ARIFF CODE: DS	RRC TARIFF N	O: 18928			
DESCRIPTION:	Distribution Sales		STATUS: A		
EFFECTIVE DATE:	07/14/2009	ORIGINAL CONTRACT DATE:	RECEIVED DATE: 10/18/2012		
GAS CONSUMED:	N	AMENDMENT DATE:	OPERATOR NO: 491571		
BILLS RENDERED:	Y	INACTIVE DATE:			
RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
R-ENV 2854	Applicable to- 9837,	- All Residential Environs areas	pursuant to the Final Order in GUD		
	APPLICATION OF	SCHEDULE-			
	meter from LDO gas supplied b delivery and s a customer doe	C, llc., and who use gas service mereunder is for the individual shall not be resold or shared wi	omers receiving gas service through a s for domestic purposes only. Natural use of the customer at one point of th others. Where proposed service to and other arrangements with customer ded.		
	Service under this rate schedule shall be furnished in accordance with the				
			cedures and Substantive Rules and the		
	Companys Gener time.	ral Rules and Regulations, as su	ch rules may be amended from time to		
	GROSS MONTHLY	RATE-			
	monthly minimu of \$6.75 per M consumption. state, and loc laws, regulat:	um customer charge, plus a commo MCF of consumption, and a gas c The company shall recover other	iving service shall be the sum of a dity rate for natural gas consumption ost adjustment calculated per MCF of surcharges as authorized by federal, cordance with applicable statutes, contracts, or agreements as a		
	ΜΤΝΤΜΙΜ ΜΟΝΤΗΙ	LY CUSTOMER CHARGE-			
		onthly customer charge shall be	\$15.00.		
	rate. All bi days from the basis. The d	lls shall be delinquent unless p date indicated on the bill. Al ifference between the gross and	creased by 2.5% is the net monthly ayment is received within fifteen (15) l bills shall be rendered on a gross net rates, representing a discount ed within ten (10) days from the date		
	\$6.75 x \$0.02	5 (Discount) = \$0.16875			
		875 = \$6.58 (per MCF)			
	Converted to (
	\$6.58 divided	by $10 = 0.658 .			
	ADJUSTMENTS- (GCA/PGA-			
	Gas Cost Adjus of gas the com	stment: The gross monthly Purch	ased Gas Adjustment shall be the cost gas on the system. The cost of gas		

RRC COID: 7066	COMPANY NAME: LDC, LLC
TARIFF CODE: DS	RRC TARIFF NO: 18928
RATE SCHEDULE	
SCHEDULE ID	
	DESCRIPTION
	the total amount purchased in dollars, plus all gas related costs and adjustments from the supplier(s) or other third parties, by the volume amount in MCF purchased. The product, or Weighted Average Cost of as (WACOG), shall be called the PGA and billed to the customer per CCF consumed each month. The product is then adjusted for Lost and Unaccounted for Gas (LUG), not to exceed actual to a maximum of five percent (5%). The PGA shall be calculated using actual amounts due and payable to the supplier(s) for the same approximate time period the customers meters are read. Any adjustment, refund and/or billing correction received by the company for a prior period shall be included in the following months PGA calculation.
	If the Companys current weighted average cost of gas purchased for resale is not known at the date the customers bills are prepared, then Company shall calculate its current weighted average cost of gas purchased for resale as follows.
	Step 1. Current Month Estimated Cost of Gas Calculation
	A Current Months Estimated Total Gas Cost B Current Months Estimated Purchase Volume
	C Current Months Estimated Cost of Gas per MCF
	D Base Cost of Gas Per MCF
	E Adjusted Cost of Gas
	F Unaccounted for Gas Factor (LUG)
	G Current Months Estimated Adjusted Cost of Gas.
	Step 2. Correction of Prior Months Estimated GCA,
	H- Prior Months Actual Total Gas Cost,
	I- Prior Months Actual Purchase Volume,
	J- Prior Months Actual Cost of Gas Per MCF,
	K- Base Cost of Gas (Tariff) per MCF (H/I), L- Adjust Cost of Gas Per MCF (J-K),
	M- Unaccounted for Gas Factor (LUG),
	N- Prior Months Actual GCA per MCF,
	0- Prior Months Estimated GCA per MCF,
	P- Difference per MCF (N-O),
	Q- Prior Months Actual Sales Volume (MCF),
	R- Total Amount (Over)/ Under Collected (PxQ).
	Step 3. Current Months GCA Calculation,
	G- Current Months Estimated Cost of Gas per MCF,
	R- Amount (Over)/Under Collected in Prior Month,
	S- Current Months Actual Sales Volume,
	T- Adjustment per MCF (R/S),
	U- Current Months Estimated GCA (G+T),
	*** as adjusted for CCF***.
	MONTHLY RATE- The net monthly rate for each customer receiving service shall be the sum of the following:
	1) The Base Rate consisting of-
	a. Customer Monthly Charge \$15.00 per month and,
	b. Commodity Charge of \$0.658 per CCF,

RRC COID: 7066	5 COMPANY NAME: LDC, LLC
TARIFF CODE: DS	RRC TARIFF NO: 18928
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	 Gas Cost Adjustment- The applicable Purchase Gas Adjustment (PGA) Rate- as calculated on a per CCF basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule, for gas used, Pipeline Safety Inspection Fee Pursuant to Texas Utilities Code 121.211 per customer annually.
PS 2012	customer annually. Annual Pipeline Saefety Inspection Fee pursuant to Texas Utilities Code 121.211 of the Commission's Rules and Regulations, the company will pass on the Pipeline Safety Inspection Fee to each service line reported to be in service at the end of the calendar year \$0.50 per service connection effective 01012012
RATE ADJUSTMENT P	ROVISIONS
None	

ARIFF CODE: DS	RRC TARIFF NO:	18928		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
28062	Y	MCF	\$7.2500	12/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$7.5800	01/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$6.8500	11/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$7.2500	12/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$6.8500	11/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$7.5800	01/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$6.4500	10/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$6.4400	09/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$6.4500	10/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$6.4400	09/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$6.4400	06/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$6.4400	06/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$7.0000	08/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$7.0000	08/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$7.1200	03/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$7.3800	04/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$7.1800	02/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			

ARIFF CODE: DS	RRC TARIFF NO:	18928		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
29790	Y	MCF	\$7.1200	03/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$7.1800	02/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$7.3800	04/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$5.7197	01/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$5.7197	01/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$6.2460	11/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$6.2460	11/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$5.1537	04/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$5.1537	04/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$5.8700	07/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$5.8700	07/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$5.6600	09/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$5.6400	08/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$5.6600	09/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$5.6400	08/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$6.1900	05/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$6.8700	05/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			

ARIFE CODE: DS	RRC TARIFF NO:	18928		
USTOMERS	ARC TRAFF NO:	10720		
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
28062	Y	MCF	\$6.8700	04/01/2010
CUSTOMER NAME	**CONFIDENTIAL**		<i>φ</i> στο <i>τ</i> σσ	01,01,2010
29790	Y	MCF	\$6.1900	04/01/2010
CUSTOMER NAME	**CONFIDENTIAL**		+	
	Y	MCF	\$7.8900	06/01/2010
CUSTOMER NAME	**CONFIDENTIAL**		4	
29790	Ŷ	MCF	\$7.8900	06/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$7.5000	08/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$7.7800	07/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$7.5000	08/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$7.7800	07/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$7.5000	12/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$7.5000	12/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$7.6900	01/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$7.6900	01/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$7.6900	06/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$7.4800	05/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$7.6900	06/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$7.4800	05/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$7.0800	07/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			

ARIFF CODE: DS	RRC TARIFF NO:	18928		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
29790	Y	MCF	\$7.0800	07/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$6.7425	09/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$6.7425	09/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$6.5339	10/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$6.5339	10/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$5.3821	03/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$5.5409	02/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$5.3821	03/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$5.5409	02/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$5.6600	06/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$5.5300	05/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$5.6600	06/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$5.5300	05/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$7.1200	09/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$7.1200	09/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$6.5800	10/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$6.5800	10/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			

ARIFF CODE: DS	RRC TARIFF NO:	18928		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
28062	Y	MCF	\$6.1467	12/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$6.1467	12/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$6.9300	11/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$6.9300	11/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$5.9700	11/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$5.9100	10/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$5.9700	11/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$5.9100	10/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$6.1100	12/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$6.1100	12/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$5.9900	02/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$6.0000	01/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$5.9900	02/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$6.0000	01/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$6.8400	04/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$6.6500	05/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$6.5500	03/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			

ARIFF CODE: DS	RRC TARIFF NO:	18928		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
29790	Y	MCF	\$6.8400	04/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$6.5500	03/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$6.6500	05/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28062	У	MCF	\$6.4100	08/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28062	У	MCF	\$6.6000	07/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
29790	У	MCF	\$6.6000	07/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Ү	MCF	\$6.4100	08/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$8.0800	03/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$7.6900	06/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$9.1400	02/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$6.4100	08/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$6.9600	07/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$7.7100	05/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28062	Y	MCF	\$7.6100	04/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$6.9600	07/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$8.0800	03/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$7.6900	06/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			

TARIFF CODE: DS	RRC TARIFF NO:	18928		
	RRC TARIFF NO:	10920		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
29790	Y	MCF	\$6.4100	08/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$7.7100	05/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$9.1400	02/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
29790	Y	MCF	\$7.6100	04/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
REASONS FOR FILING				
NEW?: N RRC	DOCKET NO: GUD9837	CITY ORDI	NANCE NO:	
AMENDMENT (EXPLAI	N):			
OTHER (EXPLAI	N): add 2012 pipeline s	-	that ended in 2011and the	e 2009 pipeline safety and
ERVICES				
WDE OF CEDUTCE	SERVICE DESCRIPTION			
TYPE OF SERVICE	DERVICE DEDCRIFTION			

OTHER TYPE DESCRIPTION

RRC COID: 7066	COMPANY NAME:	LDC, LLC	
TARIFF CODE: DS	RRC TARIFF NO:	19036	
DESCRIPTION: I	Distribution Sales	DRIGINAL CONTRACT DATE:	STATUS: A RECEIVED DATE: 10/18/2012
GAS CONSUMED: BILLS RENDERED:	N Y	AMENDMENT DATE: INACTIVE DATE:	OPERATOR NO: 491571
RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
C-ENV 2854	Applicable to- A 9837,	All Commercial Environs areas	pursuant to the Final Order in GUD
	meter from LDC, do not use gas f individual use o shared with othe additional charg service being pr accordance with	pplies to all COMMERCIAL cust llc., and l.) who do not us for industrial purposes. Nat of the customer at one point ers. Where proposed service ges and other arrangements wi rovided. Service under this r the Commissions Special Rule es and the Companys General R	omers receiving gas service through a e gas for domestic purposes and 2.) who ural gas supplied hereunder is for the of delivery and shall not be resold or to a customer does not exist, th customer will be required prior to ate schedule shall be furnished in s of Practice and Procedures and ules and Regulations, as such rules may
	monthly minimum of \$4.75 per MCH consumption. Th state, and local laws, regulation	ly rate for each customer rec customer charge, plus a comm F of consumption, and a gas he company shall recover othe l regulatory authorities in a	eiving service shall be the sum of a odity rate for natural gas consumption cost adjustment calculated per MCF of r surcharges as authorized by federal, ccordance with applicable statutes, , contracts, or agreements as a
		CUSTOMER CHARGE- thly customer charge shall be	\$15.00.
	rate. All bills days from the da basis. The diff	s shall be delinquent unless ; ate indicated on the bill. A ference between the gross and	ecreased by 2.5% is the net monthly payment is received within fifteen (15) ll bills shall be rendered on a gross net rates, representing a discount ved within ten (10) days from the date
	of gas the compa shall be express	ment: The gross monthly Purc any pays its supplier (s) for sed in a MCF format and round	hased Gas Adjustment shall be the cost gas on the system. The cost of gas ed to the nearest (\$0.01) by dividing all gas related costs and adjustments

RRC COID: 7066	COMPANY NAME: LDC, LLC
TARIFF CODE: DS	RRC TARIFF NO: 19036
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	from the supplier(s) or other third parties, by the volume amount in MCF purchased. The product, or Weighted Average Cost of as (WACOG), shall be called the PGA and billed to the customer per CCF consumed each month. The product is then adjusted for Lost and Unaccounted for Gas (LUG), not to exceed actual to a maximum of five percent (5%). The PGA shall be calculated using actual amounts due and payable to the supplier(s) for the same approximate time period the customers meters are read. Any adjustment, refund and/or billing correction received by the company for a prior period shall be included in the following months PGA calculation. If the Companys current weighted average cost of gas purchased for resale is not known at the date the customers bills are prepared, then Company shall calculate its current weighted average cost of gas purchased for resale as follows.
	Step 1. Current Month Estimated Cost of Gas Calculation
	A Current Months Estimated Total Gas Cost
	B Current Months Estimated Purchase Volume
	C Current Months Estimated Cost of Gas per MCF
	D Base Cost of Gas Per MCF
	E Adjusted Cost of Gas
	F Unaccounted for Gas Factor (LUG)
	G Current Months Estimated Adjusted Cost of Gas.
	<pre>Step 2. Correction of Prior Months Estimated GCA, H- Prior Months Actual Total Gas Cost, I- Prior Months Actual Purchase Volume, J- Prior Months Actual Cost of Gas Per MCF, K- Base Cost of Gas (Tariff) per MCF (H/I), L- Adjust Cost of Gas Per MCF (J-K), M-Unaccounted for Gas Factor (LUG), N- Prior Months Actual GCA per MCF, O- Prior Months Estimated GCA per MCF, P- Difference per MCF (N-O), Q-Prior Months Actual Sales Volume (MCF), R- Total Amount (Over)/ Under Collected (PxQ). Step 3. Current Months GCA Calculation, G- Current Months Estimated Cost of Gas per MCF, R- Amount (Over)/Under Collected in Prior Month, S- Current Months Actual Sales Volume, T- Adjustment per MCF (R/S), U- Current Months Estimated GCA (G+T), *** as adjusted for CCF***.</pre>
	TAX ADJUSTMENT- The tax adjustment will be calculated and adjusted periodically. MONTHLY RATE- The net monthly rate for each customer receiving service shall be the sum of the following: 1) The Base Rate consisting of-
	a. Customer Monthly Charge \$15.00 per month and,

RRC COID: 7	066 COMPANY NAME: LDC, LLC
TARIFF CODE: D	S RRC TARIFF NO: 19036
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	b. Commodity Charge of \$0.463 per CCF,
	2) Gas Cost Adjustment- The applicable Purchase Gas Adjustment (PGA) Rate- as calculated on a per CCF basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule, for gas used,
	 Pipeline Safety Inspection Fee Pursuant to Texas Utilities Code 121.211 per customer annually, Tax Adjustments
PS 2012	Annual Pipeline Saefety Inspection Fee pursuant to Texas Utilities Code 121.211 of the Commission's Rules and Regulations, the company will pass on the Pipeline Safety Inspection Fee to each service line reported to be in service at the end of the calendar year \$0.50 per service connection effective 01012012
RATE ADJUSTME	NT PROVISIONS
None	

ARIFF CODE: DS	RRC TARIFF NO:	19036		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
29791	Y	MCF	\$7.5800	01/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$6.8500	11/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$7.2500	12/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$6.4400	09/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
29791	У	MCF	\$6.4500	10/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$6.4400	06/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
29791	У	MCF	\$7.1200	09/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$6.5800	10/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$6.1467	12/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$6.9300	11/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$7.0000	08/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$7.3800	04/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$7.1800	02/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$7.1200	03/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$5.7197	01/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$6.2460	11/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$5.1537	04/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			

ARIFF CODE: DS	RRC TARIFF NO:	19036		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
29791	У	MCF	\$5.8700	07/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$5.6400	08/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$5.6600	09/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$5.0652	09/01/2009
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$6.0439	10/01/2009
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$5.6807	11/01/2009
CUSTOMER NAME	**CONFIDENTIAL**			
29791	У	MCF	\$8.6572	12/01/2009
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$8.1527	01/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$7.5574	02/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
29791	У	MCF	\$6.4475	03/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$5.4789	07/01/2009
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$5.4991	08/01/2009
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$6.1900	04/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
29791	У	MCF	\$6.8700	05/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
29791	У	MCF	\$7.8900	06/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
29791	У	MCF	\$7.7800	07/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$7.5000	08/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			

TARIFF CODE: DS	RRC TARIFF NO:	19036		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
29791	Y	MCF	\$7.5000	12/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$7.6900	01/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$7.4800	05/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$7.6900	06/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$7.0800	07/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$6.7425	09/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$6.5339	10/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$5.5409	02/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$5.3821	03/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$5.5300	05/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$5.6200	06/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$5.9100	10/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$5.9700	11/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$6.1100	12/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$6.0000	01/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$5.9900	02/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$6.6500	05/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			

C COID: 7066		LDC, LLC		
ARIFF CODE: DS	RRC TARIFF NO:	19036		
ISTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
29791	Y	MCF	\$6.5500	03/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$6.8400	04/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$6.6000	07/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$6.4100	08/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$9.1400	02/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$8.0800	03/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$7.6100	04/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
29791	У	MCF	\$6.4100	08/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$7.6900	06/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
29791	Y	MCF	\$6.9600	07/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
29791	У	MCF	\$7.7100	05/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
ASONS FOR FILING				
W?: N RRC D	OCKET NO: GUD 9837	CITY ORDI	NANCE NO:	
AMENDMENT (EXPLAIN):			
OTHER (EXPLAIN	Removing the Reloca		that ended in 2011and the	e 2009 pipeline safety fe
	as well as adding	2012 pipeline safet	y fee.	
RVICES				
PE OF SERVICE	SERVICE DESCRIPTION			

RC COID: 7066	COMPANY NAME:	LDC, LLC	
TARIFF CODE: DS	RRC TARIFF N	D: 19121	
DESCRIPTION:	Distribution Sales		STATUS: A
EFFECTIVE DATE:	07/14/2009	ORIGINAL CONTRACT DATE:	RECEIVED DATE: 03/26/2010
GAS CONSUMED:	N	AMENDMENT DATE:	OPERATOR NO: 491571
BILLS RENDERED:	Y	INACTIVE DATE:	
RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
MTX09-CM	granted approv of LDCs Enviro	al of the rate increase subjec	ustomers. Montgomery City Council t to the Railroad Commissions approval 008. Montgomery Environs and its effective July 14, 2009.
	APPLICATION OF This schedule meter from LDC	applies to all COMMERCIAL cust	omers receiving gas service through a
	industrial pur the customer a others. Where and other arra provided. Serv the Commission	poses. Natural gas supplied h to one point of delivery and sh e proposed service to a custome ngements with customer will be rice under this rate schedule s as Special Rules of Practice an	s and 2.) who do not use gas for ereunder is for the individual use of all not be resold or shared with r does not exist, additional charges required prior to service being hall be furnished in accordance with d Procedures and Substantive Rules and as such rules may be amended from time
	monthly minimu of \$4.75 per M consumption. state, and loc laws, regulati	hly rate for each customer rec m customer charge, plus a com NCF of consumption, and a gas The company shall recover othe cal regulatory authorities in a	eiving service shall be the sum of a modity rate for natural gas consumption cost adjustment calculated per MCF of r surcharges as authorized by federal, ccordance with applicable statutes, , contracts, or agreements as a
		Y CUSTOMER CHARGE- nthly customer charge shall be	\$15.00.
	rate. All bil days from the basis. The di	ls shall be delinquent unless date indicated on the bill. A fference between the gross and	ecreased by 2.5% is the net monthly payment is received within fifteen (15) ll bills shall be rendered on a gross net rates, representing a discount ved within ten (10) days from the date
	\$4.75 - \$0.118 Converted to C	(Discount) = \$0.11875 75 = \$4.63 (per MCF) 7CF by 10 = \$0.463.	
	ADJUSTMENTS- G Gas Cost Adjus		hased Gas Adjustment shall be the cost

RRC COID: 7066 CO	MPANY NAME: LDC, LLC
TARIFF CODE: DS	RRC TARIFF NO: 19121
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	of gas the company pays its supplier (s) for gas on the system. The cost of gas shall be expressed in a MCF format and rounded to the nearest (\$0.01) by dividing the total amount purchased in dollars, plus all gas related costs and adjustments from the supplier(s) or other third parties, by the volume amount in MCF purchased. The product, or Weighted Average Cost of as (WACOG), shall be called the PGA and billed to the customer per CCF consumed each month. The product is then adjusted for Lost and Unaccounted for Gas (LUG), not to exceed actual to a maximum of five percent (5%). The PGA shall be calculated using actual amounts due and payable to the supplier(s) for the same approximate time period the customers meters are read. Any adjustment, refund and/or billing correction received by the company for a prior period shall be included in the following months PGA calculation. If the Companys current weighted average cost of gas purchased for resale is not known at the date the customers bills are prepared, then Company shall calculate its current weighted average cost of Gas Calculation Step 1. Current Month Estimated Cost of Gas Calculation
	<pre>A Current Months Estimated Total Gas Cost B Current Months Estimated Purchase Volume C Current Months Estimated Cost of Gas per MCF D Base Cost of Gas Per MCF E Adjusted Cost of Gas F Unaccounted for Gas Factor (LUG)</pre>
	G Current Months Estimated Adjusted Cost of Gas. Step 2. Correction of Prior Months Estimated GCA, H- Prior Months Actual Total Gas Cost,
	 I- Prior Months Actual Purchase Volume, J- Prior Months Actual Cost of Gas Per MCF, K- Base Cost of Gas (Tariff) per MCF (H/I), L- Adjust Cost of Gas Per MCF (J-K), M- Unaccounted for Gas Factor (LUG), N- Prior Months Actual GCA per MCF,
	O- Prior Months Estimated GCA per MCF, P- Difference per MCF (N-O), Q- Prior Months Actual Sales Volume (MCF), R- Total Amount (Over)/ Under Collected (PxQ).
	<pre>Step 3. Current Months GCA Calculation, G- Current Months Estimated Cost of Gas per MCF, R- Amount (Over)/Under Collected in Prior Month, S- Current Months Actual Sales Volume, T- Adjustment per MCF (R/S), U- Current Months Estimated GCA (G+T), *** as adjusted for CCF***.</pre>
	TAX ADJUSTMENT- The tax adjustment will be calculated and adjusted periodically.
	MONTHLY RATE- The net monthly rate for each customer receiving service shall be the sum of the following:

RRC COID: 7066 CO	DMPANY NAME: LDC, LLC				
TARIFF CODE: DS	RRC TARIFF NO: 19121				
RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	 The Base Rate consisting of- a. Customer Monthly Charge \$15.00 per month and, b. Commodity Charge of \$0.463 per CCF, 				
	2) Gas Cost Adjustment- The applicable Purchase Gas Adjustment (PGA) Rate- as calculated on a per CCF basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule, for gas used,				
	3) Pipeline Safety Inspection Fee Pursuant to Texas Utilities Code 121.211 per customer annually,				
	4) Tax Adjustments. FRANCHISE FEE AND TAX ADJUSTMENT- A city franchise fee equal to four percent (4%) of the net monthly rate, or as adjusted by the City of Montgomery. The tax adjustment will be calculated and adjusted periodically.				
Pipeline Safety Fee	Pipeline Safety Program Fee Collection- Customers bills will be charged a one-time fee of 0.35 per bill for the 2009 Pipeline Safety Fee.				
	Pipeline Safety Fee Title 16 Economic Regulations Part I Railroad COmmission of Texas Chapter 8 Pipeline Safety Regulations Subchapter C requirements for Natural Gas Pipelines Only Rule 8.201 Pipeline Safety Program Fee				
RATE ADJUSTMENT PROV	ISIONS				
None					

ARIFF CODE: DS	RRC TARIFF NO:	19121		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
28057	Y	MCF	\$7.1200	09/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$6.5800	10/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$6.1467	12/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$6.9300	11/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$6.8500	11/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$7.2500	12/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$7.5800	01/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$6.4400	09/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$6.4500	10/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$7.0000	08/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$7.1800	02/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$7.1200	03/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$7.3800	04/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$6.2460	11/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28057	У	MCF	\$5.7197	01/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28057	У	MCF	\$5.1537	04/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$5.8700	07/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			

ARIFF CODE: DS	RRC TARIFF NO:	19121		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
28057	Y	MCF	\$6.4400	06/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$5.6400	08/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$5.6600	09/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$5.9100	10/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$5.9700	11/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$6.1100	12/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$6.0000	01/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$5.9900	02/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28057	У	MCF	\$6.5500	03/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$6.8400	04/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$6.6500	05/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$6.6000	07/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$6.4100	08/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$7.6100	04/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$7.7100	05/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$9.1400	02/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$6.4100	08/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			

	RRC TARIFF NO:	19121		
USTOMERS	RRC TARIFF NO:	19121		
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
28057	Y	MCF	\$6.9600	07/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$8.0800	03/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$7.6900	06/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$6.4475	03/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$6.1900	04/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$6.8700	05/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$7.8900	06/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$7.7800	07/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$7.5000	08/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$7.5000	12/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$7.6900	01/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$7.4800	05/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$7.6900	06/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$7.0800	07/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$6.7425	09/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$6.5339	10/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$5.5409	02/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			

RRC COID: 7066	COMPANY NAME:	LDC, LLC		
TARIFF CODE: DS	RRC TARIFF NO:	19121		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
28057	Y	MCF	\$5.3821	03/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$5.5500	05/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$5.6200	06/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
REASONS FOR FILING				
NEW?: N RRC D	OCKET NO: GUD9837	CITY ORDIN	ANCE NO:	
AMENDMENT (EXPLAIN):			
OTHER (EXPLAIN): Updating Pipeline S	Safety Fee for 2009		
		_		
SERVICES				
TYPE OF SERVICE	SERVICE DESCRIPTION			
В	Commercial Sales			
OTHER TYPE DESCRIP	PTION			

RRC COID: 7066	COMPANY NAME:	LDC, LLC	
TARIFF CODE: DS	RRC TARIFF NO:	: 19122	
DESCRIPTION:	Distribution Sales		STATUS: A
EFFECTIVE DATE:	07/14/2009	ORIGINAL CONTRACT DATE:	RECEIVED DATE: 03/26/2010
		AMENDMENT DATE:	OPERATOR NO: 491571
GAS CONSUMED:	N	INACTIVE DATE:	OFERATOR NO: 4915/1
BILLS RENDERED:	У		
RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
MTX09-RES	granted approva of LDCs Environ	l of the rate increase sub s customers on November 18,	al customers. Montgomery City Council ect to the Railroad Commissions approval 2008. Montgomery Environs and its 7, effective July 14, 2009.
	meter from LDC, gas supplied he delivery and sh a customer does	pplies to all RESIDENTIAL of llc., and who use gas serv reunder is for the individu all not be resold or shared	nustomers receiving gas service through a rices for domestic purposes only. Natural al use of the customer at one point of with others. Where proposed service to ges and other arrangements with customer rovided.
	Commissions Spe	cial Rules of Practice and	furnished in accordance with the Procedures and Substantive Rules and the such rules may be amended from time to
	GROSS MONTHLY R	ATE-	
	monthly minimum of \$6.75 per MC consumption. T state, and loca laws, regulatio	customer charge, plus a co F of consumption, and a ga he company shall recover ot l regulatory authorities in	eceiving service shall be the sum of a mmodity rate for natural gas consumption s cost adjustment calculated per MCF of her surcharges as authorized by federal, accordance with applicable statutes, es, contracts, or agreements as a
	MENTMEN MONTHEITS		
		CUSTOMER CHARGE- thly customer charge shall	be \$15.00.
	rate. All bill days from the d basis. The dif	s shall be delinquent unles ate indicated on the bill. ference between the gross a	decreased by 2.5% is the net monthly is payment is received within fifteen (15) All bills shall be rendered on a gross nd net rates, representing a discount reived within ten (10) days from the date
	ADJUSTMENTS- GC.	A/PGA-	

TARIFF CODE: DS RRC TARIFF NO: 19122 RATE SCHEDULE SCHEDULE ID SCHEDULE ID DESCRIPTION Gas Cost Adjustment: The gross monthly Furchased Gas Adjustment shall be the cost of gas the company pays its supplier (s) for gas on the system. The cost of gas shall be expressed in a MCF format and rounded to the nearest (\$0.01) by dividing the total amount purchased in dollars, plus all gas related costs and adjustments from the supplier(s) or other third parties, by the volume amount in MCF purchased. The product, or Weighted Average Cost of Gas (MACOG), shall be called the PGA and billed to the customer per CCF consumed each month. The product is then adjusted for Lost and Unaccounted for Gas (LUG), not to exceed actual to a maximum of five percent (5%). The PGA shall be calculated using actual amounts due and payable to the supplier(s) for the same approximate time period the customers meters are read. Any adjustment, refund and/or billing correction received by the company for a prior period shall be included in the following months PGA calculation. If the Companys current weighted average cost of gas purchased for resale is not known at the date the customers bills are prepared, then Company shall calculate its current weighted average cost of gas purchased for resale as follows. Step 1. Current Month Estimated Cost of Gas Calculation A Current Months Estimated Total Gas Cost
SCHEDULE IDDESCRIPTIONGas Cost Adjustment: The gross monthly Purchased Gas Adjustment shall be the cost of gas the company pays its supplier (s) for gas on the system. The cost of gas shall be expressed in a MCF format and rounded to the nearest (\$0.01) by dividing the total amount purchased in dollars, plus all gas related costs and adjustments from the supplier(s) or other third parties, by the volume amount in MCF purchased. The product, or Weighted Average Cost of Gas (WACOG), shall be called the PGA and billed to the customer per CCF consumed each month. The product is then adjusted for Lost and Unaccounted for Gas (LUG), not to exceed actual to a maximum of five percent (5%). The PGA shall be calculated using actual amounts due and payable to the supplier(s) for the same approximate time period the customers meters are read. Any adjustment, refund and/or billing correction received by the company for a prior period shall be included in the following months PGA calculation.If the Companys current weighted average cost of gas purchased for resale is not known at the date the customers bills are prepared, then Company shall calculate its current weighted average cost of Gas CalculationStep 1. Current Month Estimated Cost of Gas Calculation
SCHEDULE IDDESCRIPTIONGas Cost Adjustment: The gross monthly Purchased Gas Adjustment shall be the cost of gas the company pays its supplier (s) for gas on the system. The cost of gas shall be expressed in a MCF format and rounded to the nearest (\$0.01) by dividing the total amount
Gas Cost Adjustment: The gross monthly Purchased Gas Adjustment shall be the cost of gas the company pays its supplier (s) for gas on the system. The cost of gas shall be expressed in a MCF format and rounded to the nearest (\$0.01) by dividing the total amount purchased in dollars, plus all gas related costs and adjustments from the supplier(s) or other third parties, by the volume amount in MCF purchased. The product, or Weighted Average Cost of Gas (WACOG), shall be called the PGA and billed to the customer per CCF consumed each month. The product is then adjusted for Lost and Unaccounted for Gas (LUG), not to exceed actual to a maximum of five percent (5%). The PGA shall be calculated using actual amounts due and payable to the supplier(s) for the same approximate time period the customers meters are read. Any adjustment, refund and/or billing correction received by the company for a prior period shall be included in the following months PGA calculation. If the Companys current weighted average cost of gas purchased for resale is not known at the date the customers bills are prepared, then Company shall calculate its current weighted average cost of gas purchased for resale as follows. Step 1. Current Month Estimated Cost of Gas Calculation
The gross monthly Purchased Gas Adjustment shall be the cost of gas the company pays its supplier (s) for gas on the system. The cost of gas shall be expressed in a MCF format and rounded to the nearest (\$0.01) by dividing the total amount purchased in dollars, plus all gas related costs and adjustments from the supplier(s) or other third parties, by the volume amount in MCF purchased. The product, or Weighted Average Cost of Gas (WACOG), shall be called the PGA and billed to the customer per CCF consumed each month. The product is then adjusted for Lost and Unaccounted for Gas (LUG), not to exceed actual to a maximum of five percent (5%). The PGA shall be calculated using actual amounts due and payable to the supplier(s) for the same approximate time period the customers meters are read. Any adjustment, refund and/or billing correction received by the company for a prior period shall be included in the following months PGA calculation. If the Companys current weighted average cost of gas purchased for resale is not known at the date the customers bills are prepared, then Company shall calculate its current weighted average cost of Gas Calculation. Step 1. Current Month Estimated Cost of Gas Calculation
pays its supplier (s) for gas on the system. The cost of gas shall be expressed in a MCF format and rounded to the nearest (\$0.01) by dividing the total amount purchased in dollars, plus all gas related costs and adjustments from the supplier(s) or other third parties, by the volume amount in MCF purchased. The product, or Weighted Average Cost of Gas (WACOG), shall be called the PGA and billed to the customer per CCF consumed each month. The product is then adjusted for Lost and Unaccounted for Gas (LUG), not to exceed actual to a maximum of five percent (5%). The PGA shall be calculated using actual amounts due and payable to the supplier(s) for the same approximate time period the customers meters are read. Any adjustment, refund and/or billing correction received by the company for a prior period shall be included in the following months PGA calculation. If the Companys current weighted average cost of gas purchased for resale is not known at the date the customers bills are prepared, then Company shall calculate its current weighted average cost of Gas Calculation
known at the date the customers bills are prepared, then Company shall calculate its current weighted average cost of gas purchased for resale as follows. Step 1. Current Month Estimated Cost of Gas Calculation
-
B Current Months Estimated Purchase Volume
C Current Months Estimated Cost of Gas per MCF
D Base Cost of Gas Per MCF
E Adjusted Cost of Gas
F Unaccounted for Gas Factor (LUG)
G Current Months Estimated Adjusted Cost of Gas.
Step 2. Correction of Prior Months Estimated GCA, H- Prior Months Actual Total Gas Cost,
I- Prior Months Actual Purchase Volume,
J- Prior Months Actual Cost of Gas Per MCF,
K- Base Cost of Gas (Tariff) per MCF (H/I),
L- Adjust Cost of Gas Per MCF (J-K),
M- Unaccounted for Gas Factor (LUG), N- Prior Months Actual GCA per MCF,
0- Prior Months Estimated GCA per MCF,
P- Difference per MCF (N-O),
Q- Prior Months Actual Sales Volume (MCF),
R- Total Amount (Over)/ Under Collected (PxQ).
Step 3. Current Months GCA Calculation,
G-Current Months Estimated Cost of Gas per MCF,
R- Amount (Over)/Under Collected in Prior Month,
S- Current Months Actual Sales Volume,
T- Adjustment per MCF (R/S), U- Current Months Estimated GCA (G+T),
*** as adjusted for CCF***.
MONTHLY RATE- The net monthly rate for each customer receiving service shall be the sum of the following:

RRC COID: 7066 CC	DMPANY NAME: LDC, LLC
TARIFF CODE: DS	RRC TARIFF NO: 19122
RATE SCHEDULE	
KATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	1) The Base Rate consisting of-
	a. Customer Monthly Charge \$15.00 per month and,
	b. Commodity Charge of \$0.658 per CCF,
	2) Gas Cost Adjustment-
	The applicable Purchase Gas Adjustment (PGA) Rate- as calculated on a per CCF basis
	and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule, for gas used,
	3) Pipeline Safety Inspection Fee Pursuant to Texas Utilities Code 121.211 per customer annually.
	FRANCHISE FEE AND TAX ADJUSTMENT-
	A city franchise fee equal to four percent (4%) of the net monthly rate, or as
	adjusted by the City of Montgomery. The tax adjustment will be calculated and adjusted periodically.
Pipeline Safety Fee	Pipeline Safety Program Fee Collection- Customers bills will be charged a one-time fee of 0.35 per bill for the 2009 Pipeline Safety Fee.
	Pipeline Safety Fee Title 16 Economic Regulations
	Part I Railroad COmmission of Texas
	Chapter 8 Pipeline Safety Regulations
	Subchapter C requirements for Natural Gas Pipelines Only
	Rule 8.201 Pipeline Safety Program Fee
RATE ADJUSTMENT PROV	ISIONS
None	
NOTIC	

ARIFF CODE: DS	RRC TARIFF NO:	19122		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
28057	Y	MCF	\$7.1200	09/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$7.1200	09/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$7.1200	09/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$7.1200	09/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28064	У	MCF	\$7.1200	09/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$6.5800	10/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$6.5800	10/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$6.5800	10/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$6.5800	10/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$6.5800	10/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28057	У	MCF	\$6.1467	12/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$6.1467	12/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$6.1467	12/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$6.1467	12/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28064	У	MCF	\$6.1467	12/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28057	У	MCF	\$6.9300	11/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$6.9300	11/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			

ARIFF CODE: DS	RRC TARIFF NO:	19122		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
28061	Y	MCF	\$6.9300	11/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$6.9300	11/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$6.9300	11/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28060	У	MCF	\$6.8500	11/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$7.2500	12/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Ү	MCF	\$7.5800	01/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28061	У	MCF	\$6.8500	11/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$7.5800	01/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$7.2500	12/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$6.8500	11/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$7.2500	12/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$7.5800	01/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$6.8500	11/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$7.2500	12/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$7.5800	01/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$6.4400	09/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$6.4500	10/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			

ARIFF CODE: DS	RRC TARIFF NO:	19122		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
28061	Y	MCF	\$6.4400	09/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$6.4500	10/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$6.4400	09/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$6.4500	10/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$6.4400	09/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$6.4500	10/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$7.0000	08/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$7.0000	08/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$7.0000	08/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$7.0000	08/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$7.0000	08/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$7.1800	02/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$7.1200	03/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$7.3800	04/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$7.1800	02/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$7.1200	03/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$7.3800	04/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			

ARIFF CODE: DS	RRC TARIFF NO:	19122		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
28061	Y	MCF	\$7.1800	02/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$7.3800	04/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$7.1200	03/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$7.1800	02/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$7.3800	04/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$7.1200	03/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$7.1800	02/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$7.3800	04/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$7.1200	03/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$6.2460	11/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$6.2460	11/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$6.2460	11/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$6.2460	11/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$6.2460	11/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$5.7197	01/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$5.7197	01/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$5.7197	01/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			

	RRC TARIFF NO:	19122		
	RRC IARIFF NO:	19122		
USTOMERS	CONFIDENTIALS		PGA CURRENT CHARGE	
RRC CUSTOMER NO 28063	<u>CONFIDENTIAL?</u>	BILLING UNIT		PGA EFFECTIVE DATE
	-	MCF	\$5.7197	01/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$5.7197	01/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$5.1537	04/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$5.1537	04/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$5.1537	04/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$5.1537	04/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$5.1537	04/01/2012
CUSTOMER NAME	**CONFIDENTIAL**		<i>4012001</i>	01,01,2012
28057	Y	MOE	ÅF 0700	07/01/2012
	¥ **CONFIDENTIAL**	MCF	\$5.8700	07/01/2012
CUSTOMER NAME				
28060	Y	MCF	\$5.8700	07/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$5.8700	07/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$5.8700	07/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$5.8700	07/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$6.4400	06/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$6.4400	06/01/2013
CUSTOMER NAME	**CONFIDENTIAL**		~ · · · · · · · · · · · · · · · · · · ·	
28061	Y	MCF	\$6.4400	06/01/2013
CUSTOMER NAME	¥ **CONFIDENTIAL**	MCF	ç0.4400	00/01/2015
28063	Y	MCF	\$6.4400	06/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$6.4400	06/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			

	RRC TARIFF NO:	19122		
USTOMERS	KAC TARIFF NU:	17144		
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
28057	Y	MCF	\$5.6400	08/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$5.6600	09/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$5.6400	08/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$5.6600	09/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$5.6400	08/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$5.6600	09/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28063	У	MCF	\$5.6400	08/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$5.6600	09/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$5.6400	08/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$5.6600	09/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$5.9100	10/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28057		MCF	\$5.9700	11/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$5.9100	10/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$5.9700	11/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$5.9100	10/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$5.9700	11/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$5.9100	10/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			

ARIFF CODE: DS	RRC TARIFF NO:	19122		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
28063	Y	MCF	\$5.9700	11/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$5.9100	10/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$5.9700	11/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$6.1100	12/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$6.1100	12/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$6.1100	12/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$6.1100	12/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$6.1100	12/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$6.0000	01/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$5.9900	02/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$6.0000	01/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$5.9900	02/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$6.0000	01/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$5.9900	02/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$6.0000	01/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$5.9900	02/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$6.0000	01/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			

	RRC TARIFF NO:	19122		
USTOMERS	RRC TARIFF NO:	19122		
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
28064	Y	MCF	\$5.9900	02/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Ŷ	MCF	\$6.5500	03/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$6.8400	04/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Ү	MCF	\$6.6500	05/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$6.5500	03/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$6.8400	04/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$6.6500	05/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28061	У	MCF	\$6.5500	03/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$6.6500	05/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$6.8400	04/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$6.5500	03/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$6.6500	05/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$6.8400	04/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$6.5500	03/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$6.6500	05/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$6.8400	04/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$6.6000	07/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			

ARIFF CODE: DS	RRC TARIFF NO:	19122		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
28060	Y	MCF	\$6.4100	08/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$6.6000	07/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$6.4100	08/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$6.6000	07/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$6.4100	08/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$6.6000	07/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$6.4100	08/01/2013
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$9.1400	02/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$6.4100	08/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$7.6900	06/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$6.9600	07/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$8.0800	03/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$7.7100	05/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$7.6100	04/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$7.6900	06/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$8.0800	03/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$6.9600	07/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			

	RRC TARIFF NO:	19122		
USTOMERS	RRC TARIFF NO:	19122		
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
28061	Y	MCF	\$6.4100	08/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Ŷ	MCF	\$7.6100	04/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$7.7100	05/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$9.1400	02/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$7.6900	06/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$7.7100	05/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28063	У	MCF	\$7.6100	04/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$8.0800	03/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$9.1400	02/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$6.4100	08/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$6.9600	07/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$6.4100	08/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$6.9600	07/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$7.6100	04/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Ү	MCF	\$8.0800	03/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Ү	MCF	\$9.1400	02/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$7.7100	05/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			

ARIFF CODE: DS	RRC TARIFF NO:	19122		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
28064	Y	MCF	\$7.6900	06/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$6.4475	03/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28063	У	MCF	\$6.4475	03/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28064	У	MCF	\$6.4475	03/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Ү	MCF	\$6.4475	03/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Ү	MCF	\$6.4475	03/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$6.1900	04/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$6.8700	05/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$6.1900	04/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$6.8700	05/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$6.1900	04/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$6.8700	05/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$6.1900	04/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$6.8700	05/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$6.1900	04/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$6.8700	05/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$7.8900	06/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			

ARIFF CODE: DS	RRC TARIFF NO:	19122		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
28060	Y	MCF	\$7.8900	06/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$7.8900	06/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28063	У	MCF	\$7.8900	06/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$7.8900	06/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28057	У	MCF	\$7.7800	07/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28057	У	MCF	\$7.5000	08/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28060	У	MCF	\$7.7800	07/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$7.5000	08/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$7.7800	07/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$7.5000	08/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$7.7800	07/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$7.5000	08/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$7.7800	07/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$7.5000	08/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$7.5000	12/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$7.5000	12/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$7.5000	12/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			

	RRC TARIFF NO:	19122		
USTOMERS	ANG IMAIFF NU:	17144		
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
28063	Y	MCF	\$7.5000	12/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$67.5000	12/01/2010
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$7.6900	01/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$7.6900	01/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$7.6900	01/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$7.6900	01/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$7.6900	01/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$7.4800	05/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$7.6900	06/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$7.4800	05/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$7.6900	06/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$7.4800	05/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$7.6900	06/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$7.4800	05/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$7.6900	06/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$7.4800	05/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$7.6900	06/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			

	RRC TARIFF NO:	19122		
	KAC IARIFF NU:	17144		
USTOMERS RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
28057	Y	MCF	\$7.0800	07/01/2011
CUSTOMER NAME	**CONFIDENTIAL**	rici	φ 7.0000	0,,01/2011
28060	Y	MCF	\$7.0800	07/01/2011
CUSTOMER NAME	Y **CONFIDENTIAL**	MCF	ې ، ۵۵۵۵	07/01/2011
			45 0000	00/01/0011
28061	Y **CONFIDENTIAL **	MCF	\$7.0800	07/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$7.0800	07/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$7.0800	07/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$6.7425	09/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28060	У	MCF	\$6.7425	09/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$6.7425	09/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$6.7425	09/01/2011
CUSTOMER NAME				
		MCF	\$6.7425	09/01/2011
CUSTOMER NAME	**CONFIDENTIAL**	rici	YU., 125	57/01/2011
		MOR	ác 5000	10/01/2011
28057	Y **CONFIDENTIAL**	MCF	\$6.5339	10/01/2011
CUSTOMER NAME				
28060		MCF	\$6.5339	10/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$6.5339	10/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$6.5339	10/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$6.5339	10/01/2011
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$5.5409	02/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28057	Y	MCF	\$5.3821	03/01/2012
CUSTOMER NAME	**CONFIDENTIAL**		40.0011	

	RRC TARIFF NO:	19122		
	RRC TARIFF NO:	19122		
USTOMERS RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
28060	Y	MCF	\$5.5409	02/01/2012
CUSTOMER NAME	**CONFIDENTIAL**	MCF	\$ 5. 5405	02/01/2012
		¥45	45, 2001	0.2 / 0.1 / 0.0 1 0
28060	Y	MCF	\$5.3821	03/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$5.5409	02/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$5.3821	03/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$5.5409	02/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$5.3821	03/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Ŷ	MCF	\$5.5409	02/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$5.3821	03/01/2012
CUSTOMER NAME	**CONFIDENTIAL**		<i>¥</i> 010022	00,01,2012
28057		MOE	ÅF FF00	05/01/2012
		MCF	\$5.5500	05/01/2012
CUSTOMER NAME				
28057		MCF	\$5.6200	06/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$5.5500	05/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28060	Y	MCF	\$5.6200	06/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$5.5500	05/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28061	Y	MCF	\$5.6200	06/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28063	Y	MCF	\$5.5500	05/01/2012
CUSTOMER NAME	**CONFIDENTIAL**		~J.JJUU	33, 31, 2012
		NOT	ÅF (2000	06/01/0010
28063	Y **CONFIDENTIAL **	MCF	\$5.6200	06/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			
28064	Y	MCF	\$5.5500	05/01/2012
CUSTOMER NAME	**CONFIDENTIAL**			

RRC COID:	7066	COMPANY NAME:	LDC, LLC		
TARIFF CODE:	DS	RRC TARIFF NO:	19122		
CUSTOMERS					
RRC CUSTOMER	NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	28064	Y	MCF	\$5.6200	06/01/2012
CUSTOMER N	IAME	**CONFIDENTIAL**			
REASONS FOR I		OCKET NO: GUD9837	CITY ORDI	NANCE NO.	
AMENDMENT	EXPLAIN				
SERVICES					
TYPE OF SERVE	ICE	SERVICE DESCRIPTION			
А		Residential Sales			