COMPANY NAME: DOW PIPELINE COMPANY RRC COID: 46

TARIFF CODE: TS RRC TARIFF NO:

DESCRIPTION: Transmission Sales STATUS: A

227528 OPERATOR NO:

> **ORIGINAL CONTRACT DATE:** 07/13/1951 RECEIVED DATE: 09/13/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 06/18/2007

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Correcting tariff history to reflect customer number 29889

OTHER(EXPLAIN): Please reactivate tariff. Tariff should still be active under customer number 29889; from 2010 to current; Rate Adjustment;

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME DELIVERY POINT**

> 29889 **CONFIDENTIAL**

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

IFHSC; Inside FERC Houston Ship Channel/Beaumont, Texas 147

RATE ADJUSTMENT PROVISIONS:

Price is based upon the IFHSC as published in Inside FERC.

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE 5

D MMBtu \$3.3200 11/01/2012 Y

DESCRIPTION: **CONFIDENTIAL**

CONFIDENTIAL Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Industrial Sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 46 COMPANY NAME: DOW PIPELINE COMPANY

TARIFF CODE: TS RRC TARIFF NO: 6

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 227528

ORIGINAL CONTRACT DATE: 07/13/1951 **RECEIVED DATE:** 08/28/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 01/01/2001

CONTRACT COMMENT: Until terminated

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Update; Rate Adjustment;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

5 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

148 IFHSC; Inside FERC Houston Ship Channel/Beaumont, Texas

RATE ADJUSTMENT PROVISIONS:

Price is based upon the IFHSC as published in Inside FERC.

DELIVERY POINTS

ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
		MMRtu	\$4 4800	07/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer 5 **CONFIDENTIAL**

5 D MMBtu \$4.6800 05/01/2014 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 5 **CONFIDENTIAL**

5 D MMBtu \$4.3900 06/01/2014 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 5 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Sale to Residential

RRC COID: 46 COMPANY NAME DOW PIPELINE COMPANY

TARIFF CODE: TS RRC TARIFF NO: 6

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 46 COMPANY NAME: DOW PIPELINE COMPANY

RRC TARIFF NO:

TARIFF CODE: TS

DESCRIPTION: Transmission Sales STATUS: A

20975

OPERATOR NO: 227528

ORIGINAL CONTRACT DATE: 04/01/2003 **RECEIVED DATE:** 08/28/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Update; Rate Adjustment;

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

10 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Gas Daily Katy Midpoint; Platts Gas Daily Katy Midpoint,

RATE ADJUSTMENT PROVISIONS:

Price is based upon the IFHSC as published in Inside FERC.

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 68756
 D
 MMBtu
 \$4.5640
 06/01/2014
 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 10 **CONFIDENTIAL**

68756 D MMBtu \$4.0180 07/01/2014 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 10 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

C Industrial Sales

10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 46 COMPANY NAME DOW PIPELINE COMPANY

TARIFF CODE: TS RRC TARIFF NO: 20975

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: DOW PIPELINE COMPANY RRC COID: 46

TARIFF CODE: TS RRC TARIFF NO: 22944

DESCRIPTION: Transmission Sales STATUS: A

227528 OPERATOR NO:

> **ORIGINAL CONTRACT DATE:** 03/06/2000 RECEIVED DATE: 08/28/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Update; Rate Adjustment; Change to Contract Term Comment;

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 31891 **CONFIDENTIAL**

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Gas Daily Transco Zone 1; Gas Daily South-Corpus Christi Zone 1, 10

RATE ADJUSTMENT PROVISIONS:

Gas Daily Transco Zone 1

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL **TYPE** 8 D

MMBtu \$4.4393 05/01/2014 Y

DESCRIPTION: **CONFIDENTIAL**

CONFIDENTIAL 31891 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Industrial Sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 46 COMPANY NAME: DOW PIPELINE COMPANY

TARIFF CODE: TT RRC TARIFF NO:

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 227528

ORIGINAL CONTRACT DATE: 05/30/1980 **RECEIVED DATE:** 10/08/2003

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 03/01/2001

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To Comply with Electronic Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

9 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

114 Fixed Price delivery @ 36576; 36577

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

36576 D MMBtu \$.1000 02/01/2001 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 9 **CONFIDENTIAL**

36577 D MMBtu \$.1000 02/01/2001 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 9 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 46 COMPANY NAME DOW PIPELINE COMPANY

TARIFF CODE: TT RRC TARIFF NO: 9

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: DOW PIPELINE COMPANY RRC COID: 46

TARIFF CODE: TT RRC TARIFF NO: 35

DESCRIPTION: Transmission Transportation STATUS: A

227528 **OPERATOR NO:**

> ORIGINAL CONTRACT DATE: 04/01/2000 10/06/2003 RECEIVED DATE:

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To Comply with Electronic Filing

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

CONFIDENTIAL

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

150 Fixed Price receipt @ 78; 79

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

CONFIDENTIAL ID UNIT CURRENT CHARGE EFFECTIVE DATE **TYPE** \$.0200 79 D MMBtu 04/01/2000 Y

DESCRIPTION: **CONFIDENTIAL**

32 **CONFIDENTIAL** Customer

78 D MMBtu \$.0200 04/01/2000 Y

CONFIDENTIAL **DESCRIPTION:**

32 **CONFIDENTIAL** Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Н Transportation

RRC COID: 46 COMPANY NAME: DOW PIPELINE COMPANY

TARIFF CODE: TT RRC TARIFF NO: 35

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: DOW PIPELINE COMPANY RRC COID: 46

TARIFF CODE: TT

RRC TARIFF NO: 36

DESCRIPTION: Transmission Transportation

STATUS: A

10/06/2003

227528 **OPERATOR NO:**

ORIGINAL CONTRACT DATE:

09/01/1999 RECEIVED DATE:

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To Comply with Electronic Filing

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

CONFIDENTIAL

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

152 Fixed Price receipt @ 84; 85

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

CONFIDENTIAL ID UNIT CURRENT CHARGE EFFECTIVE DATE **TYPE** \$.0600 84 D MMBtu 11/01/2001 Y

DESCRIPTION: **CONFIDENTIAL**

33 **CONFIDENTIAL** Customer

85 D MMBtu \$.0600 11/01/2001 Y

CONFIDENTIAL **DESCRIPTION:**

33 **CONFIDENTIAL** Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

Н Transportation

RRC COID: 46 COMPANY NAME DOW PIPELINE COMPANY

TARIFF CODE: TT RRC TARIFF NO: 36

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GFTR0049

RAILROAD COMMISSION OF TEXAS

10/28/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 46 COMPANY NAME: DOW PIPELINE COMPANY

TARIFF CODE: TT RRC TARIFF NO: 38

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 227528

ORIGINAL CONTRACT DATE: 08/17/2001 **RECEIVED DATE:** 10/06/2003

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To Comply with Electronic Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Fixed Price receipt @ 36575

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

36575 D MMBtu \$.0600 01/01/2002 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 34 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 13 of 19

RRC COID: 46 COMPANY NAME: DOW PIPELINE COMPANY

TARIFF CODE: TT

RRC TARIFF NO: 8112

DESCRIPTION: Transmission Transportation

STATUS: A

OPERATOR NO:

227528

ORIGINAL CONTRACT DATE: 02/01/2003

INACTIVE DATE:

RECEIVED DATE: 10/06/2003

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To Comply with Electronic Filing

CUSTOMERS

CUSTOMER NO CUSTOMER NAME

CONFIDENTIAL? DELIVERY POINT

10329 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

156 Fixed Price receipt @ 36578; 36579

RATE ADJUSTMENT PROVISIONS:

NONE

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

36579 D MMBtu \$.0600 02/01/2003 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 10329 **CONFIDENTIAL**

36578 D MMBtu \$.0600 02/01/2003 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 10329 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 46 COMPANY NAME DOW PIPELINE COMPANY

TARIFF CODE: TT RRC TARIFF NO: 8112

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GFTR0049

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/28/2014

GSD - 2 TARIFF REPORT

RRC COID: 46 COMPANY NAME: DOW PIPELINE COMPANY

TARIFF CODE: TT RRC TARIFF NO: 8141

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 227528

ORIGINAL CONTRACT DATE: 10/30/1990 **RECEIVED DATE:** 10/08/2003

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 01/31/1995

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To Comply with Electronic Filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

10334 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

141 Fixed Price receipt @ 65; 66; 67; 68; 69; 70; 71

RATE ADJUSTMENT PROVISIONS:

NONE

Н

Transportation

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: T	Γ RRC TA	ARIFF NO:	8141			
ELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
71	D	MMBtu	\$.0200	01/31/1995	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	10334	**C	ONFIDENTIAL**			
70	D	MMBtu	\$.0200	01/31/1995	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	10334	**C	ONFIDENTIAL**			
69	D	MMBtu	\$.0200	01/31/1995	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	10334	**C(ONFIDENTIAL**			
68	D	MMBtu	\$.0200	01/31/1995	Y	
DESCRIPTION:	**CONFIDENTIA	\L**				
Customer	10334	**C(ONFIDENTIAL**			
67	D	MMBtu	\$.0200	01/31/1995	Y	
DESCRIPTION:	**CONFIDENTIA	\L**				
Customer	10334	**C(ONFIDENTIAL**			
66	D	MMBtu	\$.0200	01/31/1995	Y	
DESCRIPTION:	**CONFIDENTIA	\L**				
Customer	10334	**C(ONFIDENTIAL**			
65	D	MMBtu	\$.0200	01/31/1995	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	10334	**C	ONFIDENTIAL**			
YPE SERVICE PRO	VIDED					
TYPE OF SERVICE		SCRIPTION	OTTY	ER TYPE DESCRIPTION		

RRC COID: 46 COMPANY NAME DOW PIPELINE COMPANY

TARIFF CODE: TT RRC TARIFF NO: 8141

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 46 COMPANY NAME: DOW PIPELINE COMPANY

TARIFF CODE: TT RRC TARIFF NO: 24840

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 227528

ORIGINAL CONTRACT DATE: 08/01/2009 RECEIVED DATE: 08/07/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 01/01/2013

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Transportation Fee; Escalator Update; Change to Last Amendment Date;

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

31877 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Fixed Price delivery @ 78086

RATE ADJUSTMENT PROVISIONS:

Fixed

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

78086 D MMBtu \$.0740 01/01/2013 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 31877 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.