL CONTRACT DATE: 09/01/2005

RECEIVED DATE:

07/28/2010

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE:

08/31/2006

**INACTIVE DATE:** 

AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO **CUSTOMER NAME**  **CONFIDENTIAL?** 

DELIVERY POINT

29714 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Commodity fee \$.07; Demand fee \$.01 2801334

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE

43802 R MMBtu \$.0100 04/01/2010 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

29714 \*\*CONFIDENTIAL\*\* Customer

43775 R MMBtu \$.0700 05/01/2010 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

29714 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Н Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20799

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

20800

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 12/01/2008 RECEIVED DATE: 02/20/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2009

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27286 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801335 Transportation fee \$.01

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43802 R MMBtu \$.0100 12/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27286 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20801

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 06/01/2006 RECEIVED DATE: 08/24/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2006

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Formerly 2801336; Filed after acctg month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29717 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282692202101 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43694

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43694 R MMBtu \$.0400 06/01/2012 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 29717 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

20802

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2008 RECEIVED DATE: 05/03/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

29196 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801327 Monthly marekting demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43748 R MMBtu \$.3147 02/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 29196 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

20803

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 11/01/2007 RECEIVED DATE: 02/03/2010 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

28194 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801337 Demand fee \$.16

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 43712
 R
 MMBtu
 \$.1600
 11/01/2009
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 28194 \*\*CONFIDENTIAL\*\*

43970 R MMBtu \$.1600 11/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 28194 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20803

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 20804

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 01/01/2007 05/12/2010 RECEIVED DATE: **INITIAL SERVICE DATE:** 01/31/2007 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator filing

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? DELIVERY POINT **CUSTOMER NAME** 

> 29720 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801338 Marketing monthly average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE 43802 R MMBtu \$.0444 01/01/2010 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

29720 \*\*CONFIDENTIAL\*\* Customer

44180 R MMBtu \$.0444 01/01/2010 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

29720 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Н Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20804

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20805

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 07/01/2008 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

27156 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801339 Commodity fee \$.02, .01

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43802 R MMBtu \$.0167 12/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27156 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20806

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 03/01/2008 RECEIVED DATE: 02/20/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - late filing due to backlog

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29162 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801320 Transportation fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0200 04/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 29162 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20807

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 07/01/2005 RECEIVED DATE: 02/20/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/31/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing to comply with Electronic Rule 7.315 - no previous reportable activity - late filing due to backlog

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29162 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801315 Transportation fee \$.02

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0200 03/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 29162 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 20808

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 09/01/2008 RECEIVED DATE: 05/29/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/31/2018

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Formerly K 2801340 due to new sys; Filed after acctg Mo. close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29162 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

289910502704 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43775

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.1100 12/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 29162 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

DESCRIPTION: Transmission Transportation STATUS: A

22156

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 01/01/2009 RECEIVED DATE: 06/21/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

27301 \*\*CONFIDENTIAL\*\*

Y

**CURRENT RATE COMPONENT** 

RATE COMP. ID DESCRIPTION

286800002301 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43802

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0200 03/01/2012 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27301 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22157

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 01/01/2009 RECEIVED DATE: 12/30/2010 INITIAL SERVICE DATE: 01/31/2009 TERM OF CONTRACT DATE: 01/31/2009

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

28357 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801346 Monthly marketing demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43712 R MMBtu \$.2200 07/01/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 28357 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22158

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 02/01/2009 RECEIVED DATE: 05/09/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2014

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29162 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

289910502705 [DEMAND: \$465000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump

sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0000 01/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 29162 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 22159

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 OPERATOR NO:

> ORIGINAL CONTRACT DATE: 03/01/2009 10/16/2014 RECEIVED DATE: INITIAL SERVICE DATE: 06/30/2014 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 29193 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

[DEMAND: \$61200;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed 281144402406

Transportation Rate Receipt at DP-86079; Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

	DELIVERY POINTS
I	ID

Customer

<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
43859	R	MMBtu	\$.0050	06/01/2014	Y

\*\*CONFIDENTIAL\*\* **DESCRIPTION:** 

29193

43970 R MMBtu \$.0050 06/01/2014 Y

\*\*CONFIDENTIAL\*\*

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 29193 Customer

44126 R MMBtu \$.0050 06/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 29193 Customer

86079 06/01/2014 R MMBtu \$.0050

DESCRIPTION: \*\*CONFIDENTIAL\*\*

29193 \*\*CONFIDENTIAL\*\* Customer

## RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: OASIS PIPELINE, L.P. **RRC COID:** 

TARIFF CODE: TT 22159

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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10/28/2014

6625

RRC TARIFF NO:

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

DESCRIPTION: Transmission Transportation STATUS: A

22160

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 03/01/2009 RECEIVED DATE: 06/15/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/29/2016

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after acctg month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27286 \*\*CONFIDENTIAL\*\*

Y

**CURRENT RATE COMPONENT** 

RATE COMP. ID DESCRIPTION

282691202703 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43802

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43802 R MMBtu \$.0100 02/01/2012 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27286 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22161

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/2004 RECEIVED DATE: 10/17/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/31/2004

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17595 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

289550602001 [EMAIL DEMAND: \$481.74;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

Fixed Transportation Rate Receipt at DP-43712

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43712 R MMBtu \$.0400 06/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17595 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

22162

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2009 RECEIVED DATE: 07/11/2013 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33843 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281567502102 [EMAIL DEMAND: \$5050;]; Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

Fixed Transportation Rate Receipt at DP-44033;Lump sum contract demand fee determined by agreement between the parties based on

the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44033 R MMBtu \$.1000 05/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33843 \*\*CONFIDENTIAL\*\*

43802 R MMBtu \$.0100 05/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33843 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22162

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

competition does of the exist educit with another gas utility, another supplier of internative form of energy

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22163

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 07/01/2005 RECEIVED DATE: 06/15/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2017

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after acctg month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29162 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

289910502100 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43802

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0200 02/01/2012 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 29162 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22164

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 07/01/2009 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2009

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

24585 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801366 Commodity fee \$.40, .01, .09

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.							
TARIFF CODE: T	Γ	RRC TA	RIFF NO:	22164			
DELIVERY POINTS							
<u>ID</u>		<b>TYPE</b>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
43712		R	MMBtu	\$.0304	07/01/2009	Y	
<b>DESCRIPTION:</b>	**CON	IFIDENTIAI	_**				
Customer	24585		**C0	NFIDENTIAL**			
43859		R	MMBtu	\$.0304	07/01/2009	Y	
<b>DESCRIPTION:</b>	**CON	IFIDENTIAI	_**				
Customer	24585		**C0	ONFIDENTIAL**			
43802		R	MMBtu	\$.0304	07/01/2009	Y	
<b>DESCRIPTION:</b>	**CON	IFIDENTIAI	_**				
Customer	24585	**CONFIDENTIAL**					
43970		R	MMBtu	\$.0304	07/01/2009	Y	
<b>DESCRIPTION:</b>	PTION: **CONFIDENTIAL**						
Customer	24585		**C0	ONFIDENTIAL**			
44024		R	MMBtu	\$.0304	07/01/2009	Y	
<b>DESCRIPTION:</b>	**CON	IFIDENTIAI	_**				
Customer	24585		**CC	NFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION

H Transportation

## TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22165

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 08/01/2009 RECEIVED DATE: 05/29/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2014

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Formerly K 2801367 due to new sys; Filed after acctg mo. close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17475 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

280319802102 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43802

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0200 12/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17475 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22166

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 07/01/2009 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

24585 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281599502302 [EMAIL DEMAND: \$2260.83;]; Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction; Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43724 D MMBtu \$.0000 06/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 24585 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22167

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 07/31/2006 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2009

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing, no prior activity

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17488 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801374 Commodity fee \$.01

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44180 D MMBtu \$.0100 08/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17488 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22168

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/2007 RECEIVED DATE: 05/29/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2012

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Year to Year thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Adding a Point; Formerly K 2801371 due to new sys; Filed after acctg Mo. close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29162 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

289910502901 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Delivery at DP-43724;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43724 D MMBtu \$.0100 12/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 29162 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22169

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 07/01/2009 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NOME</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

17505 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282694502302 [EMAIL DEMAND: \$22112.07;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction; Fixed Transportation Rate Receipt at DP-44180; Lump sum contract demand fee determined by agreement between the

parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.						
TARIFF CODE: TT	RRC TAI	RIFF NO:	22169			
DELIVERY POINTS						
<u>ID</u> 43724	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0000	<b>EFFECTIVE DATE</b> 06/01/2014	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			
43727	D	MMBtu	\$.0000	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			
43748	D	MMBtu	\$.0000	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			
43802	R	MMBtu	\$.0075	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			
43859	D	MMBtu	\$.0000	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			
43937	D	MMBtu	\$.1200	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			
44066	R	MMBtu	\$.2150	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			
44072	R	MMBtu	\$.2150	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			
44150	D	MMBtu	\$.0000	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			
44180	R	MMBtu	\$.1200	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	17505	**C	ONFIDENTIAL**			

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22169

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22170

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 09/01/2009 RECEIVED DATE: 05/29/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Formerly K 2801373 due to new syst; Filed after acctg mo close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17505 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282694502303 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43802

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43802 R MMBtu \$.1239 12/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17505 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22171

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 08/01/2008 RECEIVED DATE: 08/07/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2028

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29720 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

289037502102 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-44180

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

44180 R MMBtu \$.0450 04/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 29720 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22172

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 06/01/2009 RECEIVED DATE: 05/03/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2009

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

27156 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801365 Monthly marketing commodity average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44150 R MMBtu \$.0400 02/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27156 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22544

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 05/01/2008 RECEIVED DATE: 02/03/2010 INITIAL SERVICE DATE: 04/30/2010

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing, no prior activity

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31283 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801348 Commodity fee \$.005; Demand fee \$.02; Fuel .25%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0125 02/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31283 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22545

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 12/01/2005 RECEIVED DATE: 05/03/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31300 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801362 Monthly marketing commodity average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43724 R MMBtu \$.0400 02/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31300 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22546

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 03/01/2009 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2014

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

29193 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281144402405 [DEMAND: \$60000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed

Transportation Rate Receipt at DP-43802;Lump sum contract demand fee determined by agreement between the parties based on the

contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43802 R MMBtu \$.0050 06/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 29193 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT

RRC TARIFF NO: 22547

**DESCRIPTION:** Transmission Transportation

STATUS: A

06/21/2011

OPERATOR NO:

617469

ORIGINAL CONTRACT DATE: 03/01/2009

RECEIVED DATE:

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE: 07/31/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME

CONFIDENTIAL? DELIVERY POINT

31291 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801359 Monthly marketing commodity and demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.0500 04/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 31291 \*\*CONFIDENTIAL\*\*

43724 R MMBtu \$.0500 04/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 31291 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22547

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

 $Competition\ does\ or\ did\ exist\ either\ with\ another\ gas\ utility,\ another\ supplier\ of\ natural\ gas,\ or\ a\ supplier\ of\ an\ alternative\ form\ of\ energy.$ 

### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22548

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/2009 RECEIVED DATE: 02/03/2010 INITIAL SERVICE DATE: 05/31/2009

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31294 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801360 Commodity fee \$.04; Demand fee \$35; Fuel 2%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.1954 04/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31294 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

22549

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2009 RECEIVED DATE: 03/13/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33848 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

286669002101 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-72242

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 43802
 R
 MMBtu
 \$.0100
 12/01/2013
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33848 \*\*CONFIDENTIAL\*\*

72242 R MMBtu \$.0800 12/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33848 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: OASIS PIPELINE, L.P. 6625 **RRC COID:** 

TARIFF CODE: TT **RRC TARIFF NO:** 22549

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

22550

617469 OPERATOR NO:

> **ORIGINAL CONTRACT DATE:** 08/01/2009 RECEIVED DATE: 06/05/2014 INITIAL SERVICE DATE: 08/31/2009 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 17488 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281978602101 [EMAIL DEMAND: \$572;]; Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

Fixed Transportation Rate Receipt at DP-43775; Lump sum contract demand fee determined by agreement between the parties based on

the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL ID **TYPE** UNIT 43724 MMBtu \$.0000 02/01/2014 Y

D

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

17488 \*\*CONFIDENTIAL\*\* Customer

43775 R MMBtu \$.0050 02/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 17488 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Н Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22550

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

22551

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 09/01/2009 RECEIVED DATE: 09/15/2014 INITIAL SERVICE DATE: 09/30/2009 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 33871 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281049502101 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Lump sum contract demand fee

determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS ID

**TYPE** CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 43724 R MMBtu \$.0400 05/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

33871 \*\*CONFIDENTIAL\*\* Customer

44180 05/01/2014 D MMBtu \$.0000

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

33871 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** 

Η Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22551

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

22552

OPERATOR NO: 617469

 ORIGINAL CONTRACT DATE:
 07/01/2009
 RECEIVED DATE:
 12/30/2010

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 07/31/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

24585 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801368 Monthly marketing commodity average - daily average price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43724 R MMBtu \$.0400 08/01/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 24585 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22553

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/2008 RECEIVED DATE: 07/28/2010 INITIAL SERVICE DATE: 04/30/2010

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31283 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801349 Monthly average - Commodity fee \$.005; Demand fee \$.02; Fuel .25%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43859 R MMBtu \$.0050 05/01/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31283 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22554

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 11/01/2008 RECEIVED DATE: 01/30/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/2013

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31288 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282689402101 [DEMAND: \$37200;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump

sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 44051
 D
 MMBtu
 \$.0000
 10/01/2013
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 31288 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22555

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2008 RECEIVED DATE: 03/08/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32073 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282534302101 [EMAIL DEMAND: \$1333;]; Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction; Lump sum Contract Demand Fee determined by agreement between the patries based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43802 D MMBtu \$.0000 01/01/2013 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 32073 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22556

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

 ORIGINAL CONTRACT DATE:
 07/01/2009
 RECEIVED DATE:
 02/03/2010

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 07/31/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing, no prior activity

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

24585 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801370 Demand fee \$.01, .005

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0067 10/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 24585 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22561

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 08/01/2009 RECEIVED DATE: 01/21/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/31/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31530 \*\*CONFIDENTIAL\*\*

Y

EFFECTIVE DATE

CONFIDENTIAL

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801381 Monthly marketing commodity and demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT

43712 R MMBtu \$.0050 11/01/2010 Y

CURRENT CHARGE

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 31530 \*\*CONFIDENTIAL\*\*

43700 R MMBtu \$.0050 11/01/2010 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 31530 \*\*CONFIDENTIAL\*\*

44045 R MMBtu \$.0050 11/01/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31530 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22561

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

competition does of the exist educit with another gas utility, another supplier of internative form of energy

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22562

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 07/01/2007 RECEIVED DATE: 05/03/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31519 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801382 Monthly marketing commodity average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43724 R MMBtu \$.0400 02/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31519 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22591

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

 ORIGINAL CONTRACT DATE:
 06/01/2009
 RECEIVED DATE:
 02/26/2010

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 10/31/2009

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

**AMENDMENT(EXPLAIN):** None

OTHER(EXPLAIN): Initial filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31516 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801377 Commodity fee \$.06; Demand fee \$.15

RATE ADJUSTMENT PROVISIONS:

NONE

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.						
TARIFF CODE: T	Γ RRC T	TARIFF NO:	22591			
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
43712	R	MMBtu	\$.1314	10/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTI	AL**				
Customer	31516	**C0	NFIDENTIAL**			
45348	R	MMBtu	\$.1314	10/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTI	AL**				
Customer	31516	**C(	NFIDENTIAL**			
43823	R	MMBtu	\$.1314	10/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTI	AL**				
Customer	31516	**C0	NFIDENTIAL**			
43844	R	MMBtu	\$.1314	10/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTI	AL**				
Customer	31516	**C0	NFIDENTIAL**			
43859	R	MMBtu	\$.1314	10/01/2009	Y	
<b>DESCRIPTION:</b>	**CONFIDENTI	AL**				
Customer	31516	**C0	ONFIDENTIAL**			
43970	R	MMBtu	\$.1314	10/01/2009	Y	
<b>DESCRIPTION:</b> **CONFIDENTIAL**						
Customer	31516	**C0	ONFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22952

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 02/01/2010 RECEIVED DATE: 05/12/2010 INITIAL SERVICE DATE: 01/31/2011

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31300 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801388 Marketing monthly average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43724 R MMBtu \$.0150 02/01/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31300 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

22953

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 02/01/2010 07/12/2013 RECEIVED DATE:

**INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Adding a Point; Formerly K 2801389; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 17595 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate 289550602101

Receipt at DP-44180

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

**TYPE** ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 44180 R MMBtu \$.0400 05/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

17595

\*\*CONFIDENTIAL\*\* Customer

43859 05/01/2013 R MMBtu \$.0000

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

17595 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** 

Η Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22953

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

Competition does of the exist effect with another gas utility, another supplier of material gas, of a supplier of an attendance form of energy

CONFIDENTIAL

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 22954

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 OPERATOR NO:

> **ORIGINAL CONTRACT DATE:** 02/01/2010 10/16/2014 RECEIVED DATE: INITIAL SERVICE DATE: 02/28/2010 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 17475 \*\*CONFIDENTIAL\*\*

> > Y

EFFECTIVE DATE

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

280319802103 [EMAIL DEMAND: \$210759.60;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction; Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

UNIT

DELIVERY POINTS ID

TYPE CURRENT CHARGE 43694 D MMBtu \$.0000 06/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

17475 \*\*CONFIDENTIAL\*\* Customer

43937 D MMBtu \$.0000 06/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

17475 \*\*CONFIDENTIAL\*\* Customer

43724 D MMBtu \$.0000 06/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

17475 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Η Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22954

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22997

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 12/01/2007 RECEIVED DATE: 06/09/2010
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing - overlooked filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31280 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801344 Monthly average - Commodity fee \$.03

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44180 R MMBtu \$.0300 01/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31280 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

22998

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 10/01/2009 RECEIVED DATE: 05/12/2010 INITIAL SERVICE DATE: 10/31/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing - first time gas flow in January 2010.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17485 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801386 Marketing monthly average - daily average price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43712 R MMBtu \$.1493 01/01/2010 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17485 \*\*CONFIDENTIAL\*\*

43712 R MMBtu \$.0862 02/01/2010 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17485 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 22998

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

22999

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 01/01/2009 RECEIVED DATE: 05/12/2010 INITIAL SERVICE DATE: 01/31/2009

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing-January 2010 first time charges inplemented.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31283 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801385 Marketing monthly average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>

43724 R MMBtu \$.0400 01/01/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31283 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 23058

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2010 RECEIVED DATE: 09/21/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

17494 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801392 Monthly marketing commodity and demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43844 R MMBtu \$.0800 06/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17494 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 23188

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2010 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33868 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282479002101 [EMAIL DEMAND: \$47656.91;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 43724
 D
 MMBtu
 \$.0000
 06/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33868 \*\*CONFIDENTIAL\*\*

44066 D MMBtu \$.0000 06/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33868 \*\*CONFIDENTIAL\*\*

43820 D MMBtu \$.0000 06/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33868 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 23188

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 23482

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 10/01/2009 RECEIVED DATE: 05/29/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2012

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Formerly K 2801395 due to new syst; Filed after acctg mo. close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

24585 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281599502305 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43724

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43724 R MMBtu \$.0150 12/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 24585 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 23483

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2007 RECEIVED DATE: 05/03/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17510 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801397 Monthly marketing commodity and demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44066 R MMBtu \$.0859 03/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17510 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 23509

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 08/01/2010 RECEIVED DATE: 05/03/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/31/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17508 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801399 Monthly marketing demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44174 R MMBtu \$.1368 02/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17508 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 23510

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

 ORIGINAL CONTRACT DATE:
 08/01/2010
 RECEIVED DATE:
 09/21/2011

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 08/31/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): escalator

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

26930 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801401 Monthly marketing commodity average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0100 06/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 26930 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 23511

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 08/01/2010 RECEIVED DATE: 01/21/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/31/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32274 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801398 Monthly marketing demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43748 R MMBtu \$.0400 08/01/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 32274 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 23747

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 12/01/2010 RECEIVED DATE: 07/09/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32274 \*\*CONFIDENTIAL\*\*

Y

**CURRENT RATE COMPONENT** 

RATE COMP. ID DESCRIPTION

281660502102 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Negotiated Transportation Rate

Receipt at DP-43748

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43748 R MMBtu \$.0500 03/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32274 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 23748

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 01/01/2011 RECEIVED DATE: 05/29/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2011

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Formerly K 281403 due to new sys; Mo. Demand and Cash Out Fee; Filed after acctg mo. close;

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

32073 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282534302302 [CASH IN CASH OUT RECEIVABLE: \$99729.21;];[DEMAND: \$306900;];Combined receipt and delivery fee equal to the rate agreed

to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

TARIFF CODE: TT	RRC T.	ARIFF NO:	23748		
ELIVERY POINTS					
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
13859	R	MMBtu	\$.0000	12/01/2011	Y
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**			
Customer	32073	**C(	ONFIDENTIAL**		
13712	R	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION:	**CONFIDENTIA	AL**			
Customer	32073	**C(	ONFIDENTIAL**		
13844	R	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION:	**CONFIDENTIA	AL**			
Customer	32073	**C(	ONFIDENTIAL**		
13970	R	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION:	**CONFIDENTIA	AL**			
Customer	32073	**C(	ONFIDENTIAL**		
14024	R	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION:	**CONFIDENTIA	AL**			
Customer	32073	**C(	ONFIDENTIAL**		
14045	R	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION:	**CONFIDENTIA	AL**			
Customer	32073	**C(	ONFIDENTIAL**		
14066	R	MMBtu	\$.0000	12/01/2011	Y
DESCRIPTION:	**CONFIDENTIA	AL**			
Customer	32073	**C(	ONFIDENTIAL**		
PE SERVICE PROV	VIDED				

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 23748

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 23749

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 01/01/2011 RECEIVED DATE: 05/29/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2011

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Formerly K 2801404 due to new syst; Swing and Mo. Demand Fee; Filed after acctg mo. close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32073 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282534302303 [DEMAND: \$31000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

#### RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43793 R MMBtu \$.0000 12/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32073 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 23750

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 01/01/2011 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2011

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17535 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

288935502102 [EMAIL DEMAND: \$4134;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43724 D MMBtu \$.0000 06/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17535 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 23938

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 12/01/2010 RECEIVED DATE: 05/03/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2010

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32625 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801405 Monthly marketing demand average - daily agreed upon price

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43823 R MMBtu \$.0400 01/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32625 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24045

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 01/01/2011 RECEIVED DATE: 05/29/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2011

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Customer Name Change; Formerly K 2801407 due to new syst; Filed after acctg mo. close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33847 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281103502101 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43802

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0200 12/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33847 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24046

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2011 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: 03/31/2015

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33843 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281567502103 [DEMAND: \$38400;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate Receipt at DP-44033;Lump sum contract demand fee determined by agreement between the parties based on the

contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 44033
 R
 MMBtu
 \$.0100
 06/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33843 \*\*CONFIDENTIAL\*\*

43829 D MMBtu \$.0000 06/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33843 \*\*CONFIDENTIAL\*\*

43844 R MMBtu \$.0100 06/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33843 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24046

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 24047

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 02/01/2011 RECEIVED DATE: 07/09/2014 INITIAL SERVICE DATE: 02/28/2011 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

CONFIDENTIAL? CUSTOMER NO **CUSTOMER NAME** DELIVERY POINT

> 32838 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

[EMAIL DEMAND: \$2148.30;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual 281503702301

transaction; Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

**TYPE** ID CONFIDENTIAL UNIT **CURRENT CHARGE** EFFECTIVE DATE 43937

D MMBtu \$.0000 03/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

32838 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

Η Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24174

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

 ORIGINAL CONTRACT DATE:
 04/01/2011
 RECEIVED DATE:
 08/02/2011

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 03/31/2013

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

17483 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801409 Monthly average - Commodity fee \$.01; Demand fee \$.16

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43844 R MMBtu \$.0893 05/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17483 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

24175

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 05/01/2011 RECEIVED DATE: 01/30/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/31/2013

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17595 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

289550602102 [DEMAND: \$79050;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump

sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 43712
 R
 MMBtu
 \$.0400
 10/01/2013
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17595 \*\*CONFIDENTIAL\*\*

44144 D MMBtu \$.0000 10/01/2013 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17595 \*\*CONFIDENTIAL\*\*

44045 D MMBtu \$.0000 10/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17595 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24175

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

24225

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 04/01/2011 09/21/2011 RECEIVED DATE: **INITIAL SERVICE DATE:** 03/31/2013 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing

CUSTOMERS

CUSTOMER NO **CONFIDENTIAL? CUSTOMER NAME** DELIVERY POINT

> 17483 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

2801409 Monthly average - Commodity fee \$.01; Demand fee \$.16, Fuel 1.5%

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE 43844 Y

\$.0861 R MMBtu 06/01/2011

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17483 \*\*CONFIDENTIAL\*\* Customer

43844 R MMBtu \$.0888 07/01/2011

DESCRIPTION: \*\*CONFIDENTIAL\*\*

17483 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Н Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24225

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

COMPANY NAME: OASIS PIPELINE, L.P. 6625

TARIFF CODE: TT **RRC TARIFF NO:** 24226

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 05/01/2011 09/21/2011 RECEIVED DATE: INITIAL SERVICE DATE: 04/30/2014 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing

CUSTOMERS

**CUSTOMER NO CONFIDENTIAL?** DELIVERY POINT **CUSTOMER NAME** 

17595 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Monthly Avg.Demand Fee \$.17/ MMBTU; Commodity Fee \$.04/MMBTU 2801410

RATE ADJUSTMENT PROVISIONS:

NONE

RI	RC COID:	6625	COMPAN	Y NAME: OASIS PII	PELINE, L.P.		
TA	RIFF CODE: T	Γ RR	C TARIFF NO:	24226			
DEL	IVERY POINTS						
<u>II</u> 439		<u>TYP</u> 1		CURRENT CHARGE \$.0000	<b>EFFECTIVE DATE</b> 06/01/2011	CONFIDENTIAL Y	
Ī	DESCRIPTION:	**CONFIDEN	NTIAL**				
	Customer	17595	**C(	ONFIDENTIAL**			
441	144	R	MMBtu	\$.1537	06/01/2011	Y	
Ī	DESCRIPTION:	**CONFIDEN	NTIAL**				
	Customer	17595	**C(	ONFIDENTIAL**			
437	712	R	MMBtu	\$.0000	06/01/2011	Y	
Ī	DESCRIPTION:	**CONFIDEN	NTIAL**				
	Customer	17595	**C(	ONFIDENTIAL**			
440	)24	R	MMBtu	\$.1537	06/01/2011	Y	
Ī	DESCRIPTION:	**CONFIDEN	NTIAL**				
	Customer	17595	**C(	ONFIDENTIAL**			
440	)24	R	MMBtu	\$.1493	07/01/2011	Y	
Ī	DESCRIPTION:	**CONFIDEN	NTIAL**				
	Customer	17595	**C(	ONFIDENTIAL**			
441	144	R	MMBtu	\$.1493	07/01/2011	Y	
Ī	DESCRIPTION:	**CONFIDEN	NTIAL**				
	Customer	17595	**C0	ONFIDENTIAL**			

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 24378

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 09/01/2011 10/18/2012 RECEIVED DATE: **INITIAL SERVICE DATE:** 09/30/2011 TERM OF CONTRACT DATE:

> > **INACTIVE DATE: AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Add a point; Change from K 2801417; Filed after acctg month close;

CUSTOMERS

DELIVEDY POINTS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

\*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281032902101 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-44150; Lump sum Contract Demand Fee determined by agreement between the patries based on the contract MDQ

### RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

ELIVERY POINTS							
<u>ID</u>	<u>T</u>	YPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
43859		R	MMBtu	\$.0000	08/01/2012	Y	
DESCRIPTION:	**CONFII	DENTIAL	**				
Customer	33189	33189 **CONFIDENTIAL**					
43928		R	MMBtu	\$.0000	08/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	33189	**CONFIDENTIAL**					
43970		R	MMBtu	\$.0000	08/01/2012	Y	
DESCRIPTION:	**CONFII	DENTIAL	**				
Customer	33189 **CONFIDENTIAL**						
44150		R	MMBtu	\$.0400	08/01/2012	Y	
DESCRIPTION:	**CONFII	DENTIAL	**				
Customer	33189		**CC	ONFIDENTIAL**			

## RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: OASIS PIPELINE, L.P. 6625 **RRC COID:** 

TARIFF CODE: TT RRC TARIFF NO: 24378

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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10/28/2014

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT

RRC TARIFF NO: 24379

**DESCRIPTION:** Transmission Transportation

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 09/01/2011 07/09/2014 RECEIVED DATE: **INITIAL SERVICE DATE:** 08/31/2021 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 33192 \*\*CONFIDENTIAL\*\*

> > Y

STATUS: A

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Negotiated Transportation Rate 287456602102

Receipt at DP-43724

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID **TYPE** CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 43724 D MMBtu \$.0000 03/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

33192 \*\*CONFIDENTIAL\*\* Customer

43724 03/01/2014 R MMBtu \$.0407

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

33192 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** 

Η Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24379

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24430

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

 ORIGINAL CONTRACT DATE:
 10/01/2011
 RECEIVED DATE:
 08/07/2014

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 10/31/2011

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Demand Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33841 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

280430002102 [EMAIL DEMAND: \$15000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 43928
 D
 MMBtu
 \$.0000
 04/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33841 \*\*CONFIDENTIAL\*\*

43763 D MMBtu \$.1021 04/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33841 \*\*CONFIDENTIAL\*\*

43970 D MMBtu \$.0000 04/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33841 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24430

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24431

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 10/01/2011 RECEIVED DATE: 12/06/2011 INITIAL SERVICE DATE: 10/31/2011

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** Initial filing to comply with Electronic Rule 7.315

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27286 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**2801420

Description
Demand fee \$0.01

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43802 R MMBtu \$.0100 10/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27286 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24432

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 01/01/2011 RECEIVED DATE: 05/29/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2011

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Formerly K 2801421 due to new sys; Filed after acctg Mo. close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33192 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

287456602101 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43937

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43937 R MMBtu \$.0700 12/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33192 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT **RRC TARIFF NO:** 

**DESCRIPTION:** Transmission Transportation STATUS: A

24433

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 01/01/2007 08/02/2012 RECEIVED DATE: **INITIAL SERVICE DATE:** 12/31/2011 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Monthly Demand Fee; Filed after acctg mo close;

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 33851 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

288536502101 [DEMAND LUMP SUM: \$90000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

TYPE ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 43694

D MMBtu \$.0000 05/01/2012 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

33851 \*\*CONFIDENTIAL\*\* Customer

44180 05/01/2012 D MMBtu \$.0000

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

33851 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** 

Η Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24433

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24502

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 05/01/2011 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2021

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33849 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

286924902101 [DEMAND: \$95544;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump

sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 43937
 D
 MMBtu
 \$.0000
 06/01/2014
 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33849 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24635

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 06/01/2011 RECEIVED DATE: 09/13/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2011

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee for August 2011; Filed after acctg month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33069 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281029302102 [DEMAND: \$188;]; Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed

Transportation Rate Receipt at DP-43802;Lump sum Contract Demand Fee determined by agreement between the patries based on the

contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43802 R MMBtu \$.0000 08/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24636

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 06/01/2010 RECEIVED DATE: 09/15/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2010

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Cash Out; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32073 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282534302301 [CASH IN CASH OUT RECEIVABLE: \$5305.58;];Combined receipt and delivery fee equal to the rate agreed to with respect to each

ndividual transaction

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>

43802 D MMBtu \$.0000 05/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32073 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT

RRC TARIFF NO: 24637

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 05/01/2011 10/16/2014 RECEIVED DATE: **INITIAL SERVICE DATE:** 06/30/2021 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 33955 \*\*CONFIDENTIAL\*\*

> > Y

EFFECTIVE DATE

CONFIDENTIAL

CURRENT RATE COMPONENT

RATE COMP. ID **DESCRIPTION** 

Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate 282672502101

CURRENT CHARGE

Receipt at DP-43724

**TYPE** 

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

UNIT

DELIVERY POINTS

ID

43724 D MMBtu \$.0000 06/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

33955 \*\*CONFIDENTIAL\*\* Customer

43724 06/01/2014 R MMBtu \$.0425

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

33955 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** 

Η Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24637

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

24638

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 01/01/2011 RECEIVED DATE: 10/24/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2011

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Prior period Demand and Swing Fee for March 2011; Filed after accounting close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17508 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

283514202102 [Demand Lump Sum: \$39600.00;];[Swing Fee; \$130377.92;];Fixed: Fixed Transportation Rate Receipt at DP-43694; Fixed

Transportation Rate at DP-44180; Lump sum Contract Demand Fee determined by agreement between the patries based on the contract

MDQ

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43694 R MMBtu \$.0000 03/01/2011 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17508 \*\*CONFIDENTIAL\*\*

44180 R MMBtu \$.0000 03/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17508 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24638

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

DESCRIPTION: Transmission Transportation STATUS: A

24639

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 01/01/2011 RECEIVED DATE: 02/29/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2011

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Filed after accounting close; Company oversight;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17508 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

283514202103 [Demand Lump Sum: \$31000;]; Fixed: Fixed Transportation Rate Receipt at DP-43793;

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43793 R MMBtu \$.0000 01/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17508 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

24666

**OPERATOR NO:** 617469

 ORIGINAL CONTRACT DATE:
 09/01/2009
 RECEIVED DATE:
 03/16/2012

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 07/31/2013

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Filed after accounting close; Company oversight;

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

17475 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION
280319800101 Fixed Price;

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43712 R MMBtu \$.0200 02/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17475 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 24757

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 01/01/2007 RECEIVED DATE: 06/21/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2011

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Monthly Demand Fee; Filed after acctg month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33851 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

288536502102 [DEMAND: \$30000;];

#### RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43796 R MMBtu \$.0000 03/01/2012 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33851 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 25117

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 12/31/2000 RECEIVED DATE: 05/29/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2000

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Filed after acctg Mo.close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33844 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282479802004 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43835

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43835 R MMBtu \$.1239 12/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 33844 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 25118

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/1999 RECEIVED DATE: 06/11/2013 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/1999

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Meter Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33844 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282479808002 ;[Metering lump Sum: \$350;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43781 D MMBtu \$.0000 04/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33844 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 25119

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 06/01/2004 RECEIVED DATE: 05/29/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2004

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Imbalance Fee; Filed after accg Mo. Close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17989 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282719692001 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43775 R MMBtu \$.0000 12/01/2011 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17989 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO:

DESCRIPTION: Transmission Transportation STATUS: A

25222

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 03/31/2012 RECEIVED DATE: 07/09/2012 INITIAL SERVICE DATE: 03/31/2012 TERM OF CONTRACT DATE: 03/31/2012

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First Time activity; Filed after acctg month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33879 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281078202102 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43937

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43937 R MMBtu \$.1200 04/01/2012 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33879 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 25282

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 11/01/2011 RECEIVED DATE: 08/12/2013 INITIAL SERVICE DATE: 05/31/2022 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 33956 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate 281130302102

Receipt at DP-43724

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE CONFIDENTIAL UNIT **CURRENT CHARGE** EFFECTIVE DATE 43724

R MMBtu \$.0102 06/01/2013

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

33956 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

Η Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 25284

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/2012 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2015

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand and Swing Fees; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33851 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

288536502501 [DEMAND: \$252000;];[Swing: \$18909;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction; Fixed Transportation Rate Receipt at DP-44180; Lump sum contract demand fee determined by agreement between the

parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

44180 R MMBtu \$.0400 06/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33851 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 25285

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2011 RECEIVED DATE: 08/12/2013 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2022

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33956 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281130302104 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-44081

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44081 R MMBtu \$.0305 06/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33956 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 25340

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/2005 RECEIVED DATE: 08/24/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2005

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Filed after acctg month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17475 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

280319802003 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-44180

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44180 R MMBtu \$.0200 06/01/2012 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17475 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 25341

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/2005 RECEIVED DATE: 08/24/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2005

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17475 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

280319802003 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-44180

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44180 R MMBtu \$.0200 06/01/2012 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17475 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 25342

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 11/01/2010 RECEIVED DATE: 08/29/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2010

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

33998 \*\*CONFIDENTIAL\*\*

Y

**CURRENT RATE COMPONENT** 

RATE COMP. ID DESCRIPTION

286435502101 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43724

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43724 R MMBtu \$.0400 06/01/2012 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33998 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT

RRC TARIFF NO: 25442

**DESCRIPTION:** Transmission Transportation

STATUS: A

OPERATOR NO:

617469

ORIGINAL CONTRACT DATE: 03/01/2012

/01/2012 **RECEIVED DATE:** 

INITIAL SERVICE DATE:

06/05/2014 04/30/2022

**INACTIVE DATE:** 

AMENDMENT DATE:

TERM OF CONTRACT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME

CONFIDENTIAL?

DELIVERY POINT

34030 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281078602101 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS
ID

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 43724
 R
 MMBtu
 \$.0102
 02/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 34030 \*\*CONFIDENTIAL\*\*

43724 D MMBtu \$.0000 02/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 34030 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 25442

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 25443

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 03/01/2012 RECEIVED DATE: 08/12/2013 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2022

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34030 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281078602102 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-44081

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44081 R MMBtu \$.0305 06/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 34030 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 25444

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 03/01/2012 RECEIVED DATE: 08/12/2013 INITIAL SERVICE DATE: 04/30/2022 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 34029 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate 281084702101

Receipt at DP-43724

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE CONFIDENTIAL UNIT **CURRENT CHARGE** EFFECTIVE DATE 43724

R MMBtu \$.0102 06/01/2013

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

34029 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

Η Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 25445

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 03/01/2012 RECEIVED DATE: 08/12/2013 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2022

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34029 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281084702102 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-44081

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

44081 R MMBtu \$.0305 06/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 34029 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 25604

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 03/01/2009 RECEIVED DATE: 12/11/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/29/2016

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Filed after acctg month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17505 \*\*CONFIDENTIAL\*\*

Y

**CURRENT RATE COMPONENT** 

RATE COMP. ID DESCRIPTION

282694502501 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43802

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0100 10/01/2012 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17505 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 25819

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2008 RECEIVED DATE: 07/09/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2008

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34319 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

282707002101 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Negotiated Transportation Rate

Receipt at DP-43748; Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43748 R MMBtu \$.0435 03/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 34319 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME OASIS PIPELINE, L.P. 6625 RRC COID:

TARIFF CODE: TT RRC TARIFF NO: 25884

**DESCRIPTION:** Transmission Transportation STATUS: A

617469 **OPERATOR NO:** 

> **ORIGINAL CONTRACT DATE:** 02/01/2013 RECEIVED DATE: 10/16/2014 INITIAL SERVICE DATE: 02/28/2013 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 28162 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

[EMAIL DEMAND: \$66816.90;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual 287761002105

transaction; Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

**TYPE** ID CONFIDENTIAL UNIT **CURRENT CHARGE** EFFECTIVE DATE 43937

D MMBtu \$.0000 06/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

28162 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Η Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 26228

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 01/01/2013 RECEIVED DATE: 08/07/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2013

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

29193 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281999102101 [EMAIL DEMAND: \$471.12;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43937 D MMBtu \$.0000 04/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 29193 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 26242

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 12/01/2012 RECEIVED DATE: 08/20/2013 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2012

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32838 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281503702302 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Negotiated Transportation Rate

Receipt at DP-43802

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43802 R MMBtu \$.0100 06/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32838 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 26497

**DESCRIPTION:** Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 11/01/2013 RECEIVED DATE: 10/16/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/2015

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17595 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

289550602103 [DEMAND: \$45000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump

sum contract demand fee determined by agreement between the parties based on the contract MDQ

#### RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY	POINTS
<u>ID</u>	

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 43712
 R
 MMBtu
 \$.0100
 06/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17595 \*\*CONFIDENTIAL\*\*

43970 D MMBtu \$.0000 06/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17595 \*\*CONFIDENTIAL\*\*

43820 R MMBtu \$.0100 06/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17595 \*\*CONFIDENTIAL\*\*

44144 D MMBtu \$.0000 06/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17595 \*\*CONFIDENTIAL\*\*

#### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 26497

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

Competition does of the exist efficiency with another gas utility, another supplier of natural gas, of a supplier of an attenuative form of energy

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 26498

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 09/01/2007 RECEIVED DATE: 02/12/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/2007

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

34788 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281222302101 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Negotiated Transportation Rate

Delivery at DP-44150;

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

Н

Transportation

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TT	RRC TA	RIFF NO:	26498			
ELIVERY POINTS						
<u>ID</u>	<b>TYPE</b>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
13724	D	MMBtu	\$.0350	11/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	34788	**C(	ONFIDENTIAL**			
13691	D	MMBtu	\$.0350	11/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	34788	**C(	ONFIDENTIAL**			
13694	D	MMBtu	\$.0350	11/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34788	**C(	ONFIDENTIAL**			
13727	D	MMBtu	\$.0350	11/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34788	**C(	ONFIDENTIAL**			
13748	D	MMBtu	\$.0350	11/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34788	**C(	ONFIDENTIAL**			
13778	D	MMBtu	\$.0350	11/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34788	**C(	ONFIDENTIAL**			
14150	D	MMBtu	\$.0350	11/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34788	**C(	ONFIDENTIAL**			
PE SERVICE PRO	VIDED					

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 26498

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 26549

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 01/01/2013 RECEIVED DATE: 02/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2013

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

29193 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281999102102 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43748

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43748 R MMBtu \$.0432 12/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 29193 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 26550

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 11/01/2013 RECEIVED DATE: 02/20/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2013

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33192 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

287456602103 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43937

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43937 R MMBtu \$.0700 12/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33192 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 26577

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2013 RECEIVED DATE: 02/26/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2013

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Frist time activity; Demand Fee; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17521 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

286668702102 [EMAIL DEMAND: \$606.06;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual

transaction;Lump sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43970 R MMBtu \$.0000 07/01/2013 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17521 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 26999

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 617469

ORIGINAL CONTRACT DATE: 04/01/2014 RECEIVED DATE: 08/07/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2014

INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Filed after accounting month close;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

33956 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

281130302105 Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction; Fixed Transportation Rate

Receipt at DP-43937

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 43937
 R
 MMBtu
 \$.1200
 04/01/2014
 Y

N. 12.12.00 0 0 0 0 0 0 1 1

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 33956 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6625 COMPANY NAME: OASIS PIPELINE, L.P.

TARIFF CODE: TT RRC TARIFF NO: 27000

DESCRIPTION: Transmission Transportation STATUS: A

**OPERATOR NO:** 617469

ORIGINAL CONTRACT DATE: 04/01/2014 RECEIVED DATE: 08/07/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2017

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time activity; Demand Fee; Filed after accounting month close;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17513 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

285462502301 [DEMAND: \$75000;];Combined receipt and delivery fee equal to the rate agreed to with respect to each individual transaction;Lump

sum contract demand fee determined by agreement between the parties based on the contract MDQ

RATE ADJUSTMENT PROVISIONS:

The receipt fee and/or delivery fee will be determined by agreement between the parties from time to time.

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 43712
 D
 MMBtu
 \$.0000
 04/01/2014
 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17513 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.