

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DM **RRC TARIFF NO:** 103

DESCRIPTION: Distribution Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/02/1995 **RECEIVED DATE:** 07/11/2002

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Pursuant to RRC Audit No. 00-091.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10	**CONFIDENTIAL**	Y	112

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
279	Gathering Charge of .1418 cents per MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112	D	MMBtu	\$.1418	05/02/1995	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DM RRC TARIFF NO: 116

DESCRIPTION: Distribution Miscellaneous **STATUS: A**

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/1998 **RECEIVED DATE:** 12/27/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2007

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Rate Change pursuant to January 1, 2007 amendment

OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
13	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
283	Gathering Charges of 32 and 15 cents per MMBtu plus 1 and 2.5 percent fuel charges. Imbalances shall be resolved by payment on an In Kind basis or by Cash Out equal to Northern Natural Gas Mid Continent pooling point as published in Btu's Daily Gas Wire for each calendar month.

RATE ADJUSTMENT PROVISIONS:

Depending on point, rate will be increased on January 1 of each year by \$0.0025 per MMBtu or by \$0.005 per MMBtu.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DM RRC TARIFF NO: 116

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112	D	MMBtu	\$.1500	01/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	13	**CONFIDENTIAL**			
112	D	MMBtu	\$.1550	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	13	**CONFIDENTIAL**			
112	D	MMBtu	\$.1525	01/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	13	**CONFIDENTIAL**			
112	D	MMBtu	\$.1575	01/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	13	**CONFIDENTIAL**			
112	D	MMBtu	\$.3200	01/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	13	**CONFIDENTIAL**			
112	D	MMBtu	\$.3250	01/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	13	**CONFIDENTIAL**			
112	D	MMBtu	\$.3300	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	13	**CONFIDENTIAL**			
112	D	MMBtu	\$.3350	01/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	13	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DM **RRC TARIFF NO:** 116

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DM **RRC TARIFF NO:** 117

DESCRIPTION: Distribution Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/1998 **RECEIVED DATE:** 01/10/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filings

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
13	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
284	Gathering Charges of 15 cents per MMBtu plus 2.5 percent fuel charge. Fuel Charge will be reviewed every six months and adjusted if necessary to reflect actual fuel and losses. Imbalances shall be handled in a manner as set forth in the contract.

RATE ADJUSTMENT PROVISIONS:

Rate will be increased on January 1, 1999 and each January 1 thereafter by a percentage equal to the percentage change in the cumulative implicit Gross Domestic Product (GDP) price deflator from the end of the fourth calendar quarter of 1997 to one year thereafter, as computed and published as an annual rate by the Department of Commerce. WTG may increase the gathering fee stated herein in order to cover the cost of any sales, use, or gross receipts tax imposed on WTG's gathering service.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113	D	MMBtu	\$.1793	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	13	**CONFIDENTIAL**			
113	D	MMBtu	\$.1828	01/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	13	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DM **RRC TARIFF NO:** 117

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DM **RRC TARIFF NO:** 118

DESCRIPTION: Distribution Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/1998 **RECEIVED DATE:** 01/10/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Customer Name Change and Escalator Filing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32270	Comstock Resources	N	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
285	Gathering Charges of 15 cents per MMBtu plus 2.5 percent fuel charge. Fuel Charge will be reviewed every six months and adjusted if necessary to reflect actual fuel and losses. Imbalances shall be handled in a manner as set forth in the contract.

RATE ADJUSTMENT PROVISIONS:

Rate will be increased on January 1, 1999 and each January 1 thereafter by a percentage equal to the percentage change in the cumulative implicit Gross Domestic Product (GDP) price deflator from the end of the fourth calendar quarter of 1997 to one year thereafter, as computed and published as an annual rate by the Department of Commerce. WTG may increase the gathering fee stated herein in order to cover the cost of any sales, use, or gross receipts tax imposed on WTG's gathering service.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113	D	MMBtu	\$.1793	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32270	Comstock Resources			
113	D	MMBtu	\$.1828	01/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32270	Comstock Resources			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DM **RRC TARIFF NO:** 118

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DM **RRC TARIFF NO:** 119

DESCRIPTION: Distribution Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/1997 **RECEIVED DATE:** 07/11/2002

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Pursuant to RRC Audit No. 00-091.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
13	**CONFIDENTIAL**	Y	115
13	**CONFIDENTIAL**	Y	116
13	**CONFIDENTIAL**	Y	117

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
286	Gathering Charge of .1493 cents per MMBtu plus 2.4 percent fuel charge. Fuel Charge will be reviewed every six months and adjusted if necessary to reflect actual fuel and losses. Imbalances shall be handled in a manner as set forth in the contract.

RATE ADJUSTMENT PROVISIONS:

Rate will be increased annually by Gatherer beginning January 1, 1999 for services rendered hereunder by multiplying the fee specified by a fraction, the numerator being the current years CPI and the denominator being the base year CPI (Avg. of monthly CPI's for 1995), All Items.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
116	D	MMBtu	\$.1493	01/01/1997	Y
DESCRIPTION: **CONFIDENTIAL**					
115	D	MMBtu	\$.1493	01/01/1997	Y
DESCRIPTION: **CONFIDENTIAL**					
117	D	MMBtu	\$.1493	01/01/1997	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DM **RRC TARIFF NO:** 119

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DM RRC TARIFF NO: 4625

DESCRIPTION: Distribution Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2001 **RECEIVED DATE:** 12/27/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/01/2004

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Contract amended to implement new rate

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
3064	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
287	Gathering Fee of 20 cents per MMBtu.

RATE ADJUSTMENT PROVISIONS:

Shipper and WTG shall agree on the fee to be charged by executing Exhibit A`s which may be revised at any time through mutual consent.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30115	D	MMBtu	\$.2000	03/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DM **RRC TARIFF NO:** 20140

DESCRIPTION: Distribution Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2007 **RECEIVED DATE:** 07/29/2008

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filing is being made late. Company realized tariff had not been filed in preparing annual report.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
13	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
002	A gathering rate of 15 cents per MMBtu. Also as part of this rate component, a monthly allocable treating charge will be billed to customer. This treating charge is determined by a fixed monthly charge minus a third party use credit totalling a net treating charge.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67064	D	MMBtu	\$.1500	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	13	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DM **RRC TARIFF NO:** 23450

DESCRIPTION: Distribution Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2000 **RECEIVED DATE:** 12/27/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Pursuant to RRC Audit No. 11-026

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
13	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
288	A mutually agreed upon Gathering Fee each month that will not exceed 50 cents per MMBtu, nor be less than 25cents per MMBtu, plus a fuel retention charge equal to Shipper's pro-rata line losses.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30115	D	MMBtu	\$.3500	08/01/2000	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	13	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DM **RRC TARIFF NO:** 23979

DESCRIPTION: Distribution Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2010 **RECEIVED DATE:** 05/25/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Company realized tariff had not been filed while preparing annual report

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32867	WTG Exploration, Inc.	N	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
290	A Gathering Fee each month of 17 cents per MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77355	D	MMBtu	\$.1700	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32867	WTG Exploration, Inc.			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DS **RRC TARIFF NO:** 22

DESCRIPTION: Distribution Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/08/1981 **RECEIVED DATE:** 09/23/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filings

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10850	Duke Energy Field Services	N	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
61	Rate shall be equal to the first of the month Northern Natural Gas - TOK index as published in Inside FERC's - Gas Market Report, under the table entitled Prices of Spot Gas Delivered to Pipelines, plus estimated transportation of 22 cents, plus 20 cents per MMBtu.

RATE ADJUSTMENT PROVISIONS:

Rate will change monthly with changes in the Northern Natural Gas - TOK index. Pricing terms will be redetermined on a yearly basis.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 22

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
7	D	MMBtu	\$3.7200	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10850 Duke Energy Field Services					
7	D	MMBtu	\$3.7900	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10850 Duke Energy Field Services					
7	D	MMBtu	\$3.7100	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10850 Duke Energy Field Services					
7	D	MMBtu	\$4.3400	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10850 Duke Energy Field Services					
7	D	MMBtu	\$4.4700	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10850 Duke Energy Field Services					
7	D	MMBtu	\$4.3900	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10850 Duke Energy Field Services					
7	D	MMBtu	\$3.9300	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10850 Duke Energy Field Services					
7	D	MMBtu	\$3.9700	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10850 Duke Energy Field Services					
7	D	MMBtu	\$3.8600	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10850 Duke Energy Field Services					
7	D	MMBtu	\$4.1000	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 10850 Duke Energy Field Services					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DS **RRC TARIFF NO:** 22

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 25

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
10	D	MMBtu	\$3.4840	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38 **CONFIDENTIAL**					
10	D	MMBtu	\$3.4845	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38 **CONFIDENTIAL**					
10	D	MMBtu	\$3.3727	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38 **CONFIDENTIAL**					
10	D	MMBtu	\$4.0215	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38 **CONFIDENTIAL**					
10	D	MMBtu	\$4.2243	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38 **CONFIDENTIAL**					
10	D	MMBtu	\$4.2344	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38 **CONFIDENTIAL**					
10	D	MMBtu	\$3.7580	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38 **CONFIDENTIAL**					
10	D	MMBtu	\$3.6667	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38 **CONFIDENTIAL**					
10	D	MMBtu	\$3.4843	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38 **CONFIDENTIAL**					
10	D	MMBtu	\$3.8289	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 38 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 25

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 29

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66	D	MMBtu	\$3.9540	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 117 **CONFIDENTIAL**					
66	D	MMBtu	\$3.8260	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 117 **CONFIDENTIAL**					
66	D	MMBtu	\$4.0270	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 117 **CONFIDENTIAL**					
66	D	MMBtu	\$4.5760	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 117 **CONFIDENTIAL**					
66	D	MMBtu	\$4.7520	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 117 **CONFIDENTIAL**					
66	D	MMBtu	\$4.7480	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 117 **CONFIDENTIAL**					
66	D	MMBtu	\$4.3070	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 117 **CONFIDENTIAL**					
66	D	MMBtu	\$4.0590	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 117 **CONFIDENTIAL**					
66	D	MMBtu	\$4.0710	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 117 **CONFIDENTIAL**					
66	D	MMBtu	\$4.2960	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 117 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DS **RRC TARIFF NO:** 29

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 51

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
28	D	MMBtu	\$4.4400	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39	**CONFIDENTIAL**			
28	D	MMBtu	\$4.6800	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39	**CONFIDENTIAL**			
28	D	MMBtu	\$4.3000	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39	**CONFIDENTIAL**			
28	D	MMBtu	\$4.3700	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39	**CONFIDENTIAL**			
28	D	MMBtu	\$4.2900	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39	**CONFIDENTIAL**			
28	D	MMBtu	\$4.9200	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39	**CONFIDENTIAL**			
28	D	MMBtu	\$5.0500	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39	**CONFIDENTIAL**			
28	D	MMBtu	\$4.9700	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39	**CONFIDENTIAL**			
28	D	MMBtu	\$4.5100	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39	**CONFIDENTIAL**			
28	D	MMBtu	\$4.5500	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 51

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 121

DESCRIPTION: Distribution Sales **STATUS:** A
OPERATOR NO:
ORIGINAL CONTRACT DATE: 05/27/1994 **RECEIVED DATE:** 09/23/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filings

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97	Rate shall be equal to 101% of the first of the month West Texas - Waha index price as published in Inside FERC's - GAS MARKET REPORT, under the table entitled Market Center Spot Gas Prices, plus 53cents per Mcf.

RATE ADJUSTMENT PROVISIONS:

Rate will be adjusted according to changes in the West Texas - Waha FOM Index.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 121

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30088	D	Mcf	\$3.8400	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40	**CONFIDENTIAL**			
30088	D	Mcf	\$3.8000	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40	**CONFIDENTIAL**			
30088	D	Mcf	\$3.8100	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40	**CONFIDENTIAL**			
30088	D	Mcf	\$4.4200	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40	**CONFIDENTIAL**			
30088	D	Mcf	\$4.6600	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40	**CONFIDENTIAL**			
30088	D	Mcf	\$3.9100	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40	**CONFIDENTIAL**			
30088	D	Mcf	\$4.1800	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40	**CONFIDENTIAL**			
30088	D	Mcf	\$4.7000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40	**CONFIDENTIAL**			
30088	D	Mcf	\$4.1900	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40	**CONFIDENTIAL**			
30088	D	Mcf	\$4.0300	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DS **RRC TARIFF NO:** 121

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DS **RRC TARIFF NO:** 134

DESCRIPTION: Distribution Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2001 **RECEIVED DATE:** 09/23/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2007

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filings

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
131	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
26	Rate shall be equal to the first of the month West Texas - Waha index as published in Inside FERC's - Gas Market Report, under the table entitled Market Center Spot Gas Prices, plus 37 cents per MMBtu.

RATE ADJUSTMENT PROVISIONS:

Rate will change monthly with changes in the West Texas - Waha FOM index. Pricing terms will be redetermined on a yearly basis.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 134

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68	D	MMBtu	\$3.6100	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 131 **CONFIDENTIAL**					
68	D	MMBtu	\$3.6200	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 131 **CONFIDENTIAL**					
68	D	MMBtu	\$4.2200	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 131 **CONFIDENTIAL**					
68	D	MMBtu	\$4.4600	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 131 **CONFIDENTIAL**					
68	D	MMBtu	\$4.5000	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 131 **CONFIDENTIAL**					
68	D	MMBtu	\$3.9900	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 131 **CONFIDENTIAL**					
68	D	MMBtu	\$3.8400	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 131 **CONFIDENTIAL**					
68	D	MMBtu	\$3.7200	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 131 **CONFIDENTIAL**					
68	D	MMBtu	\$3.9800	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 131 **CONFIDENTIAL**					
68	D	MMBtu	\$3.6500	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 131 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 134

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 4645

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30117	D	MMBtu	\$3.2300	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	117	**CONFIDENTIAL**			
30117	D	MMBtu	\$3.1900	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	117	**CONFIDENTIAL**			
30117	D	MMBtu	\$3.2000	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	117	**CONFIDENTIAL**			
30117	D	MMBtu	\$3.8000	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	117	**CONFIDENTIAL**			
30117	D	MMBtu	\$4.0400	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	117	**CONFIDENTIAL**			
30117	D	MMBtu	\$4.0800	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	117	**CONFIDENTIAL**			
30117	D	MMBtu	\$3.5700	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	117	**CONFIDENTIAL**			
30117	D	MMBtu	\$3.4200	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	117	**CONFIDENTIAL**			
30117	D	MMBtu	\$3.3000	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	117	**CONFIDENTIAL**			
30117	D	MMBtu	\$3.5600	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	117	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 4645

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 4646

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30116	D	Mcf	\$3.5600	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 117 **CONFIDENTIAL**					
30116	D	Mcf	\$3.5400	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 117 **CONFIDENTIAL**					
30116	D	Mcf	\$3.4400	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 117 **CONFIDENTIAL**					
30116	D	Mcf	\$4.0800	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 117 **CONFIDENTIAL**					
30116	D	Mcf	\$4.2800	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 117 **CONFIDENTIAL**					
30116	D	Mcf	\$4.2900	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 117 **CONFIDENTIAL**					
30116	D	Mcf	\$3.8200	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 117 **CONFIDENTIAL**					
30116	D	Mcf	\$3.7300	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 117 **CONFIDENTIAL**					
30116	D	Mcf	\$3.5500	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 117 **CONFIDENTIAL**					
30116	D	Mcf	\$3.8900	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 117 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 4646

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DS **RRC TARIFF NO:** 7780

DESCRIPTION: Distribution Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2002 **RECEIVED DATE:** 07/07/2004

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Price Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
117	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
999	Rate based on first of the month indexes, as published in Inside FERC's - Gas Market Report, or based on daily prices as published in Gas Daily.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34678	D	MMBtu	\$4.5618	08/01/2003	N
DESCRIPTION: Various points on West Texas Gas, Inc. System					
Customer	117	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 23298

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74718	D	Mcf	\$3.8000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32139	Dalhart ISD			
74718	D	Mcf	\$3.6700	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32139	Dalhart ISD			
74718	D	Mcf	\$6.0300	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32139	Dalhart ISD			
74718	D	Mcf	\$4.4100	02/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32139	Dalhart ISD			
74718	D	Mcf	\$3.8700	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32139	Dalhart ISD			
74718	D	Mcf	\$3.8100	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32139	Dalhart ISD			
74718	D	Mcf	\$4.2100	07/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32139	Dalhart ISD			
74718	D	Mcf	\$4.1900	08/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32139	Dalhart ISD			
74718	D	Mcf	\$3.5200	09/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32139	Dalhart ISD			
74718	D	Mcf	\$4.6100	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32139	Dalhart ISD			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 23298

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74718	D	Mcf	\$5.5700	11/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32139	Dalhart ISD			
74718	D	Mcf	\$5.6200	12/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32139	Dalhart ISD			
74718	D	Mcf	\$7.0100	01/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32139	Dalhart ISD			
74718	D	Mcf	\$6.6700	02/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32139	Dalhart ISD			
74718	D	Mcf	\$5.8400	03/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32139	Dalhart ISD			
74718	D	Mcf	\$4.8100	04/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32139	Dalhart ISD			
74718	D	Mcf	\$5.0100	05/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32139	Dalhart ISD			
74718	D	Mcf	\$4.8800	06/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32139	Dalhart ISD			
74718	D	Mcf	\$5.4700	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32139	Dalhart ISD			
74718	D	Mcf	\$5.4100	08/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32139	Dalhart ISD			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME: WEST TEXAS GAS, INC.**

TARIFF CODE: DS **RRC TARIFF NO: 23298**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
74718	D	Mcf	\$4.4700	09/01/2010	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:20%">32139</td> <td style="width:20%">Dalhart ISD</td> <td colspan="3"></td> </tr> </table>						Customer	32139	Dalhart ISD			
Customer	32139	Dalhart ISD									
74718	D	Mcf	\$4.6800	10/01/2010	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:20%">32139</td> <td style="width:20%">Dalhart ISD</td> <td colspan="3"></td> </tr> </table>						Customer	32139	Dalhart ISD			
Customer	32139	Dalhart ISD									

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 23437

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74718	D	Mcf	\$4.2500	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32139	Dalhart ISD			
74718	D	Mcf	\$4.3200	02/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32139	Dalhart ISD			
74718	D	Mcf	\$4.2400	03/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32139	Dalhart ISD			
74718	D	Mcf	\$4.8900	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32139	Dalhart ISD			
74718	D	Mcf	\$5.0300	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32139	Dalhart ISD			
74718	D	Mcf	\$4.9500	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32139	Dalhart ISD			
74718	D	Mcf	\$4.4700	07/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32139	Dalhart ISD			
74718	D	Mcf	\$4.5100	08/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32139	Dalhart ISD			
74718	D	Mcf	\$4.4000	11/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32139	Dalhart ISD			
74718	D	Mcf	\$4.6400	12/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32139	Dalhart ISD			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 23437

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DT **RRC TARIFF NO:** 6

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/17/1986 **RECEIVED DATE:** 07/11/2002

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Acquisition of HPNG by WTG

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
4	**CONFIDENTIAL**	Y	81

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
511	Transportation Rate of 15 cents per MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
81	D	MMBtu	\$.1500	01/17/1986	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DT RRC TARIFF NO: 12

DESCRIPTION: Distribution Transportation **STATUS: A**

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/04/1996 **RECEIVED DATE:** 09/23/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2009

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filings

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
78A	Transportation Rate of 85 cents per MMBtu. Imbalances that occur shall be resolved by payment of an In Kind basis or by Cash-Out.

RATE ADJUSTMENT PROVISIONS:

Transport Rate will be adjusted proportionate to increases in the Consumer Price Index (CPI), All Urban Consumers, U. S. City Avg. (1982-84=100), All Items. The base CPI will be the January 2009 CPI. Effective January 1, 2010 and each succeeding January 1, the rate will be increased by multiplying the rate by the ratio of the CPI for the month of December of the previous calendar year to the Base CPI Index.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME: WEST TEXAS GAS, INC.**

TARIFF CODE: DT **RRC TARIFF NO: 12**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30119	D	MMBtu	\$.9243	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10	**CONFIDENTIAL**			
30120	D	MMBtu	\$.9243	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10	**CONFIDENTIAL**			
30121	D	MMBtu	\$.9243	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10	**CONFIDENTIAL**			
30122	D	MMBtu	\$.9243	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10	**CONFIDENTIAL**			
30123	D	MMBtu	\$.9243	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10	**CONFIDENTIAL**			
97	D	MMBtu	\$.9243	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10	**CONFIDENTIAL**			
98	D	MMBtu	\$.9243	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DT **RRC TARIFF NO:** 13

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/1991 **RECEIVED DATE:** 07/11/2002

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
11	**CONFIDENTIAL**	Y	83

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
197	Transportation Rate of 2 cents per Mcf.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83	D	Mcf	\$.0200	12/01/1991	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DT **RRC TARIFF NO:** 16

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/23/1997 **RECEIVED DATE:** 07/11/2002

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Pursuant to RRC Audit No. 00-091

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
14	**CONFIDENTIAL**	Y	100

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
619	Transportation Rate as follows: First 1 Mcf 1.7910 per Mcf, Next 99 Mcf 1.1890 per Mcf, Next 100 Mcf 0.90 per Mcf, Next 300 Mcf 0.8280 per Mcf, Over 500 Mcf 0.7440 per Mcf.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
100	D	Mcf	\$.9300	05/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DT RRC TARIFF NO: 20

DESCRIPTION: Distribution Transportation **STATUS: A**

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/29/1997 **RECEIVED DATE:** 10/21/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 12/31/2008

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Rate changes pursuant to amendment dated December 31, 2008 and addition of delivery points.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
376	Transportation Rate of 85 and 90 cents per MMBtu, depending on Delivery Point plus a fuel retention factor of 1 percent. Imbalances will be resolved by payment on an In Kind basis or by Cash Out.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DT RRC TARIFF NO: 20

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30106	D	MMBtu	\$.8500	12/31/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10	**CONFIDENTIAL**			
30107	D	MMBtu	\$.9000	12/31/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10	**CONFIDENTIAL**			
30108	D	MMBtu	\$.9000	12/31/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10	**CONFIDENTIAL**			
30094	D	MMBtu	\$.8500	12/31/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10	**CONFIDENTIAL**			
30091	D	MMBtu	\$.8500	12/31/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10	**CONFIDENTIAL**			
30092	D	MMBtu	\$.8500	12/31/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10	**CONFIDENTIAL**			
30097	D	MMBtu	\$.9000	12/31/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10	**CONFIDENTIAL**			
30098	D	MMBtu	\$.8500	12/31/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10	**CONFIDENTIAL**			
30099	D	MMBtu	\$.8500	12/31/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10	**CONFIDENTIAL**			
30100	D	MMBtu	\$.9000	12/31/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DT RRC TARIFF NO: 20

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30101	D	MMBtu	\$.9000	12/31/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10	**CONFIDENTIAL**			
30102	D	MMBtu	\$.9000	12/31/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10	**CONFIDENTIAL**			
30103	D	MMBtu	\$.9000	12/31/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10	**CONFIDENTIAL**			
30104	D	MMBtu	\$.9000	12/31/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10	**CONFIDENTIAL**			
30105	D	MMBtu	\$.8500	12/31/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10	**CONFIDENTIAL**			
74696	D	MMBtu	\$.9000	12/31/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10	**CONFIDENTIAL**			
74697	D	MMBtu	\$.9000	12/31/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10	**CONFIDENTIAL**			
74698	D	MMBtu	\$.9000	12/31/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10	**CONFIDENTIAL**			
74699	D	MMBtu	\$.9000	12/31/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10	**CONFIDENTIAL**			
74700	D	MMBtu	\$.8500	12/31/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME: WEST TEXAS GAS, INC.**

TARIFF CODE: DT **RRC TARIFF NO: 20**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74701	D	MMBtu	\$.8500	12/31/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10	**CONFIDENTIAL**			
74702	D	MMBtu	\$.8500	12/31/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10	**CONFIDENTIAL**			
74703	D	MMBtu	\$.8500	12/31/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DT **RRC TARIFF NO:** 21

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/30/1997 **RECEIVED DATE:** 08/04/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 12/31/2008

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Rate change pursuant to amendment dated December 31, 2008 and Delivery Point Change

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
377	Transportation Rate of 64 cents per MMBtu, plus a fuel retention factor of 1%. Imbalances resolved by payment on an In Kind basis or by Cash Out.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90	D	MMBtu	\$.6400	12/31/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DT **RRC TARIFF NO:** 24

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/21/1997 **RECEIVED DATE:** 09/23/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Filings

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32269	Eagle Rock Energy	N	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
527	Transportation Rate of 12 cents per MMBtu plus a 1.3 percent fuel retention charge. Shipper Imbalance: Resolved by payment on an In Kind basis or by a Cash Out equal to the Midpoint Average of the price reported in Gas Daily's table entitled Daily Price Survey, under the heading Permian Basin Area Intrastate, Waha area plus 12 cents per MMBtu. Transporter Imbalance: Resolved by payment on an In Kind basis or by a Cash Out equal to the Midpoint Avg. of the price reported in Gas Daily's table entitled Daily Price Survey, under the heading Permian Basin Area Intrastate, Waha Area. Shipper will be charged 30 cents per MMBtu for volumes outside a 10 percent tolerance level and a penalty of 5 dollars per MMBtu shall apply to all unauthorized overpull volumes.

RATE ADJUSTMENT PROVISIONS:

Transport charge will be adjusted proportionate to increases in the Consumer Price Index (CPI), All Urban Consumers, US City Avg. (1982-84=100), All Items. The CPI for the month of December 1997 will be the base CPI. On January 1, 1999 and each succeeding January 1, the transport rate will be increased by multiplying 12 cents by the ratio of the CPI for the month of December of the previous calendar year to the base CPI index.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
102	D	MMBtu	\$.1708	01/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32269	Eagle Rock Energy			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DT **RRC TARIFF NO:** 24

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DT **RRC TARIFF NO:** 28

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/1998 **RECEIVED DATE:** 10/15/2002

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Name Change

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10	**CONFIDENTIAL**	Y	62

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
262	Transportation Rate of 10 cents per MMBtu. Imbalances that may occur shall be resolved by payment on an in Kind basis or by Cash Out equal to the Northern Natural Gas Company Mid-10 Index Midpoint Avg. as reported in Gas Daily's Daily Price Survey, plus 10 cents per MMBtu. Shipper will be charged 30 cents per MMBtu for volumes outside a 10 percent tolerance level and a penalty of 5 dollars per MMBtu shall apply to all unauthorized overpull volumes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62	D	MMBtu	\$.1000	05/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DT **RRC TARIFF NO:** 29

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/05/1995 **RECEIVED DATE:** 07/11/2002

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Pursuant to RRC Audit No. 00-091.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19	**CONFIDENTIAL**	Y	118

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
393	Transportation Rate of 87 cents per Mcf. Includes any and all new or increased rate of taxes that are not otherwise part of this agreement. To be reimbursed by TDCJ.

RATE ADJUSTMENT PROVISIONS:

At the end of initial term of agreement the transport charge will be renegotiated to reflect actual cost of service.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
118	D	Mcf	\$.8700	06/01/1995	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DT **RRC TARIFF NO:** 19214

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2007 **RECEIVED DATE:** 02/19/2008

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filing is being made late. Company realized tariff had not been filed in preparing annual report.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28312	DGP Taurus Field Services, LP	N	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
001	Transportation Rate of 3 cents per MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66057	D	MMBtu	\$.0300	09/01/2007	N
DESCRIPTION: WTG Roark Lateral					
Customer	28312	DGP Taurus Field Services, LP			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

TARIFF CODE: DT **RRC TARIFF NO:** 23252

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2010 **RECEIVED DATE:** 11/04/2010

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Adding delivery point 75086

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
263	Transportation Rate of 10 cents per MMBtu. Imbalances that may occur shall be resolved by payment on an in Kind basis or by Cash Out.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74704	D	MMBtu	\$.1000	01/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10	**CONFIDENTIAL**			
75086	D	MMBtu	\$.1000	10/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 **COMPANY NAME: WEST TEXAS GAS, INC.**

TARIFF CODE: DT **RRC TARIFF NO: 23252**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.