# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 19514

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/23/2014

INITIAL SERVICE DATE: 12/02/2006 TERM OF CONTRACT DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update May 2014 cashouts and rates delayed due to admin process

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

28269 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG\_2-B \$0.065/mmbtu plus a fuel percentage not to exceed 2% for delivery meter 982 and 981;; \$0.05/mmbtu compression fee; additional fuel fee of 0.25% at delivery pt 979; \$250 metering fee/month if avg delivery < 75MMBtu/day; cost of any interconnection and metering facilities necessary to accept or redeliver gas; reimbursement for any filing or govt fee assessed on gatherer on behalf of customer;

\$.06/MMBtu for all gas with CO2 concentration >2% and <3%, no gas will be accepted with CO2 concentration >=3%; Cashout is based on 100% of WASP if customer purchasing gas and 99.5% of WASP if customer is selling gas; the WASP is of the Utility during

that Monthly period and is multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period.

#### RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.						
TARIFF CODE: TN	A RRC TARIF	FF NO:	19514			
DELIVERY POINTS						
<u>ID</u> 65979	TYPE D	<u>UNIT</u> CSHOUT	CURRENT CHARGE \$3.5052	<b>EFFECTIVE DATE</b> 05/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	28269	**C0	ONFIDENTIAL**			
70286	D	CSHOUT	\$3.5052	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	28269	**C0	ONFIDENTIAL**			
65980	D	CSHOUT	\$3.5052	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	28269	**C0	DNFIDENTIAL**			
65981	D	CSHOUT	\$3.5052	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	28269	**C0	ONFIDENTIAL**			
65977	D	mmbtu	\$.0740	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	28269	**C0	NFIDENTIAL**			
65978	D	mmbtu	\$.0740	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	28269	**C0	NFIDENTIAL**			
65979	D	mmbtu	\$.0740	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	28269	**C0	ONFIDENTIAL**			
70286	D	mmbtu	\$.0740	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	28269	**C0	DNFIDENTIAL**			
65980	D	mmbtu	\$.0740	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	28269	**C0	DNFIDENTIAL**			
65981	D	mmbtu	\$.0740	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	28269	**C0	DNFIDENTIAL**			

### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID:	6173	COMPANY	NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TI	M RRC T	ARIFF NO:	9514			
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65977	D	CSHOUT	\$3.5052	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	28269	**CO	NFIDENTIAL**			
65978	D	CSHOUT	\$3.5052	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	28269	**CO	NFIDENTIAL**			

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TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 19515

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/23/2014

INITIAL SERVICE DATE: 01/01/2007 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 09/01/2010

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File May 2014 rates late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

28271 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**TGG\_5

DESCRIPTION
\$0.04/mmbtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

65977 D mmbtu \$.0400 05/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 28271 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 19516

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 05/04/2007 **RECEIVED DATE:** 09/23/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Submit May 2014 rates delayed due to admin process

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

28274 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

TGG\_8-B \$0.05/mmbtu for volumes 0-5000 MMBtu/day; \$0.04/MMBtu for volumes>5001 MMBtu/day; shipper shall pay gatherer the cost of any interconnection and metering facilities necessary to accept shipper's gas; shipper shall reimburse gatherer for any filing or other govt fee assessed on gatherer on behalf of shipper; metering fee of \$250/month if shipper delivers avg < 100 MCFD; cashouts calculated by

fee assessed on gatherer on behalf of shipper; metering fee of \$250/month if shipper delivers avg < 100 MCFD; cashouts calculated by 100% of weighted avg natural gas sales price of Winchester Energy Company during the monthly period \* the number of MMBtu in

such monthly imbalance

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS					
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
65979	D	CSHOUT	\$3.5228	05/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDEN	TIAL**			
Customer	28274	**CO	NFIDENTIAL**		
65981	D	CSHOUT	\$3.5228	05/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDEN	TIAL**			
Customer	28274	**CO	NFIDENTIAL**		
65979	D	mmbtu	\$.0500	05/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDEN	TIAL**			
Customer	28274	**CO	NFIDENTIAL**		
65981	D	mmbtu	\$.0500	05/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDEN	TIAL**			
Customer	28274	**CO	NFIDENTIAL**		

# RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: TGG PIPELINE, LTD. 6173 **RRC COID:** 

TARIFF CODE: TM RRC TARIFF NO: 19516

TYPE SERVICE PROVIDED

TYPE OF SERVICE

Gathering

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

10/28/2014

SERVICE DESCRIPTION

OTHER TYPE DESCRIPTION

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 19517

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 01/01/2007 **RECEIVED DATE:** 09/23/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File May 2014 delayed due to admin process

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

28272 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG\_6 \$.03/mmbtu; fee shall be increased each year using the CPI index; fuel percentage not to exceed 1%

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

65977 D mmbtu \$.0436 05/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 28272 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 19518

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 05/04/2007 **RECEIVED DATE:** 09/26/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2011

CONTRACT COMMENT: None

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update for May 2014 delayed due to admin process

#### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	<u>DELIVERY POINT</u>	
28273	**CONFIDENTIAL**			
		Y		

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

TGG\_7-A

\$0.05/mmbtu for preferred service plus addtl \$0.15/MMBtu for gas recd at Riley Trust #1, Meter 978; \$0.10/mmbtu for secondary gas; for all other gas, \$.10/MMBtu; \$.06/MMBtu compression fee per stage for gas delivered at Gulf States Meter 933; additional compression fee of \$.06/MMBtu (Talco Compression Fee) for gas recd at Riley Trust #1, meter 978; if CO2 % > 2%, CO2 blending fee = \$0.00 under 2%, \$.04/MMBtu >=2% and <3%, \$.04/MMBtu pro rated for each addtl % above 3% rounded to nearest 1/10 of 1% if >=3%; CO2 treating fee = 1%/MMBtu plus \$0.00/MMBtu for CO2 content >0% and <2%, \$.06/MMBtu >=2% and <3%, \$.06/MMBtu pro rated for each addtl % above 3% rounded to nearest 1/10 of 1% for content >=3%; \$0.03/MMBtu dehydration fee for delivery to Gulf States meter 933 or PVR Midstream meter 816; retention 0.75%/MMBtu plus addtl 3.5%/MMBtu delivered at Riley Trust #1 meter 978 and addtl 0.5% for deliveries to Gulf States meter 933; metering fee of \$150/month if avg quantity deliverd is >1MMBtu/day and <100 MMBtu/day; fee adjustment = beg 11.1.13, all fees within agreement shall increase every 12 mos by lessor of 1)% increase in CPI-U in previous 12 mos or 2) 2%; cashout = monthly over or under supply cashout base price \* over or under supply premium factor \* imbalance. If OBA, cashout base price = artithmetic avg during month of imbalance in Platt's Gas Daily, East Texas-North Louisiana Area-Carthage Hub. Cashout premium factor is from a table depending on monthly % imbalance level.

#### RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6	173	COMPAN	Y NAME: TGG PIPEL	NE, LTD.		
TARIFF CODE: TM	I RRC TA	ARIFF NO:	19518			
DELIVERY POINTS						
<u>ID</u> 80637	<u>TYPE</u> D	<u>UNIT</u> CSHOUT	<u>CURRENT CHARGE</u> \$4.4363	<u>EFFECTIVE DATE</u> 05/01/2014	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	28273	**CC	NFIDENTIAL**			
80638	D	CSHOUT	\$4.4363	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	28273	**CC	NFIDENTIAL**			
80634	D	CSHOUT	\$4.4363	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	28273	**CC	NFIDENTIAL**			
80635	D	CSHOUT	\$4.4363	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	28273	**CC	NFIDENTIAL**			
65980	D	mmbtu	\$.0600	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	28273	**CC	NFIDENTIAL**			
80636	D	mmbtu	\$.0600	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	28273	**CC	NFIDENTIAL**			
80637	D	mmbtu	\$.0600	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	28273	**CC	NFIDENTIAL**			
80638	D	mmbtu	\$.0600	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	28273	**CC	NFIDENTIAL**			
80634	D	mmbtu	\$.0600	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	28273	**CC	NFIDENTIAL**			
80635	D	mmbtu	\$.0600	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	28273	**CC	NFIDENTIAL**			

RRC COID:	6173	COMPAN	Y NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: T	M RRC	TARIFF NO:	19518			
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65980	D	CSHOUT	\$4.4363	05/01/2014	Y	
DESCRIPTION:	**CONFIDENT	ΓIAL**				
Customer	28273	**C0	ONFIDENTIAL**			
80636	D	CSHOUT	\$4.4363	05/01/2014	Y	
DESCRIPTION:	**CONFIDENT	ΓIAL**				
Customer	28273	**C0	NFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 19519

**DESCRIPTION:** Transmission Miscellaneous **STATUS:** A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 03/24/2008

INITIAL SERVICE DATE: 03/01/2006 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change in utility status

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

28270 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG\_3 \$0.055/mmbtu plus a fuel percentage not to exceed 2%

RATE ADJUSTMENT PROVISIONS:

None

None						
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65977	D	mmbtu	\$.0550	03/01/2006	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	•				
Customer	28270	**C0	ONFIDENTIAL**			
65978	D	mmbtu	\$.0550	03/01/2006	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	•				
Customer	28270	**C0	ONFIDENTIAL**			
65979	D	mmbtu	\$.0550	03/01/2006	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	•				
Customer	28270	**C(	ONFIDENTIAL**			
65980	D	mmbtu	\$.0550	03/01/2006	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	•				
	28270	****	ONFIDENTIAL**			

# RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: TGG PIPELINE, LTD. 6173 **RRC COID:** 

TARIFF CODE: TM RRC TARIFF NO: 19519

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION

Gathering

# TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

10/28/2014

OTHER TYPE DESCRIPTION

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 19520

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 03/24/2008

INITIAL SERVICE DATE: 03/01/2006 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change in utility status

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

28270 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG\_4 \$0.055/mmbtu plus a fuel percentage not to exceed 2%; \$0.05/mmbtu compression fee; additional fuel fee of 0.5%

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

65981 D mmbtu \$.0550 03/01/2006 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 28270 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

**TARIFF CODE:** TM RRC TARIFF NO: 19523

**DESCRIPTION:** Transmission Miscellaneous **STATUS:** A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/01/2011

INITIAL SERVICE DATE: 01/01/2007 TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 09/01/2010

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): update utility status

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

28272 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG\_10 \$0.045/mmbtu of redelivered; fuel percentage not to exceed 1%.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6	173 C	OMPAN	Y NAME: T	GG PIPEL	INE, LTD.		
TARIFF CODE: TM	RRC TARI	FF NO:	19523				
DELIVERY POINTS							
<u>ID</u>	<b>TYPE</b>	<u>UNIT</u>	CURRENT	CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65981	D	mmbtu	\$.0450		01/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**	k					
Customer	28272	**C	ONFIDENTIAL*	*			
65983	D	mmbtu	\$.0450		01/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**	k					
Customer	28272	**C	ONFIDENTIAL*	*			
65985	D	mmbtu	\$.0450		01/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**	k					
Customer	28272	**C	ONFIDENTIAL*	*			
65977	D	mmbtu	\$.0450		01/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**	k					
Customer	28272	**C	ONFIDENTIAL*	*			
65979	D	mmbtu	\$.0450		01/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**	k					
Customer	28272	**C	ONFIDENTIAL*	*			

# TYPE SERVICE PROVIDED

TITE SERVICE I ROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
I	Gathering	

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: TGG PIPELINE, LTD. 6173 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 20054

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 06/01/2011 RECEIVED DATE:

INITIAL SERVICE DATE: 09/01/2007 TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 09/01/2010

CONTRACT COMMENT:

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): update utility status

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

29121 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG\_11-A \$0.065/mmbtu; 2.25% fuel percentage; \$0.05/stage compression fee; Cashout is based on 102% of the weighted average natural gas sales price of Westchester Gas Company if customer purchasing gas and 98% of the weighted average natural gas sales price of Westchester

Gas Company if customer selling gas; the applicable percentage is multiplied by the number of MMBtus in such Monthly imbalance

during such Monthly period.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY PO	INTS
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CURRENT CHARGE ID TYPE UNIT EFFECTIVE DATE CONFIDENTIAL

\$.0650 65979 09/01/2007 D mmbtu Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 29121 Customer

65977 D mmbtu \$.0650 09/01/2007 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

29121 \*\*CONFIDENTIAL\*\* Customer

65978 D \$.0650 09/01/2007 mmbtu

DESCRIPTION: \*\*CONFIDENTIAL\*\*

29121 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

I Gathering

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 20054

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 20055

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 01/05/2011

INITIAL SERVICE DATE: 09/01/2007 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change in current rate component

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29121 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG\_12-A \$0.065/mmbtu; 2.75% fuel percentage; \$0.05/stage compression fee + additional \$.05/mmbtu compression fee; Cashout is based on 102% of the weighted average natural gas sales price of Westchester Gas Company if customer purchasing gas and 98% of the weighted

average natural gas sales price of Westchester Gas Company if customer selling gas; the applicable percentage is multiplied by the

number of MMBtus in such Monthly imbalance during such Monthly period

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

65980 D mmbtu \$.0650 09/01/2007 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 29121 \*\*CONFIDENTIAL\*\*

65981 D mmbtu \$.0650 09/01/2007 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 29121 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 20055

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 20363

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/29/2008

INITIAL SERVICE DATE: 02/21/1996 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 05/04/2007

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change in utility status

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

29180 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG\_13 \$0.40/mmbtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

67704 D mmbtu \$.0400 02/21/1996 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 29180 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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COMPANY NAME: TGG PIPELINE, LTD. 6173 RRC COID:

TARIFF CODE: TM **RRC TARIFF NO:** 20383

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 06/01/2011 RECEIVED DATE:

**INITIAL SERVICE DATE:** 12/02/2006 TERM OF CONTRACT DATE:

> **INACTIVE DATE:** AMENDMENT DATE: 09/01/2010

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): update utility status

CUSTOMERS

CONFIDENTIAL? CUSTOMER NO DELIVERY POINT **CUSTOMER NAME** 

> 28269 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

\$0.065/mmbtu plus a fuel percentage not to exceed 2%; Cashout is based on 100% of WASP if customer purchasing gas and 99.5% of TGG\_1-A

WASP if customer is selling gas; the WASP is of the Utility during that Monthly period and is multiplied by the number of MMBtus in

such Monthly imbalance during such Monthly period.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS					
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
65979	D	mmbtu	\$.0650	12/02/2006	Y
<b>DESCRIPTION:</b>	**CONFIDEN	TIAL**			
Customer	28269	**C(	ONFIDENTIAL**		
65977	D	mmbtu	\$.0650	12/02/2006	Y
<b>DESCRIPTION:</b>	**CONFIDEN	TIAL**			
Customer	28269	**C(	ONFIDENTIAL**		
65978	D	mmbtu	\$.0650	12/02/2006	Y
<b>DESCRIPTION:</b>	**CONFIDEN	TIAL**			
Customer	28269	**C(	ONFIDENTIAL**		

<b>FYPE SERVICE PROVIDED</b>
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TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Gathering

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

**TARIFF CODE:** TM RRC TARIFF NO: 20383

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 21352

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/20/2009

INITIAL SERVICE DATE: 07/01/2008 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30150 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG\_19 Up to 45,000 MMBtu/day \$0.05 per MMBtu gathering fee and less actual fuel of 1%

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

65978 D mmbtu \$.0500 07/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 30150 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 21353

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/02/2014

INITIAL SERVICE DATE: 08/01/2008 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 09/01/2010

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update rates for Feb thru May 2014 delay due to admin process

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30156 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

TGG\_31-B Up to 30,000 MMBtu/Day \$0.10 per MMBtu gathering fee and 2% retention volumes; \$0.04 per MMBtu and 2% retention volumes for point of redelivery to 65978, 65980, 65977, 65979; Additional Compression Fee of .5% fuel and \$.05/MMBtu per stage of compression for gas delivered to delivery point 65980; Additional \$.02/MMBtu dehydration fee for gas delivered to delivery points 65983 and 70286; Metering fee of \$250 if avg quantity delivered < 100 MMBtu per day; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period; fee adjustment = beginning Jan 1, 2012, the fees in this agreement shall be increased every 12 months by

lesser of: 1) % increase in CPI-U in previous 12 months or 2) 2.5%. % increase in CPI-U is fraction the numerator of which is CPI-U for latest available month in current year minus CPI-U for corresponding month in previous year, denominator is CPI-U for

corresponding month in previous year.

#### RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6	173 CO	OMPAN	Y NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TM	1 RRC TARII	FF NO:	21353			
DELIVERY POINTS						
<u>ID</u> 65980	<u>TYPE</u> D	<u>UNIT</u> mmbtu	CURRENT CHARGE \$.1058	<u>EFFECTIVE DATE</u> 02/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	30156	**C	ONFIDENTIAL**			
65983	D	mmbtu	\$.1058	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	30156	**C	ONFIDENTIAL**			
65978	D	mmbtu	\$.1058	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	30156	**C	ONFIDENTIAL**			
65979	D	mmbtu	\$.1058	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	30156	**C	ONFIDENTIAL**			
70286	D	mmbtu	\$.1058	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	30156	**C	ONFIDENTIAL**			
65978	D	mmbtu	\$.1099	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	30156	**C	ONFIDENTIAL**			
65979	D	mmbtu	\$.1099	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	30156	**C	ONFIDENTIAL**			
65980	D	mmbtu	\$.1099	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	30156	**C	ONFIDENTIAL**			
65983	D	mmbtu	\$.1099	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	30156	**C	ONFIDENTIAL**			
70286	D	mmbtu	\$.1099	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	30156	**C	ONFIDENTIAL**			

RRC COID: 6	173 CO	OMPAN	Y NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TM	1 RRC TARIE	FF NO:	21353			
DELIVERY POINTS						
<u>ID</u> 65978	<u>TYPE</u> D	<u>UNIT</u> mmbtu	CURRENT CHARGE \$.1182	<b>EFFECTIVE DATE</b> 04/01/2014	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	30156	**C	CONFIDENTIAL**			
65979	D	mmbtu	\$.1182	04/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	30156	**C	ONFIDENTIAL**			
65980	D	mmbtu	\$.1182	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	30156	**C	CONFIDENTIAL**			
65983	D	mmbtu	\$.1182	04/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	30156	**C	CONFIDENTIAL**			
70286	D	mmbtu	\$.1182	04/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	30156	**C	CONFIDENTIAL**			
65978	D	mmbtu	\$.1209	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	30156	**C	CONFIDENTIAL**			
65979	D	mmbtu	\$.1209	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	30156	**C	CONFIDENTIAL**			
65980	D	mmbtu	\$.1209	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	30156	**C	CONFIDENTIAL**			
65983	D	mmbtu	\$.1209	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	30156	**C	CONFIDENTIAL**			
70286	D	mmbtu	\$.1209	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	30156	**C	CONFIDENTIAL**			

# RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: TGG PIPELINE, LTD. 6173 **RRC COID:** 

TARIFF CODE: TM **RRC TARIFF NO:** 21353

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

# TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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10/28/2014

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 21354

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/02/2014

INITIAL SERVICE DATE: 03/01/2008 TERM OF CONTRACT DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update for Feb thru May 2014 rates and cashouts, late due to admin process

#### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
30155	**CONFIDENTIAL**		
		Y	

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

TGG\_30-C

Up to 50,000 MMBtu/day Priority 1 Interruptible \$0.15 per MMBtu and 2% Fuel; Up to 70,000 MMBtu/day Priority 2 Interruptible \$0.10 per MMBtu and 2% Fuel; Up to 120,000 MMBtu/day total for all above Interruptible; 0.75% Fuel for Crosstex Meter 954 deliveries; At Gulf States redelivery pt, meter 933 (65980), customer will have equivalent of Priority 1 beginning on 1st day following project in-service (date transporter's Bullard compressor project placed in service) and shall be charged \$0.10/MMBtu transportation fee, a \$0.02/MMBtu dehydration fee, \$0.066/MMBtu per stage of compression and 2.5% in retention volumes. If customer fails to deliver 46,875,000 MMBtu to redelivery pt by last day of initial term, pay \$0.016/MMBtu \* difference between MMBtu actually delivered at meter and minimum quantity. If transporter unable to provide customer service for 50,000MMBtu/day at meter 933, minimum quantity reduced by quantity not available; incremental \$0.02/MMBtu dehydration fee for all gas redelivered to MRT (65983); additional \$0.05/MMBtu/stage of compression (1 stage) and 0.5% retention volumes for all gas to NGPL (65981); additional \$0.02/MMBtu dehydration fee for deliveries to PVR (80635); actual reasonable costs occurred in connection with installation of any additional interconnections and metering facilities necessary except for GMX Blocker/Ware #810 and GMX Pawnee #811; reimbursement for any filing of other govt fee assessed upon transporter on behalf of customer; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period.

## RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6	173	COMPANY	Y NAME: TGG PIPEL	NE, LTD.		
TARIFF CODE: TM	I RRC TA	RIFF NO:	21354			
DELIVERY POINTS						
<u>ID</u> 80634	<u>TYPE</u> D	<u>UNIT</u> CSHOUT	CURRENT CHARGE \$5.7666	<u>EFFECTIVE DATE</u> 02/01/2014	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	30155	**CC	NFIDENTIAL**			
65980	D	CSHOUT	\$5.7666	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	30155	**CC	NFIDENTIAL**			
65983	D	CSHOUT	\$5.7666	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	30155	**CC	NFIDENTIAL**			
65981	D	CSHOUT	\$5.7666	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	30155	**CC	NFIDENTIAL**			
80635	D	CSHOUT	\$5.7666	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	30155	**CC	NFIDENTIAL**			
65978	D	mmbtu	\$.0803	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	30155	**CC	NFIDENTIAL**			
80636	D	mmbtu	\$.0803	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	30155	**CC	NFIDENTIAL**			
80634	D	mmbtu	\$.0803	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	30155	**CC	NFIDENTIAL**			
65980	D	mmbtu	\$.0803	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	30155	**CC	NFIDENTIAL**			
65983	D	mmbtu	\$.0803	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	30155	**CC	NFIDENTIAL**			

RRC COID: 6	173	COMPAN	Y NAME: TGG PIPEL	NE, LTD.		
TARIFF CODE: TM	I RRC TA	RIFF NO:	21354			
DELIVERY POINTS						
<u>ID</u> 65981	<u>TYPE</u> D	<u>UNIT</u> mmbtu	CURRENT CHARGE \$.0803	<b>EFFECTIVE DATE</b> 02/01/2014	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	30155	**C(	ONFIDENTIAL**			
80635	D	mmbtu	\$.0803	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	30155	**C(	ONFIDENTIAL**			
65978	D	CSHOUT	\$4.7116	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	30155	**C(	ONFIDENTIAL**			
80636	D	CSHOUT	\$4.7116	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	30155	**C0	ONFIDENTIAL**			
80634	D	CSHOUT	\$4.7116	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	30155	**C(	ONFIDENTIAL**			
65980	D	CSHOUT	\$4.7116	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	30155	**C(	ONFIDENTIAL**			
65983	D	CSHOUT	\$4.7116	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	30155	**C(	ONFIDENTIAL**			
65981	D	CSHOUT	\$4.7116	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	30155	**C(	DNFIDENTIAL**			
80635	D	CSHOUT	\$4.7116	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	30155	**C(	ONFIDENTIAL**			
65978	D	mmbtu	\$.0703	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	30155	**C0	ONFIDENTIAL**			

RRC COID: 6	173	COMPAN	Y NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TM	1 RRC TA	RIFF NO:	21354			
DELIVERY POINTS						
<u>ID</u> 80636	TYPE D	<u>UNIT</u> mmbtu	CURRENT CHARGE \$.0703	<b>EFFECTIVE DATE</b> 03/01/2014	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	_**				
Customer	30155	**C(	ONFIDENTIAL**			
80634	D	mmbtu	\$.0703	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	_**				
Customer	30155	**C(	ONFIDENTIAL**			
65980	D	mmbtu	\$.0703	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	30155	**C(	ONFIDENTIAL**			
65983	D	mmbtu	\$.0703	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	30155	**C(	ONFIDENTIAL**			
65981	D	mmbtu	\$.0703	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	30155	**C(	ONFIDENTIAL**			
80635	D	mmbtu	\$.0703	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	30155	**C(	ONFIDENTIAL**			
65978	D	CSHOUT	\$5.5088	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	30155	**C(	ONFIDENTIAL**			
80636	D	CSHOUT	\$5.5088	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	30155	**C(	ONFIDENTIAL**			
80634	D	CSHOUT	\$5.5088	04/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	_**				
Customer	30155	**C(	ONFIDENTIAL**			
65980	D	CSHOUT	\$5.5088	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	<u>[</u> **				
Customer	30155	**C(	ONFIDENTIAL**			

RRC COID: 6	6173 C	OMPAN	Y NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TN	M RRC TARI	FF NO:	21354			
DELIVERY POINTS						
<u>ID</u> 65983	TYPE D	<u>UNIT</u> CSHOUT	CURRENT CHARGE \$5.5088	EFFECTIVE DATE 04/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	30155	**C	ONFIDENTIAL**			
65981	D	CSHOUT	\$5.5088	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	30155	**C	ONFIDENTIAL**			
80635	D	CSHOUT	\$5.5088	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				_
Customer	30155	**C	ONFIDENTIAL**			
65978	D	mmbtu	\$.0678	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				_
Customer	30155	**C	ONFIDENTIAL**			
80636	D	mmbtu	\$.0678	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	30155	**C	ONFIDENTIAL**			
80634	D	mmbtu	\$.0678	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	30155	**C	ONFIDENTIAL**			
65980	D	mmbtu	\$.0678	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				$\neg$
Customer	30155	**C	ONFIDENTIAL**			
65983	D	mmbtu	\$.0678	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				_
Customer	30155	**C	ONFIDENTIAL**			
65981	D	mmbtu	\$.0678	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				_
Customer	30155	**C	ONFIDENTIAL**			
80635	D	mmbtu	\$.0678	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				_
Customer	30155	**C	ONFIDENTIAL**			

RRC COID: 6	173	COMPANY	Y NAME: TGG PIPEL	NE, LTD.		
TARIFF CODE: TN	M RRC TA	ARIFF NO:	21354			
DELIVERY POINTS						
<u>ID</u> 65978	TYPE D	<u>UNIT</u> CSHOUT	CURRENT CHARGE \$4.4410	<u>EFFECTIVE DATE</u> 05/01/2014	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	\L**				
Customer	30155	**CC	NFIDENTIAL**			
80636	D	CSHOUT	\$4.4410	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	30155	**CO	NFIDENTIAL**			
80634	D	CSHOUT	\$4.4410	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	\L**				
Customer	30155	**CC	NFIDENTIAL**			
65980	D	CSHOUT	\$4.4410	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	\L**				
Customer	30155	**CC	NFIDENTIAL**			
65983	D	CSHOUT	\$4.4410	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	\L**				
Customer	30155	**CC	NFIDENTIAL**			
65981	D	CSHOUT	\$4.4410	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	\L**				
Customer	30155	**CC	NFIDENTIAL**			
80635	D	CSHOUT	\$4.4410	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	\L**				
Customer	30155	**CC	NFIDENTIAL**			
65978	D	mmbtu	\$.0882	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	\L**				
Customer	30155	**CC	NFIDENTIAL**			
65978	D	CSHOUT	\$5.7666	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	\L**				
Customer	30155	**CC	NFIDENTIAL**			
80636	D	CSHOUT	\$5.7666	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	\L**				
Customer	30155	**CO	NFIDENTIAL**			

RRC COID: 6	6173 CO	OMPAN	NY NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TN	M RRC TARII	FF NO:	21354			
ELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
80636	D	mmbtu	\$.0882	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	30155	**(	CONFIDENTIAL**			
80634	D	mmbtu	\$.0882	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	30155	**C	CONFIDENTIAL**			
65980	D	mmbtu	\$.0882	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	30155	**C	CONFIDENTIAL**			
65983	D	mmbtu	\$.0882	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	30155	**(	CONFIDENTIAL**			
65981	D	mmbtu	\$.0882	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	30155	**(	CONFIDENTIAL**			
80635	D	mmbtu	\$.0882	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	30155	**(	CONFIDENTIAL**			
VDE SEDVICE DDO						

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: TGG PIPELINE, LTD. 6173 RRC COID:

TARIFF CODE: TM

RRC TARIFF NO: 21355

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 05/20/2009 RECEIVED DATE:

**INITIAL SERVICE DATE:** 08/01/2008 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

30154 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG\_18 Up to 40,000 MMBtu/day \$0.06 per MMBtu gathering fee and less actual fuel up to 1% (retention volumes)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE 65977

\$.0600 D mmbtu 08/01/2008 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

30154 \*\*CONFIDENTIAL\*\* Customer

70286 D mmbtu \$.0600 08/01/2008 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

30154 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Gathering Ι

### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 21355

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 21356

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 02/26/2014

INITIAL SERVICE DATE: 08/01/2008 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update Dec 2013 cashouts not previously submitted due to admin delay

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30151 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG\_20-B Up to 20,000 MMBtu/day \$0.10 per MMBtu gathering fee and 2% Fuel; metering fee of \$250/month if avg volume delivered < 100 MMBtu/day; actual reasonable costs incurred in connection with installation of any interconnect and metering facilities mutually agreed

MMBtu/day; actual reasonable costs incurred in connection with installation of any interconnect and metering facilities mutually agreed to by parties; reimbursement for any filing or other govt fee incurred by gatherer on behalf of customer; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period; Customer shall reimburse utility through a predetermined fee per MMBtu for installation and construction

of Meter and Pipeline. At the point that all costs have been recouped, the MMBtu fee will cease.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

65979 D CSHOUT \$4.1589 12/01/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 30151 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 21357

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/20/2009

INITIAL SERVICE DATE: 08/01/2008 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30152 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG\_21 Gathering fee of \$.04 per MMBtu for all gas

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

65977 D mmbtu \$.0400 08/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 30152 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 21358

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 04/08/2008 **RECEIVED DATE:** 02/18/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 12/01/2010

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update for Oct 2013 cashouts delayed due to admin process

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

30153 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

TGG\_17-B

For 12/1/10-11/30/11: 0-5,000 MMBtu/day \$.08/MMBtu, 5,001-10,000 MMBtu/day \$.075/MMBtu, 10,001-15,000 MMBtu/day \$.070/MMBtu, 15,001-20,000 MMBtu/day \$.065/MMBtu, 20,001 MMBtu/day \$.06/MMBtu; For 12/1/11-11/30/12: 0-5,000 MMBtu/day \$.095/MMBtu, 5,001-10,000 MMBtu/day \$.09/MMBtu, 10,001-15,000 MMBtu/day \$.085/MMBtu, 15,001-20,000 MMBtu/day \$.080/MMBtu, 20,001 MMBtu/day \$.075/MMBtu, For 12/1/12-11/30/13: 0-10,000 MMBtu/day \$.10/MMBtu, 15,001-20,000 MMBtu/day \$.090/MMBtu, 20,001 MMBtu/day \$.090/MMBtu; For 12/1/12-11/30/13: 0-10,000 MMBtu/day \$.095/MMBtu; For 12/1/13-11/30/14: 0-20,000 MMBtu/day \$.10/MMBtu, 20,001 MMBtu/day \$.095/MMBtu; For 12/1/14-11/30/15, \$.100/MMBtu for all gas delivered; the gathering fee applicable for a particular month is based on avg daily volume delivered during such month; Cashout = 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period; metering fee of \$250/month if delivered gas at avg volumes < 100 MMBtu/day; actual reasonable costs incurred in connection with installation of any interconnection and metering facilities mutually agreed to by parties; reimbursement for any filing or other govt fees assessed on gatherer on behalf of customer.

#### RATE ADJUSTMENT PROVISIONS:

None

### DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 65978
 D
 CSHOUT
 \$3.6002
 10/01/2013
 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 30153 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

#### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 21358

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22175

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/23/2014

INITIAL SERVICE DATE: 06/01/2008 TERM OF CONTRACT DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change in May 2014 rate, delay due to admin process, correct TUC applicability.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31262 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG\_26-A Up to 5,000 MMBtu/day \$0.14 per MMBtu and 0% fuel; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer

selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such Monthly imbalance during such

Monthly period

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE UNIT CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

65979 D mmbtu \$.0503 05/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 31262 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22176

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/09/2013

INITIAL SERVICE DATE: 12/01/2008 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update cashout provisions Jan 2013 delayed due to admin process

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31241 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG\_32-A Up to 5,000 MMBtu/day \$0.10 per MMBtu and 2% Retention Volumes. Additional .5% Fuel and \$0.05/MMBtu per stage of Compression Fee (1 stage) for gas delivered to delivery points 65980 and 65981; Additional \$0.02/MMBtu Dehydration Fee for gas

Compression Fee (1 stage) for gas delivered to delivery points 65980 and 65981; Additional \$0.02/MMBtu Dehydration Fee for gas delivered to delivery points 65983 and 70286; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the

Carthage Hub multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period.

RATE ADJUSTMENT PROVISIONS:

RRC COID: 6	173	COMPANY	Y NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TM	M RRC TA	ARIFF NO:	22176			
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65979	D	CSHOUT	\$3.2900	01/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	\L**				
Customer	31241	**CO	NFIDENTIAL**			
65980	D	CSHOUT	\$3.2900	01/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	31241	**CO	NFIDENTIAL**			
65981	D	CSHOUT	\$3.2900	01/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	31241	**CO	NFIDENTIAL**			
65983	D	CSHOUT	\$3.2900	01/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	31241	**CO	NFIDENTIAL**			
70286	D	CSHOUT	\$3.2900	01/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	31241	**C0	NFIDENTIAL**			
65977	D	CSHOUT	\$3.2900	01/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	31241	**CO	NFIDENTIAL**			
65978	D	CSHOUT	\$3.2900	01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	\L**				

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

31241

#### TUC APPLICABILITY

Customer

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

\*\*CONFIDENTIAL\*\*

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: TGG PIPELINE, LTD. 6173 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 22177

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 09/19/2013 RECEIVED DATE:

**INITIAL SERVICE DATE:** 06/01/2008 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update Jun 2013 rates

CUSTOMERS

**CUSTOMER NO CONFIDENTIAL?** DELIVERY POINT **CUSTOMER NAME** 

31263 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Up to 20,000 MMBtu/day \$0.05 per MMBtu and 1% fuel for gas delivered on TGG mainline or \$0.10 per MMBtu and 2% fuel for gas TGG\_27

delivered on TGG west; Additional \$0.05 per MMBtu Compression fee and .5% fuel for gas delivered to delivery points 65980 and

65981

RATE ADJUSTMENT PROVISIONS:

RRC COID: 6	173 CO	OMPAN	NY NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TN	A RRC TARII	FF NO:	22177			
ELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65977	D	mmbtu	\$.0750	06/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	31263	**C	CONFIDENTIAL**			
65979	D	mmbtu	\$.0750	06/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	31263	**C	CONFIDENTIAL**			
65982	D	mmbtu	\$.0750	06/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31263	**(	CONFIDENTIAL**			
65978	D	mmbtu	\$.0750	06/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	31263	**(	CONFIDENTIAL**			
65983	D	mmbtu	\$.0750	06/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31263	**(	CONFIDENTIAL**			
70286	D	mmbtu	\$.0750	06/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31263	**C	CONFIDENTIAL**			
VDE SEDVICE DDA						

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22178

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/03/2014

INITIAL SERVICE DATE: 09/01/2008 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update Feb thru May 2014 cashouts and rates delay due to admin process

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31242 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG\_33-A Up to 5,000 MMBtu/day \$0.10 per MMBtu and 2.25% Retention Volumes and \$0.05 fee per stage of Compression if applicable; Additional .5% Fuel and \$0.05/MMBtu per stage of Compression Fee (1 stage) for gas delivered to delivery points 65980 and 65981;

Additional \$0.02/MMBtu Dehydration Fee for gas delivered to delivery points 65983 and 70286; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of MMBtus in such Monthly imbalance during

such Monthly period

RATE ADJUSTMENT PROVISIONS:

Name	RRC COID: 6	173	COMPANY	Y NAME: TGG PIPEL	INE, LTD.	
Type	TARIFF CODE: TN	M RRC T	TARIFF NO:	22178		
D	DELIVERY POINTS					
DESCRIPTION:						
Customer   31242				<b>ф.1310</b>	04/01/2014	1
Sepsilon	DESCRIPTION:					
DESCRIPTION:   **CONFIDENTIAL.**	Customer	31242	**CO	NFIDENTIAL**		
Customer   31242	65983	D	mmbtu	\$.1316	04/01/2014	Y
D	<b>DESCRIPTION:</b>	**CONFIDENTI	AL**			
DESCRIPTION:   **CONFIDENTIAL**   **CONFIDENTIAL**	Customer	31242	**CC	NFIDENTIAL**		
Customer   31242	70286	D	mmbtu	\$.1316	04/01/2014	Y
DESCRIPTION:	DESCRIPTION:	**CONFIDENTI	[AL**			
DESCRIPTION:	Customer	31242	**CC	NFIDENTIAL**		
DESCRIPTION:		D	ССНОПТ	\$4.4410	05/01/2014	v
Customer   31242				ψ <b></b> 1.U	05/01/2014	1
Customer   State   S				A TEMPERATURE A LANGE		
DESCRIPTION:         **CONFIDENTIAL**           Customer         31242         **CONFIDENTIAL**           65979         D         CSHOUT         \$4.4410         05/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**           65980         D         CSHOUT         \$4.4410         05/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**           65981         D         CSHOUT         \$4.4410         05/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**           65983         D         CSHOUT         \$4.4410         05/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**           Customer         31242         **CONFIDENTIAL**           Customer         31242         **CONFIDENTIAL**           Customer         31242         **CONFIDENTIAL**           Customer         31242         **CONFIDENTIAL**	Customer	31242	**CO	INFIDENTIAL**		
Customer         31242         **CONFIDENTIAL**           65979         D         CSHOUT         \$4.4410         05/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**         **CONFIDENTIAL**           65980         D         CSHOUT         \$4.4410         05/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**         **CONFIDENTIAL**         Y           65981         D         CSHOUT         \$4.4410         05/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**         **CONFIDENTIAL**           65983         D         CSHOUT         \$4.4410         05/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**         **CONFIDENTIAL**         Y           Customer         31242         **CONFIDENTIAL**         Y           POESCRIPTION:         **CONFIDENTIAL**         **CONFIDENTIAL**         Y	65978	D	CSHOUT	\$4.4410	05/01/2014	Y
DESCRIPTION:   **CONFIDENTIAL**	<b>DESCRIPTION:</b>	**CONFIDENTI	[AL**			
DESCRIPTION:         **CONFIDENTIAL**           Customer         31242         **CONFIDENTIAL**           65980         D         CSHOUT         \$4.4410         05/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**         **CONFIDENTIAL**           65981         D         CSHOUT         \$4.4410         05/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**           65983         D         CSHOUT         \$4.4410         05/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**           Customer         31242         **CONFIDENTIAL**           70286         D         CSHOUT         \$4.4410         05/01/2014         Y	Customer	31242	**CC	NFIDENTIAL**		
Customer         31242         **CONFIDENTIAL**           65980         D         CSHOUT         \$4.4410         05/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**         Customer         31242         **CONFIDENTIAL**           65981         D         CSHOUT         \$4.4410         05/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**         **CONFIDENTIAL**           65983         D         CSHOUT         \$4.4410         05/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**           Customer         31242         **CONFIDENTIAL**           70286         D         CSHOUT         \$4.4410         05/01/2014         Y	65979	D	CSHOUT	\$4.4410	05/01/2014	Y
DESCRIPTION:   **CONFIDENTIAL**	DESCRIPTION:	**CONFIDENTI	[AL**			
DESCRIPTION:         **CONFIDENTIAL**           Customer         31242         **CONFIDENTIAL**           65981         D         CSHOUT         \$4.4410         05/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**         **CONFIDENTIAL**           65983         D         CSHOUT         \$4.4410         05/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**           Customer         31242         **CONFIDENTIAL**           70286         D         CSHOUT         \$4.4410         05/01/2014         Y	Customer	31242	**CC	NFIDENTIAL**		
DESCRIPTION:         **CONFIDENTIAL**           Customer         31242         **CONFIDENTIAL**           65981         D         CSHOUT         \$4.4410         05/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**         **CONFIDENTIAL**           65983         D         CSHOUT         \$4.4410         05/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**           Customer         31242         **CONFIDENTIAL**           70286         D         CSHOUT         \$4.4410         05/01/2014         Y	65980	D	ССНОПТ	\$4.4410	05/01/2014	v
Customer         31242         **CONFIDENTIAL**           65981         D         CSHOUT         \$4.4410         05/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**         **CONFIDENTIAL**           65983         D         CSHOUT         \$4.4410         05/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**           Customer         31242         **CONFIDENTIAL**           70286         D         CSHOUT         \$4.4410         05/01/2014         Y				ψ <del>1.TT</del> 1U	03/01/2014	1
D				MICHOCATE A L ++		
DESCRIPTION:         **CONFIDENTIAL**           Customer         31242         **CONFIDENTIAL**           65983         D         CSHOUT         \$4.4410         05/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**         Customer         31242         **CONFIDENTIAL**           70286         D         CSHOUT         \$4.4410         05/01/2014         Y	Customer	51242	**CO	UNFIDENTIAL**		
Customer         31242         **CONFIDENTIAL**           65983         D         CSHOUT         \$4.4410         05/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**           Customer         31242         **CONFIDENTIAL**           70286         D         CSHOUT         \$4.4410         05/01/2014         Y	65981	D	CSHOUT	\$4.4410	05/01/2014	Y
Customer   D   CSHOUT   \$4.4410   05/01/2014   Y	<b>DESCRIPTION:</b>	**CONFIDENTI	[AL**			
DESCRIPTION:         **CONFIDENTIAL**           Customer         31242         **CONFIDENTIAL**           70286         D         CSHOUT         \$4.4410         05/01/2014         Y	Customer	31242	**CC	NFIDENTIAL**		
Customer         31242         **CONFIDENTIAL**           70286         D         CSHOUT         \$4.4410         05/01/2014         Y	65983	D	CSHOUT	\$4.4410	05/01/2014	Y
70286 D CSHOUT \$4.4410 05/01/2014 Y	DESCRIPTION:	**CONFIDENTI	[AL**			
	Customer	31242	**CO	NFIDENTIAL**		
	70286	D	CSHOUT	\$4.4410	05/01/2014	Y
					22,02,202	-
Customer 31242 **CONFIDENTIAL**		31242	**CC	NFIDENTIAL**		

RRC COID: 6	173	COMPAN	Y NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TM	1 RRC TA	RIFF NO:	22178			
DELIVERY POINTS						
<u>ID</u> 65977	TYPE D	<u>UNIT</u> mmbtu	CURRENT CHARGE \$.1172	<u>EFFECTIVE DATE</u> 05/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL		<b>4.11.7.2</b>	00,01,201	-	
Customer	31242		ONFIDENTIAL**			
65978	D	mmbtu	\$.1172	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL					
Customer	31242	**C(	ONFIDENTIAL**			
65979	D	mmbtu	\$.1172	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	_**				
Customer	31242	**C0	ONFIDENTIAL**			
65980	D	mmbtu	\$.1172	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	31242	**C(	ONFIDENTIAL**			
65981	D	mmbtu	\$.1172	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	31242	**C(	ONFIDENTIAL**			
65983	D	mmbtu	\$.1172	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	31242	**C(	ONFIDENTIAL**			
70286	D	mmbtu	\$.1172	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	_**				
Customer	31242	**C(	ONFIDENTIAL**			
65977	D	CSHOUT	\$5.7666	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	31242	**C(	ONFIDENTIAL**			
65978	D	CSHOUT	\$5.7666	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	31242	**C(	ONFIDENTIAL**			
65979	D	CSHOUT	\$5.7666	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	31242	**C(	ONFIDENTIAL**			

RRC COID: 6	173	COMPANY	Y NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TN	M RRC TA	ARIFF NO:	22178			
DELIVERY POINTS						
<u>ID</u> 65980	<u>TYPE</u> D	<u>UNIT</u> CSHOUT	CURRENT CHARGE \$5.7666	<b>EFFECTIVE DATE</b> 02/01/2014	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	31242	**CC	NFIDENTIAL**			
65981	D	CSHOUT	\$5.7666	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CC	NFIDENTIAL**			
65983	D	CSHOUT	\$5.7666	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CC	ONFIDENTIAL**			
70286	D	CSHOUT	\$5.7666	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CC	ONFIDENTIAL**			
65977	D	mmbtu	\$.1268	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CC	ONFIDENTIAL**			
65978	D	mmbtu	\$.1268	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CO	NFIDENTIAL**			
65979	D	mmbtu	\$.1268	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CO	NFIDENTIAL**			
65981	D	mmbtu	\$.1268	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CC	ONFIDENTIAL**			
65983	D	mmbtu	\$.1268	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CC	NFIDENTIAL**			
70286	D	mmbtu	\$.1268	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CO	NFIDENTIAL**			

RI	RC COID: 6	173	COMPANY	Y NAME: TGG PIPEL	INE, LTD.		
TA	RIFF CODE: TM	I RRC T	TARIFF NO:	22178			
DEL	IVERY POINTS						
<u>I</u>		TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
659	<b>)</b> 77	D	CSHOUT	\$4.7116	03/01/2014	Y	
Ī	DESCRIPTION:	**CONFIDENTI	AL**				
	Customer	31242	**CO	NFIDENTIAL**			
659	978	D	CSHOUT	\$4.7116	03/01/2014	Y	
Ī	DESCRIPTION:	**CONFIDENTI	AL**				
	Customer	31242	**CO	NFIDENTIAL**			
659	979	D	CSHOUT	\$4.7116	03/01/2014	Y	
Ĭ	DESCRIPTION:	**CONFIDENTI	AL**				
[	Customer	31242	**CO	NFIDENTIAL**			
659		D	CSHOUT	\$4.7116	03/01/2014	Y	
	DESCRIPTION:	**CONFIDENTI		Ψ/110	05/01/2014	•	
<u>+</u> [				ALCHOCAUTE A L ***			
[	Customer	31242	**CO	NFIDENTIAL**			
659	981	D	CSHOUT	\$4.7116	03/01/2014	Y	
Ī	DESCRIPTION:	**CONFIDENTI	AL**				
	Customer	31242	**CO	NFIDENTIAL**			
659	983	D	CSHOUT	\$4.7116	03/01/2014	Y	
Ī	DESCRIPTION:	**CONFIDENTI	AL**				
[	Customer	31242	**CO	NFIDENTIAL**			
[							
702		D	CSHOUT	\$4.7116	03/01/2014	Y	
Ī	DESCRIPTION:	**CONFIDENTI	AL**				
	Customer	31242	**CO	NFIDENTIAL**			
659	977	D	mmbtu	\$.1142	03/01/2014	Y	
Ī	DESCRIPTION:	**CONFIDENTI	AL**				
	Customer	31242	**CO	NFIDENTIAL**			
659	978	D	mmbtu	\$.1142	03/01/2014	Y	
	DESCRIPTION:	**CONFIDENTI					
[	Customer	31242		NFIDENTIAL**			
					00/01/00/	V	
659		D	mmbtu	\$.1142	03/01/2014	Y	
<u>I</u>	DESCRIPTION:	**CONFIDENTI	AL**				
	Customer	31242	**CO	NFIDENTIAL**			

RRC COID: 6	173	COMPAN	Y NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TM	I RRC TA	RIFF NO:	22178			
DELIVERY POINTS						
<u>ID</u> 65980	<u>TYPE</u> D	<u>UNIT</u> mmbtu	CURRENT CHARGE \$.1142	<b>EFFECTIVE DATE</b> 03/01/2014	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	31242	**C0	ONFIDENTIAL**			
65981	D	mmbtu	\$.1142	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	31242	**C0	ONFIDENTIAL**			
65983	D	mmbtu	\$.1142	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**C0	ONFIDENTIAL**			
70286	D	mmbtu	\$.1142	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**C0	ONFIDENTIAL**			
65977	D	CSHOUT	\$4.5088	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**C0	ONFIDENTIAL**			
65978	D	CSHOUT	\$4.5088	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**C0	ONFIDENTIAL**			
65979	D	CSHOUT	\$4.5088	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**C0	ONFIDENTIAL**			
65980	D	CSHOUT	\$4.5088	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CC	ONFIDENTIAL**			
65981	D	CSHOUT	\$4.5088	04/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	31242	**CC	DNFIDENTIAL**			
65983	D	CSHOUT	\$4.5088	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**C0	ONFIDENTIAL**			

RRC COID: 6	5173	COMPAN	Y NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TN	M RRC TAI	RIFF NO:	22178			
ELIVERY POINTS						
<u>ID</u> 70286	TYPE D	<u>UNIT</u> CSHOUT	CURRENT CHARGE \$4.5088	04/01/2014	CONFIDENTIAL Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	31242	**C0	ONFIDENTIAL**			
65977	D	mmbtu	\$.1316	04/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	31242	**C(	ONFIDENTIAL**			
65978	D	mmbtu	\$.1316	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	<u>,</u> **				
Customer	31242	**C(	ONFIDENTIAL**			
65979	D	mmbtu	\$.1316	04/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	_**				
Customer	31242	**C(	ONFIDENTIAL**			
65980	D	mmbtu	\$.1316	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	31242	**C(	ONFIDENTIAL**			
65980	D	mmbtu	\$.1268	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	<u>,</u> **				
Customer	31242	**C(	ONFIDENTIAL**			
VPE SERVICE PRO	WIDED					

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22179

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/26/2012

INITIAL SERVICE DATE: 09/01/2008 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 09/01/2010

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): add metering fee that was inadvertently excluded

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31243 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG\_25-B Up to 20,000 MMBtu/day \$0.10 per MMBtu and 2% Fuel; a metering fee of \$250 per month if customer delivers gas at avg volumes less than 100 MMBtu per day; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub if

customer purchasing gas and 95% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

65977 D mmbtu \$.1000 09/01/2010 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 31243 \*\*CONFIDENTIAL\*\*

65979 D mmbtu \$.1000 09/01/2010 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 31243 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22179

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22180

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/24/2009

INITIAL SERVICE DATE: 06/01/2008 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31262 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG\_26 Up to 5,000 MMBtu/day \$0.14 per MMBtu and 0% fuel

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 65979
 D
 mmbtu
 \$.1400
 06/01/2008
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 31262 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22181

**DESCRIPTION:** Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/24/2009

INITIAL SERVICE DATE: 12/01/2008 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31241 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG\_32 Up to 5,000 MMBtu/day \$0.10 per MMBtu and 2% Retention Volumes. Additional .5% Fuel and \$0.05/MMBtu per stage of

Compression Fee (1 stage) for gas delivered to delivery points 65980 and 65981; Additional \$0.02/MMBtu Dehydration Fee for gas

delivered to delivery points 65983 and 70286

RATE ADJUSTMENT PROVISIONS:

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC TARIF	F NO:	22181			
<b>TYPE</b>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
D	mmbtu	\$.1000	12/01/2008	Y	
**CONFIDENTIAL**					
31241	**C(	ONFIDENTIAL**			
D	mmbtu	\$.1000	12/01/2008	Y	
**CONFIDENTIAL**					
31241	**C(	ONFIDENTIAL**			
D	mmbtu	\$.1000	12/01/2008	Y	
**CONFIDENTIAL**					
31241	**C(	ONFIDENTIAL**			
D	mmbtu	\$.1000	12/01/2008	Y	
**CONFIDENTIAL**					
31241	**C0	ONFIDENTIAL**			
D	mmbtu	\$.1000	12/01/2008	Y	
**CONFIDENTIAL**					
31241	**C0	ONFIDENTIAL**			
D	mmbtu	\$.1000	12/01/2008	Y	
**CONFIDENTIAL**					
31241	**C(	ONFIDENTIAL**			
D	mmbtu	\$.1000	12/01/2008	Y	
**CONFIDENTIAL**					
31241	**C	ONFIDENTIAL**			
	**CONFIDENTIAL**  D **CONFIDENTIAL**  B1241  D **CONFIDENTIAL**	#*CONFIDENTIAL**    1241	D mmbtu \$.1000  **CONFIDENTIAL**  D mmbtu \$.1000  **CONFIDENTIAL**	D	D mmbtu \$.1000 12/01/2008 Y  **CONFIDENTIAL**  D mmbtu \$.1000 12/01/2008 Y  **CONFIDENTIAL**

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22182

**DESCRIPTION:** Transmission Miscellaneous **STATUS:** A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/24/2009

INITIAL SERVICE DATE: 06/01/2008 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31263 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG\_27 Up to 20,000 MMBtu/day \$0.05 per MMBtu and 1% fuel for gas delivered on TGG mainline or \$0.10 per MMBtu and 2% fuel for gas

delivered on TGG west; Additional \$0.05 per MMBtu Compression fee and .5% fuel for gas delivered to delivery points 65980 and

65981

RATE ADJUSTMENT PROVISIONS:

RRC COID: 6	173 CO	OMPAN	Y NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TN	M RRC TARII	FF NO:	22182			
ELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65979	D	mmbtu	\$.0500	06/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	31263	**C	CONFIDENTIAL**			
65982	D	mmbtu	\$.0500	06/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	31263	**C	CONFIDENTIAL**			
65983	D	mmbtu	\$.0500	06/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31263	**C	ONFIDENTIAL**			
70286	D	mmbtu	\$.0500	06/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31263	**C	'ONFIDENTIAL**			
65977	D	mmbtu	\$.0500	06/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31263	**C	CONFIDENTIAL**			
65978	D	mmbtu	\$.0500	06/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	:				
Customer	31263	**C	ONFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION

H Transportation

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

COMPANY NAME: TGG PIPELINE, LTD. 6173 RRC COID:

TARIFF CODE: TM **RRC TARIFF NO:** 22183

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** RECEIVED DATE: 11/24/2009

**INITIAL SERVICE DATE:** 09/01/2008 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

CUSTOMERS

**CUSTOMER NO CONFIDENTIAL?** DELIVERY POINT **CUSTOMER NAME** 

> 31242 \*\*CONFIDENTIAL\*\*

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Up to 5,000 MMBtu/day \$0.10 per MMBtu and 2.25% Retention Volumes and \$0.05 fee per stage of Compression if applicable; TGG\_33

Additional .5% Fuel and \$0.05/MMBtu per stage of Compression Fee (1 stage) for gas delivered to delivery points 65980 and 65981;

Additional \$0.02/MMBtu Dehydration Fee for gas delivered to delivery points 65983 and 70286

RATE ADJUSTMENT PROVISIONS:

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6	173 C	OMPAN	Y NAME: TGG PIPELI	NE, LTD.		
TARIFF CODE: TN	M RRC TAR	IFF NO:	22183			
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65979	D	mmbtu	\$.1000	09/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	31242	**C(	ONFIDENTIAL**			
65982	D	mmbtu	\$.1000	09/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	31242	**C(	ONFIDENTIAL**			
65983	D	mmbtu	\$.1000	09/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	31242	**C0	ONFIDENTIAL**			
65981	D	mmbtu	\$.1000	09/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	31242	**C(	ONFIDENTIAL**			
65977	D	mmbtu	\$.1000	09/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	31242	**C(	ONFIDENTIAL**			
70286	D	mmbtu	\$.1000	09/01/2008	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	31242	**C(	ONFIDENTIAL**			
65978	D	mmbtu	\$.1000	09/01/2008	Y	

### TYPE SERVICE PROVIDED

**DESCRIPTION:** 

Customer

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

\*\*CONFIDENTIAL\*\*

H Transportation

31242

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

\*\*CONFIDENTIAL\*\*

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO:

DESCRIPTION: Transmission Miscellaneous STATUS: A

22184

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/24/2009

INITIAL SERVICE DATE: 09/01/2008 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

**AMENDMENT(EXPLAIN):** None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31243 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG\_25 Up to 20,000 MMBtu/day \$0.10 per MMBtu and 2% Fuel

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 65977
 D
 mmbtu
 \$.1000
 09/01/2008
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 31243 \*\*CONFIDENTIAL\*\*

65979 D mmbtu \$.1000 09/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31243 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22184

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22188

**DESCRIPTION:** Transmission Miscellaneous **STATUS:** A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 12/30/2009

INITIAL SERVICE DATE: 08/01/2008 TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 02/01/2009

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Amended to add a metering point

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31260 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG\_9 \$0.04/mmbtu; 2% fuel percentage; additional compression fee of \$0.05/mmbtu for gas delivered to delivery points 36586, 36588 and

36589

TGG\_35 \$0.15 per MMBtu and 2% Retention Volumes. Additional .5% Fuel and \$0.05/MMBtu per stage of Compression Fee for gas delivered

to delivery points 65981 and 65982

RATE ADJUSTMENT PROVISIONS:

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.							
TARIFF CODE: TN	M RRC TARIE	FF NO:	22188				
DELIVERY POINTS							
<u>ID</u> 65982	TYPE D	<u>UNIT</u> mmbtu	CURRENT CHARGE \$.0400	<b>EFFECTIVE DATE</b> 01/01/2007	CONFIDENTIAL Y		
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	31260	**C	ONFIDENTIAL**				
65977	D	mmbtu	\$.1500	02/01/2009	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31260	**C	ONFIDENTIAL**				
65977	D	mmbtu	\$.0400	01/01/2007	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31260	**C	ONFIDENTIAL**				
65978	D	mmbtu	\$.1500	02/01/2009	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31260	**C	ONFIDENTIAL**				
65979	D	mmbtu	\$.0400	01/01/2007	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31260	**C	ONFIDENTIAL**				
65979	D	mmbtu	\$.1500	02/01/2009	Y		
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	31260	**C	ONFIDENTIAL**				
65981	D	mmbtu	\$.1500	02/01/2009	Y		
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	31260	**C	ONFIDENTIAL**				
65982	D	mmbtu	\$.1500	02/01/2009	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31260	**C	ONFIDENTIAL**				
70286	D	mmbtu	\$.1500	02/01/2009	Y		
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	31260	**C	ONFIDENTIAL**				
YPE SERVICE PRO	VIDED						

TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
I	Gathering				

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

10/28/2014

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22188

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 22304

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/03/2014

INITIAL SERVICE DATE: 04/01/2009 TERM OF CONTRACT DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update Feb 2014 rates not previously submitted due to admin delays

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31431 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG\_34-A Up to 5,000 MMBtu/day \$0.10 per MMBtu and 2.25% Retention Volumes. Additional .5% Fuel and \$0.05/MMBtu per stage of Compression Fee for gas delivered to delivery points 65981 and 65982; a metering fee of \$250/month if customer delivers avg volumes less than 100 MMBtu/day; actual reasonable costs incurred in connection with installation of any interconnection and metering facilities mutually agreed to by both parties; reimbursement for any filing or other govt fee assessed by gatherer for performance on behalf of

mutually agreed to by both parties; reimbursement for any filing or other govt fee assessed by gatherer for performance on behalf of customer; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of

MMBtus in such Monthly imbalance during such Monthly period.

RATE ADJUSTMENT PROVISIONS:

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.						
TARIFF CODE: TN	A RRC TARIF	F NO:	22304			
DELIVERY POINTS						
<u>ID</u> 65979	TYPE D	<u>UNIT</u> CSHOUT	CURRENT CHARGE \$5.7666	<b>EFFECTIVE DATE</b> 02/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31431	**C0	ONFIDENTIAL**			
65981	D	CSHOUT	\$5.7666	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31431	**CC	ONFIDENTIAL**			
65982	D	CSHOUT	\$5.7666	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31431	**C0	NFIDENTIAL**			
70286	D 0	CSHOUT	\$5.7666	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31431	**C0	NFIDENTIAL**			
65977	D	mmbtu	\$.1060	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31431	**C0	NFIDENTIAL**			
65978	D	mmbtu	\$.1060	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	31431	**C0	NFIDENTIAL**			
65979	D	mmbtu	\$.1060	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	31431	**C0	ONFIDENTIAL**			
65981	D	mmbtu	\$.1060	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	31431	**C0	DNFIDENTIAL**			
65982	D	mmbtu	\$.1060	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31431	**C0	NFIDENTIAL**			
70286	D	mmbtu	\$.1060	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31431	**C0	NFIDENTIAL**			

RRC COID:	6173	COMPANY	NAME: TGG PIPELI	NE, LTD.		
TARIFF CODE: T	M RRC T.	ARIFF NO: 22	2304			
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65977	D	CSHOUT	\$5.7666	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	31431	**CON	FIDENTIAL**			
65978	D	CSHOUT	\$5.7666	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	31431	**CON	FIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION

OTHER TYPE DESCRIPTION

I Gathering

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: TGG PIPELINE, LTD. 6173 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 23430

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 08/05/2009 09/03/2014 RECEIVED DATE:

**INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update Feb thru May 2014 rate and cashouts not previously submitted due to admin delay

CUSTOMERS

CONFIDENTIAL? CUSTOMER NO DELIVERY POINT **CUSTOMER NAME** 

32067 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

TGG\_37 100% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average

of the Gas Daily Index for the Carthage Hub if customer selling gas; the applicable percentage of the index is multiplied by the number

of MMBtus in such Monthly imbalance during such Monthly period.

#### RATE ADJUSTMENT PROVISIONS:

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.							
TARIFF CODE: TM	I RRC TA	RIFF NO:	23430				
DELIVERY POINTS							
<u>ID</u> 65979	<u>TYPE</u> D	<u>UNIT</u> mmbtu	CURRENT CHARGE \$.0809	<u>EFFECTIVE DATE</u> 02/01/2014	<u>CONFIDENTIAL</u> Y		
DESCRIPTION:	**CONFIDENTIAL	L**					
Customer	32067	**C0	ONFIDENTIAL**				
65980	D	mmbtu	\$.0809	02/01/2014	Y		
<b>DESCRIPTION:</b>	**CONFIDENTIAL	L**					
Customer	32067	**C0	DNFIDENTIAL**				
65983	D	mmbtu	\$.0809	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	L**					
Customer	32067	**C0	ONFIDENTIAL**				
70286	D	mmbtu	\$.0809	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	L**					
Customer	32067	**C0	ONFIDENTIAL**				
65977	D	CSHOUT	\$5.7089	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	L**					
Customer	32067	**C0	ONFIDENTIAL**				
65978	D	CSHOUT	\$5.7089	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	L**					
Customer	32067	**C0	ONFIDENTIAL**				
65979	D	CSHOUT	\$5.7089	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	L**					
Customer	32067	**C0	ONFIDENTIAL**				
65980	D	CSHOUT	\$5.7089	02/01/2014	Y		
<b>DESCRIPTION:</b>	**CONFIDENTIAL	L**					
Customer	32067	**C0	ONFIDENTIAL**				
65983	D	CSHOUT	\$5.7089	02/01/2014	Y		
<b>DESCRIPTION:</b>	**CONFIDENTIAL	L**					
Customer	32067	**C0	DNFIDENTIAL**				
70286	D	CSHOUT	\$5.7089	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	L**					
Customer	32067	**CC	ONFIDENTIAL**				

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.							
TARIFF CODE: TM	1 RRC TA	RIFF NO:	23430				
DELIVERY POINTS							
<u>ID</u> 65977	<u>TYPE</u> D	<u>UNIT</u> mmbtu	CURRENT CHARGE \$.0703	<b>EFFECTIVE DATE</b> 03/01/2014	<u>CONFIDENTIAL</u> Y		
DESCRIPTION:	**CONFIDENTIAL	L**					
Customer	32067	**C(	ONFIDENTIAL**				
65978	D	mmbtu	\$.0703	03/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	L**					
Customer	32067	**C(	ONFIDENTIAL**				
65979	D	mmbtu	\$.0703	03/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	L**					
Customer	32067	**C(	ONFIDENTIAL**				
65980	D	mmbtu	\$.0703	03/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	L**					
Customer	32067	**C(	ONFIDENTIAL**				
65983	D	mmbtu	\$.0703	03/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	L**					
Customer	32067	**C(	ONFIDENTIAL**				
70286	D	mmbtu	\$.0703	03/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	L**					
Customer	32067	**C(	ONFIDENTIAL**				
65977	D	CSHOUT	\$4.6645	03/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	L**					
Customer	32067	**C(	ONFIDENTIAL**				
65978	D	CSHOUT	\$4.6645	03/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	L**					
Customer	32067	**C(	ONFIDENTIAL**				
65979	D	CSHOUT	\$4.6645	03/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	L**					
Customer	32067	**C(	ONFIDENTIAL**				
65980	D	CSHOUT	\$4.6645	03/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL	L**					
Customer	32067	**C(	ONFIDENTIAL**				

RRC COID: 6	173	COMPAN	Y NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TN	M RRC TA	ARIFF NO:	23430			
DELIVERY POINTS						
<u>ID</u> 65983	<u>TYPE</u> D	<u>UNIT</u> CSHOUT	CURRENT CHARGE \$4.6645	<u>EFFECTIVE DATE</u> 03/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32067	**CC	ONFIDENTIAL**			
70286	D	CSHOUT	\$4.6645	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	32067	**CC	ONFIDENTIAL**			
65977	D	mmbtu	\$.0679	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32067	**CC	ONFIDENTIAL**			
65978	D	mmbtu	\$.0679	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32067	**CC	ONFIDENTIAL**			
65979	D	mmbtu	\$.0679	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32067	**CC	ONFIDENTIAL**			
65980	D	mmbtu	\$.0679	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32067	**CC	ONFIDENTIAL**			
65983	D	mmbtu	\$.0679	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32067	**CC	ONFIDENTIAL**			
70286	D	mmbtu	\$.0679	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32067	**CC	ONFIDENTIAL**			
65977	D	CSHOUT	\$4.4637	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32067	**CC	ONFIDENTIAL**			
65978	D	CSHOUT	\$4.4637	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32067	**CC	ONFIDENTIAL**			

RRC COID: 6	173 CC	)MPAN	Y NAME: TGG PIPELI	NE, LTD.		
TARIFF CODE: TM	RRC TARIF	F NO:	23430			
DELIVERY POINTS						
<u>ID</u> 65979	TYPE D	<u>UNIT</u> CSHOUT	CURRENT CHARGE \$4.4637	<b>EFFECTIVE DATE</b> 04/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32067	**CC	NFIDENTIAL**			
65980	D (	CSHOUT	\$4.4637	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32067	**CC	NFIDENTIAL**			
65983	D (	CSHOUT	\$4.4637	04/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	32067	**CC	NFIDENTIAL**			
70286	D (	CSHOUT	\$4.4637	04/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	32067	**CC	NFIDENTIAL**			
65977	D	mmbtu	\$.0882	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32067	**CC	NFIDENTIAL**			
65978	D	mmbtu	\$.0882	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	32067	**CC	NFIDENTIAL**			
65979	D	mmbtu	\$.0882	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	32067	**CC	NFIDENTIAL**			
65980	D	mmbtu	\$.0882	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32067	**CC	NFIDENTIAL**			
65983	D	mmbtu	\$.0882	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32067	**CC	NFIDENTIAL**			
70286	D	mmbtu	\$.0882	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32067	**CC	NFIDENTIAL**			

RRC COID: 6	173	COMPAN	Y NAME: TGG PIPEL	INE, LTD.	
TARIFF CODE: TM	A RRC T.	ARIFF NO:	23430		
ELIVERY POINTS					
<u>ID</u> 65977	<u>TYPE</u> D	<u>UNIT</u> CSHOUT	CURRENT CHARGE \$4.3966	<u>EFFECTIVE DATE</u> 05/01/2014	<u>CONFIDENTIAL</u> Y
	**CONFIDENTIA		ψτ.3700	03/01/2014	1
DESCRIPTION:			AN HELD EN HELL A L. WA		
Customer	32067	**((	NFIDENTIAL**		
65978	D	CSHOUT	\$4.3966	05/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**			
Customer	32067	**CC	NFIDENTIAL**		
65979	D	CSHOUT	\$4.3966	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIA	AL**			
Customer	32067	**CC	NFIDENTIAL**		
65980	D	CSHOUT	\$4.3966	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIA	AL**			
Customer	32067	**CC	DNFIDENTIAL**		
65983	D	CSHOUT	\$4.3966	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIA		ψτ.3700	03/01/2014	1
	32067		DNFIDENTIAL**		
Customer	32007		DNFIDENTIAL***		
70286	D	CSHOUT	\$4.3966	05/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**			
Customer	32067	**CC	NFIDENTIAL**		
65977	D	mmbtu	\$.0809	02/01/2014	Y
DESCRIPTION:	**CONFIDENTIA	AL**			
Customer	32067	**CC	NFIDENTIAL**		
65978	D	mmbtu	\$.0809	02/01/2014	Y
DESCRIPTION:	**CONFIDENTIA			. / • - • - •	
	32067		DNFIDENTIAL**		
Customer	22007				

TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 23430

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: TGG PIPELINE, LTD. 6173 RRC COID:

TARIFF CODE: TM **RRC TARIFF NO:** 23959

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 09/01/2009 09/02/2014 RECEIVED DATE:

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Feb thru May 2014 cashouts, delay due to admin process

CUSTOMERS

CONFIDENTIAL? CUSTOMER NO DELIVERY POINT **CUSTOMER NAME** 

> 31262 \*\*CONFIDENTIAL\*\*

> > Y

### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

Gathering fee of \$0.04 per MMBtu, \$0.14 per Mcf for specified receipt point, \$0.15 per MMBtu for specified receipt point; Gathering TGG\_41-A fee will be adjusted annually by the lesser of the percentage increase in the CPI-U over the previous year or 2.5%; 2% retention volumes with 65980 and 65981 having an additional 1/2%; Additional dehydration fee of \$0.03 per MMBtu for 70286; Additional compression fee per stage of \$0.05 per MMBtur for 65980 and 65981; reimbursement for any filing or other govt fee assessed upon Gatherer on behalf of customer; metering fee of \$250 if customer delivers gas at avg quantity <100 MMBtu per day at point of delivery;

Cashout for imbalances is based on a monthly imbalance level tier and shall be calculated by multiplying the applicable factor for each tier times the monthly cashout index price as published in Gas Daily for the Daily Price Index-East Texas-North Louisiana Area-

Carthage Hub during the month in which imbalance occurred.

### RATE ADJUSTMENT PROVISIONS:

RRC COID: 6	5173	COMPAN	Y NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TN	M RRC TA	RIFF NO:	23959			
DELIVERY POINTS						
<u>ID</u> 65979	<u>TYPE</u> D	<u>UNIT</u> CSHOUT	CURRENT CHARGE \$5.7666	<b>EFFECTIVE DATE</b> 02/01/2014	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	31262	**CC	NFIDENTIAL**			
65977	D	CSHOUT	\$5.7666	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	31262	**CC	NFIDENTIAL**			
65978	D	CSHOUT	\$5.7666	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**CC	NFIDENTIAL**			
65980	D	CSHOUT	\$5.7666	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**CC	NFIDENTIAL**			
65981	D	CSHOUT	\$5.7666	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**CC	NFIDENTIAL**			
70286	D	CSHOUT	\$5.7666	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**CC	NFIDENTIAL**			
65979	D	mmbtu	\$.0505	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**CC	NFIDENTIAL**			
65977	D	mmbtu	\$.0505	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**CC	NFIDENTIAL**			
65978	D	mmbtu	\$.0505	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	31262	**CC	NFIDENTIAL**			
65980	D	mmbtu	\$.0505	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31262	**CC	NFIDENTIAL**			

RRC COID: 6	173	COMPAN	Y NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TN	A RRC TAR	IFF NO:	23959			
DELIVERY POINTS						
<u>ID</u> 65981	<u>TYPE</u> D	<u>UNIT</u> mmbtu	CURRENT CHARGE \$.0505	<u>EFFECTIVE DATE</u> 02/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*	k »k				
Customer	31262	**C(	ONFIDENTIAL**			
70286	D	mmbtu	\$.0505	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	31262	**C0	ONFIDENTIAL**			
65979	D	CSHOUT	\$4.7116	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	**				
Customer	31262	**C0	DNFIDENTIAL**			
65977	D	CSHOUT	\$4.7116	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	**				
Customer	31262	**C0	NFIDENTIAL**			
65978	D	CSHOUT	\$4.7116	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	31262	**C0	ONFIDENTIAL**			
65980	D	CSHOUT	\$4.7116	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	**				
Customer	31262	**C(	DNFIDENTIAL**			
65981	D	CSHOUT	\$4.7116	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	**				
Customer	31262	**C(	ONFIDENTIAL**			
70286	D	CSHOUT	\$4.7116	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	**				
Customer	31262	**C0	DNFIDENTIAL**			
65979	D	mmbtu	\$.0535	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	31262	**C(	DNFIDENTIAL**			
65977	D	mmbtu	\$.0535	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	<b>*</b> *				
Customer	31262	**C(	ONFIDENTIAL**			

RRC COID: 6	173	COMPAN	Y NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TM	I RRC TA	RIFF NO:	23959			
DELIVERY POINTS						
<u>ID</u> 65978	<u>TYPE</u> D	<u>UNIT</u> mmbtu	CURRENT CHARGE \$.0535	<u>EFFECTIVE DATE</u> 03/01/2014	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	L**				
Customer	31262	**C0	ONFIDENTIAL**			
65980	D	mmbtu	\$.0535	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	L**				
Customer	31262	**C0	DNFIDENTIAL**			
65981	D	mmbtu	\$.0535	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	31262	**C0	ONFIDENTIAL**			
70286	D	mmbtu	\$.0535	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	31262	**C0	ONFIDENTIAL**			
65979	D	CSHOUT	\$4.5088	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	31262	**C0	ONFIDENTIAL**			
65977	D	CSHOUT	\$4.5088	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	31262	**C0	ONFIDENTIAL**			
65978	D	CSHOUT	\$4.5088	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	31262	**C0	ONFIDENTIAL**			
65980	D	CSHOUT	\$4.5088	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	31262	**C0	ONFIDENTIAL**			
65981	D	CSHOUT	\$4.5088	04/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	L**				
Customer	31262	**C0	ONFIDENTIAL**			
70286	D	CSHOUT	\$4.5088	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	L**				
Customer	31262	**CC	ONFIDENTIAL**			

RRC COID: 6	173 CO	MPAN	Y NAME: TGG PIPELI	NE, LTD.		
TARIFF CODE: TM	1 RRC TARIFI	F NO:	23959			
DELIVERY POINTS						
<u>ID</u> 65979	TYPE D	<u>UNIT</u> mmbtu	*CURRENT CHARGE \$.0546	<u><b>EFFECTIVE DATE</b></u> 04/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31262	**C0	ONFIDENTIAL**			
65977	D	mmbtu	\$.0546	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31262	**CC	ONFIDENTIAL**			
65978	D	mmbtu	\$.0546	04/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	31262	**C0	ONFIDENTIAL**			
65980	D	mmbtu	\$.0546	04/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	31262	**CC	ONFIDENTIAL**			
65981	D	mmbtu	\$.0546	04/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	31262	**C0	ONFIDENTIAL**			
70286	D	mmbtu	\$.0546	04/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	31262	**C0	ONFIDENTIAL**			
65979	D C	SHOUT	\$4.4410	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	31262	**CC	ONFIDENTIAL**			
65977	D C	SHOUT	\$4.4410	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31262	**C0	ONFIDENTIAL**			
65978	D C	SHOUT	\$4.4410	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31262	**C0	ONFIDENTIAL**			
65980	D C	SHOUT	\$4.4410	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31262	**CC	ONFIDENTIAL**			

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Gathering

RRC COID: 6	173 C	OMPAN	Y NAME: TGG PI	PELINE, LTD.		
TARIFF CODE: TM	1 RRC TARI	FF NO:	23959			
DELIVERY POINTS			CURRILL CITY D		COMPANY	
<u>ID</u> 65981	<u><b>TYPE</b></u> D	<u>UNIT</u> CSHOUT	CURRENT CHARGE \$4.4410	<u>EFFECTIVE DATE</u> 05/01/2014	<u>CONFIDENTIAL</u> Y	
			\$4.441U	03/01/2014	I	
DESCRIPTION:	**CONFIDENTIAL*					
Customer	31262	**CC	NFIDENTIAL**			
70286	D	CSHOUT	\$4.4410	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*				
Customer	31262	**CC	NFIDENTIAL**			
65979	D	mmbtu	\$.0483	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	31262	**CC	NFIDENTIAL**			
65977	D	mmbtu	\$.0483	05/01/2014	Y	<u> </u>
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	31262	**CC	NFIDENTIAL**			
65978	D	mmbtu	\$.0483	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	31262	**CC	NFIDENTIAL**			
65980	D	mmbtu	\$.0483	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	31262	**CC	NFIDENTIAL**			
65981	D	mmbtu	\$.0483	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	31262	**CC	NFIDENTIAL**			
70286	D	mmbtu	\$.0483	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	31262	**CC	NFIDENTIAL**			
TYPE SERVICE PROV	VIDED					
TYPE OF SERVICE	SERVICE DESCR	IPTION	OT	HER TYPE DESCRIPTION		

### 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 23959

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 23960

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 10/01/2006 **RECEIVED DATE:** 05/24/2011

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32868 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG\_40 The cashout for operational imbalance shall be based by multiplying the quantity of under(over) deliveries in MMBtu by the average of

the daily midpoint index price posted for East Texas/North Louisiana in Platt's Gas Daily.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>

77356 D mmbtu \$4.1160 12/01/2010 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 32868 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Operational Balancing Agreement

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO:

DESCRIPTION: Transmission Miscellaneous STATUS: A

23961

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/24/2011

INITIAL SERVICE DATE: 04/01/2010 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32869 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG\_39 A gathering fee of \$0.18 per Mcf; After the third anniversary, This fee will be adjusted annually by the positive percentage change in the

Consumer Price Index over the previous one year period; Cashout is based on 100% of the monthly average of the Gas Daily TX

Eastern, ETX Midpoints, multiplied by such Monthly imbalance during such Monthly period.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 77357
 D
 mcf
 \$.1800
 04/01/2010
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32869 \*\*CONFIDENTIAL\*\*

77358 D mcf \$.1800 04/01/2010 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32869 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 23961

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 25512

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 12/01/2010 **RECEIVED DATE:** 09/23/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update May 2014 not previously submitted due to administrative delays

### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
31262	**CONFIDENTIAL**		

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

Gathering fee of \$0.15/MMBtu; \$.07/MMBTU compression fee; H2S Treating=\$0.005/MMBTU; Treating = \$0.06/MMBTU if CO2 content >2-3%, prorated for each percent above 3% rounded to nearest one tenth of one percent; \$0.03/MMBTU dehydration fee; Meter fee of \$250 per month if customer delivers avg quantity less than 100 MMBTU/day. Adjustment - beginning 1/1/2012 and every third Jan thereafter, all fees in this agreement shall be adjusted by % change in CPI-U(consumer price index for all urban consumers) in the previous 36 months. The % change in CPI-U shall be calculated as a fraction, the numerator (X) is CPI-U for the latest available month in current yr minus CPI-U for corresponding month 3 yrs prior (Y), denominator is Y. Cashout for latest available to the (month) and the previous of the p

month in current yr minus CPI-U for corresponding month 3 yrs prior (Y), denominator is Y. Cashout for imbalances is calculated as the (monthly cashout index price)\*(over/under supply premium factor) -fees \*(imbalance quantity). Monthly Cashout index price is the computed arithmetic avg during the month in which imbalance occurred of the daily midpoint prices in Platt's Gas Daily Index (Carthage Hub, NGPL, Texok zone, TX Eastern, ETX). The under or over supplies premium factor is a tier based on a monthly

imbalance level (% of total deliveries).

#### RATE ADJUSTMENT PROVISIONS:

RRC COID: 6	6173 Co	OMPAN	NY NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TN	M RRC TARI	FF NO:	25512			
ELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
80643	D	mmbtu	\$.0809	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	31262	**(	CONFIDENTIAL**			
80644	D	mmbtu	\$.0809	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	31262	**(	CONFIDENTIAL**			
80645	D	mmbtu	\$.0809	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	31262	**(	CONFIDENTIAL**			
80646	D	mmbtu	\$.0809	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	31262	**(	CONFIDENTIAL**			
80641	D	mmbtu	\$.0809	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	31262	**(	CONFIDENTIAL**			
80642	D	mmbtu	\$.0809	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	31262	**(	CONFIDENTIAL**			
VDE SEDVICE DDA						

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 25513

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 05/01/2012 **RECEIVED DATE:** 12/23/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update cashouts for Aug-Sep 2013 delayed due to admin process

### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	<u>DELIVERY POINT</u>	
34085	**CONFIDENTIAL**			
		Y		

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

TGG\_42

Gathering fee of \$0.10 per MMBtu; \$.05/MMBTU compression fee; Retention quantity=greater of 1) customer pro rate share of gas delivered as reimbursement for fuel usage, shrinkage, LAUF and 2) 2.5%; additional fees for Regency/Gulf States delivery point of \$.05/MMBTU fuel and \$.05/MMBTU compression fee; If gas delivered at avg quantity less than 100 MMBTU per day at any point of receipt, low meter fee of \$250; beginning 5/1/2013, all fees in this agreement shall increase every 12 months to the lesser of 1) the % increase in the CPI-U (consumer price index for all urban consumers) in the previous 12 months or 2) 2.5%. The % increase in CPI-U shall be calculated as a fraction, the numerator is CPI-U for the latest available month in current yr minus CPI-U for corresponding month in prior yr (unless amt is less than zero, then zero), denominator is CPI-U for corresponding month in prior use yr; Cashout for imbalances is calculated as the monthly cashout base price \* over/under supply premium factor \* imbalance. Cashout base price, if there is an OBA,=mechanism in that OBA. Cashout base price, if no OBA, = the computed arithmetic avg during the month in which imbalance occurred of the Platt's Gas Daily Index (East Texas-North Louisiana Area-Carthage Hub) common low or high price. The under or over supplies premium factor is a tier based on a monthly imbalance level (% of total deliveries).

#### RATE ADJUSTMENT PROVISIONS:

RRC C	OID: 61	.73	COMPAN	Y NAME: TGG PIPEL	INE, LTD.	
TARIFF	CODE: TM	RRC	TARIFF NO:	25513		
DELIVERY	Y POINTS					
<u>ID</u>		TYPE		CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
65978		D	CSHOUT	\$3.3384	08/01/2013	Y
DESCR	RIPTION:	**CONFIDENT	ΓIAL**			
Custo	omer	34085	**C0	NFIDENTIAL**		
80634		D	CSHOUT	\$3.3384	08/01/2013	Y
DESCE	RIPTION:	**CONFIDENT	ΓIAL**			
Custo	omer	34085	**CC	NFIDENTIAL**		
80635		D	CSHOUT	\$3.3384	08/01/2013	Y
DESCF	RIPTION:	**CONFIDENT	ΓIAL**			
		34085		NFIDENTIAL**		
Custo	oiner			IDDIVITAL		
65980		D	CSHOUT	\$3.3384	08/01/2013	Y
DESCR	RIPTION:	**CONFIDENT	ΓIAL**			
Custo	omer	34085	**CC	NFIDENTIAL**		
80636		D	CSHOUT	\$3.3384	08/01/2013	Y
DESCE	RIPTION:	**CONFIDENT	ΓIAL**			
Custo	omer	34085	**CC	NFIDENTIAL**		
80637		D	CSHOUT	\$3.3384	08/01/2013	Y
DESCE	RIPTION:	**CONFIDENT	ΓIAL**			
Custo	omer	34085	**CC	NFIDENTIAL**		
80638		D	CSHOUT	\$3.3384	08/01/2013	Y
	RIPTION:	**CONFIDENT	ΓIAL**			
Custo		34085		NFIDENTIAL**		
			ggvvov-	<b>#2.5410</b>	00/01/2012	
65978		D	CSHOUT	\$3.5410	09/01/2013	Y
DESCR	RIPTION:	**CONFIDENT	ITAL**			
Custo	omer	34085	**CO	NFIDENTIAL**		
80634		D	CSHOUT	\$3.5410	09/01/2013	Y
DESCE	RIPTION:	**CONFIDENT	ΓIAL**			
Custo	omer	34085	**CC	NFIDENTIAL**		
80635		D	CSHOUT	\$3.5410	09/01/2013	Y
DESCE	RIPTION:	**CONFIDENT	ΓIAL**			
	omer	34085	**CO	NFIDENTIAL**		

RRC COID: 6	5173	COMPAN	Y NAME: TGG PIPE	ELINE, LTD.		
TARIFF CODE: TN	M RI	RC TARIFF NO:	25513			
DELIVERY POINTS						
<u>ID</u>	<u>TY</u>	PE <u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65980	I	O CSHOUT	\$3.5410	09/01/2013	Y	
DESCRIPTION:	**CONFIDE	ENTIAL**				
Customer	34085	**CC	NFIDENTIAL**			
80636	I	O CSHOUT	\$3.5410	09/01/2013	Y	
DESCRIPTION:	**CONFIDE	ENTIAL**				
Customer	34085	**CC	NFIDENTIAL**			
80637	I	O CSHOUT	\$3.5410	09/01/2013	Y	
DESCRIPTION:	**CONFIDE	ENTIAL**				
Customer	34085	**CC	NFIDENTIAL**			
80638	I	O CSHOUT	\$3.5410	09/01/2013	Y	
DESCRIPTION:	**CONFIDE	ENTIAL**				
Customer	34085	**CC	NFIDENTIAL**			
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TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
I	Gathering	

## TUC APPLICABILITY

## $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 25514

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 05/01/2012 **RECEIVED DATE:** 02/15/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update Nov and Dec 2012 cashouts delayed due to admin process

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34086 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

TGG\_42

Gathering fee of \$0.10 per MMBtu; \$.05/MMBTU compression fee; Retention quantity=greater of 1) customer pro rate share of gas delivered as reimbursement for fuel usage, shrinkage, LAUF and 2) 2.5%; additional fees for Regency/Gulf States delivery point of \$.05/MMBTU fuel and \$.05/MMBTU compression fee; If gas delivered at avg quantity less than 100 MMBTU per day at any point of receipt, low meter fee of \$250; beginning 5/1/2013, all fees in this agreement shall increase every 12 months to the lesser of 1) the % increase in the CPI-U (consumer price index for all urban consumers) in the previous 12 months or 2) 2.5%. The % increase in CPI-U shall be calculated as a fraction, the numerator is CPI-U for the latest available month in current yr minus CPI-U for corresponding month in prior yr (unless amt is less than zero, then zero), denominator is CPI-U for corresponding month in previous yr; Cashout for imbalances is calculated as the monthly cashout base price \* over/under supply premium factor \* imbalance. Cashout base price, if there is an OBA,=mechanism in that OBA. Cashout base price, if no OBA, = the computed arithmetic avg during the month in which imbalance occurred of the Platt's Gas Daily Index (East Texas-North Louisiana Area-Carthage Hub) common low or high price. The under or over supplies premium factor is a tier based on a monthly imbalance level (% of total deliveries).

#### RATE ADJUSTMENT PROVISIONS:

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.						
TARIFF CODE: TN	M RRC T	ARIFF NO:	25514			
DELIVERY POINTS						
<u>ID</u> 80635	<u>TYPE</u> D	<u>UNIT</u> CSHOUT	CURRENT CHARGE \$3.4443	EFFECTIVE DATE 11/01/2012	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	34086	**CC	NFIDENTIAL**			
65980	D	CSHOUT	\$3.4443	11/01/2012	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	34086	**CC	NFIDENTIAL**			
80636	D	CSHOUT	\$3.4443	11/01/2012	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	34086	**CC	NFIDENTIAL**			
80637	D	CSHOUT	\$3.4443	11/01/2012	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	34086	**CC	NFIDENTIAL**			
80638	D	CSHOUT	\$3.4443	11/01/2012	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	34086	**CC	NFIDENTIAL**			
65978	D	CSHOUT	\$3.3000	12/01/2012	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	34086	**CC	NFIDENTIAL**			
80634	D	CSHOUT	\$3.3000	12/01/2012	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	34086	**CC	NFIDENTIAL**			
80635	D	CSHOUT	\$3.3000	12/01/2012	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	34086	**CC	NFIDENTIAL**			
65980	D	CSHOUT	\$3.3000	12/01/2012	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	34086	**CO	NFIDENTIAL**			
80636	D	CSHOUT	\$3.3000	12/01/2012	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	34086	**CO	NFIDENTIAL**			

RRC COID: 6	5173	COMPAN	Y NAME: TGG PIPE	ELINE, LTD.		
TARIFF CODE: TN	M R	RC TARIFF NO:	25514			
DELIVERY POINTS						
<u>ID</u>	TY	YPE UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
80637		D CSHOUT	\$3.3000	12/01/2012	Y	
<b>DESCRIPTION:</b>	**CONFID	ENTIAL**				
Customer	34086	**CC	NFIDENTIAL**			
80638		D CSHOUT	\$3.3000	12/01/2012	Y	
DESCRIPTION:	**CONFID	ENTIAL**				
Customer	34086	**CC	NFIDENTIAL**			
65978		D CSHOUT	\$3.4443	11/01/2012	Y	
<b>DESCRIPTION:</b>	**CONFID	ENTIAL**				
Customer	34086	**CC	NFIDENTIAL**			
80634		D CSHOUT	\$3.4443	11/01/2012	Y	
<b>DESCRIPTION:</b>	**CONFID	ENTIAL**				
Customer	34086	**CC	NFIDENTIAL**			

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
I	Gathering	

## TUC APPLICABILITY

## $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 25586

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/09/2013

INITIAL SERVICE DATE: 09/27/2010 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update cashouts for Jan 2013 delayed due to admin process

#### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
31241	**CONFIDENTIAL**	
		Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

TGG\_45

Gathering fee of \$.10/MMBtu received at point of receipt Lowery Well, \$.07/MMBtu received at point of receipt Foote Wells; compression fee of \$.07/MMBtu if applicable; treating fee if customer gas at point of receipt contains CO2 >2% - \$.00/MMBtu if CO2 between 0% and 2%, \$.06/MMBtu if CO2 is >2% up to 3%, \$.06/MMBtu prorated for each addtl % >3% rounded to nearest .1 of 1% for CO2 >3%; dehydrataion fee of \$.03/MMBtu if applicable; H2S treating fee of \$.005/MMBtu if applicable; for delivery pt 65980, addtl compression fee of \$.07/MMBtu, dehyd fee of \$.03/MMBtu and fuel of 0.05%; for delivery pt 80635, dehyd fee of \$0.02/MMBtu; customer shall reimburse gatherer for all fees assessed by downstream pipelines related to customer's gas; metering fee of \$250/month for each meter with delivered gas at avg quantity of 100 MMBtu/day; fee adjustment - beg 10/1/12, fees herein shall be increased every 12 mos by lesser of 1) % increase in CPI-U in previous 12 months or 2) 2.5%. CPI % increase calculated as fraction, numerator is CPI-U for last available month in current yr minus CPI-U for corresponding month in prior yr and denominator is CPI-U for corresponding month in previous yr; cashout is monthly over or under supply cashout base price \* over or under supply premium factor \* over or under supply imbalance. Over or under supply casout base price is determined by cashout mechanism in OBA agreement if one exists. If no OBA exists, cashout base price = computed arithmetic avg during month of imbalance of Common low (over supply) or high (under supply) prices as published in Platt's Gas Daily, East Texas-North Louisiana Area-Carthage Hub. Over/under supplies premium factors are from a chart ranging from .50-1.50 depending on monthly imbalance level (% of total deliveries). Monthly imbalance level = imbalane MMBtu/delivered MMBtu.

### RATE ADJUSTMENT PROVISIONS:

RRC COID:	5173	CO	MPANY	Y NAME: TGG PI	PELINE, LTD.			
TARIFF CODE: TI	M	RRC TARIF	F NO:	25586				
DELIVERY POINTS								
<u>ID</u>	<u>T</u>	YPE	UNIT	CURRENT CHAR	GE EFFECTIVI	E DATE	CONFIDENTIAL	
80637		D C	CSHOUT	\$3.2803	01/01/	2013	Y	
<b>DESCRIPTION:</b>	**CONFI	DENTIAL**						
Customer	31241		**CO	NFIDENTIAL**				
80638		D C	CSHOUT	\$3.2803	01/01/	2013	Y	
DESCRIPTION:	**CONFI	DENTIAL**						
Customer	31241		**CO	NFIDENTIAL**				
65980		D C	CSHOUT	\$3.2803	01/01/	2013	Y	
<b>DESCRIPTION:</b>	**CONFI	DENTIAL**						
Customer	31241		**CO	NFIDENTIAL**				
80635		D C	CSHOUT	\$3.2803	01/01/	2013	Y	
DESCRIPTION:	**CONFI	DENTIAL**						
Customer	31241		**CO	NFIDENTIAL**				
80636		D C	CSHOUT	\$3.2803	01/01/	2013	Y	
<b>DESCRIPTION:</b>	**CONFI	DENTIAL**						
Customer	31241		**CO	NFIDENTIAL**				

TYPE SERVICE PROVIDE	D
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TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION

I Gathering

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 25587

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 07/01/2011 **RECEIVED DATE:** 09/26/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update May 2014 cashouts and rates delay due to admin process

CUSTOMERS

 CUSTOMER NO
 CUSTOMER NAME
 CONFIDENTIAL?
 DELIVERY POINT

31242 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

TGG\_43

Gathering fee of \$0.15/MMBtu for preferred service, \$.20/MMBTU non preferred service; \$.07/MMBTU compression fee; Treating fee determined by Gatherer; Retention quantity=greater of 1) customer pro rate share of gas delivered as reimbursement for fuel usage, shrinkage, LAUF and 2) 2.5%; beginning 4/1/2011, all fees in this agreement shall increase every 12 months to the lesser of 1) the % increase in the CPI-U (consumer price index for all urban consumers) in the previous 12 months or 2) 2.5%. The % increase in CPI-U shall be calculated as a fraction, the numerator is CPI-U for the latest available month in current yr minus CPI-U for corresponding month in prior yr (unless amt is less than zero, then zero), denominator is CPI-U for corresponding month in previous yr; Cashout for imbalances is calculated as the monthly cashout base price \* over/under supply premium factor \* imbalance. Cashout base price, if there is an OBA,=mechanism in that OBA. Cashout base price, if no OBA, = the computed arithmetic avg during the month in which imbalance occurred of the Platt's Gas Daily Index (East Texas-North Louisiana Area-Carthage Hub) common low or high price. The under or over supplies premium factor is a tier based on a monthly imbalance level (% of total deliveries).

#### RATE ADJUSTMENT PROVISIONS:

RRC COID: 6	173	COMPANY	Y NAME: TGG PIPEL	NE, LTD.		
TARIFF CODE: TM	I RRC TA	ARIFF NO:	25587			
DELIVERY POINTS						
<u>ID</u> 65978	TYPE D	<u>UNIT</u> CSHOUT	<u>CURRENT CHARGE</u> \$4.4363	<u>EFFECTIVE DATE</u> 05/01/2014	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	31242	**CC	NFIDENTIAL**			
80634	D	CSHOUT	\$4.4363	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	31242	**CC	NFIDENTIAL**			
80635	D	CSHOUT	\$4.4363	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CC	NFIDENTIAL**			
65980	D	CSHOUT	\$4.4363	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	31242	**CC	NFIDENTIAL**			
80636	D	CSHOUT	\$4.4363	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	31242	**CC	NFIDENTIAL**			
80637	D	CSHOUT	\$4.4363	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	31242	**CC	NFIDENTIAL**			
80638	D	CSHOUT	\$4.4363	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	31242	**CC	NFIDENTIAL**			
65981	D	CSHOUT	\$4.4363	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CC	NFIDENTIAL**			
65978	D	mmbtu	\$.0843	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CC	NFIDENTIAL**			
80634	D	mmbtu	\$.0843	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	31242	**CC	NFIDENTIAL**			

RRC COID: 6	6173 Co	OMPAN	NY NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TN	M RRC TARI	FF NO:	25587			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
80635	D	mmbtu	\$.0843	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	31242	**C	CONFIDENTIAL**			
65980	D	mmbtu	\$.0843	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	31242	**C	CONFIDENTIAL**			
80636	D	mmbtu	\$.0843	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	31242	**C	CONFIDENTIAL**			
80637	D	mmbtu	\$.0843	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	31242	**C	CONFIDENTIAL**			
80638	D	mmbtu	\$.0843	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	31242	**C	CONFIDENTIAL**			
65981	D	mmbtu	\$.0843	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	31242	**C	CONFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO:

DESCRIPTION: Transmission Miscellaneous STATUS: A

25603

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 10/01/2011 **RECEIVED DATE:** 09/26/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File May 2014 rates late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32869 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG\_46 Metering fee of \$250/month

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 77357
 D
 month
 \$250,0000
 05/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32869 \*\*CONFIDENTIAL\*\*

77358 D month \$250.0000 05/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 32869 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 25603

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 25754

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 10/01/2012 **RECEIVED DATE:** 02/26/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update Dec 2013 cashout and rates delayed due to admin process

### CUSTOMERS

CUSTOMER NO	<b>CUSTOMER NAME</b>	CONFIDENTIAL?	DELIVERY POINT
34230	**CONFIDENTIAL**		
		V	

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

For primary and preferred service, no gathering fee; for secondary and other service, \$.10/MMBtu; CO2 treating fees if CO2 in excess of 2% by volume= if CO2 >=2% and <3%, \$.06/MMBtu, if CO2>=3%, \$.03/MMBtu prorated for each addtl % above 3% rounded to nearest one tenth of 1%; H2S treating fees if H2S in excess of .25 grain or 4ppm per 100 cf, \$.005/MMBtu; if water vapor content >7 pounds of water vapor/1 million cf, dehydration fee = \$.03/MMBtu; Cashout = over or under supply imbalance \* over or under supply premium factor \* cashout base price. If Gatherer has OBA with downstream pipeline that customer has nominated as point of delivery, cashout base price is determined by cashout mechanism in agreement. If no OBA, Cashout base price is avg during month when imbalance occurred of Platt's Gas Daily Index, East Texas-North Louisiana Area-Carthage Hub low price (for over supply) or high price (for under supply); metering fee of \$250/month if delivered gas at avg volumes < 100 MMBtu/day; reimbursement for all fees

assessed Gatherer by downstream pipelines for services provided to customer's gas; reimbursement for any filing or other govt fees assessed on gatherer on behalf of customer.

#### RATE ADJUSTMENT PROVISIONS:

I

Gathering

RRC COID: 6	173	COMPAN	Y NAME: TGG PI	PELINE, LTD.		
TARIFF CODE: TM	1 RRC TA	RIFF NO:	25754			
ELIVERY POINTS <u>ID</u>	TYPE	UNIT	CURRENT CHARG	GE EFFECTIVE DATE	CONFIDENTIAL	
80638	D	CSHOUT	\$4.1474	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34230	**C(	ONFIDENTIAL**			
80636	D	CSHOUT	\$4.1474	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34230	**C(	ONFIDENTIAL**			
80637	D	CSHOUT	\$4.1474	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34230	**C(	ONFIDENTIAL**			
85544	D	CSHOUT	\$4.1474	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34230	**C(	ONFIDENTIAL**			
80636	D	mmbtu	\$.0650	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34230	**C(	ONFIDENTIAL**			
80637	D	mmbtu	\$.0650	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34230	**C(	ONFIDENTIAL**			
80638	D	mmbtu	\$.0650	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34230	**C(	ONFIDENTIAL**			
85544	D	mmbtu	\$.0650	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34230	**C(	ONFIDENTIAL**			
YPE SERVICE PROV	VIDED					
TYPE OF SERVICE		CRIPTION	OT	HER TYPE DESCRIPTION		

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 25754

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 26298

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/15/2014

INITIAL SERVICE DATE: 12/01/2008 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update Mar 2014 delay due to admin process

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34622 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG\_32-A Up to 5,000 MMBtu/day \$0.10 per MMBtu and 2% Retention Volumes. Additional .5% Fuel and \$0.05/MMBtu per stage of Compression Fee (1 stage) for gas delivered to delivery points 65980 and 65981; Additional \$0.02/MMBtu Dehydration Fee for gas

Compression Fee (1 stage) for gas delivered to delivery points 65980 and 65981; Additional \$0.02/MMBtu Dehydration Fee for gas delivered to delivery points 65983 and 70286; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the

Carthage Hub multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period.

RATE ADJUSTMENT PROVISIONS:

RRC COID: 6	173	COMPANY	Y NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TM	A RRC TA	RIFF NO:	26298			
DELIVERY POINTS						
<u>ID</u> 65979	<u>TYPE</u> D	<u>UNIT</u> CSHOUT	CURRENT CHARGE \$4.7116	<u>EFFECTIVE DATE</u> 03/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34622	**CC	NFIDENTIAL**			
65980	D	CSHOUT	\$4.7116	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34622	**CC	NFIDENTIAL**			
65981	D	CSHOUT	\$4.7116	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	34622	**CC	NFIDENTIAL**			
65983	D	CSHOUT	\$4.7116	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	34622	**CC	NFIDENTIAL**			
70286	D	CSHOUT	\$4.7116	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	34622	**CC	NFIDENTIAL**			
65977	D	mmbtu	\$.0610	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	34622	**CC	NFIDENTIAL**			
65978	D	mmbtu	\$.0610	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	34622	**CC	NFIDENTIAL**			
65979	D	mmbtu	\$.0610	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	34622	**CC	NFIDENTIAL**			
65977	D	CSHOUT	\$4.7116	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	34622	**CC	NFIDENTIAL**			
65978	D	CSHOUT	\$4.7116	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	34622	**CC	NFIDENTIAL**			

RRC COID: 6	173	COMPAN	Y NAME: TGG PIPEL	NE, LTD.		
TARIFF CODE: TN	M RRC TA	RIFF NO:	26298			
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65980	D	mmbtu	\$.0610	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	_**				
Customer	34622	**CC	NFIDENTIAL**			
65981	D	mmbtu	\$.0610	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	34622	**CC	NFIDENTIAL**			
65983	D	mmbtu	\$.0610	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	_**				
Customer	34622	**CC	ONFIDENTIAL**			
70286	D	mmbtu	\$.0610	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	_**				
Customer	34622	**CC	NFIDENTIAL**			

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TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	

## TUC APPLICABILITY

## $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 26300

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/23/2014

INITIAL SERVICE DATE: 09/27/2010 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update May 2014 delayed due to administrative oversight

#### CUSTOMERS

CUSTOMER NO	<b>CUSTOMER NAME</b>	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
34622	**CONFIDENTIAL**	
		Y

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

TGG\_45

Gathering fee of \$.10/MMBtu received at point of receipt Lowery Well, \$.07/MMBtu received at point of receipt Foote Wells; compression fee of \$.07/MMBtu if applicable; treating fee if customer gas at point of receipt contains CO2 >2% - \$.00/MMBtu if CO2 between 0% and 2%, \$.06/MMBtu if CO2 is >2% up to 3%, \$.06/MMBtu prorated for each addtl % >3% rounded to nearest .1 of 1% for CO2 >3%; dehydrataion fee of \$.03/MMBtu if applicable; H2S treating fee of \$.005/MMBtu if applicable; for delivery pt 65980, addtl compression fee of \$.07/MMBtu, dehyd fee of \$.03/MMBtu and fuel of 0.05%; for delivery pt 80635, dehyd fee of \$0.02/MMBtu; customer shall reimburse gatherer for all fees assessed by downstream pipelines related to customer's gas; metering fee of \$250/month for each meter with delivered gas at avg quantity of 100 MMBtu/day; fee adjustment - beg 10/1/12, fees herein shall be increased every 12 mos by lesser of 1) % increase in CPI-U in previous 12 months or 2) 2.5%. CPI % increase calculated as fraction, numerator is CPI-U for last available month in current yr minus CPI-U for corresponding month in prior yr and denominator is CPI-U for corresponding month in previous yr; cashout is monthly over or under supply cashout base price \* over or under supply premium factor \* over or under supply imbalance. Over or under supply casout base price is determined by cashout mechanism in OBA agreement if one exists. If no OBA exists, cashout base price = computed arithmetic avg during month of imbalance of Common low (over supply) or high (under supply) prices as published in Platt's Gas Daily, East Texas-North Louisiana Area-Carthage Hub. Over/under supplies premium factors are from a chart ranging from .50-1.50 depending on monthly imbalance level (% of total deliveries). Monthly imbalance level = imbalane MMBtu/delivered MMBtu.

## RATE ADJUSTMENT PROVISIONS:

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.						
TARIFF CODE: TM RRC TARIFF NO: 26300						
DELIVERY POINTS						
<u>ID</u> 80637	<u>TYPE</u> D	UNIT CSHOUT	CURRENT CHARGE \$4.4363	<u>EFFECTIVE DATE</u> 05/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDEN	TIAL**				
Customer	34622	**C0	ONFIDENTIAL**			
80638	D	CSHOUT	\$4.4363	05/01/2014	Y	
DESCRIPTION:	**CONFIDEN	TIAL**				
Customer	34622	**C0	ONFIDENTIAL**			
65980	D	CSHOUT	\$4.4363	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDEN	TIAL**				
Customer	34622	**C0	ONFIDENTIAL**			
80635	D	mmbtu	\$.0450	05/01/2014	Y	
DESCRIPTION:	**CONFIDEN	TIAL**				
Customer	34622	**C0	ONFIDENTIAL**			
80636	D	mmbtu	\$.0450	05/01/2014	Y	
DESCRIPTION:	**CONFIDEN	TIAL**				
Customer	34622	**C0	ONFIDENTIAL**			
80637	D	mmbtu	\$.0450	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDEN	TIAL**				
Customer	34622	**C(	ONFIDENTIAL**			
80638	D	mmbtu	\$.0450	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDEN	TIAL**				
Customer	34622	**C0	ONFIDENTIAL**			
65980	D	mmbtu	\$.0450	05/01/2014	Y	
DESCRIPTION:	**CONFIDEN	TIAL**				
Customer	34622	**C0	ONFIDENTIAL**			
80635	D	CSHOUT	\$4.4363	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDEN	TIAL**				
Customer	34622	**C0	DNFIDENTIAL**			
80636	D	CSHOUT	\$4.4363	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDEN	TIAL**				
Customer	34622	**C0	ONFIDENTIAL**			

# RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: TGG PIPELINE, LTD. 6173 **RRC COID:** 

TARIFF CODE: TM RRC TARIFF NO: 26300

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Gathering

## TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 110 of 123

10/28/2014

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 26301

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 05/01/2012 **RECEIVED DATE:** 09/26/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update May 2014 rates, delayed due to admin process

### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT	
34623	**CONFIDENTIAL**			

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

TGG\_42

Gathering fee of \$0.10 per MMBtu; \$.05/MMBTU compression fee; Retention quantity=greater of 1) customer pro rate share of gas delivered as reimbursement for fuel usage, shrinkage, LAUF and 2) 2.5%; additional fees for Regency/Gulf States delivery point of \$.05/MMBTU fuel and \$.05/MMBTU compression fee; If gas delivered at avg quantity less than 100 MMBTU per day at any point of receipt, low meter fee of \$250; beginning 5/1/2013, all fees in this agreement shall increase every 12 months to the lesser of 1) the % increase in the CPI-U (consumer price index for all urban consumers) in the previous 12 months or 2) 2.5%. The % increase in CPI-U shall be calculated as a fraction, the numerator is CPI-U for the latest available month in current yr minus CPI-U for corresponding month in prior yr (unless amt is less than zero, then zero), denominator is CPI-U for corresponding month in previous yr; Cashout for imbalances is calculated as the monthly cashout base price \* over/under supply premium factor \* imbalance. Cashout base price, if there is an OBA,=mechanism in that OBA. Cashout base price, if no OBA, = the computed arithmetic avg during the month in which imbalance occurred of the Platt's Gas Daily Index (East Texas-North Louisiana Area-Carthage Hub) common low or high price. The under or over supplies premium factor is a tier based on a monthly imbalance level (% of total deliveries).

### RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.							
TARIFF CODE: TM RRC TARIFF NO: 26301							
	ERY POINTS						
<u>ID</u> 80635	5	<u>TYPE</u> D	<u>UNIT</u> CSHOUT	CURRENT CHARGE \$4.4363	<u>EFFECTIVE DATE</u> 05/01/2014	<u>CONFIDENTIAL</u> Y	
<u>DE</u>	SCRIPTION:	**CONFIDENTI	[AL**				
C	Customer	34623	**CC	NFIDENTIAL**			
65980	0	D	CSHOUT	\$4.4363	05/01/2014	Y	
<u>DE</u>	SCRIPTION:	**CONFIDENTI	[AL**				
C	Customer	34623	**CC	NFIDENTIAL**			
80636	6	D	CSHOUT	\$4.4363	05/01/2014	Y	
<u>DE</u>	SCRIPTION:	**CONFIDENTI	[AL**				
C	Customer	34623	**CC	NFIDENTIAL**			
80637	7	D	CSHOUT	\$4.4363	05/01/2014	Y	
<u>DE</u>	SCRIPTION:	**CONFIDENTI	[AL**				
C	Customer	34623	**CC	NFIDENTIAL**			
80638	8	D	CSHOUT	\$4.4363	05/01/2014	Y	
DE	ESCRIPTION:	**CONFIDENTI	IAL**				
C	Customer	34623	**CC	NFIDENTIAL**			
65978	8	D	mmbtu	\$.1036	05/01/2014	Y	
DE	SCRIPTION:	**CONFIDENTI	AL**				
C	Customer	34623	**CC	NFIDENTIAL**			
80634	4	D	mmbtu	\$.1036	05/01/2014	Y	
DE	ESCRIPTION:	**CONFIDENTI	IAL**				
C	Customer	34623	**CC	NFIDENTIAL**			
80635	5	D	mmbtu	\$.1036	05/01/2014	Y	
DE	SCRIPTION:	**CONFIDENTI	AL**				
C	Customer	34623	**CC	NFIDENTIAL**			
65980	0	D	mmbtu	\$.1036	05/01/2014	Y	
<u>DE</u>	SCRIPTION:	**CONFIDENTI	[AL**				
C	Customer	34623	**CC	NFIDENTIAL**			
80636	6	D	mmbtu	\$.1036	05/01/2014	Y	
DE	SCRIPTION:	**CONFIDENTI	[AL**				
C	Customer	34623	**CC	NFIDENTIAL**			

RRC COID: 6	5173	CO	OMPAN	Y NAME: TGG PIPEL	INE, LTD.		
TARIFF CODE: TN	M ]	RRC TARIF	F NO:	26301			
DELIVERY POINTS							
<u>ID</u>	<u>T</u>	YPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
80637		D	mmbtu	\$.1036	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFII	DENTIAL**					
Customer	34623		**CC	NFIDENTIAL**			
80638		D	mmbtu	\$.1036	05/01/2014	Y	
DESCRIPTION:	**CONFII	DENTIAL**					
Customer	34623		**CC	NFIDENTIAL**			
65978		D	CSHOUT	\$4.4363	05/01/2014	Y	
DESCRIPTION:	**CONFII	DENTIAL**					
Customer	34623		**CC	NFIDENTIAL**			
80634		D	CSHOUT	\$4.4363	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFII	DENTIAL**					
Customer	34623		**CC	NFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
I	Gathering	

## TUC APPLICABILITY

## $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 26325

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 01/01/2013 **RECEIVED DATE:** 09/23/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload May 2014 not previously submitted due to admin delay and to correct the TUC applicability

### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT	
34631	**CONFIDENTIAL **			

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

TGG48

\$0.14 per saturated mcf gathering fee; \$0.04 per saturated MMBtu additional gathering fee compressor to downstream pipeline; \$0.14 per mcf additional gathering fee for Neal wells; Compression Fee of \$.07/MMBtu per stage of compression; Comp fee of \$0.05/MMBtu per state for delivery point 921 or 65980; Additional \$.03/MMBtu dehydration fee for gas delivered to delivery points 85544; 2% retention with additional 0.5% retention on deliveries to 921 and 65980; Metering fee of \$250 if avg quantity delivered < 100 MMBtu per day for receipt point meters; If Gatherer has entered into OBA with downstream pipeline that is a delivery point, cashout determined by OBA; otherwise, cashout is based on the Monthly average of the Gas Daily Daily Price Survey for East Texas-North Louisiana Area-Carthage Hub for all deliveries made in TX; the applicable percentage of the index is multiplied by the over or under supply premium factor times the number of MMBtus in such Monthly imbalance during such Monthly period; fee adjustment = beginning Jan 1, 2014, the fees in this agreement shall be increased every 12 months by lesser of: 1) % increase in CPI-U in previous 12 months or 2) 2.5%. % increase in CPI-U is fraction the numerator of which is CPI-U for latest available month in current year minus CPI-U for corresponding month in previous year; reimbursement for any filing or other govt fee assessed on Gatherer on behalf of customer.

### RATE ADJUSTMENT PROVISIONS:

None

I

Gathering

Customer   34631	RRC COID: 6	173 CO	OMPAN	Y NAME: TGG P	IPELINE, LTD.		
D		A RRC TARII	FF NO:	26325			
D		TYDE	LINITE	CURRENT CHAR		COMEIDENELLI	
Customer   34631							
Customer   34631				ψ.0400	03/01/2014		
Customer   34631   **CONFIDENTIAL**				ONFIDENTIAL**			
Customer   34631   **CONFIDENTIAL**	65980	D	mmhtu	\$ 0406	05/01/2014	Y	
Customer   34631				ψ.0400	03/01/2014		
DESCRIPTION:		34631	**C0	ONFIDENTIAL**			
DESCRIPTION:	80637	D	mmhtu	\$ 0406	05/01/2014	Y	
Customer   34631				ψ.0400	03/01/2014	1	
DESCRIPTION: **CONFIDENTIAL**				ONFIDENTIAL**			
DESCRIPTION: **CONFIDENTIAL**	80638	D	mmbtu	\$ 0406	05/01/2014	Y	
Customer   34631				φ.σ.σ.σ	03/01/2011	-	
DESCRIPTION:   **CONFIDENTIAL**		34631	**C0	ONFIDENTIAL**			
Customer         34631         **CONFIDENTIAL**           85544         D         mmbtu         \$.0406         05/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**         **CONFIDENTIAL**           86388         D         mmbtu         \$.0406         05/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**           Customer         34631         **CONFIDENTIAL**           Poescription:         **Confidential*           Customer         34631         **Confidential*	80634	D	mmbtu	\$.0406	05/01/2014	Y	
Section   Sect	DESCRIPTION:	**CONFIDENTIAL**					
DESCRIPTION:         **CONFIDENTIAL**           Customer         34631         **CONFIDENTIAL**           86388         D         mmbtu         \$.0406         05/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**         **CONFIDENTIAL**           86389         D         mmbtu         \$.0406         05/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**           Customer         34631         **CONFIDENTIAL**	Customer	34631	**C0	ONFIDENTIAL**			
Customer         34631         **CONFIDENTIAL**           86388         D         mmbtu         \$.0406         05/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**         **CONFIDENTIAL**           86389         D         mmbtu         \$.0406         05/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**           Customer         34631         **CONFIDENTIAL**	85544	D	mmbtu	\$.0406	05/01/2014	Y	
R6388	DESCRIPTION:	**CONFIDENTIAL**					
DESCRIPTION:         **CONFIDENTIAL**           Customer         34631         **CONFIDENTIAL**           86389         D         mmbtu         \$.0406         05/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**           Customer         34631         **CONFIDENTIAL**	Customer	34631	**C0	ONFIDENTIAL**			
Customer         34631         **CONFIDENTIAL**           86389         D         mmbtu         \$.0406         05/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**           Customer         34631         **CONFIDENTIAL**    YPE SERVICE PROVIDED	86388	D	mmbtu	\$.0406	05/01/2014	Y	
86389 D mmbtu \$.0406 05/01/2014 Y  DESCRIPTION: **CONFIDENTIAL**  Customer 34631 **CONFIDENTIAL**  YPE SERVICE PROVIDED	<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
DESCRIPTION: **CONFIDENTIAL**  Customer 34631 **CONFIDENTIAL**  YPE SERVICE PROVIDED	Customer	34631	**C0	ONFIDENTIAL**			
Customer 34631 **CONFIDENTIAL**  YPE SERVICE PROVIDED	86389	D	mmbtu	\$.0406	05/01/2014	Y	
YPE SERVICE PROVIDED	<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
	Customer	34631	**C0	ONFIDENTIAL**			
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	YPE SERVICE PRO	VIDED					
	TYPE OF SERVICE	SERVICE DESCRI	IPTION	<u>O</u>	THER TYPE DESCRIPTION		

# RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

**TARIFF CODE:** TM RRC TARIFF NO: 26325

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

10/28/2014

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 26752

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 10/01/2013 **RECEIVED DATE:** 09/26/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File May 2014 late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

35015 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

TGG\_49

For 12/1/12-11/30/13: 0-10,000 MMBtu/day \$.10/MMBtu, 10,001-15,000 MMBtu/day \$.095/MMBtu, 15,001-20,000 MMBtu/day \$.090/MMBtu, >20,001 MMBtu/day \$.085/MMBtu; For 12/1/13-11/30/14: 0-20,000 MMBtu/day \$.10/MMBtu, >20,001 MMBtu/day \$.095/MMBtu; For 12/1/14-11/30/15, \$.100/MMBtu for all gas delivered; the gathering fee applicable for a particular month is based on avg daily volume delivered during such month; Cashout = 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period; metering fee of \$250/month if delivered gas at avg volumes < 100 MMBtu/day; actual reasonable costs incurred in connection with installation of any interconnection and metering facilities mutually agreed to by parties; reimbursement for any filing or other govt fees assessed on gatherer on behalf of customer.

### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POI	NIS
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 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 86389
 D
 mmbtu
 \$.1000
 05/01/2014
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 35015 \*\*CONFIDENTIAL\*\*

86389 D CSHOUT \$4.4410 05/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 35015 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

## 10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TM RRC TARIFF NO: 26752

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

**TARIFF CODE:** TM RRC TARIFF NO: 26753

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 10/01/2013 **RECEIVED DATE:** 09/23/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload May 2014 late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34824 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

TGG\_50

Gathering fee of \$0.10 per MMBtu; \$.05/MMBTU compression fee; Retention quantity=greater of 1) customer pro rate share of gas delivered as reimbursement for fuel usage, shrinkage, LAUF and 2) 2.5%; additional fees for Regency/Gulf States delivery point of \$.05/MMBTU fuel and \$.05/MMBTU compression fee; If gas delivered at avg quantity less than 100 MMBTU per day at any point of receipt, low meter fee of \$250; beginning 5/1/2013, all fees in this agreement shall increase every 12 months to the lesser of 1) the % increase in the CPI-U (consumer price index for all urban consumers) in the previous 12 months or 2) 2.5%. The % increase in CPI-U shall be calculated as a fraction, the numerator is CPI-U for the latest available month in current yr minus CPI-U for corresponding month in prior yr (unless amt is less than zero, then zero), denominator is CPI-U for corresponding month in prior uses is calculated as the monthly cashout base price \* over/under supply premium factor \* imbalance. Cashout base price, if there is an OBA,=mechanism in that OBA. Cashout base price, if no OBA, = the computed arithmetic avg during the month in which imbalance occurred of the Platt's Gas Daily Index (East Texas-North Louisiana Area-Carthage Hub) common low or high price. The under or over supplies premium factor is a tier based on a monthly imbalance level (% of total deliveries).

### RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.						
TARIFF CODE: TN	M RRC TA	RIFF NO:	26753			
ELIVERY POINTS						
<u>ID</u> 80638	<u>TYPE</u> D	<u>UNIT</u> mmbtu	<u>CURRENT CHARGE</u> \$.0777	<u>EFFECTIVE DATE</u> 05/01/2014	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	34824	**C	ONFIDENTIAL**			
86389	D	mmbtu	\$.0777	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34824	**C	ONFIDENTIAL**			
80634	D	mmbtu	\$.0777	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34824	**C	ONFIDENTIAL**			
80635	D	mmbtu	\$.0777	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34824	**C(	ONFIDENTIAL**			
80636	D	mmbtu	\$.0777	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34824	**C(	ONFIDENTIAL**			
80637	D	mmbtu	\$.0777	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34824	**C	ONFIDENTIAL**			
65980	D	mmbtu	\$.0777	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34824	**C	ONFIDENTIAL**			
80636	D	CSHOUT	\$4.4363	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34824	**C(	ONFIDENTIAL**			
80637	D	CSHOUT	\$4.4363	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34824	**C	ONFIDENTIAL**			
80638	D	CSHOUT	\$4.4363	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34824	**C0	ONFIDENTIAL**			

RRC COID: 6	5173	COMPANY	NAME: TGG PIPE	LINE, LTD.		
TARIFF CODE: TN	M RR	C TARIFF NO:	26753			
DELIVERY POINTS						
<u>ID</u>	TYPI	E <u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
86389	D	CSHOUT	\$4.4363	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDEN	TIAL**				
Customer	34824	**CO	NFIDENTIAL**			
80634	D	CSHOUT	\$4.4363	05/01/2014	Y	
DESCRIPTION:	**CONFIDEN	VTIAL**				
Customer	34824	**CO	NFIDENTIAL**			
80635	D	CSHOUT	\$4.4363	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDEN	VTIAL**				
Customer	34824	**CO	NFIDENTIAL**			
65980	D	CSHOUT	\$4.4363	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDEN	TIAL**				
Customer	34824	**CO	NFIDENTIAL**			

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TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
I	Gathering	

## TUC APPLICABILITY

## $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TS RRC TARIFF NO: 22189

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: RECEIVED DATE: 12/03/2009

INITIAL SERVICE DATE: 08/01/2008 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rate change

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31261 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG\_28 100% of the customer's weighted average sales price per MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

68759 D mmbtu \$3.8915 10/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 31261 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.

TARIFF CODE: TS RRC TARIFF NO: 22215

**DESCRIPTION:** Transmission Sales STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: RECEIVED DATE: 12/09/2009

INITIAL SERVICE DATE: 04/01/2009 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

**AMENDMENT(EXPLAIN):** None **OTHER(EXPLAIN):** None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31264 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TGG\_29 the average of the total revenue received by customer divided by the total gas volume sold by customer times 90% of the sales volume if

monthly quantity > 1000mcf or times 85% of the sales volume if monthly quantity < 1000 mcf

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

68173 D mmbtu \$4.1700 10/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 31264 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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