## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION					
RIFF CODE: DS	RRC TARIFF NO: 25429				
SCRIPTION: Di	stribution Sales	STATUS: A			
EFFECTIVE DATE:	10/02/2012 ORIGINAL CONTRACT DATE:	<b>RECEIVED DATE:</b> 06/19/2014			
GAS CONSUMED:	N AMENDMENT DATE:	06/17/2014 <b>OPERATOR NO:</b>			
BILLS RENDERED:	INACTIVE DATE:				
RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
SUR GUD 10100	RATE SCHEDULE: SURCHARGE GUD 10100				
	APPLICABLE TO: ALL AREAS IN THE WEST	TEXAS DIVISION			
	EFFECTIVE DATE: Bills Rendered on and	after 04/01/2014			
	Applicability				
	Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.				
	Rate Schedule: Residential				
	Rate Area	Monthly Surcharge			
	Amarillo Incorporated	\$0.64 per bill			
	Amarillo Unincorporated	\$0.64 per bill			
	Lubbock Incorporated	\$0.58 per bill			
	Lubbock Unincorporated	\$0.65 per bill			
	WTX Cities Incorporated	\$0.36 per bill			
	WTX Cities Unincorporated	\$0.36 per bill			
	Rate Schedule: Commercial				
	Rate Area	Monthly Surcharge			
	Amarillo Incorporated	\$1.77 per bill			
	Amarillo Unincorporated	\$2.02 per bill			
	Lubbock Incorporated	\$1.56 per bill			
	Lubbock Unincorporated	\$2.35 per bill			
	WTX Cities Incorporated	\$1.06 per bill			
	WTX Cities Unincorporated	\$0.65 per bill			
	Rate Schedule: Industrial				
	Rate Area	Monthly Surcharge			
	Amarillo Incorporated	\$53.27 per bill			
	Amarillo Unincorporated	\$43.21 per bill			
	Lubbock Incorporated	\$21.06 per bill			
	Lubbock Unincorporated	\$20.99 per bill			
	WTX Cities Incorporated	\$16.72 per bill			
	WTX Cities Unincorporated	\$1.13 per bill			

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RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	Rate Schedule: Public Authority				
	Rate Area	Monthly Surcharge			
	Amarillo Incorporated	\$12.03 per bill			
	Amarillo Unincorporated	\$5.99 per bill			
	Lubbock Incorporated	\$14.49 per bill			
	Lubbock Unincorporated	\$10.96 per bill			
	WTX Cities Incorporated	\$1.73 per bill			
	WTX Cities Unincorporated	\$2.45 per bill			
	Rate Schedule: State Institution				
	Rate Area	Monthly Surcharge			
	Lubbock Incorporated	\$4.10 per bill			
	Lubbock Unincorporated	\$0.88 per bill			
	WTX Cities Incorporated	\$2.61 per bill			
	WTX Cities Unincorporated	\$1.69 per bill			
	OTHER ADJUSTMENTS				
	The above rate schedules shall be a	adjusted for all applicable taxes (including			
	franchise fees for incorporated cus	stomers) related to the above.			
WT CTS & GUD 10174	Cities implementing rates pursuant to the settlement agreement dated $09/14/12$ in GUD 10174 for all areas of the West Texas Division approved $10/02/2012$				
	Amarillo Rate Division Cities -Incorporated and Unincorporated Areas				
	Amarillo				
	Channing				
	Dalhart				
	Lubbock Rate Division City - Incorporated and Unincorporated Areas Lubbock				
	West Texas Cities Steering Committee (WTX Cities) - Incorporated and Unincorporated				
	Areas				
	Abernathy				
	Amherst				
	Anton				
	Big Spring				
	Bovina				
	Brownfield Buffalo Springs Lake				
	Canyon				
	-				
	Coahoma				
	Crosbyton Dimmitt				
	Dimmitt Earth				
	Edmonson				
	Floydada				
	Floydada Forsan				
	Friona				
	Fritch				
	Hale Center				

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CHEDULE ID	DESCRIPTION
	Hart Hereford
	Idalou Kress
	Lake Tanglewood
	Lamesa
	Levelland
	Littlefield
	Lockney
	Lorenzo
	Los Ybanez
	Meadow
	Midland
	Muleshoe
	Nazareth
	New Deal
	New Home
	Odessa
	O`Donnell
	Olton
	Opdyke West
	Palisades
	Pampa
	Panhandle
	Petersburg
	Plainview
	Post
	Quitaque
	Ralls
	Ransom Canyon
	Ropesville
	Sanford
	Seagraves
	Seminole
	Shallowater
	Silverton
	Slaton
	Smyer
	Springlake Stanton
	Sudan
	Tahoka
	Timbercreek Canyon
	Tulia
	Turkey
	Vega
	Wellman
	Wilson
	Wolfforth
X GCA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for

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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER
	APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:
	Gas Cost Adjustment (GCA)
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:
	GCA=(G/S + CF)
	Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company`s West Texas Division.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.
	More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b)
	a = over (under) collection dollar amount for the 12 month period ending September.
	<pre>b = expected estimated sales volumes for the future 12 month period ending November.</pre>
	c = net uncollectible gas cost, that is:
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

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SCHEDULE ID	DESCRIPTION				
	Once a year, on a 12 months ended September basis, the Co percentage of lost and unaccounted for gas. If this perc amount metered in, the correcting account balance will be customer will effectively be charged a maximum of 5% for gas and the Company will absorb the excess.	centage exceeds 5% of the e reduced so that the			
WTX RES ENV 10349	Implementing GRIP 2013 rates pursuant to the Final Order in GUD 10349 dated June 17, 2014 for all customers in the unincorporated areas of the West Texas Division				
	RATE SCHEDULE: RESIDENTIAL GAS SERVICE				
	APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION				
	EFFECTIVE DATE: Bills Rendered on and after 6/17/2014				
	Availability This schedule is applicable to general use by Residential cooking, refrigeration, water heating and other similar t is not available for service to premises with an alternat	type uses. This schedule			
	Monthly Rate Charge Amount				
	Customer Charge - per GUD 10174	\$ 13.50			
	Interim Rate Adjustment (IRA)	\$ 2.36			
	Total Customer Charge	\$			
	15.86				
	Consumption Charge - WTX Cities Unincorporated Areas Consumption Charge - Amarillo Unincorporated Areas Consumption Charge - Lubbock Unincorporated Areas	<pre>\$ 0.17055 per ccf \$ 0.07550 per ccf \$ 0.09175 per ccf</pre>			
	The West Texas Division Gas Cost Adjustment Rider applies The West Texas Division Weather Normalization Adjustment schedule.				
	The West Texas Division Rider TAX applies to this schedul	Le.			
	The West Texas Division Rider FF applies to this schedule				
	The West Texas Division 2013 Interim Rate Adjustment appl Miscellaneous Charges: Plus an amount for miscellaneous o accordance with the applicable rider(s).				
PSF 2014	Customers' bills will be adjusted \$1.23 per bill for the	2014 Pipeline Safety Fee			
	PIPELINE SAFETY PROGRAM FEES - 2014				
	Title 16 Economic Regulation				
	Part 1 Railroad Commission Of Texas				
	Chapter 8 Pipeline Safety Regulations				
	Subchapter C Requirements For Natural Gas Pipelines Only				
	Rule Section 8.201 Pipeline Safety Program Fees				

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RATE SCHEDULE	
<u>SCHEDULE ID</u>	DESCRIPTION a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year. (b) Natural gas distribution systems. The Commission hereby assesses each operator
	of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year. (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	<ul> <li>(A) shall be a flat rate, one-time surcharge;</li> <li>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</li> <li>(D) shall not exceed \$1.00 per service or service line; and</li> <li>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.</li> </ul>
	<ul> <li>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</li> <li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li> <li>(B) the unit rate and total amount of the surcharge billed to each customer;</li> <li>(C) the date or dates on which the surcharge was billed to customers; and</li> <li>(D) the total amount collected from customers from the surcharge.</li> </ul>
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with

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TE SCHEDULE	
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	the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	<ul><li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li><li>(B) the unit rate and total amount of the surcharge billed to each customer;</li><li>(C) the date or dates on which the surcharge was billed to customers; and</li><li>(D) the total amount collected from customers from the surcharge.</li></ul>
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121;

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	amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947					
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.					
	RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER					
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION					
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012					
	Provisions for Adjustment The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.					
	Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one- hundredth cent per Ccf by the following formula:					
	WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD))) Where					
	i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification					
	WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf					
	Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized					
	HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class					
	NDDi = billing cycle normal heating degree days					
	ADDi = billing cycle actual heating degree days					
	BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class					
	The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:					
	WNAi WNAFixqii					

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RATE SCHEDU	LE							
SCHEDULE ID		DESCI	RIPTION					
				Where qii	i is the r	elevant	sales	quantity for the jth
				Customer	in ith ra	te sche	dule	
RATE ADJUSTM	IENT PR	OVISIONS						
None								

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CUSTOMERS					
RRC CUSTOMER NO	CONFIDENT	IAL? BIL	ING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
			-		
2407	7 N		Mcf	\$4.7100	09/01/2014
2407 CUSTOMER NAME		WT Environs	Mcf	\$4.7100	09/01/2014
	Abernathy	WT Environs	Mcf Mcf	\$4.7100	09/01/2014

CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Environs			
24109	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Environs			
24120	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Environs			
24127	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Environs			

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N		\$4.7100	
	Kress WT Environs			
24131	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood WT	Environs		
24133	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Envir	ons		
24137	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Env	irons		
24139	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Environ	S		
	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Environ	S		
24143	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Envi	rons		
24145	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Environ	S		
	N		\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Enviro	ns		
24153	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Enviro	ns		
24155	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Enviro	ns		
24157	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Enviro	ns		
24159	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Envir	ons		
24161	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Environs			

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STOMERS				
RC CUSTOMER NO	CONFIDENTIAL? BILL	ING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24163	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Environs			
24167	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Environs			
24169	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Environs			
24175	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Environs			
24177	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Environs			
24179	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT Environs			
24185	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Environs			
24187	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Environs			
24191	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT Environs			
24195	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Environs			

CONFIDENTIAL?	BILLING UNIT		
	BILLING UNIT		
N			
	Mcf	\$4.7100	09/01/2014
Slaton WT Environs			
N	Mcf	\$4.7100	09/01/2014
Smyer WT Environs			
N	Mcf	\$4.7100	09/01/2014
Springlake WT Enviro	ns		
N	Mcf	\$4.7100	09/01/2014
Stanton WT Environs			
N	Mcf	\$4.7100	09/01/2014
Amarillo Environs			
N	Mcf	\$4.7100	09/01/2014
Amherst WT Environs			
	Mcf	\$4 7100	09/01/2014
	MCI	Ş4.7100	09/01/2014
	N. 5	#4 E100	00/01/0014
		\$4.7100	09/01/2014
	Mcf	\$4.7100	09/01/2014
Bovina WT Environs			
N	Mcf	\$4.7100	09/01/2014
Brownfield WT Enviro	ns		
N	Mcf	\$4.7100	09/01/2014
Buffalo Springs Lake	WT Environs		
N	Mcf	\$4.7100	09/01/2014
Canyon WT Environs			
N	Mcf	\$4.7100	09/01/2014
Sudan WT Environs			
	Mcf	\$4 7100	09/01/2014
	rict	ýi./100	02/01/2011
	N . C	A 5100	00/01/0014
		\$4.7100	09/01/2014
11mbercreek Canyon W	1 Environs		
Ν	Mcf	\$4.7100	09/01/2014
Tulia WT Environs			
N	Mcf	\$4.7100	09/01/2014
	Smyer WT Environs N Springlake WT Environs N Stanton WT Environs N Amarillo Environs N Amherst WT Environs N Anton WT Environs N Big Spring WT Environ Big Spring WT Environ N Bovina WT Environs N Buffalo Springs Lake N Canyon WT Environs N Sudan WT Environs N Sudan WT Environs N Tahoka WT Environs N Timbercreek Canyon W Tulia WT Environs	Smyer WT EnvironsMcfSpringlake WT EnvironsNMcfStanton WT EnvironsNMcfAmarillo EnvironsNMcfAmherst WT EnvironsNMcfAnton WT EnvironsNMcfBig Spring WT EnvironsNMcfBovina WT EnvironsNMcfBovina WT EnvironsNMcfBovina WT EnvironsNMcfBovina WT EnvironsNMcfBuffalo Springs Lake WT EnvironsNMcfSudan WT EnvironsNMcfSudan WT EnvironsNMcfSudan WT EnvironsNMcfTahoka WT EnvironsNMcfTimbercreek Canyon WT EnvironsNMcfTulia WT EnvironsNMcf	Smyer WT EnvironsNMcf\$4.7100Springlake WT Environs%4.7100NMcf\$4.7100Stanton WT Environs%4.7100Amarillo Environs%4.7100Amarillo Environs%4.7100Amherst WT Environs%4.7100MMcf\$4.7100Anton WT Environs%4.7100Big Spring WT Environs%4.7100Bovina WT Environs%4.7100Bovina WT Environs%4.7100Bovina WT Environs%4.7100Stanton WT Environs%4.7100Sudan WT Environs%4.7100NMcf\$4.7100Canyon WT Environs%1.7100NMcf\$4.7100Sudan WT Environs%1.7100NMcf\$4.7100Tahoka WT Environs%1.7100NMcf\$4.7100Tuina WT Environs%1.7100NMcf\$4.7100Tuina WT Environs%1.7100NMcf\$4.7100Tuina WT Environs%1.7100NMcf\$4.7100Tuina WT Environs%1.7100NMcf\$4.7100Tulia WT Environs%1.7100NMcf\$4.7100

RIFF CODE: DS	RRC TARIFF NO: 254	129		
STOMERS				
	CONFIDENTIAL?			
24216	N M	Mcf	\$4.7100	09/01/2014
	Vega WT Environs			
	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Environs			
24077	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Abernathy WT Environs			
24079	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Big Spring WT Environs			
24087	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Brownfield WT Environs			
24091	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Buffalo Springs Lake W	T Environs		
24093	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	\$4.9300	07/01/2014

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24103		Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dimmitt WT Environ:	S		
24105	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Edmonson WT Enviro	ns		
24109	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Floydada WT Enviro	ns		
24111	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hale Center WT Env	irons		
24120	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hereford WT Enviro	ns		
24127	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lake Tanglewood WT	Environs		
24133	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Levelland WT Enviro	ons		
24137	N	Mcf	\$4.9300	07/01/2014

RIFF CODE: DS	RRC TARIFF NO: 254	129		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24139	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lockney WT Environs			
24141	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	Ν	Mcf	\$4.9300	07/01/2014
	Midland WT Environs			
24151	N	Mcf	\$4.9300	07/01/2014
	Muleshoe WT Environs		φ 119000	01,01,2011
24153	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Opdyke West WT Environ	S		
24167	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Palisades WT Environs			
24169	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.9300	07/01/2014

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N	Mcf		07/01/2014
CUSTOMER NAME	Petersburg WT Envi	irons		
24175	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Plainview WT Envi	rons		
24177	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ons		
24181	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ransom Canyon WT H	Invirons		
24185	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ropesville WT Envi	irons		
24187	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seagraves WT Envi	rons		
24191	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Shallowater WT Env	virons		
24195	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Silverton WT Envi	rons		
24197	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Slaton WT Environs	5		
24199	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Springlake WT Envi	irons		
24204	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Stanton WT Enviror	าร		
24206	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sudan WT Environs			

RIFF CODE: DS	RRC TARIFF NO:	25429		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24208	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Timbercreek Canyon W	NT Environs		
24212	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	\$4.9300	07/01/2014
	Wilson WT Environs			
24224	N	Mcf	\$4.9300	07/01/2014
	Wolfforth WT Environ		+	
	N	Mcf	\$4.8400	08/01/2014
	Abernathy WT Enviror		Ş1.0100	00,01,2011
	_	Mcf	\$4.8400	08/01/2014
	Amarillo Environs	HCL	\$1.0100	00/01/2014
24081		Mcf	\$4.8400	08/01/2014
	Amherst WT Environs	MCL	\$4.0400	08/01/2014
			*4.0400	00/01/0014
	N Anton WT Environs	Mcf	\$4.8400	08/01/2014
24085		Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Big Spring WT Enviro			
24087	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Brownfield WT Enviro	ons		
24091	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Buffalo Springs Lake	e WT Environs		
24093	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Canyon WT Environs			

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
		Mcf	\$4.8400	
CUSTOMER NAME	Channing Environs			
24097	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Earth WT Environs			
24107		Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hale Center WT Enviror	าร		
24120	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Kress WT Environs			

	RRC TARIFF NO:			
STOMERS				
			PGA CURRENT CHARGE	
	Ν		\$4.8400	08/01/2014
CUSTOMER NAME	Lake Tanglewood WT	Environs		
24133	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Levelland WT Envir	ons		
24137	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Littlefield WT Env	irons		
24139	N	Mcf	\$4.8400	08/01/2014
	Lockney WT Environ			
24141	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lorenzo WT Environ	s		
24143	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Los Ybanez WT Envi	rons		
24145	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Midland WT Environ	S		
24151	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Muleshoe WT Enviro	ns		
24153	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Nazareth WT Enviro	ns		
24155	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Deal WT Enviro	ns		
24157	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Home WT Enviro	ns		
24159	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	O'Donnell WT Envir	ons		
24161	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Olton WT Environs			

RRC COID: 6931 COMPANY NAME:

ATMOS ENERGY, WEST TEXAS DIVISION

STOMERS					
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
24165	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Opdyke West WT Env	Opdyke West WT Environs			
24167	Ν	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Palisades WT Envir	rons			
24169	Ν	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Pampa WT Environs				
24171	Ν	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Panhandle WT Envi	rons			
24173	Ν	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Petersburg WT Envi	irons			
24175	Ν	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Plainview WT Envi	rons			
24177	Ν	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Post WT Environs				
24179	Ν	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Quitaque WT Enviro	ons			
24181	Ν	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Ralls WT Environs				
24183	Ν	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Ransom Canyon WT H	Invirons			
24185	Ν	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Ropesville WT Envi	irons			
24187	N	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Sanford Environs				
24189	Ν	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Seagraves WT Envi	rons			
24191	Ν	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Seminole WT Enviro	ons			
24193	Ν	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Shallowater WT Env	virons			
24195	Ν	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Silverton WT Envi	rons			
24197	Ν	Mcf	\$4.8400	08/01/2014	
CUSTOMER NAME	Slaton WT Environs	3			

STOMERS		25429		
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24199		Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Springlake WT Enviro	ns		
24204	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Timbercreek Canyon W	T Environs		
24212	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wellman WT Environs			
24222	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wolfforth WT Environ	S		

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 25430
DESCRIPTION:	Distribution Sales STATUS: A
EFFECTIVE DATE:	10/02/2012 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/19/2014
GAS CONSUMED:	N AMENDMENT DATE: 06/17/2014 OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
PSF 2014	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation
	Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations
	Subchapter C Requirements For Natural Gas Pipelines Only
	Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety and
	regulatory program fee to the Commission; (C) shall be applied in the billing cycle
	or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and

RC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION				
TARIFF CODE: DS	RRC TARIFF NO: 25430			
RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.			
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services			
	Division and the Pipeline Safety Division a report showing:			
	<ul> <li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li> <li>(B) the unit rate and total amount of the surcharge billed to each customer;</li> <li>(C) the date or dates on which the surcharge was billed to customers; and</li> </ul>			
	(D) the total amount collected from customers from the surcharge.			
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.			
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.			
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.			
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.			
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.			
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.			
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:			
	<ul><li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li><li>(B) the unit rate and total amount of the surcharge billed to each customer;</li></ul>			

TARIFF CODE: DS RRC TARIFF NO: 25430					
ATE SCHEDULE					
CHEDULE ID	DESCRIPTION				
	(C) the date or dates on which the surcha				
	(D) the total amount collected from customers from the surcharge.				
	natural gas master meter system does not	Commission within 30 days of the due date, nt penalty of 10 percent of the total c) of this section, as applicable, and			
	8, 2003, 28 TexReg 7682; amended to be effective May 15, 20 10733; amended to be effective May 15, 20 effective December 19, 2005, 30 TexReg 84 2007, 32 TexReg 2136; amended to be effect	2005, 30 TexReg 2849; amended to be 428; amended to be effective April 18, ctive November 12, 2007, 32 TexReg 8121; 29, 34 TexReg 6446; amended to be effective to be effective November 14, 2011, 36			
UR GUD 10100	RATE SCHEDULE: SURCHARGE GUD 10100				
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION				
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014				
	Applicability				
	Order in GUD 10100. This monthly rate sh industrial, public authority, and state a Corporation's West Texas Division in the rate will be in effect for approximately rate case expenses are recovered from the				
	Rate Schedule: Residential				
	Rate Area	Monthly Surcharge			
	Amarillo Incorporated	\$0.64 per bill			
	Amarillo Unincorporated	\$0.64 per bill			
	Lubbock Incorporated	\$0.58 per bill			
	Lubbock Unincorporated	\$0.65 per bill			
	WTX Cities Incorporated	\$0.36 per bill			
	WTX Cities Unincorporated	\$0.36 per bill			
	Rate Schedule: Commercial				
	Rate Area	Monthly Surcharge			
	Amarillo Incorporated	\$1.77 per bill			
	Amarillo Unincorporated	\$2.02 per bill			
	Lubbock Incorporated	\$1.56 per bill			
	Lubbock Unincorporated	\$2.35 per bill			

RC COID: 6931 C	OMPANY NAME: ATMOS ENERGY, WE	ST TEXAS DIVISION					
TARIFF CODE: DS	RRC TARIFF NO: 25430						
RATE SCHEDULE							
SCHEDULE ID	DESCRIPTION						
	WTX Cities Incorporated	\$1.06 per bill					
	WTX Cities Unincorporated	\$0.65 per bill					
	Rate Schedule: Industrial						
	Rate Area	Monthly Surcharge					
	Amarillo Incorporated	\$53.27 per bill					
	Amarillo Unincorporated	\$43.21 per bill					
	Lubbock Incorporated	\$21.06 per bill					
	Lubbock Unincorporated	\$20.99 per bill					
	WTX Cities Incorporated	\$16.72 per bill					
	WTX Cities Unincorporated	\$1.13 per bill					
	Rate Schedule: Public Authority						
	Rate Area	Monthly Surcharge					
	Amarillo Incorporated	\$12.03 per bill					
	Amarillo Unincorporated	\$5.99 per bill					
	Lubbock Incorporated	\$14.49 per bill					
	Lubbock Unincorporated	\$10.96 per bill					
	WTX Cities Incorporated	\$1.73 per bill					
	WTX Cities Unincorporated \$2.45 per bill						
	Rate Schedule: State Institution						
	Rate Area	Monthly Surcharge					
	Lubbock Incorporated	\$4.10 per bill					
	Lubbock Unincorporated	\$0.88 per bill					
	WTX Cities Incorporated	\$2.61 per bill					
	WTX Cities Unincorporated	\$1.69 per bill					
	OTHER ADJUSTMENTS						
	The above rate schedules shall be adj	usted for all applicable taxes (including					
	franchise fees for incorporated custo	mers) related to the above.					
WT CTS & GUD 10174	Cities implementing rates pursuant to the settlement agreement dated $09/14/12$ in GUD 10174 for all areas of the West Texas Division approved $10/02/2012$						
	Amarillo Rate Division Cities -Incorporated and Unincorporated Areas						
	Amarillo						
	Channing						
	Dalhart						
	Lubbock Rate Division City - Incorporated and Unincorporated Areas Lubbock						
	West Texas Cities Steering Committee (WTX Cities) - Incorporated and Unincorporated						
	Areas						
	Abernathy						
	Amherst						
	Anton						
	Big Spring						
	Bovina						
	Brownfield						
	Buffalo Springs Lake						

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 25430
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Canyon
	Coahoma
	Crosbyton
	Dimmitt Earth
	Edmonson
	Floydada
	Forsan
	Friona
	Fritch
	Hale Center
	Нарру
	Hart
	Hereford Idalou
	Kress
	Lake Tanglewood
	Lamesa
	Levelland
	Littlefield
	Lockney
	Lorenzo
	Los Ybanez Meadow
	Midland
	Muleshoe
	Nazareth
	New Deal
	New Home
	Odessa
	0`Donnell
	Olton Opdyke West
	Palisades
	Pampa
	Panhandle
	Petersburg
	Plainview
	Post
	Quitaque Ralls
	Raiis Ransom Canyon
	Ropesville
	Sanford
	Seagraves
	Seminole
	Shallowater
	Silverton
	Slaton Smyer
	Smyer Springlake

ATE SCHEDULE						
SCHEDULE ID	DESCRIPTION					
	Stanton					
	Sudan					
	Tahoka					
	Timbercreek Canyon					
	Tulia					
	Turkey					
	Vega					
	Wellman					
	Wilson					
	Wolfforth					
VTX COM ENV 10349	Implementing GRIP 2013 rates pursuant to the Final Orde 17, 2014 for all customers in the unincorporated areas					
	RATE SCHEDULE: COMMERCIAL GAS SERVICE					
	APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEX	AS DIVISION				
	EFFECTIVE DATE: Bills Rendered on and after 6/17/2014					
	Availability					
	This schedule is applicable to Commercial customers, including hospitals and					
	churches, for heating, cooking, refrigeration, water he uses. This schedule is not available for service to pr supply of natural gas.					
	Monthly Rate					
	Charge					
	Amount					
	Customer Charge - per GUD 10174	\$ 30.00				
	Interim Rate Adjustment (IRA)	\$ 6.49				
	Total Customer Charge	\$				
	36.49					
	Consumption Charge - WTX Cities Unincorporated Areas	\$ 0.11330 per ccf				
	Consumption Charge - Amarillo Unincorporated Areas	\$ 0.09794 per ccf				
	Consumption Charge - Lubbock Unincorporated Areas	\$ 0.09045 per ccf				
	The West Texas Division Gas Cost Adjustment Rider applies to this schedule.					
	The West Texas Division Weather Normalization Adjustment Rider applies to this					
	schedule.					
	The West Texas Division Rider TAX applies to this schedule.					
	The West Texas Division Rider FF applies to this schedu					
	The West Texas Division 2013 Interim Rate Adjustment ap	-				
	Miscellaneous Charges: Plus an amount for miscellaneous accordance with the applicable rider(s).	charges calculated in				
		ed 09/14/12 in GUD 10174 for				

RRC COID: 6931 C	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 25430
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER
	APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:
	Gas Cost Adjustment (GCA)
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:
	GCA=(G/S + CF)
	Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company`s West Texas Division.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.
	More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b)
	a = over (under) collection dollar amount for the 12 month period ending September.
	b = expected estimated sales volumes for the future 12 month period ending November.
	c = net uncollectible gas cost, that is:
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the

RRC COID: 6931 CC	DMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 25430
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Provisions for Adjustment The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.
	Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one- hundredth cent per Ccf by the following formula:
	WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD))) Where
	i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
	WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf
	Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized
	HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class
	NDDi = billing cycle normal heating degree days
	ADDi = billing cycle actual heating degree days
	BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:
	WNAi WNAFixqii

RRC COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
TARIFF CODE:	DS	RRC	TARIFF NO	<b>D:</b> 25430				
	I F							
RATE SCHEDU								
SCHEDULE ID		DESCI	RIPTION					
				Where qii	. is the r	elevant	sales (	quantity for the jth
				Customer	in ith ra	te sche	dule	
RATE ADJUSTM	IENT PR	OVISIONS						
None								

TARIFF CODE: DS RRC TARIFF NO:	: 25430
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USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24077	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Enviro	ns		
24079	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Envir	ons		
24087	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Envir	ons		
24091	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs Lak	e WT Environs		
24093	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Enviro	ns		
24101	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Environ			
	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Environ		72.7200	

	RRC TARIFF NO: 25430			
STOMERS				
	CONFIDENTIAL? BII			
24111		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Environs			
24120	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.7100	09/01/2014
	Hart WT Environs			
24125	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood WT Enviro	ons		
24133	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Environs			
24137	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Environs			
24139	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Environs			
24141	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
24143	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Environs			

ARIFF CODE: DS	RRC TARIFF NO: 254	30		
ISTOMERS				
	CONFIDENTIAL? B			
24147		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Environs			
	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Environs		·	
24161	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Environs			
24167	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Environs			
24175	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Environs			

RIFF CODE: DS	RRC TARIFF NO: 25	430		
STOMERS				
	CONFIDENTIAL?			
24181	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Environs			
	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT Envir	ons		
24185	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Environs			
24187	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Environs			
24191	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT Environ	.S		
24195	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Environs			
24197	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Environs			
24199	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Environs			
24204	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyon WT			
24212	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.7100	09/01/2014

	RRC TARIFF NO: 254	30			
STOMERS					
RC CUSTOMER NO	CONFIDENTIAL? B	ILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
24216		Mcf	\$4.7100	09/01/2014	
CUSTOMER NAME	Vega WT Environs				
24219	N	Mcf	\$4.7100	09/01/2014	
CUSTOMER NAME	Wellman WT Environs				
24222	N	Mcf	\$4.7100	09/01/2014	
CUSTOMER NAME	Wilson WT Environs				
24224	N	Mcf	\$4.7100	09/01/2014	
CUSTOMER NAME	Wolfforth WT Environs				
24077	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Abernathy WT Environs				
	N	Mcf	\$4.9300	07/01/2014	
	Amarillo Environs	-		,	
24091	N	Mcf	\$4.9300	07/01/2014	
	Amherst WT Environs	MCI	\$ <b>4.</b> 9500	0770172014	
			<i><b>#4</b></i> 0200	05 (01 (001 4	
24083		Mcf	\$4.9300	07/01/2014	
	Anton WT Environs				
24085		Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Big Spring WT Environs				
24087	Ν	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Bovina WT Environs				
24089	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Brownfield WT Environs				
24091	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Buffalo Springs Lake WT Environs				
24093	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Canyon WT Environs				
24095	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Channing Environs			, .	
	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	N Coahoma WT Environs	INC L	γ <b>τ.</b> 2000	J// JI/ ZUIH	
		Mark	<i>64</i> , 0000		
24099	N Creabuton NT Environg	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Crosbyton WT Environs				
24101	N	Mcf	\$4.9300	07/01/2014	

	RRC TARIFF NO: 2543	30		
STOMERS				
	CONFIDENTIAL? BI			
24103		Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Fritch Environs			
24118	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hale Center WT Environs			
24120	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lake Tanglewood WT Envi	rons		
24133	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Levelland WT Environs		·	
24137	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME			,	

RIFF CODE: DS	RRC TARIFF NO: 2543	30		
STOMERS				
	CONFIDENTIAL? BI			
24139	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lockney WT Environs			
	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
24143	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.9300	07/01/2014
	Midland WT Environs			
24151		Mcf	\$4.9300	07/01/2014
	Muleshoe WT Environs	MCL	φ <b>4.</b> 9500	0770172014
24153	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	\$4.9300	07/01/2014
	Odessa WT Environs			
24163	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Panhandle WT Environs			

TARIFF CODE: DS RRC TARIFF NO: 25430

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24173	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Petersburg WT Envi	rons		
24175	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Plainview WT Envir	rons		
24177	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Quitaque WT Envirc	ons		
24181	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ransom Canyon WT E	Cnvirons		
24185	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ropesville WT Envi	rons		
24187	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seagraves WT Envir	rons		
24191	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Shallowater WT Env	virons		
24195	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Silverton WT Envir	rons		
24197	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Slaton WT Environs	3		
24199	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Springlake WT Envi			
24204	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Stanton WT Environ			, .
24206	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sudan WT Environs		~ 2 • 2 • 2 • 0 • 0	

	RRC TARIFF NO: 254	30		
JSTOMERS				
	CONFIDENTIAL? E			
24208		Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Timbercreek Canyon WT H	Invirons		
24212	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Vega WT Environs			
24219		Mcf	\$4.9300	07/01/2014
	Wellman WT Environs		+	
	N	Mcf	\$4.9300	07/01/2014
	N Wilson WT Environs	MCL	\$4.9300	07/01/2014
24224		Mcf	\$4.9300	07/01/2014
	Wolfforth WT Environs			
	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lake Tanglewood WT Envi	irons		
24133	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.8400	08/01/2014
	Levelland WT Environs	-	,	, .=, =====
24137	N	Mcf	\$4.8400	08/01/2014
	N Littlefield WT Environs		\$1.010U	00/01/2014
				00/07/1777
24139		Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lockney WT Environs			
24141	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
24143	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Los Ybanez WT Environs			

RIFF CODE: DS	RRC TARIFF NO: 2543	0		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL? BI	LLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24145	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	O'Donnell WT Environs			
24161	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Petersburg WT Environs			
24175	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Post WT Environs			

RRC COID: 6931 COMPANY NAME:

ATMOS ENERGY, WEST TEXAS DIVISION

ARIFF CODE: DS	RRC TARIFF NO:	25430		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24179	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ons		
24181	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ransom Canyon WT H	Invirons		
24185	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ropesville WT Envi	rons		
24187	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seagraves WT Envir	rons		
24191	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Shallowater WT Env	virons		
24195	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Silverton WT Envir	rons		
24197	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Slaton WT Environs	5		
24199	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Springlake WT Envi	irons		
24204	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Stanton WT Enviror	ıs		
24206	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tahoka WT Environs	5		
24210	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Timbercreek Canyor	N WT Environs		
24212	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tulia WT Environs			

	RRC TARIFF NO: 2543	0		
STOMERS				
	CONFIDENTIAL? BI			
	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wolfforth WT Environs			
24077	N	Mcf	\$4.8400	08/01/2014
	Abernathy WT Environs			
	 N	Mcf	\$4.8400	08/01/2014
	Amarillo Environs	MCL	<b>Q1.0100</b>	00/01/2011
	N	Mark	<i>44</i> 0400	00/01/0014
24081	N Amherst WT Environs	Mcf	\$4.8400	08/01/2014
	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Big Spring WT Environs			
24087	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Brownfield WT Environs			
24091	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Buffalo Springs Lake WT	Environs		
24093	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Canyon WT Environs	-	,	
24095	N	Mcf	¢4 0400	09/01/2014
	N Channing Environs	MCL	\$4.8400	08/01/2014
CUSTOMER NAME				
24097	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	Ν	Mcf	\$4.8400	08/01/2014

RIFF CODE: DS	RRC TARIFF NO: 25	430		
STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24101		Mcf	\$4.8400	08/01/2014
	Dalhart Environs		<i>¥</i> 110100	00,01,2011
24103	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Earth WT Environs			
	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Floydada WT Environs			
24111	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hale Center WT Environ	IS		
24120	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hereford WT Environs			
EASONS FOR FILING				
EW?: N RRC 1	DOCKET NO: GUD 10174, 101	100, CITY ORDI	NANCE NO:	
AMENDMENT (EXPLAI	N)Implementing GRIP 2013 p	er GUD 10349 da	ced 06/17/2014	
OTHER (EXPLAI)				
RVICES				
PE OF SERVICE	SERVICE DESCRIPTION			

OTHER TYPE DESCRIPTION

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 25431
DESCRIPTION:	Distribution Sales STATUS: A
EFFECTIVE DATE: GAS CONSUMED:	10/02/2012         ORIGINAL CONTRACT DATE:         RECEIVED DATE:         06/19/2014           N         AMENDMENT DATE:         06/17/2014         OPERATOR NO:           V         INACTIVE DATE:         INACTIVE DATE:
BILLS RENDERED:	Y INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
PSF 2014	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	<ul> <li>(A) shall be a flat rate, one-time surcharge;</li> <li>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</li> <li>(D) shall not exceed \$1.00 per service or service line; and</li> </ul>

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 25431
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
<u></u>	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	<ul> <li>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</li> <li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li> <li>(B) the unit rate and total amount of the surcharge billed to each customer;</li> <li>(C) the date or dates on which the surcharge was billed to customers; and</li> <li>(D) the total amount collected from customers from the surcharge.</li> </ul>
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	<ul><li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li><li>(B) the unit rate and total amount of the surcharge billed to each customer;</li></ul>

TARIFF CODE: DS RRC TARIFF NO: 25431					
ANIT CODE: DS	ARC IARIFF NO: 20431				
ATE SCHEDULE					
SCHEDULE ID					
SCHEDULE ID	DESCRIPTION				
	(C) the date or dates on which the surcha				
	(D) the total amount collected from customers from the surcharge.				
	natural gas master meter system does not	Commission within 30 days of the due date, t penalty of 10 percent of the total ) of this section, as applicable, and			
	8, 2003, 28 TexReg 7682; amended to be ef 10733; amended to be effective May 15, 20 effective December 19, 2005, 30 TexReg 84 2007, 32 TexReg 2136; amended to be effec	05, 30 TexReg 2849; amended to be 28; amended to be effective April 18, tive November 12, 2007, 32 TexReg 8121; 9, 34 TexReg 6446; amended to be effective to be effective November 14, 2011, 36			
SUR GUD 10100	RATE SCHEDULE: SURCHARGE GUD 10100				
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION				
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014				
	Applicability				
	Order in GUD 10100. This monthly rate sh industrial, public authority, and state i Corporation's West Texas Division in the rate will be in effect for approximately	12 months until all approved and expended applicable customer classes as documented mense recovery for GUD 10100. This rider mers, and the Company's rules and			
	Rate Schedule: Residential				
	Rate Area	Monthly Surcharge			
	Amarillo Incorporated	\$0.64 per bill			
	Amarillo Unincorporated	\$0.64 per bill			
	Lubbock Incorporated	\$0.58 per bill			
	Lubbock Unincorporated	\$0.65 per bill			
	WTX Cities Incorporated WTX Cities Unincorporated	\$0.36 per bill \$0.36 per bill			
	Rate Schedule: Commercial				
	Rate Area	Monthly Surcharge			
	Amarillo Incorporated	\$1.77 per bill			
	Amarillo Unincorporated	\$2.02 per bill			
	Lubbock Incorporated	\$1.56 per bill			
	Lubbock Unincorporated	\$2.35 per bill			

RRC COID: 6931 C	COMPANY NAME: ATMOS ENERGY,	WEST TEXAS DIVISION			
TARIFF CODE: DS	RRC TARIFF NO: 25431				
RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	WTX Cities Incorporated	\$1.06 per bill			
	WTX Cities Unincorporated	\$0.65 per bill			
	Rate Schedule: Industrial				
	Rate Area	Monthly Surcharge			
	Amarillo Incorporated	\$53.27 per bill			
	Amarillo Unincorporated	\$43.21 per bill			
	Lubbock Incorporated	\$21.06 per bill			
	Lubbock Unincorporated	\$20.99 per bill			
	WTX Cities Incorporated	\$16.72 per bill			
	WTX Cities Unincorporated	\$1.13 per bill			
	Rate Schedule: Public Authority				
	Rate Area	Monthly Surcharge			
	Amarillo Incorporated	\$12.03 per bill			
	Amarillo Unincorporated	\$5.99 per bill			
	Lubbock Incorporated	\$14.49 per bill			
	Lubbock Unincorporated	\$10.96 per bill			
	WTX Cities Incorporated	\$1.73 per bill			
	WTX Cities Unincorporated	\$2.45 per bill			
	Rate Schedule: State Institution				
	Rate Area	Monthly Curcharge			
	Lubbock Incorporated	Monthly Surcharge \$4.10 per bill			
	Lubbock Unincorporated	\$0.88 per bill			
	WTX Cities Incorporated	\$2.61 per bill			
	WIX Cities Unincorporated	\$1.69 per bill			
	OTHER ADJUSTMENTS				
	The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.				
WT CTS & GUD 10174	Cities implementing rates pursuant to the settlement agreement dated 09/14/12 in				
		t Texas Division approved 10/02/2012			
	Amarillo Rate Division Cities -Incorporated and Unincorporated Areas				
	Amarillo	orporatea ana omneorporatea meab			
	Channing				
	Dalhart				
	Tubberk Date Division City, Theoremousted and Weinstein City				
	Lubbock Rate Division City - Incorporated and Unincorporated Areas Lubbock				
	West Texas Cities Steering Committee (WTX Cities) - Incorporated and Unincorporated				
	Areas				
	Abernathy				
	Amherst				
	Anton				
	Big Spring				
	Bovina				
	Brownfield				
	Buffalo Springs Lake				

RRC COID: 6931	COMPANY NAME: ATI	IOS ENERGY,	WEST TEXAS	3 DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 25	431		
RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
	Canyon			
	Coahoma			
	Crosbyton			
	Dimmitt			
	Earth Edmonson			
	Floydada			
	Forsan			
	Friona			
	Fritch			
	Hale Center			
	Нарру			
	Hart			
	Hereford			
	Idalou			
	Kress			
	Lake Tanglewood			
	Lamesa			
	Levelland			
	Littlefield			
	Lockney			
	Lorenzo			
	Los Ybanez			
	Meadow			
	Midland			
	Muleshoe			
	Nazareth			
	New Deal			
	New Home			
	Odessa			
	O`Donnell			
	Olton			
	Opdyke West			
	Palisades			
	Pampa			
	Panhandle			
	Petersburg			
	Plainview			
	Post			
	Quitaque			
	Ralls			
	Ransom Canyon			
	Ropesville			
	Sanford			
	Seagraves			
	Seminole			
	Shallowater			
	Silverton			
	Slaton			
	Smyer			
	Springlake			

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION						
TARIFF CODE: DS	RRC TARIFF NO: 25431						
DATE COHEDINE							
RATE SCHEDULE							
SCHEDULE ID	DESCRIPTION						
	Stanton Sudan						
	Tahoka						
	Timbercreek Canyon						
	Tulia Turkey						
	Vega						
	Wellman						
	Wilson Wolfforth						
WTX GCA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for						
	all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated						
	and incorporated customers.						
	RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER						
	APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION						
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012						
	Application						
	Gas bills issued under rate schedules to which this Rider applies will include						
	adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which						
	are uncollectible. Any such adjustments shall be filed with the appropriate						
	regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:						
	Gas Cost Adjustment (GCA)						
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:						
	GCA = (G/S + CF)						
	Where:						
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.						
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales						
	billing units to be billed to customers in the respective section of the Company`s West Texas Division.						
	3. CF, in $\frac{1}{CCf}$ as measured at local atmospheric pressure, is a correction factor						
	charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus						
	any gas cost which is uncollectible.						
	More specifically, CF shall be calculated as follows:						
	CF = (a/b) + (c/b)						

RC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION							
TARIFF CODE: DS	DS RRC TARIFF NO: 25431						
RATE SCHEDULE							
SCHEDULE ID	DESCRIPTION						
	a = over (under) collection dollar amount for the 12 month period ending September.						
	b = expected estimated sales volumes for the future 12 month period ending November.						
	c = net uncollectible gas cost, that is:						
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)						
Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of th amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.							
WTX IND ENV 10349	Implementing GRIP 2013 rates pursuant to the Final Order in GUD 10349 dated June 17, 2014 for all customers in the unincorporated areas of the West Texas Division						
	RATE SCHEDULE: INDUSTRIAL GAS SERVICE APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 6/17/2014						
	Availability This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.						
	Monthly Rate Charge						
	Amount Customer Charge - per GUD 10174 \$ 275.00 Interim Rate Adjustment (IRA) \$ 75.59 Total Customer Charge \$ 350.59						
	Consumption Charge - WTX Cities Unincorporated Areas \$ 0.06091 per ccf Consumption Charge - Amarillo Unincorporated Areas \$ 0.11273 per ccf Consumption Charge - Lubbock Unincorporated Areas \$ 0.07402 per ccf						
	The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. The West Texas Division 2013 Interim Rate Adjustment applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).						

RRC	COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
TAR	IFF CODE:	DS	RRC	TARIFF N	o: 25431				
RAT	E ADJUSTM	ENT PR	OVISIONS						
Non	e								

STOMERS				
			PGA CURRENT CHARGE	
	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Environ	IS		
24111	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4 7100	09/01/2014
	Fritch Environs	ner	Q1.7100	0070172011
	Ν		\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Envi	rons		
24120	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	Ν	Mcf	\$4.7100	09/01/2014
	Hereford WT Environ		<i>¥</i> 117200	0, 01, 2011
			±4 =400	00/01/001/
	N	Mcf	\$4.7100	09/01/2014
	Idalou WT Environs			
24129	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood WT	Environs		
24133	N	Mcf	\$4.7100	09/01/2014
	Lamesa WT Environs		·	
24135	N	Mcf	\$4.7100	09/01/2014
	Levelland WT Enviro		,	,,
24137		Mcf	\$4.7100	09/01/2014
			\$4./1UU	U9/U1/2U14
CUSTOMER NAME	Littlefield WT Envi	.10118		
24139	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Environs	5		
24141	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Environs	5		
24143	N	Mcf	\$4.7100	09/01/2014
	Los Ybanez WT Envir		·	

RIFF CODE: DS	RRC TARIFF NO: 254	31		
STOMERS				
	CONFIDENTIAL? B			
24145		Mcf	\$4.7100	09/01/2014
	Lubbock Environs			
	Ν	Mcf	\$4.7100	09/01/2014
	Meadow WT Environs			
24149	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Environs			
24077	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Environs			
24079	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Environs		·	
24083	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.7100	09/01/2014

BBC C	OTD •	6931	COMPANY	NAME •	ATMOS	ENERGY	WEST	TEYAS	DIVISION	

FARIFF CODE: DS	RRC TARIFF NO:	25431		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24087	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Environs	5		
24089	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Envi	irons		
24091	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Environs		
24093	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Environs	5		
24095	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Enviror	ns		
24099	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Envi	rons		
24101	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Enviror	ns		
24105	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Enviro	ons		
24169	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Environs		,	
24171	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Envi			
	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Envi		, - · ·	,,
	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Envi		Ŷ1./100	0,01,2011
24177	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	N Post WT Environs	MCL	94./IOO	07/01/2014
		Maf	¢4 7100	00/01/2014
24179 CUSTOMER NAME	N Quitaque WT Enviro	Mcf	\$4.7100	09/01/2014

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	Ν	Mcf	\$4.7100	
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT E	Invirons		
24185	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Envi	rons		
24187	N	Mcf	\$4.7100	09/01/2014
	Sanford Environs			
24189	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Envir	rons		
24191	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT Env	virons		
24195	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Envir	cons		
24197	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Environs	3		
24199	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Envi	rons		
24204	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Enviror	lS		
24206	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Environs	3		
24210	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyor	N WT Environs		
24212	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.7100	09/01/2014

ARIFF CODE: DS	RRC TARIFF NO: 25431			
STOMERS				
	CONFIDENTIAL? BILL			
24216	N M	Mcf	\$4.7100	09/01/2014
	Vega WT Environs			
	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Environs			
24161	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Opdyke West WT Environs			
24167	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Petersburg WT Environs			
24175	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ransom Canyon WT Environs			
24185	Ν	Mcf	\$4.9300	07/01/2014

STOMEDS				
USTOMERS	CONFIDENTAL 2		PGA CURRENT CHARGE	
	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sanford Environs			
24189		Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seagraves WT Enviro	ons		
24191	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seminole WT Enviror	IS		
24193	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Shallowater WT Envi	rons		
24195	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Silverton WT Enviro	ons		
24197	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Springlake WT Envir	rons		
24204	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Stanton WT Environs	3		
24206	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Timbercreek Canyon	WT Environs		
24212	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wellman WT Environs	3		
24222	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wilson WT Environs			

RRC COID: 693	31 COMPANY NAME:	ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE:     DS     RRC TARIFF NO:     25431				
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24224	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wolfforth WT Envir	rons		
24077	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Abernathy WT Envir	rons		
24079	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amherst WT Enviror	าร		
24083	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Big Spring WT Envi	irons		
24087	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Bovina WT Environs	5		
24089	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Brownfield WT Envi	irons		
24091	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Environs		
24093	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Canyon WT Environs	5		
24095	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Channing Environs			
24097	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Coahoma WT Enviror	าร		
24099	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Crosbyton WT Envir	rons		
24101	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dimmitt WT Enviror	าร		
24105	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Edmonson WT Enviro	ons		

USTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24109		Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Floydada WT Environs			
24111	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Fritch Environs			
	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hale Center WT Enviro	ns		
24120	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lake Tanglewood WT En	virons		
24133	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lamesa WT Environs			
	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Levelland WT Environs			
24137	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Littlefield WT Enviro	ns		
24139	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lockney WT Environs			
24141	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
	N	Mcf	\$4.9300	07/01/2014

	RRC TARIFF NO: 254	131		
STOMERS				
	CONFIDENTIAL?			
24145	N Lubbock Environs	Mcf	\$4.9300	07/01/2014
	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149		Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Midland WT Environs			
24151		Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	O'Donnell WT Environs			
24077	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Abernathy WT Environs			
24079	Ν	Mcf	\$4.8400	08/01/2014
	Amarillo Environs			·
24081	N	Mcf	\$4.8400	08/01/2014
	Amherst WT Environs		7 2.0 200	,,
24083		Mcf	\$4.8400	08/01/2014
	Anton WT Environs	FIGT	9 <b>1.</b> 0100	00/01/2014
24085	N	Mcf	č1 0100	00/01/2014
CUSTOMER NAME	N Big Spring WT Environs		\$4.8400	08/01/2014
			64 0400	00/01/0014
24087 CUSTOMER NAME	N Bovina WT Environs	Mcf	\$4.8400	08/01/2014
24089	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Brownfield WT Environs			
24091	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Buffalo Springs Lake W	T Environs		
24093	Ν	Mcf	\$4.8400	08/01/2014

	RRC TARIFF NO: 2			
STOMERS				
		BILLING UNIT	PGA CURRENT CHARGE	
	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Channing Environs			
24097	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Crosbyton WT Environs	5		
24101	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Edmonson WT Environs			
24109	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hale Center WT Enviro	ons		
24120	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Kress WT Environs			

RRC COT	D: 6931	COMPANY NAME:	ATMOS ENERGY	. WEST TEXAS	DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	25431		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24131	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lake Tanglewood W	I Environs		
24133	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lamesa WT Environs	S		
24135	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Levelland WT Envi	rons		
24137	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Littlefield WT Env	virons		
24139	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lockney WT Enviro	ns		
24141	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lorenzo WT Environ	ns		
24143	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Los Ybanez WT Env:	irons		
24145	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Meadow WT Environs	S		
24149	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Midland WT Environ	ns		
24151	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Muleshoe WT Enviro	ons		
24153	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Nazareth WT Enviro	ons		
24155	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Deal WT Enviro	ons		
24157	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Home WT Enviro	ons		
24159	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	O'Donnell WT Envi	rons		
24161	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Odessa WT Environs	S		
24163	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Olton WT Environs			

CUSTOMER NAME

Slaton WT Environs

RRC COID: 6931 COMPANY NAME:

ATMOS ENERGY, WEST TEXAS DIVISION

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24165	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Opdyke West WT Env	virons		
24167	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Palisades WT Envir	rons		
24169	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Panhandle WT Envir	rons		
24173	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Petersburg WT Envi	irons		
24175	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Plainview WT Envir	rons		
24177	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Post WT Environs			
24179	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ons		
24181	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ransom Canyon WT H	Invirons		
24185	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ropesville WT Envi	irons		
24187	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seagraves WT Envir	rons		
24191	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Shallowater WT Env	virons		
24195	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Silverton WT Envir	rons		
24197	Ν	Mcf	\$4.8400	08/01/2014

RIFF CODE: DS	RRC TARIFF NO:	25431		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24199	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Springlake WT Enviro	ons		
24204	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Timbercreek Canyon W	T Environs		
24212	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wolfforth WT Environ	IS		
ASONS FOR FILING				
W?: N RRC D	OCKET NO: GUD 10174, 1	L0100, CITY ORDIN	ANCE NO:	
	)Implementing GRIP 2013			
OTHER (EXPLAIN				
RVICES				
PE OF SERVICE	SERVICE DESCRIPTION			

OTHER TYPE DESCRIPTION

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 25432
DESCRIPTION:	Distribution Sales STATUS: A
EFFECTIVE DATE: GAS CONSUMED:	10/02/2012         ORIGINAL CONTRACT DATE:         RECEIVED DATE:         06/19/2014           N         AMENDMENT DATE:         06/17/2014         OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
PSF 2014	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	<ul> <li>(A) shall be a flat rate, one-time surcharge;</li> <li>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</li> <li>(D) shall not exceed \$1.00 per service or service line; and</li> </ul>

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 25432
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	<ul> <li>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</li> <li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li> </ul>
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	<ul><li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li><li>(B) the unit rate and total amount of the surcharge billed to each customer;</li></ul>

TARIFF CODE: DS RRC TARIFF NO: 25432				
ARIFF CODE: DS	RRC TARIFF NO: 25432			
ATE SCHEDULE				
SCHEDULE ID				
SCHEDULE ID	DESCRIPTION			
	(C) the date or dates on which the surcha			
	(D) the total amount collected from customers from the surcharge.			
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.			
	8, 2003, 28 TexReg 7682; amended to be ef 10733; amended to be effective May 15, 20 effective December 19, 2005, 30 TexReg 84 2007, 32 TexReg 2136; amended to be effec	05, 30 TexReg 2849; amended to be 28; amended to be effective April 18, tive November 12, 2007, 32 TexReg 8121; 9, 34 TexReg 6446; amended to be effective to be effective November 14, 2011, 36		
SUR GUD 10100	RATE SCHEDULE: SURCHARGE GUD 10100			
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION			
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014			
	Applicability			
	Order in GUD 10100. This monthly rate sh industrial, public authority, and state i Corporation's West Texas Division in the rate will be in effect for approximately	12 months until all approved and expended applicable customer classes as documented ense recovery for GUD 10100. This rider ers, and the Company's rules and		
	Rate Schedule: Residential			
	Rate Area	Monthly Surcharge		
	Amarillo Incorporated	\$0.64 per bill		
	Amarillo Unincorporated	\$0.64 per bill		
	Lubbock Incorporated	\$0.58 per bill		
	Lubbock Unincorporated	\$0.65 per bill		
	WTX Cities Incorporated WTX Cities Unincorporated	\$0.36 per bill \$0.36 per bill		
	Rate Schedule: Commercial			
	Rate Area	Monthly Surcharge		
	Amarillo Incorporated	\$1.77 per bill		
	Amarillo Unincorporated	\$2.02 per bill		
	Lubbock Incorporated	\$1.56 per bill		
	Lubbock Unincorporated	\$2.35 per bill		

RC COID: 6931 C	OMPANY NAME: ATMOS ENERGY, WI	EST TEXAS DIVISION			
ARIFF CODE: DS	RRC TARIFF NO: 25432				
RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	WTX Cities Incorporated	\$1.06 per bill			
	WTX Cities Unincorporated	\$0.65 per bill			
	Rate Schedule: Industrial				
	Rate Area	Monthly Surcharge			
	Amarillo Incorporated	\$53.27 per bill			
	Amarillo Unincorporated	\$43.21 per bill			
	Lubbock Incorporated	\$21.06 per bill			
	Lubbock Unincorporated	\$20.99 per bill			
	WTX Cities Incorporated	\$16.72 per bill			
	WTX Cities Unincorporated	\$1.13 per bill			
	Rate Schedule: Public Authority				
	Rate Area	Monthly Surcharge			
	Amarillo Incorporated	\$12.03 per bill			
	Amarillo Unincorporated	\$5.99 per bill			
	Lubbock Incorporated	\$14.49 per bill			
	Lubbock Unincorporated	\$10.96 per bill			
	WTX Cities Incorporated	\$1.73 per bill			
	WTX Cities Unincorporated	\$2.45 per bill			
	Rate Schedule: State Institution				
	Rate Area	Monthly Surcharge			
	Lubbock Incorporated	\$4.10 per bill			
	Lubbock Unincorporated	\$0.88 per bill			
	WTX Cities Incorporated	\$2.61 per bill			
	WTX Cities Unincorporated	\$1.69 per bill			
	OTHER ADJUSTMENTS				
	The above rate schedules shall be adjusted for all applicable taxes (including				
	franchise fees for incorporated cust	omers) related to the above.			
WT CTS & GUD 10174	Cities implementing rates pursuant to the settlement agreement dated $09/14/12$ in GUD 10174 for all areas of the West Texas Division approved $10/02/2012$				
	Amarillo Rate Division Cities -Incor	porated and Unincorporated Areas			
	Amarillo				
	Channing				
	Dalhart				
	Lubbock Rate Division City - Incorporated and Unincorporated Areas Lubbock				
	West Texas Cities Steering Committee	(WTX Cities) - Incorporated and Unincorporated			
	Areas				
	Abernathy				
	Amherst				
	Anton				
	Big Spring				
	Bovina				
	Brownfield				
	Buffalo Springs Lake				

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6931 C	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 25432
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Canyon
	Coahoma
	Crosbyton
	Dimmitt Earth
	Edmonson
	Floydada
	Forsan
	Friona
	Fritch
	Hale Center
	Нарру
	Hart
	Hereford Idalou
	Kress
	Lake Tanglewood
	Lamesa
	Levelland
	Littlefield
	Lockney
	Lorenzo
	Los Ybanez
	Meadow Midland
	Mulashoe
	Nazareth
	New Deal
	New Home
	Odessa
	0`Donnell
	Olton
	Opdyke West Palisades
	Parisades Pampa
	Panhandle
	Petersburg
	Plainview
	Post
	Quitaque
	Ralls Demographic Common
	Ransom Canyon Ropesville
	Sanford
	Seagraves
	Seminole
	Shallowater
	Silverton
	Slaton
	Smyer
	Springlake

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION			
TARIFF CODE: DS	RRC TARIFF NO: 25432		
RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
	Stanton Sudan		
	Tahoka		
	Timbercreek Canyon		
	Tulia Turkey		
	Vega		
	Wellman		
	Wilson Wolfforth		
WTX GCA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for		
	all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated		
	and incorporated customers.		
	RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER		
	APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION		
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012		
	Application		
	Gas bills issued under rate schedules to which this Rider applies will include		
	adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which		
	are uncollectible. Any such adjustments shall be filed with the appropriate		
	regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:		
	Gas Cost Adjustment (GCA)		
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:		
	GCA= (G/S + CF)		
	Where:		
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.		
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales		
	billing units to be billed to customers in the respective section of the Company`s West Texas Division.		
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor		
	charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus		
	any gas cost which is uncollectible.		
	More specifically, CF shall be calculated as follows:		
	CF = (a/b) + (c/b)		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION				
TARIFF CODE: DS	RRC TARIFF NO: 25432			
RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
SCREDULE ID	DESCRIPTION			
	a = over (under) collection dollar period ending September.	amount for the 12 month		
	<pre>b = expected estimated sales volum period ending November.</pre>	es for the future 12 month		
	c = net uncollectible gas cost, th	at is:		
	(uncollectible gas cost for the previous 12 months ende collected gas cost for the previous 12 months ended Sep			
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.			
WTX PAG ENV 10349	Implementing GRIP 2013 rates pursuant to the Final Order in GUD 10349 dated June 17, 2014 for all customers in the unincorporated areas of the West Texas Division			
	RATE SCHEDULE: PUBLIC AUTHORITY GAS SERVICE			
	APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEX	AS DIVISION		
	EFFECTIVE DATE: Bills Rendered on and after 6/17/2014			
	Availability			
	This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.			
	Monthly Rate			
	Charge			
	Amount Customer Charge - per GUD 10174	\$ 75.00		
	Interim Rate Adjustment (IRA) Total Customer Charge 94.94	\$ 75.00 \$ 19.94 \$		
	····			
	Consumption Charge - WTX Cities Unincorporated Areas Consumption Charge - Amarillo Unincorporated Areas Consumption Charge - Lubbock Unincorporated Areas	\$ 0.10076 per ccf \$ 0.10638 per ccf \$ 0.12981 per ccf		
	The West Texas Division Gas Cost Adjustment Rider appli The West Texas Division Weather Normalization Adjustmen schedule.			
	The West Texas Division Rider TAX applies to this sched The West Texas Division Rider FF applies to this schedu			
	The West Texas Division 2013 Interim Rate Adjustment applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in			

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION				
TARIFF CODE: DS	RRC TARIFF NO: 25432				
RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	accordance with the applicable rider(s).				
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.				
	RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER				
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION				
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012				
	Provisions for Adjustment The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.				
	Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one- hundredth cent per Ccf by the following formula:				
	WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD))) Where				
	i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification				
	WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf				
	Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized				
	HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class				
	NDDi = billing cycle normal heating degree days				
	ADDi = billing cycle actual heating degree days				
	BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class				
	The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:				
	WNAi WNAFixqii				
	Where qii is the relevant sales quantity for the jth				

RRC COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
TARIFF CODE:	DS	RRC	TARIFF NO:	25432				
RATE SCHEDU	LE							
SCHEDULE ID		DESCR	RIPTION					
			(	Customer	in ith rat	ce sche	dule	
RATE ADJUSTN	IENT PR	OVISIONS						
None								

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

24204

24206

24208

Springlake WT Environs

Stanton WT Environs

Ν

Ν

Ν

Sudan WT Environs

Tahoka WT Environs

C COID: 0931	COMPANY NAME:	AINOS ENERGI, WI	EST TEXAS DIVISION	
ARIFF CODE: DS	RRC TARIFF NO:	25432		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24175	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Envi	rons		
24177	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Environs			
24179	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ons		
24181	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT H	Invirons		
24185	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Envi	irons		
24187	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Environs			
24189	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Envi	rons		
24191	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT Env	virons		
24195	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Envi	rons		
24197	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Environs	5		
24199	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	Ν	Mcf	\$4.7100	09/01/2014
GUGEONED NAME				

\$4.7100

\$4.7100

\$4.7100

09/01/2014

09/01/2014

09/01/2014

Mcf

Mcf

Mcf

TARIFF CODE: DS

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RRC TARIFF NO: 25432

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24210	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyor	n WT Environs		
24212	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Turkey WT Environs	5		
24216	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Enviror	າຮ		
24222	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Environs	5		
24224	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Envir	rons		
24165	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Env	virons		
24167	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Envir	rons		
24169	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Envir	rons		
24173	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Envi	irons		
24101	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Enviror	าร		
24105	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Enviro	ons		
24109	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Enviro	ons		

TARIFF CODE:     DS     RRC TARIFF NO:     25432							
STOMERS							
RC CUSTOMER NO	CONFIDENTIAL? BIL	LING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24111		Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Forsan WT Environs						
	Ν	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Friona WT Environs						
24115	Ν	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Fritch Environs						
24118	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Hale Center WT Environs						
24120	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Happy WT Environs						
24122	N	Mcf	\$4.7100	09/01/2014			
	Hart WT Environs						
24125	N	Mcf	\$4.7100	09/01/2014			
	Hereford WT Environs						
24127	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Idalou WT Environs						
24129	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Kress WT Environs						
24131	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Lake Tanglewood WT Enviro	ns					
24133	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Lamesa WT Environs						
24135	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Levelland WT Environs						
24137	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Littlefield WT Environs						
24139	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Lockney WT Environs						
24141	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Lorenzo WT Environs	-	,	,,			
	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Los Ybanez WT Environs		~ · · · · · · · · · · · · · · · · · · ·	55, 01, <u>D</u> 011			
24145		Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME		MCL	94./TOO	U9/U1/2U14			

JSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24147		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Environs			
24081	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Environ	S		
24087	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Environ	S		
24091	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs Lake	WT Environs		
24093	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Environs			

STOMEDS				
JSTOMERS	CONGIDENTIAL 2		PGA CURRENT CHARGE	
	N	Mcf	\$4.7100	09/01/2014
	Crosbyton WT Envir	ons		
24163	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Environs			
24077	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Envir	rons		
24079	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Environs			
24077	N	Mcf	\$4.9300	07/01/2014
	Abernathy WT Envir	ons		
24079	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.9300	07/01/2014
	Amherst WT Environ		+	
24083		Mcf	\$4.9300	07/01/2014
	N Anton WT Environs	MCL	\$4.9300	07/01/2014
	N	Mcf	\$4.9300	07/01/2014
	Big Spring WT Envi	rons		
24087	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Bovina WT Environs	3		
24089	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Brownfield WT Envi	rons		
24091	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Buffalo Springs La	ke WT Environs		
24093	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Canyon WT Environs	5		
24095	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Coahoma WT Enviror			
24099	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	N Crosbyton WT Envir		97.23UU	07/01/2014
	-			
24101	N	Mcf	\$4.9300	07/01/2014

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24103		Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Friona WT Environs			
24115		Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Fritch Environs			
24118	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hale Center WT Envir	ons		
24120		Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Happy WT Environs			
24122		Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hart WT Environs			
	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hereford WT Environs			
24127		Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lake Tanglewood WT E	nvirons		
24133	N .	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Levelland WT Environ	S		
24137	N	Mcf	\$4.9300	07/01/2014

TARIFF CODE:     DS     RRC TARIFF NO:     25432							
STOMERS	C\\100000000000000000000000000000000000						
24139	CONFIDENTIAL? B	Mcf	\$4.9300				
	N Lockney WT Environs	MCL	\$4.9300	07/01/2014			
	-						
	N	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Lorenzo WT Environs						
24143	Ν	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Los Ybanez WT Environs						
24145	N	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Lubbock Environs						
24147	N	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Meadow WT Environs						
24149	N	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Midland WT Environs						
24151	N	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Muleshoe WT Environs						
24153	Ν	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Nazareth WT Environs						
24155	Ν	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	New Deal WT Environs						
24157	N	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	New Home WT Environs						
24159	N	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	O'Donnell WT Environs						
24161	N	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Odessa WT Environs						
24163	N	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Olton WT Environs						
24165	N	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Opdyke West WT Environs	5					
24167	N	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Palisades WT Environs						
24169	N	Mcf	\$4.9300	07/01/2014			
CUSTOMER NAME	Pampa WT Environs						
24171	N	Mcf	\$4.9300	07/01/2014			

TARIFF CODE: DS

CUSTOMER NAME

Sudan WT Environs

RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24173		Mcf	\$4.9300	07/01/2014
	Petersburg WT Envi		,	
	-	Mcf	\$4.9300	07/01/001/
24175			\$4.9300	07/01/2014
CUSTOMER NAME	Plainview WT Envi	rons		
24177	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ons		
24181	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ransom Canyon WT H	Invirons		
24185	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ropesville WT Envi	irons		
24187	Ν	Mcf	\$4.9300	07/01/2014
	Sanford Environs	-		
24189	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seagraves WT Envi	rons		
24191	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Shallowater WT Env	virons		
24195	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Silverton WT Envi	rons		
24197	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Slaton WT Environs	3		
24199	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Springlake WT Envi	irons		
24204	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Stanton WT Enviror	ıs		
24206	N	Mcf	\$4.9300	07/01/2014

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RRC TARIFF NO: 25432

STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
		Mcf	\$4.9300	
CUSTOMER NAME	Tahoka WT Environs			
24210	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Timbercreek Canyon W	T Environs		
24212	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.9300	07/01/2014
	Turkey WT Environs			
24216	N	Mcf	\$4.9300	07/01/2014
	Vega WT Environs			
	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wellman WT Environs			
24222		Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	Ν	Mcf	\$4.9300	07/01/2014
	Wolfforth WT Environ	S		
	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Edmonson WT Environs			
24109		Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Floydada WT Environs			
	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Fritch Environs			
24118	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hale Center WT Envir	ons		
24120	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hereford WT Environs			

RRC COID: 6931 COMPANY NAME:

ATMOS ENERGY, WEST TEXAS DIVISION

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
		Mcf	\$4.8400	
	Idalou WT Environs		<i>Q</i> <b>1.0</b> 100	00,01,2011
24129	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lake Tanglewood WT	Environs		
24133	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Levelland WT Enviro	ons		
24137	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Littlefield WT Env:	irons		
24139	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lockney WT Environ:			
24141	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lorenzo WT Environ:	5		
24143	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Los Ybanez WT Envi	rons		
24145	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Midland WT Environ:	5		
24151	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Muleshoe WT Enviro	ns		
24153	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Nazareth WT Enviro	ns		
24155	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Deal WT Enviro	ns		
24157	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Home WT Enviro	ns		
24159	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	O'Donnell WT Enviro	ons		

	RRC TARIFF NO: 2	25432		
STOMERS				
			PGA CURRENT CHARGE	
	N	Mcf	\$4.8400	08/01/2014
	Turkey WT Environs			
	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Stanton WT Environs			
24206	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Timbercreek Canyon W	T Environs		
24212	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tulia WT Environs			
24216	N	Mcf	\$4.8400	08/01/2014
	Vega WT Environs			
24219	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wellman WT Environs			
24222	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wolfforth WT Environ	S		
24163	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Opdyke West WT Envir	ons		
24167	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Palisades WT Environ	S		
24169	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Panhandle WT Environ	s		
24173	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Petersburg WT Enviro	ns		
24175	N	Mcf	\$4.8400	08/01/2014

RIFF CODE: DS	RRC TARIFF NO:	25432		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24177		Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Post WT Environs			
24179	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Quitaque WT Environ	S		
24181	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ransom Canyon WT En	virons		
24185	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ropesville WT Envir	ons		
24187	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sanford Environs			
24189	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seagraves WT Enviro	ns		
24191	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seminole WT Environ	S		
24193	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Shallowater WT Envi	rons		
24195	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Silverton WT Enviro	ns		
24197	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Springlake WT Envir	ons		
24161	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Odessa WT Environs			
24077	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Abernathy WT Enviro	ns		
24079	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.8400	08/01/2014

RIFF CODE: DS	RRC TARIFF NO:	25432		
TOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24083	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Big Spring WT Env:	irons		
24087	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Bovina WT Environ:	5		
24089	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Brownfield WT Env:	irons		
24091	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Environs		
24093	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Canyon WT Environ:	5		
24095	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Coahoma WT Enviro	ns		
24099	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Crosbyton WT Envi:	rons		
24101	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dimmitt WT Enviro	ns		
24105	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Earth WT Environs			
EASONS FOR FILING				
	OCKET NO: GUD 10174	10100 <b>СТТУ ОВОТ</b>	JANCE NO:	
AMENDMENT (EXPLAIN	N)Implementing GRIP 20	013 per GUD 10349 dat	red 06/17/2014	
OTHER (EXPLAIN				
RVICES				
	SERVICE DESCRIPTION			
PE OF SERVICE				

OTHER TYPE DESCRIPTION

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

ARIFF CODE: DS	RRC TARIFF NO: 25433	
ESCRIPTION: Di	stribution Sales	STATUS: A
EFFECTIVE DATE:	10/02/2012 ORIGINAL CONTRACT DATE:	<b>RECEIVED DATE:</b> 06/19/2014
	AMENDMENT DATE:	
	Y INACTIVE DATE:	
	Y	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
SUR GUD 10100	RATE SCHEDULE: SURCHARGE GUD 10100	
	APPLICABLE TO: ALL AREAS IN THE WEST T	EXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and	after 04/01/2014
	Applicability	
	industrial, public authority, and stat Corporation's West Texas Division in t rate will be in effect for approximate rate case expenses are recovered from	
	Rate Schedule: Residential	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$0.64 per bill
	Amarillo Unincorporated	\$0.64 per bill
	Lubbock Incorporated	\$0.58 per bill
	Lubbock Unincorporated	\$0.65 per bill
	WTX Cities Incorporated	\$0.36 per bill
	WTX Cities Unincorporated	\$0.36 per bill
	Rate Schedule: Commercial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$1.77 per bill
	Amarillo Unincorporated	\$2.02 per bill
	Lubbock Incorporated	\$1.56 per bill
	Lubbock Unincorporated	\$2.35 per bill
	WTX Cities Incorporated	\$1.06 per bill
	WTX Cities Unincorporated	\$0.65 per bill
	Rate Schedule: Industrial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$53.27 per bill
	Amarillo Unincorporated	\$43.21 per bill
	Lubbock Incorporated	\$21.06 per bill
	Lubbock Unincorporated	\$20.99 per bill
	WTX Cities Incorporated	\$16.72 per bill
	WTX Cities Unincorporated	\$1.13 per bill

TARIFF CODE: DS RRC TARIFF NO: 25433

RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
	Rate Schedule: Public Authority			
	Rate Area	Monthly Surcharge		
	Amarillo Incorporated	\$12.03 per bill		
	Amarillo Unincorporated	\$5.99 per bill		
	Lubbock Incorporated	\$14.49 per bill		
	Lubbock Unincorporated	\$10.96 per bill		
	WTX Cities Incorporated	\$1.73 per bill		
	WTX Cities Unincorporated	\$2.45 per bill		
	Rate Schedule: State Institution			
	Rate Area	Monthly Surcharge		
	Lubbock Incorporated	\$4.10 per bill		
	Lubbock Unincorporated	\$0.88 per bill		
	WTX Cities Incorporated	\$2.61 per bill		
	WTX Cities Unincorporated	\$1.69 per bill		
	OTHER ADJUSTMENTS			
		adjusted for all applicable taxes (including		
	franchise fees for incorporated cus			
WT CTS & GUD 10174		to the settlement agreement dated 09/14/12 in Texas Division approved 10/02/2012		
	Amarillo Rate Division Cities -Incorporated and Unincorporated Areas			
	Amarillo			
	Channing			
	Dalhart			
	Lubbock Rate Division City - Incorporated and Unincorporated Areas Lubbock			
	West Texas Cities Steering Committee (WTX Cities) - Incorporated and Unincorporated			
	Areas			
	Abernathy			
	Amherst			
	Anton			
	Big Spring			
	Bovina			
	Brownfield			
	Buffalo Springs Lake			
	Canyon			
	Coahoma			
	Crosbyton			
	Dimmitt			
	Earth			
	Edmonson			
	Floydada			
	Forsan			
	Friona			
	Fritch			
	Hale Center			
	Нарру			

TARIFF CODE: DS

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RRC TARIFF NO: 25433

	DESCRIPTION
	Hart
	Hereford
	Idalou
	Kress
	Lake Tanglewood
	Lamesa
	Levelland
	Littlefield
	Lockney
	Lorenzo
	Los Ybanez
	Meadow
	Midland
	Muleshoe
	Nazareth
	New Deal
	New Home
	Odessa
	0`Donnell
	Olton
	Opdyke West
	Palisades
	Pampa
	Panhandle
	Petersburg
	Plainview
	Post
	Quitaque
	Ralls
	Ransom Canyon
	Ropesville
	Sanford
	Seagraves
	Seminole
	Shallowater
	Silverton
	Slaton
	Smyer
	Springlake
	Stanton
	Sudan
	Tahoka
	Timbercreek Canyon
	Tulia
	Turkey
	Vega
	Wellman
	Wilson
	Wolfforth
TX GCA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 25433
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER
	APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:
	Gas Cost Adjustment (GCA)
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:
	GCA = (G/S + CF)
	Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company`s West Texas Division.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.
	More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b)
	a = over (under) collection dollar amount for the 12 month period ending September.
	<pre>b = expected estimated sales volumes for the future 12 month period ending November.</pre>
	c = net uncollectible gas cost, that is:
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

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ATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.				
VTX STI ENV 10349	Implementing GRIP 2013 rates pursuant to the Final Order in GUD 10349 dated June 17, 2014 for all customers in the unincorporated areas of the West Texas Division				
	RATE SCHEDULE: STATE INSTITUTION GAS SERVICE APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 6/17/2014				
	Availability This schedule is applicable to gas service to state agencies (as provided in Texas Utilities Code, Section 104.202) including, but not limited to, state college and universities, MHMR schools, agriculture, highway and public safety departments, prisons, and other facilities owned or operated by the State of Texas for the purpose of heating, cooking, refrigeration, water heating and other similar type uses.				
	Monthly Rate Charge Amount Customer Charge - per GUD 10174 Interim Rate Adjustment (IRA) Total Customer Charge 96.27	7			
	Consumption Charge - WTX Cities Unincorporated Areas \$ 0.13551 per ccf Consumption Charge - Lubbock Unincorporated Areas \$ 0.11115 per ccf				
	The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this schedule. The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. The West Texas Division 2013 Interim Rate Adjustment applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).				
VTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporate and incorporated customers.				
	RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER				
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION				
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012				

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ATE SCHEDULE	
CHEDULE ID	DESCRIPTION
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.
	Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one- hundredth cent per Ccf by the following formula:
	WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD))) Where
	i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
	WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf
	Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized
	HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class
	NDDi = billing cycle normal heating degree days
	ADDi = billing cycle actual heating degree days
	BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:
	WNAi WNAFixqii
	Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

RRC COID:	6931 COMPANY NAME:	ATMOS ENERGY, WEST TEXAS DIVISION

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C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24077	 N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Enviro	ns	·	
24079	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.7100	09/01/2014
	Amherst WT Environs		+	
24083	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Envir	ons		
24087	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Envir	ons		
24091	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs Lak	e WT Environs		
24093	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Environs			
24097	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Enviro	ns		
24101	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Environ	s		
24109	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Environ	S		

ARIFF CODE: DS	RRC TARIFF NO: 25433			
ISTOMERS				
RC CUSTOMER NO	CONFIDENTIAL? BILI	ING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24111	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Environs			
24118	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Environs			
24120	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood WT Enviro	ıs		
24133	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Environs			
24137	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Environs			
24139	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Environs			
24145	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Environs			

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	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
		Mcf	\$4.7100	
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Environs			
24161	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Enviro	ns		
	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Environs			
24169	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Environ	S		
24175	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Environs			
24177	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$4.7100	09/01/2014

	RRC TARIFF NO:	25433		
STOMERS				
			PGA CURRENT CHARGE	
24181	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT H	Environs		
24185	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Envi	irons		
24187	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Environs			
24189	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Envir	rons		
24191	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	N	Mcf	\$4.7100	09/01/2014
	Shallowater WT Env		<i>Q</i> 1.7100	05,01,2011
24195	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Envir	rons		
24197	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Environs	5		
24199	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Environs			
24202	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Envi	irons		
24204	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Enviror	าร		
24206	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Environs	5		
24210	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyor	n WT Environs		
24212	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$4.7100	09/01/2014

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STOMERS				
C CUSTOMER NO	CONFIDENTIAL? BILL	ING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24216	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Environs			
24219	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Environs			
24222	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Environs			
24224	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Environs			
24077	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Abernathy WT Environs			
24079	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amarillo Environs			
24081	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amherst WT Environs			
24083	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Anton WT Environs			
24085	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Big Spring WT Environs			
24087	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Brownfield WT Environs			
24091	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Buffalo Springs Lake WT Environs			
24093	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Canyon WT Environs			
24095	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Channing Environs			
24097	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dalhart Environs			

RRC COID: 6931 COMPANY NAME:

ATMOS ENERGY, WEST TEXAS DIVISION

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
		Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Friona WT Environs			
24115	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Fritch Environs			
24118	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hale Center WT Envir	ons		
24120	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lake Tanglewood WT E	nvirons		
24133	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Levelland WT Environ	s		
24137	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Littlefield WT Envir	ons		

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STOMERS				
	CONFIDENTIAL?			
24139	N Lockney WT Environs	Mcf	\$4.9300	07/01/2014
	-			
	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lorenzo WT Environs			
24143	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Los Ybanez WT Environs			
24145	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Midland WT Environs			
24151	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Muleshoe WT Environs			
24153	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Deal WT Environs			
24157	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Home WT Environs			
24159	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Opdyke West WT Environ	S		
24167	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.9300	07/01/2014

TARIFF CODE:     DS     RRC TARIFF NO:     25433					
JSTOMERS					
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
24173	Ν	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Petersburg WT Env:	irons			
24175	Ν	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Plainview WT Envi	rons			
24177	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Post WT Environs				
24179	Ν	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Quitaque WT Enviro	ons			
24181	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Ralls WT Environs				
24183	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Ransom Canyon WT I	Environs			
24185	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Ropesville WT Env:	irons			
24187	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Sanford Environs				
24189	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Seagraves WT Envi	rons			
24191	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Seminole WT Enviro	ons			
24193	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Shallowater WT Env	virons			
24195	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Silverton WT Envi	rons			
24197	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Slaton WT Environs				
24199	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Smyer WT Environs			,,	
24202	- N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	Springlake WT Env:		Ŷ 1.9900	0.,01,2011	
24204	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	N Stanton WT Enviro		Υ <b>τ.</b> 2000	01/01/2014	
24206	N	Mcf	\$4.9300	07/01/2014	
CUSTOMER NAME	N Sudan WT Environs	MCL	34.3200	07/01/2014	

C CUSTOMER NONCONFIDENTIAL2BILLING UNITPGA CUBRENT CHARGEPGA EFFECTIVE D24208NMcf\$4.930007/01/2014CUSTOMER NAMETaboka WT EnvironsX4210NMcf\$4.930007/01/201424210NMcf\$4.930007/01/2014X4212NMcf\$4.930007/01/2014CUSTOMER NAMETulia WT EnvironsMcf\$4.930007/01/2014X4212NMcf\$4.930007/01/2014CUSTOMER NAMETurkey WT EnvironsTurkey WT EnvironsY4.930007/01/2014X4219NX4219X1/01/2014CUSTOMER NAMEWega WT EnvironsY4.930007/01/2014X4219NX6f\$4.930007/01/2014CUSTOMER NAMEWega WT EnvironsY4.930007/01/2014X1/01/2014X1/01/2014X1/01/2014CUSTOMER NAMEWellam WT EnvironsY4.930007/01/2014X1/01/2014X1/01/2014CUSTOMER NAMEWellam WT EnvironsY4.930007/01/2014X1/01/2014CUSTOMER NAMEWilson WT EnvironsY4.940008/01/2014X1/01/2014CUSTOMER NAMEAbernathy WT EnvironsY4.940008/01/2014X1/01/2014CUSTOMER NAMEAbernathy WT EnvironsY4.840008/01/2014X1/01/2014CUSTOMER NAMEAbernathy WT EnvironsY4.840008/01/2014X1/01/2014CUSTOMER NAMEAnallo EnvironsY4.840008/01/2014X1/01/2014CUSTOMER NAMEAnallo EnvironsY4.840008/01/2014<	STOMERS																																																																																														
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Environs</td><td>24089</td><td>Ν</td><td>Mcf</td><td>\$4.8400</td><td>08/01/2014</td></tr> <tr><td>CUSTOMER NAME Buffalo Springs Lake WT Environs</td><td>CUSTOMER NAME</td><td>Brownfield WT Envi</td><td>rons</td><td></td><td></td></tr> <tr><td></td><td>24091</td><td>Ν</td><td>Mcf</td><td>\$4.8400</td><td>08/01/2014</td></tr> <tr><td>24093 N Mcf \$4.8400 08/01/2014</td><td>CUSTOMER NAME</td><td>Buffalo Springs La</td><td>ke WT Environs</td><td></td><td></td></tr> <tr><td></td><td>24093</td><td>Ν</td><td>Mcf</td><td>\$4.8400</td><td>08/01/2014</td></tr>	CUSTOMER NAME	Abernathy WT Envir	ons			Question         Mcf         \$4.8400         08/01/2014           CUSTOMER NAME         Amherst WT Environs         V         V         V           Q4083         N         Mcf         \$4.8400         08/01/2014         V           Q4083         N         Mcf         \$4.8400         08/01/2014         V	24079	Ν	Mcf	\$4.8400	08/01/2014	CUSTOMER NAMEAmherst WT 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		BILLING UNIT	PGA CURRENT CHARGE	
	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Channing Environs			
24097	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Crosbyton WT Environs			
24101	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dalhart Environs			
24103	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	\$4.8400	08/01/2014
	Floydada WT Environs		¥110100	00,01,2011
	- N	Mcf	\$4.8400	08/01/2014
	Forsan WT Environs	MCL	\$ <b>1.0100</b>	00/01/2014
	N	Mark	<i>44</i> .0400	00/01/0014
	N Friona WT Environs	Mcf	\$4.8400	08/01/2014
	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Fritch Environs			
	N		\$4.8400	08/01/2014
CUSTOMER NAME	Hale Center WT Enviro	ns		
24120	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hart WT Environs			
24125	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Kress WT Environs			

	RRC TARIFF NO:			
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lake Tanglewood WT	Environs		
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CUSTOMER NAME	Lamesa WT Environs			
24135	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Levelland WT Envir	ons		
24137	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Littlefield WT Env	irons		
24139	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lockney WT Environ	S		
24141	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lorenzo WT Environ	S		
24143	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Los Ybanez WT Envi	rons		
24145	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lubbock Environs			
24147	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Midland WT Environ	S		
24151	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Muleshoe WT Enviro	ns		
24153	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Nazareth WT Enviro	ns		
24155	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Deal WT Enviro	ns		
24157	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Home WT Enviro	ns		
24159	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	O'Donnell WT Envir	ons		
24161	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$4.8400	08/01/2014

Olton WT Environs

CUSTOMER NAME

CUSTOMER NAME

Slaton WT Environs

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24165	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Opdyke West WT Env	virons		
24167	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Palisades WT Envir	rons		
24169	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Panhandle WT Envir	rons		
24173	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Petersburg WT Envi	irons		
24175	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Plainview WT Envir	rons		
24177	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Post WT Environs			
24179	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Quitaque WT Enviro	ons		
24181	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ralls WT Environs			
24183	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ransom Canyon WT E	Invirons		
24185	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ropesville WT Envi	irons		
24187	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sanford Environs			
24189	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seagraves WT Envir	rons		
24191	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Shallowater WT Env	virons		
24195	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Silverton WT Envir	rons		
24197	N	Mcf	\$4.8400	08/01/2014
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STOMERS STOMER NO CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE 24199 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Smyer WT Environs 24202 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Springlake WT Environs 24204 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Stanton WT Environs 24206 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Stanton WT Environs 24208 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Sudan WT Environs 24208 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Tankaw NT Environs 24208 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Tankaw Tenvirons 24200 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Tankaw Tenvirons 24210 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Tubercreek Canyon WT Environs 24212 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Tulia WT Environs 24214 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Tulia WT Environs 24216 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Tulia WT Environs 24219 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Wega WT Environs 24219 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Wellman WT Environs 24222 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Wellman WT Environs 24222 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Wellman WT Environs 24224 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Wellman WT Environs 24224 N Mcf \$4.8400 08/01/2014 CUSTOMER NAME Wellman WT Environs	RIFF CODE: DS	RRC TARIFF NO:	25433		
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CUSTOMER NAMESudan WT Environs24208NMcf\$4.840008/01/2014CUSTOMER NAMETahoka WT Environs08/01/201424210NMcf\$4.840008/01/2014CUSTOMER NAMETimbercreek Canyon WT Environs24212NMcf\$4.840008/01/2014CUSTOMER NAMETulia WT Environs24214NMcf\$4.840008/01/2014CUSTOMER NAMETurkey WT Environs24216NMcf\$4.840008/01/2014CUSTOMER NAMEVega WT Environs24219NMcf\$4.840008/01/2014CUSTOMER NAMEWellman WT Environs24220NMcf\$4.840008/01/2014CUSTOMER NAMEWilson WT Environs24224NMcf\$4.840008/01/2014CUSTOMER NAMEWilson WT Environs24224NMcf\$4.8400 <tr <td="">08/01/2014&lt;</tr>	CUSTOMER NAME	Stanton WT Environs			
And the second	24206	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAMETahoka WT Environs24210NMcf\$4.840008/01/2014CUSTOMER NAMETimbercreek Canyon WT Environs24212NMcf\$4.840008/01/2014CUSTOMER NAMETulia WT Environs24214NMcf\$4.840008/01/2014CUSTOMER NAMETurkey WT Environs24216NMcf\$4.840008/01/2014CUSTOMER NAMEVega WT Environs24219NMcf\$4.840008/01/2014CUSTOMER NAMEWellman WT Environs24222NMcf\$4.840008/01/2014CUSTOMER NAMEWilson WT Environs24224NMcf\$4.840008/01/2014CUSTOMER NAMEWilson WT Environs24224NMcf\$4.840008/01/2014CUSTOMER NAMEWilson WT Environs24224NMcf\$4.840008/01/2014CUSTOMER NAMEWilson WT Environs24224NMcf\$4.840008/01/2014CUSTOMER NAMEWolfforth WT Environs	CUSTOMER NAME	Sudan WT Environs			
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24212NMcf\$4.840008/01/2014CUSTOMER NAMETulia WT Environs	24210	Ν	Mcf	\$4.8400	08/01/2014
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CUSTOMER NAMETurkey WT Environs24216NMcf\$4.840008/01/2014CUSTOMER NAMEVega WT Environs </td <td>CUSTOMER NAME</td> <td>Tulia WT Environs</td> <td></td> <td></td> <td></td>	CUSTOMER NAME	Tulia WT Environs			
24216NMcf\$4.840008/01/2014CUSTOMER NAMEVega WT EnvironsMcf\$4.840008/01/201424219NMcf\$4.840008/01/2014CUSTOMER NAMEWellman WT Environs24222NMcf\$4.840008/01/2014CUSTOMER NAMEWilson WT Environs24224NMcf\$4.840008/01/2014CUSTOMER NAMEWilforth WT Environs	24214	N	Mcf	\$4.8400	08/01/2014
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24219         N         Mcf         \$4.8400         08/01/2014           CUSTOMER NAME         Wellman WT Environs         Customer NAME         08/01/2014           24222         N         Mcf         \$4.8400         08/01/2014           CUSTOMER NAME         Wilson WT Environs         Customer NAME         08/01/2014           24224         N         Mcf         \$4.8400         08/01/2014           CUSTOMER NAME         Wilson WT Environs         Customer NAME         08/01/2014	24216	N	Mcf	\$4.8400	08/01/2014
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24222         N         Mcf         \$4.8400         08/01/2014           CUSTOMER NAME         Wilson WT Environs         Mcf         \$4.8400         08/01/2014           24224         N         Mcf         \$4.8400         08/01/2014           CUSTOMER NAME         Wolfforth WT Environs         Volfforth WT Environs         Volfforth WT Environs	24219	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME     Wilson WT Environs       24224     N     Mcf     \$4.8400     08/01/2014       CUSTOMER NAME     Wolfforth WT Environs     V     V	CUSTOMER NAME	Wellman WT Environs			
24224         N         Mcf         \$4.8400         08/01/2014           CUSTOMER NAME         Wolfforth WT Environs         Kenvirons         Kenvirons         Kenvirons	24222	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME Wolfforth WT Environs	CUSTOMER NAME	Wilson WT Environs			
	24224	Ν	Mcf	\$4.8400	08/01/2014
ASONS FOR FILING	CUSTOMER NAME	Wolfforth WT Enviro	ns		
	EASONS FOR FILING				
	AMENDMENT (EXPLAI)	N)Implementing GRIP 2013	3 per GUD 10349 dat	ed 06/17/2014	
AMENDMENT(EXPLAIN) Implementing GRIP 2013 per GUD 10349 dated 06/17/2014			-		
AMENDMENT(EXPLAIN) Implementing GRIP 2013 per GUD 10349 dated 06/17/2014 OTHER(EXPLAIN):	-				
	RVICES				
OTHER(EXPLAIN):	TPE OF SERVICE	SERVICE DESCRIPTION			
OTHER(EXPLAIN): RVICES					

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

TARIFF CODE: DS       RRC TARIFF NO: 26738         DESCRIPTION:       Distribution Sales       STATUS: A         EFFECTIVE DATE:       04/01/2014       ORIGINAL CONTRACT DATE:       RECEIVED DATE:       04/24/2014         GAS CONSUMED:       N       AMENDMENT DATE:       OPERATOR NO:       D         BILLS RENDERED:       Y       INACTIVE DATE:       OPERATOR NO:         BILLS RENDERED:       Y       INACTIVE DATE:       OPERATOR NO:         RATE SCHEDULE       DESCRIPTION       DESCRIPTION       Rider FF 1       This rider is for the franchise fee for each city which is based on the franchise agreement of each city.         RIDER: FF - FRANCHISE FEE ADJUSTMENT       APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION         EFFECTIVE DATE:       Bills Rendered on and after 12/01/2013         Application       Application         Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customers.         Monthly Adjustment       Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees apayable for the Gas Service provided to Customer by Company.         Municipal I franchise fees act determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.         Monthly Adjust for to time, Com	RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
EFFECTIVE DATE:       04/01/2014       ORIGINAL CONTRACT DATE:       RECEIVED DATE:       04/04/24/2014         GAS CONSUMED:       N       AMENDMENT DATE:       OPERATOR NO:         BILLS RENDERED:       Y       INACTIVE DATE:       OPERATOR NO:         RATE SCHEDULE       DESCRIPTION       INACTIVE DATE:       OPERATOR NO:         Rider FF 1       This rider is for the franchise fee for each city which is based on the franchise agreement of each city.         RIDER:       FF - FRANCHISE FEE ADJUSTMENT         APPLICABLE TO:       ALL AREAS IN THE WEST TEXAS DIVISION         EFFECTIVE DATE:       Bills Rendered on and after 12/01/2013         Application       Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Pees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.         Monthly Adjustment       Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise redeating by each municipality's franchise codinance. Each municipality of franchise fees.         From time to time, Company will make further adjustments to Customer's bill to	TARIFF CODE: DS	RRC TARIFF NO: 26738
GAS CONSUMED:       N       AMENDMENT DATE:       OPERATOR NO:         BILLS RENDERED:       Y       INACTIVE DATE:       OPERATOR NO:         RATE SCHEDULE       ENCRIPTION       INACTIVE DATE:       INACTIVE DATE:         Rider FF 1       This rider is for the franchise fee for each city which is based on the franchise agreement of each city.       RIDER: FF - FRANCHISE FEE ADJUSTMENT         APPLICABLE TO:       ALL AREAS IN THE WEST TEXAS DIVISION       EFFECTIVE DATE: Bills Rendered on and after 12/01/2013         Application       Application       Application       Application limits. This does not apply to Environs customers.         Monthly Adjustment       Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.         From time to time, Company will make further adjustments to Customer's bill to	DESCRIPTION: Di	stribution Sales STATUS: A
GAS CONSUMED:       N       AMENDMENT DATE:       OPERATOR NO:         BILLS RENDERED:       Y       INACTIVE DATE:       OPERATOR NO:         RATE SCHEDULE       ENCRIPTION       INACTIVE DATE:       INACTIVE DATE:         Rider FF 1       This rider is for the franchise fee for each city which is based on the franchise agreement of each city.       RIDER: FF - FRANCHISE FEE ADJUSTMENT         APPLICABLE TO:       ALL AREAS IN THE WEST TEXAS DIVISION       EFFECTIVE DATE: Bills Rendered on and after 12/01/2013         Application       Application       Application       Application limits. This does not apply to Environs customers.         Monthly Adjustment       Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.         From time to time, Company will make further adjustments to Customer's bill to	EFFECTIVE DATE:	
BILLS RENDERED: Y       INACTIVE DATE:         RATE SCHEDULE       ESCREPTION         Rider FF 1       This rider is for the franchise fee for each city which is based on the franchise agreement of each city.         RIDER: FF - FRANCHISE FEE ADJUSTMENT         APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION         EFFECTIVE DATE: Bills Rendered on and after 12/01/2013         Application         Application         Application         Application         Monthly Adjustment         Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees are determined by each municipality's franchise ordinance.         Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.         From time to time, Company will make further adjustments to Customer's bill to		
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SCHEDULE ID         DESCRIPTION           Rider FF 1         This rider is for the franchise fee for each city which is based on the franchise agreement of each city.           RIDER: FF - FRANCHISE FEE ADJUSTMENT         APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION           EFFECTIVE DATE: Bills Rendered on and after 12/01/2013         Application           Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.           Monthly Adjustment         Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.	BILLS RENDERED:	Y INACIIVE DAIE:
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Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to		franchise fees payable for the Gas Service provided to Customer by Company.
applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to		
From time to time, Company will make further adjustments to Customer's bill to		
		applicability of franchise fees.
account for any over- or under-recovery of municipal franchise fees by Company.		From time to time, Company will make further adjustments to Customer's bill to
		account for any over- or under-recovery of municipal franchise fees by Company.
City Franchise fee		City Franchise fee
Abernathy 5%		Abernathy 5%
Amarillo 5%		
Amherst 3%		
Anton 5% Big Spring 3.5%		
Bovina 3%		
Brownfield 5%		
Buffalo Springs Lake 5%		
Canyon 4%		Canyon 4%
Channing 5%		-
Coahoma 3%		
Crosbyton 5%		*
Dalhart 3% Dimmitt 3%		
Earth 5%		
Edmonson 2%		
Floydada 3%		
Forsan 3%		-
Friona 5%		Forsan 3%

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26738
RATE SCHEDULE	
SCHEDULE ID	
SCHEDOLE ID	DESCRIPTION
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5% Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 4%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5% Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5% Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4% Shallowater 3%
	Shallowater 3% Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%

RC COID: 6931	COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION			
FARIFF CODE: DS	RRC TARIFF NO: 26738			
RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
	Wilson 3%			
	Wolfforth 4%			
SUR 2013 SOI	RATE SCHEDULE: SURCHARGE 2013 WTX SOI			
	APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING			
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014			
	Applicability			
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to			
	Settlement Agreement to the Statement of Intent filed with the municipalities in			
	Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state			
	institution rate schedules of Atmos Energy Corporation's West Texas Division in the			
	incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be			
	in effect for approximately 12 months until all approved and expended rate case			
	expenses are recovered from the applicable customer classes. This rider is subject			
	to all applicable laws and orders, and the Company's rules and regulations on file			
	with the regulatory authority.			
	Rate Schedule: Residential			
	Rate Area			
	Monthly Surcharge			
	Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf			
	Rate Schedule: Commercial			
	Rate Area			
	Monthly Surcharge			
	Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf			
	Rate Schedule: Industrial			
	Rate Area			
	Monthly Surcharge Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00153 per Ccf			
	Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00153 per Ccf			
	Rate Schedule: Public Authority / State Institution			
	Rate Area			
	Monthly Surcharge			
	Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf			
	OTHER ADJUSTMENTS			
	The above rate schedules shall be adjusted for all applicable taxes (including			
	franchise fees for incorporated customers) related to the above.			
SUR GUD 10100	RATE SCHEDULE: SURCHARGE GUD 10100			
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION			
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014			

ARIFF CODE: DS RRC TARIFF NO: 26738				
ATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
	Applicability			
	Order in GUD 10100. This monthly rate s industrial, public authority, and state Corporation's West Texas Division in the rate will be in effect for approximately rate case expenses are recovered from th			
		-		
	Rate Schedule: Residential			
	Rate Area	Monthly Surcharge		
	Amarillo Incorporated	\$0.64 per bill		
	Amarillo Unincorporated	\$0.64 per bill		
	Lubbock Incorporated	\$0.58 per bill		
	Lubbock Unincorporated WTX Cities Incorporated	\$0.65 per bill \$0.36 per bill		
	WTX Cities Unincorporated	\$0.36 per bill		
	wik cities on hoppitted	çö.sö per bill		
	Rate Schedule: Commercial			
	Rate Area	Monthly Surcharge		
	Amarillo Incorporated	\$1.77 per bill		
	Amarillo Unincorporated Lubbock Incorporated	\$2.02 per bill \$1.56 per bill		
	Lubbock Unincorporated	\$2.35 per bill		
	WTX Cities Incorporated	\$1.06 per bill		
	WTX Cities Unincorporated	\$0.65 per bill		
	Rate Schedule: Industrial			
	Rate Area	Monthly Surcharge		
	Amarillo Incorporated	\$53.27 per bill		
	Amarillo Unincorporated	\$43.21 per bill		
	Lubbock Incorporated	\$21.06 per bill		
	Lubbock Unincorporated	\$20.99 per bill		
	WTX Cities Incorporated	\$16.72 per bill		
	WTX Cities Unincorporated	\$1.13 per bill		
	Rate Schedule: Public Authority			
	Rate Area	Monthly Surcharge		
	Amarillo Incorporated	\$12.03 per bill		
	Amarillo Unincorporated	\$5.99 per bill		
	Lubbock Incorporated	\$14.49 per bill		
	Lubbock Unincorporated	\$10.96 per bill		
	WTX Cities Incorporated	\$1.73 per bill		
	WTX Cities Unincorporated	\$2.45 per bill		
	Rate Schedule: State Institution			
	Rate Area	Monthly Surcharge		
	Lubbock Incorporated	\$4.10 per bill		

	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION RRC TARIFF NO: 26738
TARIFF CODE: DS	RRC TARIFF NO: 26738
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Lubbock Unincorporated \$0.88 per bill
	WTX Cities Incorporated \$2.61 per bill
	WTX Cities Unincorporated \$1.69 per bill
	OTHER ADJUSTMENTS
	The above rate schedules shall be adjusted for all applicable taxes (including
	franchise fees for incorporated customers) related to the above.
WTX CTY LST SOI	APPLICABLE TO: Incorporated cities within the West Texas Service Area CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE
	04/01/2014
	Implementing rates pursuant to the provisions of 2013 SOI as approved by City
	Ordinances for cities listed in the City Ordinance Index Listing.
	Amarillo Service Area:
	Amarillo 3/11/2014 7452
	Dalhart 3/11/2014 2014-04
	Channing 3/17/2014 3-2014-115
	Lubbock Service Area:
	Lubbock
	West Texas Cities Service Area:
	Abernathy 3/10/2014 533
	Amherst 3/3/2014 UA-3-14
	Anton 3/10/2014 2014-3
	Big Spring 3/25/2014 011-2014
	Bovina 3/25/2014 03252014-100
	Brownfield 3/27/2014 2049
	Buffalo Springs
	Canyon 3/17/2014 1002 Coahoma
	Crosbyton 3/18/2014 03-2014
	Dimmitt 3/17/2014 031714
	Earth 3/11/2014 204A
	Edmonson 3/26/2014 74
	Floydada 3/25/2014 14-2
	Forsan 3/11/2014 3-11-14
	Friona 3/10/2014 2014.03.10
	Fritch 3/18/2014 524
	Hale Center 3/25/2014 2014.0325
	Happy $3/19/2014$ 03192014
	Hart 3/17/2014 209 Hereford 3/17/2014 03.17.14A
	Hereford 3/1//2014 03.1/.14A Idalou 3/10/2014 14-03-02
	Kress 3/3/2014 03032014
	Lamesa 3/25/2014 0-08-14
	Levelland 3/10/2014 988
	Littlefield 3/27/2014 2014-0327
	Lockney 3/20/2014
	Lorenzo 3/10/2014 031020140A

ARIFF CODE: DS	RRC TARIFF NO: 26738
ATE SCHEDULE	
CHEDULE ID	DESCRIPTION
	Los Ybanez 3/6/2014
	Meadow 3/19/2014 189-140319
	Midland
	Muleshoe 3/10/2014 0-470-0314
	Nazareth 3/12/2014 118
	New Deal 3/24/2014 206
	New Home 3/10/2014 103
	O'Donnell 3/11/2014 289
	Odessa
	Olton 3/13/2014 0-2014-2
	Opdyke West
	Palisades 3/11/2014 3112014
	Pampa 3/25/2014 1614
	Panhandle 3/13/2014 575 Petersburg 3/11/2014 320DG
	Plainview 3/25/2014 14-3608
	Post 3/11/2014 638
	Quitaque
	Ralls 3/18/2014 1402
	Ransom Canyon 3/13/2014 14-00313
	Ropesville 3/11/2014
	Sanford 3/28/2014 03192014
	Seagraves
	Seminole 3/24/2014 629
	Shallowater 3/17/2014 2014-03-17D
	Silverton 3/10/2014 397
	Slaton 3/10/2014 765
	Smyer 3/13/2014 4/15/1900
	Springlake 3/13/2014
	Stanton 3/10/2014 1411-A
	Sudan 3/13/22014 296
	Tahoka 3/10/2014 03140B Tanglewood 3/10/2014 2014-2
	Timbercreek 3/20/2014 2014-5
	Tulia 4/8/2014 2014-03
	Turkey
	Vega 3/11/2014 03-03/11/2014
	Wellman 3/25/2014 155
	Wilson 3/10/2014 187
	Wolfforth 3/17/2014 444
TX GCA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for
	all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated
	and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER
	APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

RC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION			
TARIFF CODE: DS	RRC TARIFF NO: 26738		
RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
	Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:		
	Gas Cost Adjustment (GCA)		
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest $0.01$ :		
	GCA= (G/S + CF)		
	Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units.		
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company`s West Texas Division.		
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.		
	More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b)		
	a = over (under) collection dollar amount for the 12 month period ending September.		
	b = expected estimated sales volumes for the future 12 month period ending November.		
	c = net uncollectible gas cost, that is:		
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)		
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.		
WTX TAX 10174	Implementing Rates Pursuant to Settlement Agreement dated $09/14/12$ in GUD 10174 for all areas of the West Texas Division approved $10/02/2012$		

RIDER: TAX - TAX ADJUSTMENT

RRC COID:       6931       COMPANY NAME:       ATMOS ENERGY, WEST TEXAS DIVISION         TABLES CODE:       DC       DC       26729		
ARIFF CODE: DS	RRC TARIFF NO: 26738	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION	
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012	
	Application	
	Applicable to Customers taking service under Residential, Commercial, Industrial,	
	Public Authority, and State Institution customers to the extent of state gross	
	receipts taxes only.	
	Each monthly bill shall be adjusted for state gross receipts taxes imposed by	
	Sections 182-021 - 182-025 of the Texas Tax Code.	
	Each monthly bill shall also be adjusted by an amount equivalent to the amount of	
	all applicable taxes and any other governmental impositions, rentals, fees, or	
	charges (except state, county, city, and special district ad valorem taxes and	
	taxes on net income) levied, assessed, or imposed upon or allocated to Company with	
	respect to the Gas Service provided to Customer by Company, and any associated	
	facilities involved in the performance of such Gas Service. Each monthly bill	
	shall also be adjusted by an amount equivalent to the proportionate part of any	
	increase or decrease of any tax and any other governmental imposition, rental, fee,	
	or charge (except state, county, city, and special district ad valorem taxes and	
	taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company`s operations, by any new or amended	
	law, ordinance, or contract.	
	law, oldinance, of contract.	
	CITY TAX RATE	
	Abernathy 0.01070	
	Amarillo 0.01997	
	Amherst 0.00000	
	Anton 0.00581	
	Big Spring 0.01997	
	Boyina 0.00581	
	Brownfield 0.01070	
	Buffalo Springs Lake 0.00000	
	Canyon 0.01997	
	Channing 0.00000	
	Coahoma 0.00000	
	Crosbyton 0.00581	
	Dalhart 0.01070	
	Dimmitt 0.01070	
	Earth 0.00581	
	Edmonson 0.00000	
	Floydada 0.01070	
	- Forsan 0.00000	
	Friona 0.01070	
	Fritch 0.00581	
	Hale Center 0.00581	
	Happy 0.00000	
	Hart 0.00581	
	Hereford 0.01997	

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

SCHEDULE ID         DESCRIPTION           Idalou 0,00591         Kress 0.0000           Laket Tanglewood 0.0000         Lakes 0.01070           Lakes 0.01070         Levelland 0.01997           Littlefield 0.01977         Littlefield 0.01070           Lockney 0.00581         Lorenzo 0.00581           Lorenzo 0.00597         Maddow 0.0000           Mileshoe 0.01070         Mazareth 0.0000           Nazareth 0.0000         New Deal 0.0000           New Home 0.0000         Odesaa 0.01997           O'domall 0.0000         Odesaa 0.01997           O'domall 0.0000         New Home 0.00000           Page 0.00000         Page 0.00000           Page 0.00000         Page 0.00000           Page 0.00000         Page 0.00000           Page 0.01997         Peat-0.0000           Page 0.01997         Peat 0.00000           Page 0.00000         Page 0.00000           Page 0.00000         Raison Canyon 0.00581           Pale 0.00000         Safard 0.00000           Safard 0.00000         Safard 0.00000           Safard 0.00000         Safard 0.00000           Safard 0.00000         Safard 0.00000           Safard 0.00000         Safard 0.00000           Stanton 0.00581	RATE SCHEDULE	
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Wolfforth 0.01070		
WTX WNA 10174 Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10:	WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for

RRC COID: 6931 0	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26738
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Provisions for Adjustment
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules
	utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter
	described, which amount is referred to as the Weather Normalization Adjustment.
	The Weather Normalization Adjustment shall apply to all temperature sensitive
	residential, commercial, public authority, and state institution bills based on
	meters read during the revenue months of October through May.
	Computation of Weather Normalization Adjustment
	The Weather Normalization Adjustment Factor shall be computed to the nearest one-
	hundredth cent per Ccf by the following formula:
	WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD))) Where
	i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
	Such particular nate benedule that contains more than one briting classification
	WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf
	Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized
	HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class
	NDDi = billing cycle normal heating degree days
	ADDi = billing cycle actual heating degree days
	BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:
	WNAi WNAFixqii
	Where qii is the relevant sales quantity for the jth Customer in ith rate schedule
AMA RES INC SOI	Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the Amarillo Service Area.
	RATE SCHEDULE: RESIDENTIAL GAS SERVICE

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION		
TARIFF CODE: DS	RRC TARIFF NO: 26738		
RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
	APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL)		
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014		
	Availability This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.		
	Monthly Rate		
	Charge		
	Amount Customer Charge \$ 14.75		
	Consumption Charge \$ 0.09760 per Ccf		
	The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.		
	The West Texas Division Rider TAX applies to this schedule.		
	The West Texas Division Rider FF applies to this schedule.		
	Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).		
PSF 2014	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee		
	PIPELINE SAFETY PROGRAM FEES - 2014		
	Title 16 Economic Regulation		
	Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations		
	Subchapter C Requirements For Natural Gas Pipelines Only		
	Rule Section 8.201 Pipeline Safety Program Fees		
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.		
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.		
	(1) Each operator of a natural gas distribution system shall calculate the annual		

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26738
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	<ul> <li>(A) shall be a flat rate, one-time surcharge;</li> <li>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</li> <li>(D) shall not exceed \$1.00 per service or service line; and</li> <li>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.</li> </ul>
	<ul> <li>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</li> <li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li> <li>(B) the unit rate and total amount of the surcharge billed to customers; and</li> <li>(C) the date or dates on which the surcharge was billed to customers; and</li> <li>(D) the total amount collected from customers from the surcharge.</li> </ul>
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter

RIFF CODE: DS	RRC TARIFF NO: 26738		
TE SCHEDULE			
CHEDULE ID	DESCRIPTION		
	system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.		
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.		
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:		
	<ul> <li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li> <li>(B) the unit rate and total amount of the surcharge billed to each customer;</li> <li>(C) the date or dates on which the surcharge was billed to customers; and</li> <li>(D) the total amount collected from customers from the surcharge.</li> </ul>		
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.		
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947		

## None

	RRC TARIFF NO: 267	38		
STOMERS	CONFIDENTIAL? E	TLLING UNTT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24102	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Dalhart Incorporated	FICE	Ç3.1000	03/01/2011
24080	N	Mcf	\$5.1600	05/01/2014
	Amarillo Incorporated	MCL	\$3.1000	05/01/2014
24096	_	Mcf	\$5.1600	05/01/2014
	Channing Incorporated	HCL	<i>\$</i> 3.1000	03/01/2011
	N	Mcf	\$4.7100	09/01/2014
	Amarillo Incorporated		+	
24096	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Incorporated		+	
24102	N	Mcf	\$4.7100	09/01/2014
	Dalhart Incorporated		<i>¥</i> 117200	0,,01,2011
24080	N	Mcf	\$5.2400	06/01/2014
	Amarillo Incorporated		<i>4012100</i>	00,01,2011
24096	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dalhart Incorporated			
ASONS FOR FILING				
W?:Y RRC D	OCKET NO:	CITY ORDIN	ANCE NO: See West Tex	as City List

incorporated customers. Implementing rider SUR GUD 10100

RRC COID:	6931	COMPANY N	AME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
TARIFF CODE:	DS	RRC TA	RIFF NO:	26738				
SERVICES								
TYPE OF SERVI	CE	SERVICE DES	CRIPTION					
А		Residential	Sales					
OTHER TYPE	OTHER TYPE DESCRIPTION							

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26739
	Distribution Sales STATUS: A
EFFECTIVE DATE: GAS CONSUMED:	04/01/2014     ORIGINAL CONTRACT DATE:     RECEIVED DATE:     04/24/2014       N     AMENDMENT DATE:     OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
AMA COM INC SOI	Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the Amarillo Service Area.
	RATE SCHEDULE: COMMERCIAL GAS SERVICE
	APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL)
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Availability
	This schedule is applicable to Commercial customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.
	Monthly Rate
	Charge Amount Customer Charge \$ 33.00 Consumption Charge \$ 0.11666 per Ccf
	The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this schedule. The West Texas Division Rider TAX applies to this schedule.
	The West Texas Division Rider FF applies to this schedule.
	Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).
PSF 2014	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of

C COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 26739
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	<ul> <li>(A) shall be a flat rate, one-time surcharge;</li> <li>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</li> <li>(D) shall not exceed \$1.00 per service or service line; and</li> <li>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.</li> </ul>
	<ul> <li>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</li> <li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li> <li>(B) the unit rate and total amount of the surcharge billed to customers; and</li> <li>(C) the date or dates on which the surcharge was billed to customers; and</li> <li>(D) the total amount collected from customers from the surcharge.</li> </ul>
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject

C COID: 693	L COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 26739
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall remit to the
	Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	<ul><li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li><li>(B) the unit rate and total amount of the surcharge billed to each customer;</li><li>(C) the date or dates on which the surcharge was billed to customers; and</li><li>(D) the total amount collected from customers from the surcharge.</li></ul>
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947
Rider FF 1	This rider is for the franchise fee for each city which is based on the franchise agreement of each city.
	סדהדסי בי בסאארינורכב בבי אה.דוופייאראייי

RIDER: FF - FRANCHISE FEE ADJUSTMENT

ARIFF CODE: DS	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION RRC TARIFF NO: 26739
ARIFF CODE: DS	RRC IARLIFF NO: 20759
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 12/01/2013
	Application
	Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal
	limits. This does not apply to Environs customers.
	Monthly Adjustment
	Company will adjust Customer's bill each month in an amount equal to the municipal
	franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance.
	Each municipality's franchise ordinance will specify the percentage and
	applicability of franchise fees.
	From time to time, Company will make further adjustments to Customer's bill to
	account for any over- or under-recovery of municipal franchise fees by Company.
	City Franchise fee
	Abernathy 5%
	Amarillo 5%
	Amherst 3% Anton 5%
	Big Spring 3.5%
	Boyina 3%
	Brownfield 5%
	Buffalo Springs Lake 5%
	Canyon 4%
	Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 3%
	Dimmitt 3%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5% Fritch 5%
	Fritch 5% Hale Center 5%
	Hale Center 5% Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 4%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 26739
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5% New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4% Quitaque 3%
	Quilaque 5% Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3% Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3% Wolfforth 4%
SUR 2013 SOI	RATE SCHEDULE: SURCHARGE 2013 WTX SOI
	APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to
	Settlement Agreement to the Statement of Intent filed with the municipalities in

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26739
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
	Rate Schedule: Residential
	Rate Area
	Monthly Surcharge Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf
	Amarino, Lubbock, Dannart, and Channing - incorporated \$ 0.00525 per cer
	Rate Schedule: Commercial Rate Area
	Monthly Surcharge
	Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf
	Rate Schedule: Industrial Rate Area
	Monthly Surcharge Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00153 per Ccf
	Rate Schedule: Public Authority / State Institution Rate Area Monthly Surgharge
	Monthly Surcharge Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf
	OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.
SUR GUD 10100	RATE SCHEDULE: SURCHARGE GUD 10100
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented
	in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RIFF CODE: DS	RRC TARIFF NO: 26739	
ATE SCHEDULE		
CHEDULE ID		
SCHEDULE ID	DESCRIPTION	
	Rate Schedule: Residential	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$0.64 per bill
	Amarillo Unincorporated	\$0.64 per bill
	Lubbock Incorporated	\$0.58 per bill
	Lubbock Unincorporated	\$0.65 per bill
	WTX Cities Incorporated	\$0.36 per bill
	WTX Cities Unincorporated	\$0.36 per bill
	Rate Schedule: Commercial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$1.77 per bill
	Amarillo Unincorporated	\$2.02 per bill
	Lubbock Incorporated	\$1.56 per bill
	Lubbock Unincorporated	\$2.35 per bill
	WTX Cities Incorporated	\$1.06 per bill
	WTX Cities Unincorporated	\$0.65 per bill
	Rate Schedule: Industrial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$53.27 per bill
	Amarillo Unincorporated	\$43.21 per bill
	Lubbock Incorporated	\$21.06 per bill
	Lubbock Unincorporated	\$20.99 per bill
	WTX Cities Incorporated	\$16.72 per bill
	WTX Cities Unincorporated	\$1.13 per bill
	Rate Schedule: Public Authority	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$12.03 per bill
	Amarillo Unincorporated	\$5.99 per bill
	Lubbock Incorporated	\$14.49 per bill
	Lubbock Unincorporated	\$10.96 per bill
	WTX Cities Incorporated	\$1.73 per bill
	WTX Cities Unincorporated	\$2.45 per bill
	Rate Schedule: State Institution	
	Rate Area	Monthly Surcharge
	Lubbock Incorporated	\$4.10 per bill
	Lubbock Unincorporated	\$0.88 per bill
	WTX Cities Incorporated	\$2.61 per bill
	WTX Cities Unincorporated	\$1.69 per bill
	OTHER ADJUSTMENTS	
	The above rate schedules shall be a	djusted for all applicable taxes (including
	franchise fees for incorporated cus	tomers) related to the above.
TX CTY LST SOI	APPLICABLE TO: Incorporated cities	within the West Texas Service Area
	_	E WEST SERVICE AREA FOR RATES EFFECTIVE

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26739
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Ordinances for cities listed in the City Ordinance Index Listing.
	Amarillo Service Area:
	Amarillo 3/11/2014 7452
	Dalhart 3/11/2014 2014-04
	Channing 3/17/2014 3-2014-115
	Lubbock Service Area:
	Lubbock
	West Texas Cities Service Area:
	Abernathy 3/10/2014 533
	Amherst 3/3/2014 UA-3-14
	Anton 3/10/2014 2014-3 Big Spring 3/25/2014 011-2014
	Big Spling 3/25/2014 011-2014 Bovina 3/25/2014 03252014-100
	Brownfield 3/27/2014 2049
	Buffalo Springs
	Canyon 3/17/2014 1002
	Coahoma Crosbyton 3/18/2014 03-2014
	Dimmitt 3/17/2014 031714
	Earth 3/11/2014 204A
	Edmonson 3/26/2014 74
	Floydada 3/25/2014 14-2 Forsan 3/11/2014 3-11-14
	Friona 3/10/2014 2014.03.10
	Fritch 3/18/2014 524
	Hale Center 3/25/2014 2014.0325
	Happy 3/19/2014 03192014 Hart 3/17/2014 209
	Hereford 3/17/2014 03.17.14A
	Idalou 3/10/2014 14-03-02
	Kress 3/3/2014 03032014
	Lamesa 3/25/2014 0-08-14
	Levelland 3/10/2014 988 Littlefield 3/27/2014 2014-0327
	Lockney 3/20/2014
	Lorenzo 3/10/2014 031020140A
	Los Ybanez 3/6/2014
	Meadow 3/19/2014 189-140319
	Midland Muleshoe 3/10/2014 0-470-0314
	Nazareth 3/12/2014 118
	New Deal 3/24/2014 206
	New Home 3/10/2014 103
	0'Donnell 3/11/2014 289
	Odessa Olton 3/13/2014 0-2014-2
	Opdyke West
	Palisades 3/11/2014 3112014

TARIFF CODE: DS	RRC TARIFF NO: 26739				
RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	Pampa 3/25/2014 1614				
	Panhandle 3/13/2014 575				
	Petersburg 3/11/2014 320DG				
	Plainview 3/25/2014 14-3608 Post 3/11/2014 638				
	Quitaque				
	Ralls 3/18/2014 1402				
	Ransom Canyon 3/13/2014 14-00313				
	Ropesville 3/11/2014				
	Sanford 3/28/2014 03192014				
	Seagraves				
	Seminole 3/24/2014 629				
	Shallowater 3/17/2014 2014-03-17D				
	Silverton 3/10/2014 397 Slaton 3/10/2014 765				
	Slaton 3/10/2014 765 Smyer 3/13/2014 4/15/1900				
	Springlake 3/13/2014				
	Stanton 3/10/2014 1411-A				
	Sudan 3/13/22014 296				
	Tahoka 3/10/2014 03140B				
	Tanglewood 3/10/2014 2014-2				
	Timbercreek 3/20/2014 2014-5				
	Tulia 4/8/2014 2014-03 Turkey				
	Vega 3/11/2014 03-03/11/2014				
	Wellman 3/25/2014 155				
	Wilson 3/10/2014 187				
	Wolfforth 3/17/2014 444				
WTX GCA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for				
	all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated				
	and incorporated customers.				
	RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER				
	APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION				
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012				
	Application				
	Gas bills issued under rate schedules to which this Rider applies will include				
	adjustments to reflect decreases or increases in purchased gas costs or taxes.				
	Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which				
	are uncollectible. Any such adjustments shall be filed with the appropriate requlatory authority before the beginning of the month in which the adjustment will				
	be applied to bills. The amount of each adjustment shall be computed as follows:				
	Gas Cost Adjustment (GCA)				
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded				

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26739
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	GCA=(G/S + CF)
	Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company`s West Texas Division.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.
	More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b)
	a = over (under) collection dollar amount for the 12 month period ending September.
	b = expected estimated sales volumes for the future 12 month period ending November.
	c = net uncollectible gas cost, that is:
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
WTX TAX 10174	Implementing Rates Pursuant to Settlement Agreement dated $09/14/12$ in GUD 10174 for all areas of the West Texas Division approved $10/02/2012$
	RIDER: TAX - TAX ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application
	Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.
	Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CARIFF CODE: DS	RRC TARIFF NO: 26739
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	0`donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581 Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for
	all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated
	and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Provisions for Adjustment The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment.
	The Weather Normalization Adjustment shall apply to all temperature sensitive

RRC COID: 6931 CC	MPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26739
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.
	Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one- hundredth cent per Ccf by the following formula:
	WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD))) Where
	i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
	WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf
	Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized
	HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class
	NDDi = billing cycle normal heating degree days
	ADDi = billing cycle actual heating degree days
	BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:
	WNAi WNAFixqii
	Where qii is the relevant sales quantity for the jth Customer in ith rate schedule
RATE ADJUSTMENT PROVI	ISIONS

None

STOMERS				
C CUSTOMER NO	CONFIDENTIAL? B	ILLING UNIT F	GA CURRENT CHARGE	PGA EFFECTIVE DATE
24080	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Channing Incorporated			
24102	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Channing Incorporated			
24102	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Channing Incorporated			
24102	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dalhart Incorporated			
ASONS FOR FILING				
W?: Y RRC D	OCKET NO:	CITY ORDINANCE	NO: See West Tex	as City List

RRC COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
TARIFF CODE:	DS	RRC T	TARIFF NO:	26739				
SERVICES								
TYPE OF SERVI	CE	SERVICE DE	SCRIPTION					
в		Commercial	L Sales					
OTHER TYPE	DESCRI	PTION						

ARIFF CODE: DS	RRC TARIFF NO: 26740
AMIT CODE. DS	
ESCRIPTION:	Distribution Sales STATUS: A
EFFECTIVE DATE:	04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014
GAS CONSUMED:	N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
AMA IND INC SOI	Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the Amarillo Service Area.
	RATE SCHEDULE: INDUSTRIAL GAS SERVICE
	APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL)
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Availability This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.
	Monthly Rate
	Charge Amount Customer Charge \$ 300.00 Consumption Charge \$ 0.13075 per Ccf
	The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).
PSF 2014	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities

RC COID: 69	31 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26740
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	<ul> <li>(A) shall be a flat rate, one-time surcharge;</li> <li>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</li> <li>(D) shall not exceed \$1.00 per service or service line; and</li> <li>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.</li> </ul>
	<ul> <li>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</li> <li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li> <li>(B) the unit rate and total amount of the surcharge billed to each customer;</li> <li>(C) the date or dates on which the surcharge was billed to customers; and</li> <li>(D) the total amount collected from customers from the surcharge.</li> </ul>
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject
	to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,

ARIFF CODE: DS	RRC TARIFF NO: 26740
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Tax Code.
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	<ul><li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li><li>(B) the unit rate and total amount of the surcharge billed to each customer;</li><li>(C) the date or dates on which the surcharge was billed to customers; and</li><li>(D) the total amount collected from customers from the surcharge.</li></ul>
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947
ider FF 1	This rider is for the franchise fee for each city which is based on the franchise agreement of each city.
	RIDER: FF - FRANCHISE FEE ADJUSTMENT

ARIFF CODE: DS	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION RRC TARIFF NO: 26740
ARIFF CODE: DS	RRC TARIFF NO: 20740
RATE SCHEDULE	
SCHEDULE ID	
SCREDULE ID	DESCRIPTION
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 12/01/2013
	Application
	Applicable to Customers inside the corporate limits of an incorporated municipality
	that imposes a municipal franchise fee upon Company for the Gas Service provided to
	Customer. Franchise Fees to be assessed solely to customers within the municipal
	limits. This does not apply to Environs customers.
	Monthly Adjustment
	Company will adjust Customer's bill each month in an amount equal to the municipal
	franchise fees payable for the Gas Service provided to Customer by Company.
	Municipal franchise fees are determined by each municipality's franchise ordinance.
	Each municipality's franchise ordinance will specify the percentage and
	applicability of franchise fees.
	From time to time, Company will make further adjustments to Customer's bill to
	account for any over- or under-recovery of municipal franchise fees by Company.
	City Franchise fee
	Abernathy 5%
	Amarillo 5%
	Amherst 3%
	Anton 5%
	Big Spring 3.5%
	Bovina 3%
	Brownfield 5%
	Buffalo Springs Lake 5%
	Canyon 4%
	Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 3%
	Dimmitt 3% Earth 5%
	Editoria 5% Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Нарру 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 4%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26740
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Lockney 3%
	Lorenzo 5% Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Meadow 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5% Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
SUR 2013 SOI	RATE SCHEDULE: SURCHARGE 2013 WTX SOI
	APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to
	Settlement Agreement to the Statement of Intent filed with the municipalities in

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26740
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
	Rate Schedule: Residential
	Rate Area
	Monthly Surcharge Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf
	Amarino, Lubbock, Dannart, and Channing - incorporated \$ 0.00525 per cer
	Rate Schedule: Commercial Rate Area
	Monthly Surcharge
	Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf
	Rate Schedule: Industrial Rate Area
	Monthly Surcharge Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00153 per Ccf
	Rate Schedule: Public Authority / State Institution Rate Area Monthly Surcharge
	Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf
	OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.
SUR GUD 10100	RATE SCHEDULE: SURCHARGE GUD 10100
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented
	in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RIFF CODE: DS		
TE SCHEDIH E		
ATE SCHEDULE		
CHEDULE ID	DESCRIPTION	
	DEBCRIPTION	
	Rate Schedule: Residential	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$0.64 per bill
	Amarillo Unincorporated	\$0.64 per bill
	Lubbock Incorporated	\$0.58 per bill
	Lubbock Unincorporated	\$0.65 per bill
	WTX Cities Incorporated	\$0.36 per bill
	WTX Cities Unincorporated	\$0.36 per bill
	Rate Schedule: Commercial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$1.77 per bill
	Amarillo Unincorporated	\$2.02 per bill
	Lubbock Incorporated	\$1.56 per bill
	Lubbock Unincorporated	\$2.35 per bill
	WTX Cities Incorporated	\$1.06 per bill
	WTX Cities Unincorporated	\$0.65 per bill
	Rate Schedule: Industrial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$53.27 per bill
	Amarillo Unincorporated	\$43.21 per bill
	Lubbock Incorporated	\$21.06 per bill
	Lubbock Unincorporated	\$20.99 per bill
	WTX Cities Incorporated	\$16.72 per bill
	WTX Cities Unincorporated	\$1.13 per bill
	Rate Schedule: Public Authority	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$12.03 per bill
	Amarillo Unincorporated	\$5.99 per bill
	Lubbock Incorporated	\$14.49 per bill
	Lubbock Unincorporated	\$10.96 per bill
	WTX Cities Incorporated	\$1.73 per bill
	WTX Cities Unincorporated	\$2.45 per bill
	Rate Schedule: State Institution	
	Rate Area	Monthly Surcharge
	Lubbock Incorporated	\$4.10 per bill
	Lubbock Unincorporated	\$0.88 per bill
	WTX Cities Incorporated	\$2.61 per bill
	WTX Cities Unincorporated	\$1.69 per bill
	OTHER ADJUSTMENTS	
	The above rate schedules shall be ad	justed for all applicable taxes (including
	franchise fees for incorporated cust	omers) related to the above.
TX CTY LST SOI	APPLICABLE TO: Incorporated cities w	rithin the West Texas Service Area
	CITY ORDINANCE INDEX LISTING FOR THE 04/01/2014	WEST SERVICE AREA FOR RATES EFFECTIVE
	JI/ JL/ 2011	

ARIFF CODE: DS	RRC TARIFF NO: 26740
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Ordinances for cities listed in the City Ordinance Index Listing.
	ordinances for cretes fisced in the city ordinance index histing.
	Amarillo Service Area:
	Amarillo 3/11/2014 7452
	Dalhart 3/11/2014 2014-04
	Channing 3/17/2014 3-2014-115
	Lubbock Service Area:
	Lubbock
	West Texas Cities Service Area:
	Abernathy 3/10/2014 533
	Amherst 3/3/2014 UA-3-14
	Anton 3/10/2014 2014-3 Big Spring 3/25/2014 011-2014
	Boying 3/25/2014 03252014-100
	Brownfield 3/27/2014 2049
	Buffalo Springs
	Canyon 3/17/2014 1002
	Coahoma
	Crosbyton 3/18/2014 03-2014
	Dimmitt 3/17/2014 031714
	Earth 3/11/2014 204A
	Edmonson 3/26/2014 74
	Floydada 3/25/2014 14-2
	Forsan 3/11/2014 3-11-14
	Friona 3/10/2014 2014.03.10
	Fritch 3/18/2014 524
	Hale Center 3/25/2014 2014.0325
	Happy 3/19/2014 03192014 Hart 3/17/2014 209
	Hart 3/17/2014 209 Hereford 3/17/2014 03.17.14A
	Idalou 3/10/2014 14-03-02
	Kress 3/3/2014 03032014
	Lamesa 3/25/2014 0-08-14
	Levelland 3/10/2014 988
	Littlefield 3/27/2014 2014-0327
	Lockney 3/20/2014
	Lorenzo 3/10/2014 031020140A
	Los Ybanez 3/6/2014
	Meadow 3/19/2014 189-140319
	Midland
	Muleshoe 3/10/2014 0-470-0314
	Nazareth 3/12/2014 118
	New Deal 3/24/2014 206
	New Home 3/10/2014 103
	O'Donnell 3/11/2014 289 Odessa
	Odessa Olton 3/13/2014 0-2014-2
	Ofton 3/13/2014 0-2014-2 Opdyke West
	Palisades 3/11/2014 3112014

ARIFF CODE: DS	RRC TARIFF NO: 26740
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Pampa 3/25/2014 1614
	Panhandle 3/13/2014 575
	Petersburg 3/11/2014 320DG
	Plainview 3/25/2014 14-3608
	Post 3/11/2014 638 Quitaque
	Ralls 3/18/2014 1402
	Ransom Canyon 3/13/2014 14-00313
	Ropesville 3/11/2014
	Sanford 3/28/2014 03192014
	Seagraves
	Seminole 3/24/2014 629
	Shallowater 3/17/2014 2014-03-17D
	Silverton 3/10/2014 397 Slaton 3/10/2014 765
	Smyer 3/13/2014 4/15/1900
	Springlake 3/13/2014
	Stanton 3/10/2014 1411-A
	Sudan 3/13/22014 296
	Tahoka 3/10/2014 03140B
	Tanglewood 3/10/2014 2014-2
	Timbercreek 3/20/2014 2014-5
	Tulia 4/8/2014 2014-03
	Turkey Vega 3/11/2014 03-03/11/2014
	Wellman 3/25/2014 155
	Wilson 3/10/2014 187
	Wolfforth 3/17/2014 444
WTX GCA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for
WIN OCH IVI/I	all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated
	and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER
	APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application
	Gas bills issued under rate schedules to which this Rider applies will include
	adjustments to reflect decreases or increases in purchased gas costs or taxes.
	Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which
	are uncollectible. Any such adjustments shall be filed with the appropriate
	regulatory authority before the beginning of the month in which the adjustment will
	be applied to bills. The amount of each adjustment shall be computed as follows:
	Gas Cost Adjustment (GCA)
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded
	to the nearest \$0.01:

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26740
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	GCA = (G/S + CF)
	Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company`s West Texas Division.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.
	More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b)
	a = over (under) collection dollar amount for the 12 month period ending September.
	b = expected estimated sales volumes for the future 12 month period ending November.
	c = net uncollectible gas cost, that is:
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
WTX TAX 10174	Implementing Rates Pursuant to Settlement Agreement dated $09/14/12$ in GUD 10174 for all areas of the West Texas Division approved $10/02/2012$
	RIDER: TAX - TAX ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application
	Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.
	Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26740
[r]	
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	<pre>DESCRIPTION Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valoren taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valoren taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract. CITY TAX RATE Abernathy 0.01070 Amarillo 0.01997 Bovina 0.00581 Brownfield 0.01070 Buffalo Springs Lake 0.00000 Cahono 0.00581 Dahart 0.00581 Dahart 0.00581 Dahart 0.00581 Badmart 0.00000 Crosbyton 0.00581 Dahart 0.00581 Badmart 0.00000 Fristen 0.00581 Badmart 0.00000 Fristen 0.00581 Hade Center 0.00581 Hade</pre>
	Idalou 0.00581 Kress 0.00000
	Lake Tanglewood 0.00000
	Lamesa 0.01070
	Levelland 0.01997
	Littlefield 0.01070 Lockney 0.00581
	Lorenzo 0.00581
	Los Ybanez 0.00000
	Lubbock 0.01997
	Meadow 0.00000
	Midland 0.01997 Muleshoe 0.01070

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26740
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	0`donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000 Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wilson 0.00000 Wolfforth 0.01070
RATE ADJUSTMENT PR	OVISIONS
None	
NOTIE	

RIFF CODE: DS	RRC TARIFF NO: 267	740		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT PO	GA CURRENT CHARGE	PGA EFFECTIVE DATE
24080	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dalhart Incorporated			
ASONS FOR FILING				
	OCKET NO:	CITY ORDINANCE	NO: See West Ter	as City List
AMENDMENT (EXPLAIN		CIII ORDINANCE	No. Dee west lex	as city mist

RRC COID:	6931	COMPANY NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
TARIFF CODE:	DS	RRC TARIFF NO	26740				
SERVICES							
TYPE OF SERVI	ICE	SERVICE DESCRIPTION	N				
С		Industrial Sales					
OTHER TYPE	DESCRI	PTION					

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26741
DESCRIPTION: I EFFECTIVE DATE: GAS CONSUMED: BILLS RENDERED:	Distribution Sales STATUS: A 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014 N AMENDMENT DATE: OPERATOR NO: Y INACTIVE DATE: 04/29/2014
RATE SCHEDULE	
<u>SCHEDULE ID</u> AMA PAG INC SOI	<b>DESCRIPTION</b> Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the Amarillo Service Area.
	RATE SCHEDULE: PUBLIC AUTHORITY GAS SERVICE
	APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL)
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Availability This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.
	Monthly Rate
	Charge Amount Customer Charge \$ 82.00 Consumption Charge \$ 0.12457 per Ccf
	The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.
	The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).
PSF 2014	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any

C COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 26741
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	<ul> <li>(A) shall be a flat rate, one-time surcharge;</li> <li>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</li> <li>(D) shall not exceed \$1.00 per service or service line; and</li> <li>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.</li> </ul>
	<ul> <li>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</li> <li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li> <li>(B) the unit rate and total amount of the surcharge billed to each customer;</li> <li>(C) the date or dates on which the surcharge was billed to customers; and</li> <li>(D) the total amount collected from customers from the surcharge.</li> </ul>
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26741
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	<ul> <li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li> <li>(B) the unit rate and total amount of the surcharge billed to each customer;</li> <li>(C) the date or dates on which the surcharge was billed to customers; and</li> <li>(D) the total amount collected from customers from the surcharge.</li> </ul>
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947
Rider FF 1	This rider is for the franchise fee for each city which is based on the franchise agreement of each city.
	RIDER: FF - FRANCHISE FEE ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

ARIFF CODE: DS	RRC TARIFF NO: 26741
ARIT CODE. D3	KKC IRKIFF NO. 20/11
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	EFFECTIVE DATE: Bills Rendered on and after 12/01/2013
	Application
	Applicable to Customers inside the corporate limits of an incorporated municipality
	that imposes a municipal franchise fee upon Company for the Gas Service provided to
	Customer. Franchise Fees to be assessed solely to customers within the municipal
	limits. This does not apply to Environs customers.
	Monthly Adjustment
	Company will adjust Customer's bill each month in an amount equal to the municipal
	franchise fees payable for the Gas Service provided to Customer by Company.
	Municipal franchise fees are determined by each municipality's franchise ordinance.
	Each municipality's franchise ordinance will specify the percentage and
	applicability of franchise fees.
	From time to time, Company will make further adjustments to Customer's bill to
	account for any over- or under-recovery of municipal franchise fees by Company.
	City Franchise fee
	Abernathy 5%
	Amarillo 5%
	Amherst 3%
	Anton 5% Rig Spring 2 5%
	Big Spring 3.5% Bovina 3%
	Brownfield 5%
	Buffalo Springs Lake 5%
	Canyon 4%
	Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 3%
	Dimmitt 3%
	Earth 5%
	Edmonson 2% Floydada 3%
	Floydada 3% Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Нарру 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 4%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3% Lorenzo 5%

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26741
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5% O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4% Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
arm 0012 ac-	Wolfforth 4%
SUR 2013 SOI	RATE SCHEDULE: SURCHARGE 2013 WTX SOI
	APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to
	Settlement Agreement to the Statement of Intent filed with the municipalities in
	Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall
	apply to the residential, commercial, industrial, and public authority / state

DESCRIPTION institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. Rate Schedule: Residential Rate Area Monthly Surcharge Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf Rate Schedule: Commercial Rate Area Monthly Surcharge
<pre>institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</pre> Rate Schedule: Residential Rate Area Monthly Surcharge Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf Rate Schedule: Commercial Rate Area
<pre>institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</pre> Rate Schedule: Residential Rate Area Monthly Surcharge Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf Rate Schedule: Commercial Rate Area
<pre>institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</pre> Rate Schedule: Residential Rate Area Monthly Surcharge Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf Rate Schedule: Commercial Rate Area
<pre>incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. Rate Schedule: Residential Rate Area Monthly Surcharge Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf Rate Schedule: Commercial Rate Area</pre>
Rate Area Monthly Surcharge Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf Rate Schedule: Commercial Rate Area
Rate Area Monthly Surcharge Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf Rate Schedule: Commercial Rate Area
Monthly Surcharge Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf Rate Schedule: Commercial Rate Area
Rate Schedule: Commercial Rate Area
Rate Area
Rate Area
Monthly Surcharge
Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf
Rate Schedule: Industrial
Rate Area
Monthly Surcharge
Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00153 per Ccf
Rate Schedule: Public Authority / State Institution
Rate Area
Monthly Surcharge
Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf
OTHER ADJUSTMENTS
The above rate schedules shall be adjusted for all applicable taxes (including
franchise fees for incorporated customers) related to the above.
RATE SCHEDULE: SURCHARGE GUD 10100
APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
Applicability
The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
Rate Schedule: Residential

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RIFF CODE: DS	RRC TARIFF NO: 26741					
ATE SCHEDULE						
SCHEDULE ID	DESCRIPTION					
	Rate Area	Monthly Surcharge				
	Amarillo Incorporated	\$0.64 per bill				
	Amarillo Unincorporated	\$0.64 per bill				
	Lubbock Incorporated	\$0.58 per bill				
	Lubbock Unincorporated	\$0.65 per bill				
	WTX Cities Incorporated	\$0.36 per bill				
	WTX Cities Unincorporated	\$0.36 per bill				
	Rate Schedule: Commercial					
	Rate Area	Monthly Surcharge				
	Amarillo Incorporated	\$1.77 per bill				
	Amarillo Unincorporated	\$2.02 per bill				
	Lubbock Incorporated	\$1.56 per bill				
	Lubbock Unincorporated	\$2.35 per bill				
	WTX Cities Incorporated	\$1.06 per bill				
	WTX Cities Unincorporated	\$0.65 per bill				
	Rate Schedule: Industrial					
	Rate Area	Monthly Surcharge				
	Amarillo Incorporated	\$53.27 per bill				
	Amarillo Unincorporated	\$43.21 per bill				
	Lubbock Incorporated	\$21.06 per bill				
	Lubbock Unincorporated	\$20.99 per bill				
	WTX Cities Incorporated	\$16.72 per bill				
	WTX Cities Unincorporated	\$1.13 per bill				
	Rate Schedule: Public Authority					
	Rate Area	Monthly Surcharge				
	Amarillo Incorporated	\$12.03 per bill				
	Amarillo Unincorporated	\$5.99 per bill				
	Lubbock Incorporated	\$14.49 per bill				
	Lubbock Unincorporated	\$10.96 per bill				
	WTX Cities Incorporated	\$1.73 per bill				
	WTX Cities Unincorporated	\$2.45 per bill				
	Rate Schedule: State Institution					
	Rate Area	Monthly Surcharge				
	Lubbock Incorporated	\$4.10 per bill				
	Lubbock Unincorporated	\$0.88 per bill				
	WTX Cities Incorporated	\$2.61 per bill				
	WIX Cities Unincorporated	\$1.69 per bill				
		ATTON FOR MILL				
	OTHER ADJUSTMENTS					
	The above rate schedules shall be ad franchise fees for incorporated cust	justed for all applicable taxes (including omers) related to the above.				
NTX CTY LST SOI	APPLICABLE TO: Incorporated cities within the West Texas Service Area					
	CITY ORDINANCE INDEX LISTING FOR THE	WEST SERVICE AREA FOR RATES EFFECTIVE				
	04/01/2014					
	Implementing rates pursuant to the p	rovisions of 2013 SOI as approved by City				
	Ordinances for cities listed in the					

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26741
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Amarillo Service Area:
	Amarillo 3/11/2014 7452
	Dalhart 3/11/2014 2014-04
	Channing 3/17/2014 3-2014-115
	Lubbock Service Area:
	Lubbock
	West Texas Cities Service Area:
	Abernathy 3/10/2014 533
	Amherst 3/3/2014 UA-3-14
	Anton 3/10/2014 2014-3
	Big Spring 3/25/2014 011-2014
	Bovina 3/25/2014 03252014-100
	Brownfield 3/27/2014 2049
	Buffalo Springs
	Canyon 3/17/2014 1002
	Coahoma
	Crosbyton 3/18/2014 03-2014
	Dimmitt 3/17/2014 031714
	Earth 3/11/2014 204A
	Edmonson 3/26/2014 74
	Floydada 3/25/2014 14-2
	Forsan 3/11/2014 3-11-14
	Friona 3/10/2014 2014.03.10
	Fritch 3/18/2014 524
	Hale Center 3/25/2014 2014.0325
	Happy 3/19/2014 03192014 Hart 3/17/2014 209
	Hereford 3/17/2014 03.17.14A
	Idalou 3/10/2014 14-03-02
	Kress 3/3/2014 03032014
	Lamesa 3/25/2014 0-08-14
	Levelland 3/10/2014 988
	Littlefield 3/27/2014 2014-0327
	Lockney 3/20/2014
	Lorenzo 3/10/2014 031020140A
	Los Ybanez 3/6/2014
	Meadow 3/19/2014 189-140319
	Midland
	Muleshoe 3/10/2014 0-470-0314
	Nazareth 3/12/2014 118
	New Deal 3/24/2014 206
	New Home 3/10/2014 103
	O'Donnell 3/11/2014 289
	Odessa
	Olton 3/13/2014 0-2014-2
	Opdyke West
	Palisades 3/11/2014 3112014
	Pampa 3/25/2014 1614
	Panhandle 3/13/2014 575

ARIFF CODE: DS	RRC TARIFF NO: 26741
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Petersburg 3/11/2014 320DG Plainview 3/25/2014 14-3608
	Post 3/11/2014 638
	Quitaque
	Ralls 3/18/2014 1402
	Ransom Canyon 3/13/2014 14-00313
	Ropesville 3/11/2014
	Sanford 3/28/2014 03192014
	Seagraves
	Seminole 3/24/2014 629
	Shallowater 3/17/2014 2014-03-17D
	Silverton 3/10/2014 397 Slaton 3/10/2014 765
	Smyer 3/13/2014 4/15/1900
	Springlake 3/13/2014
	Stanton 3/10/2014 1411-A
	Sudan 3/13/22014 296
	Tahoka 3/10/2014 03140B
	Tanglewood 3/10/2014 2014-2
	Timbercreek 3/20/2014 2014-5
	Tulia 4/8/2014 2014-03
	Turkey
	Vega 3/11/2014 03-03/11/2014 Wellman 3/25/2014 155
	Wilson 3/10/2014 187
	Wolfforth 3/17/2014 444
MEN OGN 10174	Implementing Dates Durguant to Cattlement Acted 00/14/10 in CUD 10174 for
WTX GCA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated
	and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER
	APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application
	Gas bills issued under rate schedules to which this Rider applies will include
	adjustments to reflect decreases or increases in purchased gas costs or taxes.
	Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which
	are uncollectible. Any such adjustments shall be filed with the appropriate
	regulatory authority before the beginning of the month in which the adjustment will
	be applied to bills. The amount of each adjustment shall be computed as follows:
	Gas Cost Adjustment (GCA)
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

RRC COID: 6931 C	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26741
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company`s West Texas Division.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.
	More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b)
	a = over (under) collection dollar amount for the 12 month period ending September.
	b = expected estimated sales volumes for the future 12 month period ending November.
	c = net uncollectible gas cost, that is:
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
WTX TAX 10174	Implementing Rates Pursuant to Settlement Agreement dated $09/14/12$ in GUD 10174 for all areas of the West Texas Division approved $10/02/2012$
	RIDER: TAX - TAX ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application
	Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.
	Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.
	Each monthly bill shall also be adjusted by an amount equivalent to the amount of

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26741
RATE SCHEDULE	
SCHEDULE ID	<b>DESCRIPTION</b> all applicable taxes and any other governmental impositions, rentals, fees, or
	charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended
	law, ordinance, or contract.
	CITY TAX RATE Abernathy 0.01070
	Amarillo 0.01997
	Amherst 0.00000 Anton 0.00581
	Big Spring 0.01997
	Bovina 0.00581
	Brownfield 0.01070
	Buffalo Springs Lake 0.00000
	Canyon 0.01997 Channing 0.00000
	Coahoma 0.00000
	Crosbyton 0.00581
	Dalhart 0.01070
	Dimmitt 0.01070
	Earth 0.00581
	Edmonson 0.00000
	Floydada 0.01070
	Forsan 0.00000 Friona 0.01070
	Fritch 0.00581
	Hale Center 0.00581
	Happy 0.00000
	Hart 0.00581
	Hereford 0.01997
	Idalou 0.00581
	Kress 0.00000
	Lake Tanglewood 0.00000
	Lamesa 0.01070 Levelland 0.01997
	Littlefield 0.01070
	Lockney 0.00581
	Lorenzo 0.00581
	Los Ybanez 0.00000
	Lubbock 0.01997
	Meadow 0.00000
	Midland 0.01997
	Muleshoe 0.01070 Nazareth 0.00000
11	

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 26741
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	0`donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070 Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581 Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for
	all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated
	and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Provisions for Adjustment
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining
	normalized winter period revenues shall be adjusted by an amount hereinafter
	described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive

RRC COID: 6931 C	OMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26741
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	meters read during the revenue months of October through May.
	Computation of Weather Normalization Adjustment
	The Weather Normalization Adjustment Factor shall be computed to the nearest one-
	hundredth cent per Ccf by the following formula:
	WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD))) Where
	i = any particular Rate Schedule or billing classification within any
	such particular Rate Schedule that contains more than one billing classification
	WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf
	Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized
	HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class
	NDDi = billing cycle normal heating degree days
	ADDi = billing cycle actual heating degree days
	BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:
	WNAI WNAFixqii
	Where qii is the relevant sales quantity for the jth
	Customer in ith rate schedule
RATE ADJUSTMENT PROV	/ISIONS
None	

None

	RRC TARIFF NO: 267	/41		
STOMERS				
RC CUSTOMER NO			A CURRENT CHARGE	PGA EFFECTIVE DATE
24080	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Channing Incorporated			
24102	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME			+	
24080		Mcf	\$4.8400	08/01/2014
CUSTOMER NAME		MCL	91.0100	00/01/2014
	_	Mark	<u> </u>	00/01/0014
24096 CUSTOMER NAME	N Channing Incorporated	Mcf	\$4.8400	08/01/2014
24102		Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dalhart Incorporated			
24080	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amarillo Incorporated			
24096	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Channing Incorporated			
24102	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dalhart Incorporated			
CASONS FOR FILING				
SW?: Y RRC D	OCKET NO:	CITY ORDINANCE	NO: See West Tex	as City List

incorporated customers. Implementing rider SUR GUD 10100

RRC COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
TARIFF CODE:	DS	RRC 1	TARIFF NO:	26741				
SERVICES								
TYPE OF SERVI	CE	SERVICE DI	ESCRIPTION					
D		Public Aut	thority Sal	es				
OTHER TYPE	DESCRI	PTION						

C COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS	DIVISION					
ARIFF CODE: DS	RRC TARIFF NO: 26742						
ESCRIPTION:	Distribution Sales	STATUS: A					
EFFECTIVE DATE:	04/01/2014 ORIGINAL CONTRACT DATE:	<b>RECEIVED DATE:</b> 04/24/2014					
GAS CONSUMED:	N AMENDMENT DATE:	OPERATOR NO:					
BILLS RENDERED:	Y INACTIVE DATE:						
RATE SCHEDULE							
SCHEDULE ID	DESCRIPTION						
LUB RES INC SOI	Implementing Rates Pursuant to Settlement Agreem Lubbock Service Area.	ment Effective 04/01/2014 for the					
	RATE SCHEDULE: RESIDENTIAL GAS SERVICE						
	APPLICABLE TO: LUBBOCK SERVICE AREA - Inside Cit	Ly Limits (ICL)					
	EFFECTIVE DATE: Bills Rendered on and after 04/0	01/2014					
	Availability This schedule is applicable to general use by Re cooking, refrigeration, water heating and other is not available for service to premises with ar	similar type uses. This schedule					
	Monthly Rate						
	Charge	Amount					
	Customer Charge Consumption Charge	\$ 14.75 \$ 0.12449 per Ccf					
	The West Texas Division Gas Cost Adjustment Rider applies to this schedule.						
	The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.						
	The West Texas Division Rider TAX applies to this The West Texas Division Rider FF applies to this						
	Miscellaneous Charges: Plus an amount for miscel accordance with the applicable rider(s).						
PSF 2014	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee						
	PIPELINE SAFETY PROGRAM FEES - 2014						
	Title 16 Economic Regulation						
	Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations						
	Subchapter C Requirements For Natural Gas Pipeli	ines Only					
	Rule Section 8.201 Pipeline Safety Program Fees						
	a) Application of fees. Pursuant to Texas Utilit Commission establishes a pipeline safety and reg annually against operators of natural gas distri facilities and natural gas master metered pipeli to the Commission's jurisdiction under Texas Uti	gulatory program fee, to be assessed abution pipelines and pipeline ines and pipeline facilities subject alities Code, Title 3. The total					
	amount of revenue estimated to be collected under						
	amount the Commission estimates to be necessary	LU LECOVER LHE COSTS OI					

C COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 26742
ATE SCHEDULE	
CHEDULE ID	DESCRIPTION
	administering the pipeline safety and regulatory programs under Texas Utilities
	Code, Title 3, excluding costs that are fully funded by federal sources for any
	fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator
	of a natural gas distribution system an annual pipeline safety and regulatory
	program fee of \$1.00 for each service (service line) in service at the end of each
	calendar year as reported by each system operator on the U.S. Department of
	Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on
	March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual
	pipeline safety and regulatory program total to be paid to the Commission by
	multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of
	Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the
	Commission on March 15 of each year the amount calculated under paragraph (1) of
	this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a
	surcharge to its existing rates, the amount the operator paid to the Commission
	under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety and
	regulatory program fee to the Commission; (C) shall be applied in the billing cycle
	or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed \$1.00 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety
	and regulatory program fee surcharge is billed to customers, each operator of a
	natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to
	the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 -
	105, shall file a generally applicable tariff for its surcharge in conformance with
	the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned
	natural gas distribution system or a cooperatively owned natural gas distribution
	system shall not be included in the revenue or gross receipts of the system for the
	purpose of calculating municipal franchise fees or any tax imposed under Subchapter
	B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject

	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 26742
RATE SCHEDULE	
SCHEDULE ID	
SCHEDOLE ID	DESCRIPTION
	to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of
	\$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall remit to the
	Commission the annual pipeline safety and regulatory program fee of \$100 per master
	meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter
	system operator no later than April 30 of each year as a courtesy reminder. The
	failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to
	remit to the Commission the annual pipeline safety and regulatory program fee on
	June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge
	to its existing rates the amounts paid to the Commission under paragraph (1) of
	this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety
	and regulatory program fee surcharge is billed to customers, each natural gas
	master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	and the riperine safety bivision a report showing.
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline
	safety and regulatory program fee to the Commission within 30 days of the due date,
	the Commission shall assess a late payment penalty of 10 percent of the total
	assessment due under subsection (b) or (c) of this section, as applicable, and
	shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section8.201 adopted to be effective September
	8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg
	10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18,
	2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121;
	amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective
	August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36
	TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947
Rider FF 1	This rider is for the franchise fee for each city which is based on the franchise agreement of each city.
	סוקים, אין המאוקתוכב ששה ארעונגאאי

RIDER: FF - FRANCHISE FEE ADJUSTMENT

ARIFF CODE: DS	RRC TARIFF NO: 26742
AKIFF CODE. D3	
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 12/01/2013
	Application
	Applicable to Customers inside the corporate limits of an incorporated municipality
	that imposes a municipal franchise fee upon Company for the Gas Service provided to
	Customer. Franchise Fees to be assessed solely to customers within the municipal
	limits. This does not apply to Environs customers.
	Monthly Adjustment
	Company will adjust Customer's bill each month in an amount equal to the municipal
	franchise fees payable for the Gas Service provided to Customer by Company.
	Municipal franchise fees are determined by each municipality's franchise ordinance.
	Each municipality's franchise ordinance will specify the percentage and
	applicability of franchise fees.
	From time to time, Company will make further adjustments to Customer's bill to
	account for any over- or under-recovery of municipal franchise fees by Company.
	City Franchise fee
	Abernathy 5%
	Amarillo 5%
	Amherst 3%
	Anton 5%
	Big Spring 3.5%
	Bovina 3%
	Brownfield 5%
	Buffalo Springs Lake 5%
	Canyon 4%
	Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 3%
	Dimmitt 3%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Нарру 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 4%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 26742
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5% Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
SUR 2013 SOI	RATE SCHEDULE: SURCHARGE 2013 WTX SOI
	APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to
	Settlement Agreement to the Statement of Intent filed with the municipalities in

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26742
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
	Rate Schedule: Residential
	Rate Area
	Monthly Surcharge Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf
	Amarino, hubbeck, bannare, and channing - incorporated \$ 0.00525 per cer
	Rate Schedule: Commercial Rate Area
	Monthly Surcharge
	Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf
	Rate Schedule: Industrial Rate Area
	Monthly Surcharge Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00153 per Ccf
	Rate Schedule: Public Authority / State Institution Rate Area Monthly Surcharge Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf
	OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.
SUR GUD 10100	RATE SCHEDULE: SURCHARGE GUD 10100
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented
	in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RIFF CODE: DS	RRC TARIFF NO: 26742					
TE SCHEDULE						
CHEDULE ID	DESCRIPTION					
	Rate Schedule: Residential					
	Rate Area	Monthly Surcharge				
	Amarillo Incorporated	\$0.64 per bill				
	Amarillo Unincorporated	\$0.64 per bill				
	Lubbock Incorporated	\$0.58 per bill				
	Lubbock Unincorporated	\$0.65 per bill				
	WTX Cities Incorporated	\$0.36 per bill				
	WTX Cities Unincorporated	\$0.36 per bill				
	Rate Schedule: Commercial					
	Rate Area	Monthly Surcharge				
	Amarillo Incorporated	\$1.77 per bill				
	Amarillo Unincorporated	\$2.02 per bill				
	Lubbock Incorporated	\$1.56 per bill				
	Lubbock Unincorporated	\$2.35 per bill				
	WTX Cities Incorporated	\$1.06 per bill				
	WTX Cities Unincorporated	\$0.65 per bill				
	Rate Schedule: Industrial					
	Rate Area	Monthly Surcharge				
	Amarillo Incorporated	\$53.27 per bill				
	Amarillo Unincorporated	\$43.21 per bill				
	Lubbock Incorporated	\$21.06 per bill				
	Lubbock Unincorporated	\$20.99 per bill				
	WTX Cities Incorporated	\$16.72 per bill				
	WTX Cities Unincorporated	\$1.13 per bill				
	Rate Schedule: Public Authority					
	Rate Area	Monthly Surcharge				
	Amarillo Incorporated	\$12.03 per bill				
	Amarillo Unincorporated	\$5.99 per bill				
	Lubbock Incorporated	\$14.49 per bill				
	Lubbock Unincorporated	\$10.96 per bill				
	WTX Cities Incorporated	\$1.73 per bill				
	WTX Cities Unincorporated	\$2.45 per bill				
	Rate Schedule: State Institution					
	Rate Area	Monthly Surcharge				
	Lubbock Incorporated	\$4.10 per bill				
	Lubbock Unincorporated	\$0.88 per bill				
	WTX Cities Incorporated	\$2.61 per bill				
	WTX Cities Unincorporated	\$1.69 per bill				
	OTHER ADJUSTMENTS					
	The above rate schedules shall be adjusted for all applicable taxes (including					
	franchise fees for incorporated customers) related to the above.					
TX CTY LST SOI	APPLICABLE TO: Incorporated cities	within the West Texas Service Area				
	CITY ORDINANCE INDEX LISTING FOR THE 04/01/2014	E WEST SERVICE AREA FOR RATES EFFECTIVE				

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26742
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Ordinances for cities listed in the City Ordinance Index Listing.
	Amarillo Service Area:
	Amarillo 3/11/2014 7452
	Dalhart 3/11/2014 2014-04
	Channing 3/17/2014 3-2014-115
	Lubbock Service Area:
	Lubbock
	West Texas Cities Service Area:
	Abernathy 3/10/2014 533
	Amherst 3/3/2014 UA-3-14
	Anton 3/10/2014 2014-3 Big Spring 3/25/2014 011-2014
	Big Spring 3/25/2014 011-2014 Bovina 3/25/2014 03252014-100
	Brownfield 3/27/2014 2049
	Buffalo Springs
	Canyon 3/17/2014 1002
	Coahoma Crosbyton 3/18/2014 03-2014
	Dimmitt 3/17/2014 031714
	Earth 3/11/2014 204A
	Edmonson 3/26/2014 74
	Floydada 3/25/2014 14-2 Forsan 3/11/2014 3-11-14
	Friona 3/10/2014 2014.03.10
	Fritch 3/18/2014 524
	Hale Center 3/25/2014 2014.0325
	Happy 3/19/2014 03192014
	Hart 3/17/2014 209 Hereford 3/17/2014 03.17.14A
	Idalou 3/10/2014 14-03-02
	Kress 3/3/2014 03032014
	Lamesa 3/25/2014 0-08-14
	Levelland 3/10/2014 988 Littlefield 3/27/2014 2014-0327
	Littlefield 3/2//2014 2014-032/ Lockney 3/20/2014
	Lorenzo 3/10/2014 031020140A
	Los Ybanez 3/6/2014
	Meadow 3/19/2014 189-140319
	Midland Muleshoe 3/10/2014 0-470-0314
	Nazareth 3/12/2014 118
	New Deal 3/24/2014 206
	New Home 3/10/2014 103
	0'Donnell 3/11/2014 289
	Odessa Olton 3/13/2014 0-2014-2
	Opdyke West
	Palisades 3/11/2014 3112014

TARIFF CODE: DS	RRC TARIFF NO: 26742				
RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	Pampa 3/25/2014 1614				
	Panhandle 3/13/2014 575				
	Petersburg 3/11/2014 320DG				
	Plainview 3/25/2014 14-3608				
	Post 3/11/2014 638				
	Quitaque Ralls 3/18/2014 1402				
	Ransom Canyon 3/13/2014 14-00313				
	Ropesville 3/11/2014				
	Sanford 3/28/2014 03192014				
	Seagraves				
	Seminole 3/24/2014 629				
	Shallowater 3/17/2014 2014-03-17D				
	Silverton 3/10/2014 397				
	Slaton 3/10/2014 765				
	Smyer 3/13/2014 4/15/1900 Springlake 3/13/2014				
	Springlake 3/13/2014 Stanton 3/10/2014 1411-A				
	Sudan 3/13/22014 296				
	Tahoka 3/10/2014 03140B				
	Tanglewood 3/10/2014 2014-2				
	Timbercreek 3/20/2014 2014-5				
	Tulia 4/8/2014 2014-03				
	Turkey				
	Vega 3/11/2014 03-03/11/2014				
	Wellman 3/25/2014 155 Wilson 3/10/2014 187				
	Wolfforth 3/17/2014 444				
WTX GCA 10174					
WIX GCA IUI/4	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated				
	and incorporated customers.				
	RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER				
	APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION				
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012				
	Application				
	Gas bills issued under rate schedules to which this Rider applies will include				
	adjustments to reflect decreases or increases in purchased gas costs or taxes.				
	Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which				
	are uncollectible. Any such adjustments shall be filed with the appropriate				
	regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:				
	Gas Cost Adjustment (GCA)				
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded				
	to the nearest \$0.01:				

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26742
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	GCA=(G/S + CF)
	Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company`s West Texas Division.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.
	More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b)
	a = over (under) collection dollar amount for the 12 month period ending September.
	b = expected estimated sales volumes for the future 12 month period ending November.
	c = net uncollectible gas cost, that is:
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
WTX TAX 10174	Implementing Rates Pursuant to Settlement Agreement dated $09/14/12$ in GUD 10174 for all areas of the West Texas Division approved $10/02/2012$
	RIDER: TAX - TAX ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application
	Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.
	Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION				
ARIFF CODE: DS	RRC TARIFF NO: 26742			
RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
	Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.			
	CITY TAX RATE Abernathy 0.01070 Amarillo 0.01997 Amherst 0.00000 Anton 0.00581 Big Spring 0.01997 Bovina 0.00581 Brownfield 0.01070 Buffalo Springs Lake 0.00000 Canyon 0.01997 Channing 0.00000 Coahoma 0.00000 Crosbyton 0.00581 Dalhart 0.01070 Dimmit 0.01070 Earth 0.00581 Edmonson 0.00000 Floydad 0.01070 Forsan 0.00000 Friona 0.01070			
	Fritch 0.00581 Hale Center 0.00581 Happy 0.0000 Hart 0.00581 Hereford 0.01997 Idalou 0.00581 Kress 0.0000 Lake Tanglewood 0.00000 Lamesa 0.01070 Levelland 0.01997 Littlefield 0.01070 Lockney 0.00581 Lorenzo 0.00581 Los Ybanez 0.00000 Lubbock 0.01997 Meadow 0.00000 Midland 0.01997			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

ARIFF CODE: DS	RRC TARIFF NO: 26742
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	0`donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581 Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.0000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for
	all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated
	and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Provisions for Adjustment
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules
	utilized in all cities in the West Texas Division or their environs for determining
	normalized winter period revenues shall be adjusted by an amount hereinafter
	described, which amount is referred to as the Weather Normalization Adjustment.
	The Weather Normalization Adjustment shall apply to all temperature sensitive

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26742
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.
	Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one- hundredth cent per Ccf by the following formula:
	WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD))) Where
	i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
	WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf
	Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized
	HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class
	NDDi = billing cycle normal heating degree days
	ADDi = billing cycle actual heating degree days
	BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:
	WNAi WNAFixqii
	Where qii is the relevant sales quantity for the jth Customer in ith rate schedule
RATE ADJUSTMENT PRO	DVISIONS

None

OTHER TYPE DESCRIPTION

C COID:	6931	COMPANY	NAME: AT	MOS ENERGY, W	EST TEXAS DIVISION	
ARIFF COD	E: DS	RRC I	ARIFF NO: 2	26742		
USTOMERS						
RRC CUSTOM	IER NO	CONFIDE	NTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	24146	N		Mcf	\$5.1600	05/01/2014
CUSTOMER	NAME	Lubbock	Incorporated			
	24146	N		Mcf	\$4.7100	09/01/2014
CUSTOMER	NAME	Lubbock	Incorporated			
	24146	N		Mcf	\$5.2400	06/01/2014
CUSTOMER	NAME	Lubbock	Incorporated			
	24146	N		Mcf	\$4.8400	08/01/2014
CUSTOMER	NAME	Lubbock	Incorporated			
	24146	N		Mcf	\$4.9300	07/01/2014
CUSTOMER	NAME	Lubbock	Incorporated			
REASONS FO	R FILING					
NEW?: Y	RRC I	DOCKET NO:		CITY ORDI	NANCE NO: See West Tex	as City List
AMENDMEN	NT (EXPLAII	N):				
OTHI	ER(EXPLAII	J)• -	-		ve 4-01-14 as approved by ider SUR GUD 10100	y City Ordinances for
ERVICES						
YPE OF SEI	RVICE	SERVICE DE	SCRIPTION			
A Residential Sales						

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

ARIFF CODE: DS	RRC TARIFF NO: 26743					
DESCRIPTION: D:	istribution Sales STATUS: A					
EFFECTIVE DATE:	04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/2	24/2014				
GAS CONSUMED:	N AMENDMENT DATE: OPERATOR NO:					
BILLS RENDERED:	Y INACTIVE DATE:					
	1					
RATE SCHEDULE						
SCHEDULE ID	DESCRIPTION					
LUB COM INC SOI	Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the Lubbock Service Area.					
	RATE SCHEDULE: COMMERCIAL GAS SERVICE					
	APPLICABLE TO: LUBBOCK SERVICE AREA - Inside City Limits (ICL)					
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014					
	Availability					
	This schedule is applicable to Commercial customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other simila uses. This schedule is not available for service to premises with an alterna					
	supply of natural gas.					
	Monthly Rate					
	Charge					
	Amount	3.00				
	Customer Charge\$ 3.Consumption Charge\$ 0.1.					
	per Ccf	1220				
	mbe West menes Disision for fort Dilivetnest Dilive en lise to this schedule					
	The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to the schedule.	is				
	The West Texas Division Rider TAX applies to this schedule.					
	The West Texas Division Rider FF applies to this schedule.					
	Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).	n				
PSF 2014	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safet	y Fee				
	PIPELINE SAFETY PROGRAM FEES - 2014					
	Title 16 Economic Regulation					
	Part 1 Railroad Commission Of Texas					
	Chapter 8 Pipeline Safety Regulations					
	Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees					
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the	9				
	Commission establishes a pipeline safety and regulatory program fee, to be as					
	annually against operators of natural gas distribution pipelines and pipeline					
	facilities and natural gas master metered pipelines and pipeline facilities					
	to the Commission's jurisdiction under Texas Utilities Code, Title 3. The to					
	amount of revenue estimated to be collected under this section does not excee	ed the				
	amount the Commission estimates to be necessary to recover the costs of					

RC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION		
ARIFF CODE: DS	RRC TARIFF NO: 26743	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any	
	fiscal year.	
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of	
	Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.	
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.	
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.	
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:	
	<ul> <li>(A) shall be a flat rate, one-time surcharge;</li> <li>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</li> </ul>	
	(D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.	
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services	
	Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.	
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with	
	the requirements of Section7.315 of this title, relating to Filing of Tariffs.	
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the	
	purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject	

RRC COID:       6931 COMPANY NAME:       ATMOS ENERGY, WEST TEXAS DIVISION         TARIFF CODE:       DS       RRC TARIFF NO:       26743		
<b>TRIFF CODE:</b> DS	RRC TARIFF NO: 26743	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.	
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.	
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.	
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.	
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.	
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:	
	<ul> <li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li> <li>(B) the unit rate and total amount of the surcharge billed to each customer;</li> <li>(C) the date or dates on which the surcharge was billed to customers; and</li> <li>(D) the total amount collected from customers from the surcharge.</li> </ul>	
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.	
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947	
Rider FF 1	This rider is for the franchise fee for each city which is based on the franchise agreement of each city.	
	סקרדם - סס אומעדמי קיק ארדוומיאהאייי	

RIDER: FF - FRANCHISE FEE ADJUSTMENT

RC COID:       6931 COMPANY NAME:       ATMOS ENERGY, WEST TEXAS DIVISION         CARIFF CODE:       DS       RRC TARIFF NO:       26743		
ARIFF CODE: DS	RRC IARLIFF NO: 20/43	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION	
	EFFECTIVE DATE: Bills Rendered on and after 12/01/2013	
	Application	
	Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal	
	limits. This does not apply to Environs customers.	
	Monthly Adjustment	
	Company will adjust Customer's bill each month in an amount equal to the municipal	
	franchise fees payable for the Gas Service provided to Customer by Company.	
	Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and	
	applicability of franchise fees.	
	From time to time, Company will make further adjustments to Customer's bill to	
	account for any over- or under-recovery of municipal franchise fees by Company.	
	City Franchise fee	
	Abernathy 5%	
	Amarillo 5%	
	Amherst 3%	
	Anton 5%	
	Big Spring 3.5% Bovina 3%	
	Bovina 3% Brownfield 5%	
	Brownifeld 5% Buffalo Springs Lake 5%	
	Canyon 4%	
	Channing 5%	
	Coahoma 3%	
	Crosbyton 5%	
	Dalhart 3%	
	Dimmitt 3%	
	Earth 5%	
	Edmonson 2%	
	Floydada 3%	
	Forsan 3%	
	Friona 5%	
	Fritch 5%	
	Hale Center 5%	
	Happy 3%	
	Hart 5%	
	Hereford 3%	
	Idalou 4% Kress 3%	
	Kress 3% Lake Tanglewood 4%	
	Lamesa 4%	
	Levelland 5%	
	Littlefield 5%	

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26743
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5% New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3% Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3% Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
SUR 2013 SOI	RATE SCHEDULE: SURCHARGE 2013 WTX SOI
	APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to
	Settlement Agreement to the Statement of Intent filed with the municipalities in

ARIFF CODE: DS	RRC TARIFF NO: 26743
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
	Rate Schedule: Residential
	Rate Area
	Monthly Surcharge
	Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf
	Rate Schedule: Commercial
	Rate Area
	Monthly Surcharge
	Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf
	Rate Schedule: Industrial
	Rate Area
	Monthly Surcharge
	Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00153 per Ccf
	Rate Schedule: Public Authority / State Institution
	Rate Area
	Monthly Surcharge
	Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf
	OTHER ADJUSTMENTS
	The above rate schedules shall be adjusted for all applicable taxes (including
	franchise fees for incorporated customers) related to the above.
SUR GUD 10100	RATE SCHEDULE: SURCHARGE GUD 10100
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RIFF CODE: DS	RRC TARIFF NO: 26743	
TE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	Rate Schedule: Residential	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$0.64 per bill
	Amarillo Unincorporated	\$0.64 per bill
	Lubbock Incorporated	\$0.58 per bill
	Lubbock Unincorporated	\$0.65 per bill
	WTX Cities Incorporated	\$0.36 per bill
	WTX Cities Unincorporated	\$0.36 per bill
	Rate Schedule: Commercial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$1.77 per bill
	Amarillo Unincorporated	\$2.02 per bill
	Lubbock Incorporated	\$1.56 per bill
	Lubbock Unincorporated	\$2.35 per bill
	WTX Cities Incorporated	\$1.06 per bill
	WTX Cities Unincorporated	\$0.65 per bill
	Rate Schedule: Industrial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$53.27 per bill
	Amarillo Unincorporated	\$43.21 per bill
	Lubbock Incorporated	\$21.06 per bill
	Lubbock Unincorporated	\$20.99 per bill
	WTX Cities Incorporated	\$16.72 per bill
	WTX Cities Unincorporated	\$1.13 per bill
	Rate Schedule: Public Authority	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$12.03 per bill
	Amarillo Unincorporated	\$5.99 per bill
	Lubbock Incorporated	\$14.49 per bill
	Lubbock Unincorporated	\$10.96 per bill
	WTX Cities Incorporated	\$1.73 per bill
	WTX Cities Unincorporated	\$2.45 per bill
	Rate Schedule: State Institution	
	Rate Area	Monthly Surcharge
	Lubbock Incorporated	\$4.10 per bill
	Lubbock Unincorporated	\$0.88 per bill
	WTX Cities Incorporated	\$2.61 per bill
	WTX Cities Unincorporated	\$1.69 per bill
	OTHER ADJUSTMENTS	
	The above rate schedules shall be a	ljusted for all applicable taxes (including
	franchise fees for incorporated cus	
TX CTY LST SOI	APPLICABLE TO: Incorporated cities	vithin the West Texas Service Area
	CITY ORDINANCE INDEX LISTING FOR THE 04/01/2014	E WEST SERVICE AREA FOR RATES EFFECTIVE

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26743
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Ordinances for cities listed in the City Ordinance Index Listing.
	Amarillo Service Area:
	Amarillo 3/11/2014 7452
	Dalhart 3/11/2014 2014-04
	Channing 3/17/2014 3-2014-115
	Lubbock Service Area:
	Lubbock
	West Texas Cities Service Area:
	Abernathy 3/10/2014 533
	Amherst 3/3/2014 UA-3-14
	Anton 3/10/2014 2014-3 Big Spring 3/25/2014 011-2014
	Bovina 3/25/2014 03252014-100
	Brownfield 3/27/2014 2049
	Buffalo Springs
	Canyon 3/17/2014 1002 Coahoma
	Crosbyton 3/18/2014 03-2014
	Dimmitt 3/17/2014 031714
	Earth 3/11/2014 204A Edmonson 3/26/2014 74
	Floydada 3/25/2014 14-2
	Forsan 3/11/2014 3-11-14
	Friona 3/10/2014 2014.03.10
	Fritch 3/18/2014 524 Hale Center 3/25/2014 2014.0325
	Happy 3/19/2014 03192014
	Hart 3/17/2014 209
	Hereford 3/17/2014 03.17.14A
	Idalou 3/10/2014 14-03-02 Kress 3/3/2014 03032014
	Lamesa 3/25/2014 0-08-14
	Levelland 3/10/2014 988
	Littlefield 3/27/2014 2014-0327
	Lockney 3/20/2014 Lorenzo 3/10/2014 031020140A
	Los Ybanez 3/6/2014
	Meadow 3/19/2014 189-140319
	Midland
	Muleshoe 3/10/2014 0-470-0314 Nazareth 3/12/2014 118
	Nazareth 3/12/2014 118 New Deal 3/24/2014 206
	New Home 3/10/2014 103
	O'Donnell 3/11/2014 289
	Odessa Olton 3/13/2014 0-2014-2
	Olton 3/13/2014 0-2014-2 Opdyke West
	Palisades 3/11/2014 3112014

TARIFF CODE: DS RRC TARIFF NO: 26743		
RATE SCHEDULE		
<u>SCHEDULE ID</u>	DESCRIPTION	
	Pampa 3/25/2014 1614	
	Panhandle 3/13/2014 575	
	Petersburg 3/11/2014 320DG	
	Plainview 3/25/2014 14-3608	
	Post 3/11/2014 638	
	Quitaque Ralls 3/18/2014 1402	
	Ransom Canyon 3/13/2014 14-00313	
	Ropesville 3/11/2014	
	Sanford 3/28/2014 03192014	
	Seagraves	
	Seminole 3/24/2014 629	
	Shallowater 3/17/2014 2014-03-17D	
	Silverton 3/10/2014 397	
	Slaton 3/10/2014 765	
	Smyer 3/13/2014 4/15/1900 Springlake 3/13/2014	
	Stanton 3/10/2014 1411-A	
	Sudan 3/13/22014 296	
	Tahoka 3/10/2014 03140B	
	Tanglewood 3/10/2014 2014-2	
	Timbercreek 3/20/2014 2014-5	
	Tulia 4/8/2014 2014-03	
	Turkey	
	Vega 3/11/2014 03-03/11/2014 Wellman 3/25/2014 155	
	Wilson 3/10/2014 187	
	Wolfforth 3/17/2014 444	
WTX GCA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for	
	all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated	
	and incorporated customers.	
	RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER	
	APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION	
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012	
	Application	
	Gas bills issued under rate schedules to which this Rider applies will include	
	adjustments to reflect decreases or increases in purchased gas costs or taxes.	
	Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which	
	are uncollectible. Any such adjustments shall be filed with the appropriate	
	regulatory authority before the beginning of the month in which the adjustment will	
	be applied to bills. The amount of each adjustment shall be computed as follows:	
	Gas Cost Adjustment (GCA)	
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:	

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26743
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	GCA=(G/S + CF)
	Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company`s West Texas Division.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.
	More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b)
	a = over (under) collection dollar amount for the 12 month period ending September.
	b = expected estimated sales volumes for the future 12 month period ending November.
	c = net uncollectible gas cost, that is:
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
WTX TAX 10174	Implementing Rates Pursuant to Settlement Agreement dated $09/14/12$ in GUD 10174 for all areas of the West Texas Division approved $10/02/2012$
	RIDER: TAX - TAX ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application
	Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.
	Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

ARIFF CODE: DS	RRC TARIFF NO: 26743
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.
	CITY TAX RATE Abernathy 0.01070 Amarillo 0.01997 Anherst 0.00000 Anton 0.00581 Big Spring 0.01997 Bovina 0.00581 Brownfield 0.01070 Buffalo Springs Lake 0.00000 Canyon 0.01997 Channing 0.00000 Coahoma 0.00000 Coahoma 0.00000 Crosbyton 0.00581 Dalhart 0.01070 Farth 0.00581 Edmonson 0.00000 Floydad 0.01070 Frican 0.00581 Hale Center 0.00581 Hale Center 0.00581 Hart 0.00581 Hereford 0.01997 Idalou 0.00581 Kress 0.00000 Lake Tanglewood 0.00000 Lamesa 0.01070 Evelland 0.01997 Littlefield 0.01997 Littlefield 0.01997

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RATE SCHEDULE		
SCHEDULE ID		
	DESCRIPTION	
	Nazareth 0.00000	
	New Deal 0.00000	
	New Home 0.00000	
	Odessa 0.01997	
	0`donnell 0.00000	
	Olton 0.00581	
	Opydke West 0.00000	
	Palisades 0.00000	
	Pampa 0.01997	
	Panhandle 0.00581	
	Petersburg 0.00581	
	Plainview 0.01997	
	Post 0.01070	
	Quitaque 0.00000	
	Ralls 0.00581	
	Ranson Canyon 0.00581	
	Ropesville 0.00000	
	Sanford 0.00000	
	Seagraves 0.00581	
	Seminole 0.01070	
	Shallowater 0.00581	
	Silverton 0.00000	
	Slaton 0.01070	
	Smyer 0.00000	
	Springlake 0.00000	
	Stanton 0.00581	
	Sudan 0.00000	
	Tahoka 0.01070	
	Timbercreek Canyon 0.00000	
	Tulia 0.01070	
	Turkey 0.00000	
	- Vega 0.00000	
	Wellman 0.00000	
	Wilson 0.00000	
	Wolfforth 0.01070	
10174	Tendensetien Deter Deservet to Orthlement American Julia (00/14/10 in CTTD 10174 for	
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for	
	all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated	
	and incorporated customers.	
	RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER	
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION	
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012	
	Provisions for Adjustment	
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules	
	utilized in all cities in the West Texas Division or their environs for determining	
	normalized winter period revenues shall be adjusted by an amount hereinafter	
	described, which amount is referred to as the Weather Normalization Adjustment.	
	The Weather Normalization Adjustment shall apply to all temperature sensitive	

RRC COID: 6931 C	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26743
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.
	Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one- hundredth cent per Ccf by the following formula:
	WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD))) Where
	i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
	WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf
	Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized
	HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class
	NDDi = billing cycle normal heating degree days
	ADDi = billing cycle actual heating degree days
	BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:
	WNAi WNAFixqii
	Where qii is the relevant sales quantity for the jth Customer in ith rate schedule
RATE ADJUSTMENT PROV	VISIONS

None

C COID: 6931	COMPANY NAI	ME: ATMOS E	NERGY, WEST	TEXAS	DIVISION	
RIFF CODE: DS	RRC TAR	IFF NO: 26743				
STOMERS						
C CUSTOMER NO	CONFIDENTI.	AL? BILLI	NG UNIT	PGA CURE	RENT CHARGE	PGA EFFECTIVE DATE
24146	N		Mcf		\$5.1600	05/01/2014
CUSTOMER NAME	Lubbock In	corporated				
24146	Ν		Mcf		\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock In	corporated				
24146	Ν		Mcf		\$5.2400	06/01/2014
CUSTOMER NAME	Lubbock In	corporated				
24146	Ν		Mcf		\$4.8400	08/01/2014
CUSTOMER NAME	Lubbock In	corporated				
24146	Ν		Mcf		\$4.9300	07/01/2014
CUSTOMER NAME	Lubbock In	corporated				
SONS FOR FILING						
N?: Y RRC DO	OCKET NO:		CITY ORDINANC	E NO:	See West Tex	as City List
AMENDMENT (EXPLAIN	):					
OTHER (EXPLAIN	)	g rates for WTX S d customers. Imp]				/ City Ordinances for
VICES						
PE OF SERVICE	SERVICE DESCI					

Commercial Sales

OTHER TYPE DESCRIPTION

В

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
FARIFF CODE: DS	RRC TARIFF NO: 26744
DESCRIPTION: EFFECTIVE DATE:	
GAS CONSUMED: BILLS RENDERED:	Y INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
LUB IND INC SOI	Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the Lubbock Service Area.
	RATE SCHEDULE: INDUSTRIAL GAS SERVICE
	APPLICABLE TO: LUBBOCK SERVICE AREA - Inside City Limits (ICL)
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Availability This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.
	Monthly Rate Charge
	Amount Customer Charge \$ 300.00
	Consumption Charge \$ 0.08895 per Ccf
	The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).
PSF 2014	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the

RIFF CODE: DS	RRC TARIFF NO: 26744
TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities
	Code, Title 3, excluding costs that are fully funded by federal sources for any
	fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator
	of a natural gas distribution system an annual pipeline safety and regulatory
	program fee of \$1.00 for each service (service line) in service at the end of each
	calendar year as reported by each system operator on the U.S. Department of
	Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on
	March 15 of each year.
	(1) Each operator of a natural sea distribution system shall sale late the second
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by
	multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of
	Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the
	Commission on March 15 of each year the amount calculated under paragraph (1) of
	this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a
	surcharge to its existing rates, the amount the operator paid to the Commission
	under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety and
	regulatory program fee to the Commission; (C) shall be applied in the billing cycle
	or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed \$1.00 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas
	Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety
	and regulatory program fee surcharge is billed to customers, each operator of a
	natural gas distribution system shall file with the Commission's Gas Services
	Division and the Pipeline Safety Division a report showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to
	the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 -
	105, shall file a generally applicable tariff for its surcharge in conformance with
	the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned
	natural gas distribution system or a cooperatively owned natural gas distribution
	system shall not be included in the revenue or gross receipts of the system for the

ARIFF CODE: DS	RRC TARIFF NO: 26744
ATE SCHEDHU F	
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	<ul> <li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li> <li>(B) the unit rate and total amount of the surcharge billed to each customer;</li> <li>(C) the date or dates on which the surcharge was billed to surtamora; and</li> </ul>
	(C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947
Rider FF 1	This rider is for the franchise fee for each city which is based on the franchise agreement of each city.

ARIFF CODE: DS	RRC TARIFF NO: 26744
AMIT CODE: Do	And IAAIF NO. 20/11
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
<u>beindbeind ib</u>	DECRIFTION
	RIDER: FF - FRANCHISE FEE ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 12/01/2013
	Application
	Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.
	Timits. This does not apply to Environs customers.
	Monthly Adjustment
	Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.
	Then time to time. Company will make further adjustments to Gustemaris bill to
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.
	City Franchise fee
	Abernathy 5%
	Amarillo 5%
	Amherst 3%
	Anton 5%
	Big Spring 3.5%
	Bovina 3%
	Brownfield 5%
	Buffalo Springs Lake 5%
	Canyon 4%
	Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 3% Dimmitt 3%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Нарру 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 4%
	Lamesa 4%

	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26744
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5% Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5% Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4% Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5% Wilson 3%
	Wilson 3% Wolfforth 4%
SUR 2013 SOI	RATE SCHEDULE: SURCHARGE 2013 WTX SOI
	APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26744
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Settlement Agreement to the Statement of Intent filed with the municipalities in Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
	Rate Schedule: Residential
	Rate Area
	Monthly Surcharge Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf
	Rate Schedule: Commercial Rate Area Monthly Surcharge
	Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf
	Rate Schedule: Industrial Rate Area Monthly Surcharge
	Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00153 per Ccf
	Rate Schedule: Public Authority / State Institution Rate Area Monthly Surcharge
	Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf
	OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.
SUR GUD 10100	RATE SCHEDULE: SURCHARGE GUD 10100
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider

RIFF CODE: DS	RRC TARIFF NO: 26744	
ATE SCHEDULE		
CHEDULE ID	DESCRIPTION	
	is subject to all applicable laws as regulations on file with the regula	nd orders, and the Company's rules and tory authority.
	Rate Schedule: Residential	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$0.64 per bill
	Amarillo Unincorporated	\$0.64 per bill
	Lubbock Incorporated	\$0.58 per bill
	Lubbock Unincorporated	\$0.65 per bill
	WTX Cities Incorporated	\$0.36 per bill
	WTX Cities Unincorporated	\$0.36 per bill
	Rate Schedule: Commercial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$1.77 per bill
	Amarillo Unincorporated	\$2.02 per bill
	Lubbock Incorporated	\$1.56 per bill
	Lubbock Unincorporated	\$2.35 per bill
	WTX Cities Incorporated	\$1.06 per bill
	WTX Cities Unincorporated	\$0.65 per bill
	Rate Schedule: Industrial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$53.27 per bill
	Amarillo Unincorporated	\$43.21 per bill
	Lubbock Incorporated	\$21.06 per bill
	Lubbock Unincorporated	\$20.99 per bill
	WTX Cities Incorporated	\$16.72 per bill
	WTX Cities Unincorporated	\$1.13 per bill
	Rate Schedule: Public Authority	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$12.03 per bill
	Amarillo Unincorporated	\$5.99 per bill
	Lubbock Incorporated	\$14.49 per bill
	Lubbock Unincorporated	\$10.96 per bill
	WTX Cities Incorporated	\$1.73 per bill
	WTX Cities Unincorporated	\$2.45 per bill
	Rate Schedule: State Institution	
	Rate Area	Monthly Surcharge
	Lubbock Incorporated	\$4.10 per bill
	Lubbock Unincorporated	\$0.88 per bill
	WTX Cities Incorporated	\$2.61 per bill
	WTX Cities Unincorporated	\$1.69 per bill
	OTHER ADJUSTMENTS	
	The above rate schedules shall be a	djusted for all applicable taxes (including
	franchise fees for incorporated cus	
		within the West Texas Service Area

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE:     DS     RRC TARIFF NO:     26744		
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	04/01/2014	
	Implementing rates pursuant to the provisions of 2013 SOI as approved by City Ordinances for cities listed in the City Ordinance Index Listing.	
	Amarillo Service Area:	
	Amarillo 3/11/2014 7452	
	Dalhart 3/11/2014 2014-04	
	Channing 3/17/2014 3-2014-115	
	Lubbock Service Area: Lubbock	
	West Texas Cities Service Area: Abernathy 3/10/2014 533	
	Amberst 3/3/2014 UA-3-14	
	Anton 3/10/2014 2014-3	
	Big Spring 3/25/2014 011-2014	
	Bovina 3/25/2014 03252014-100	
	Brownfield 3/27/2014 2049	
	Buffalo Springs	
	Canyon 3/17/2014 1002	
	Coahoma	
	Crosbyton 3/18/2014 03-2014 Dimmitt 3/17/2014 031714	
	Earth 3/11/2014 204A	
	Edmonson 3/26/2014 74	
	Floydada 3/25/2014 14-2	
	Forsan 3/11/2014 3-11-14	
	Friona 3/10/2014 2014.03.10	
	Fritch 3/18/2014 524	
	Hale Center 3/25/2014 2014.0325	
	Happy 3/19/2014 03192014	
	Hart 3/17/2014 209	
	Hereford 3/17/2014 03.17.14A	
	Idalou 3/10/2014 14-03-02	
	Kress 3/3/2014 03032014	
	Lamesa 3/25/2014 0-08-14 Levelland 3/10/2014 988	
	Littlefield 3/27/2014 2014-0327	
	Lockney 3/20/2014	
	Lorenzo 3/10/2014 031020140A	
	Los Ybanez 3/6/2014	
	Meadow 3/19/2014 189-140319	
	Midland	
	Muleshoe 3/10/2014 0-470-0314	
	Nazareth 3/12/2014 118	
	New Deal 3/24/2014 206	
	New Home 3/10/2014 103	
	O'Donnell 3/11/2014 289	
	Odessa	

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 26744
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Olton 3/13/2014 0-2014-2
	Opdyke West
	Palisades 3/11/2014 3112014
	Pampa 3/25/2014 1614 Panhandle 3/13/2014 575
	Petersburg 3/11/2014 320DG
	Plainview 3/25/2014 14-3608
	Post 3/11/2014 638
	Quitaque
	Ralls 3/18/2014 1402
	Ransom Canyon 3/13/2014 14-00313 Ropesville 3/11/2014
	Sanford 3/28/2014 03192014
	Seagraves
	Seminole 3/24/2014 629
	Shallowater 3/17/2014 2014-03-17D
	Silverton 3/10/2014 397
	Slaton 3/10/2014 765 Smyer 3/13/2014 4/15/1900
	Smyer 3/13/2014 4/13/1900 Springlake 3/13/2014
	Stanton 3/10/2014 1411-A
	Sudan 3/13/22014 296
	Tahoka 3/10/2014 03140B
	Tanglewood 3/10/2014 2014-2
	Timbercreek 3/20/2014 2014-5 Tulia 4/8/2014 2014-03
	Turkey
	Vega 3/11/2014 03-03/11/2014
	Wellman 3/25/2014 155
	Wilson 3/10/2014 187
	Wolfforth 3/17/2014 444
WTX GCA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for
	all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated
	and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER
	APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application
	Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will
	be applied to bills. The amount of each adjustment shall be computed as follows:
	Con Cost Adjustment (CCA)

Gas Cost Adjustment (GCA)

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26744
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:
	GCA=(G/S + CF)
	Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company`s West Texas Division.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.
	More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b)
	a = over (under) collection dollar amount for the 12 month period ending September.
	b = expected estimated sales volumes for the future 12 month period ending November.
	c = net uncollectible gas cost, that is:
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
WTX TAX 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012
	RIDER: TAX - TAX ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application
	Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

RIFF CODE: DS	RRC TARIFF NO: 26744
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.
	Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and
	taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill
	shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and
	taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company`s operations, by any new or amended
	law, ordinance, or contract.
	CITY TAX RATE
	Abernathy 0.01070
	Amarillo 0.01997
	Amherst 0.00000
	Anton 0.00581
	Big Spring 0.01997
	Bovina 0.00581
	Brownfield 0.01070
	Buffalo Springs Lake 0.00000
	Canyon 0.01997
	Channing 0.00000
	Coahoma 0.00000
	Crosbyton 0.00581
	Dalhart 0.01070
	Dimmitt 0.01070
	Earth 0.00581 Edmonson 0.00000
	Floydada 0.01070
	Floydada 0.01070 Forsan 0.00000
	Friona 0.01070
	Fritch 0.00581
	Hale Center 0.00581
	Нарру 0.00000
	Hart 0.00581
	Hereford 0.01997
	Idalou 0.00581
	Kress 0.00000
	Lake Tanglewood 0.00000
	Lamesa 0.01070
	Levelland 0.01997
	Littlefield 0.01070
	Lockney 0.00581
	Lorenzo 0.00581
	Los Ybanez 0.00000
	Lubbock 0.01997

RC COID: 6931	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26744
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Meadow 0.00000
	Midland 0.01997
	Muleshoe 0.01070
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	0`donnell 0.00000 Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581 Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070

None

C COID: 6931	COMPANY NAME	: ATMOS ENERGY, WES	ST TEXAS DIVISION	
ARIFF CODE: DS	RRC TARIFF	NO: 26744		
JSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24146	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lubbock Incor	porated		
24146	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lubbock Incor	porated		
24146	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lubbock Incor	porated		
24146	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lubbock Incor	porated		
24146	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lubbock Incor	porated		
EASONS FOR FILING				
NEW?: Y RRC D	OCKET NO:	CITY ORDINA	NCE NO: See West Te	kas City List
AMENDMENT (EXPLAIN	):			
OTHER(EXPLAIN): incorporated customers. Implementing rider SUR GUD 10100				
ERVICES				
YPE OF SERVICE	SERVICE DESCRIP	TT ON		

Industrial Sales

OTHER TYPE DESCRIPTION

С

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

ARIFF CODE: DS	RRC TARIFF NO: 26745	
ESCRIPTION:	Distribution Sales	STATUS: A
EFFECTIVE DATE:	04/01/2014 ORIGINAL CONTRACT DATE:	<b>RECEIVED DATE:</b> 04/30/2014
GAS CONSUMED:	N AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
LUB PAG INC SOI	Implementing Rates Pursuant to Settlement Agr Lubbock Service Area.	reement Effective 04/01/2014 for the
	RATE SCHEDULE: PUBLIC AUTHORITY GAS SERVICE	
	APPLICABLE TO: LUBBOCK SERVICE AREA - Inside	City Limits (ICL)
	EFFECTIVE DATE: Bills Rendered on and after (	04/01/2014
	Availability This schedule is applicable to general use by including public schools, for heating, cookin other similar type uses. This schedule is no	ng, refrigeration, water heating and
	with an alternative supply of natural gas.	
	Monthly Rate	
	Charge	Amount
	Customer Charge	\$ 82.00
	Consumption Charge	\$ 0.14512 per Ccf
	The West Texas Division Gas Cost Adjustment F The West Texas Division Weather Normalization schedule.	
	The West Texas Division Rider TAX applies to	
	The West Texas Division Rider FF applies to t Miscellaneous Charges: Plus an amount for mis	
	accordance with the applicable rider(s).	Sectioneous charges calculated III
PSF 2014	Customers' bills will be adjusted \$1.23 per b	pill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014	
	Title 16 Economic Regulation	
	Part 1 Railroad Commission Of Texas	
	Chapter 8 Pipeline Safety Regulations	aling Only
	Subchapter C Requirements For Natural Gas Pig Rule Section 8.201 Pipeline Safety Program Fe	
	a) Application of fees. Pursuant to Texas Uti Commission establishes a pipeline safety and annually against operators of natural gas dis facilities and natural gas master metered pip to the Commission's jurisdiction under Texas amount of revenue estimated to be collected u amount the Commission estimates to be necessa	regulatory program fee, to be assessed stribution pipelines and pipeline pelines and pipeline facilities subject Utilities Code, Title 3. The total under this section does not exceed the
	administering the pipeline safety and regulat	own programs under massa Theilies

C COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
RIFF CODE: DS	RRC TARIFF NO: 26745
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	<ul> <li>(A) shall be a flat rate, one-time surcharge;</li> <li>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</li> <li>(D) shall not exceed \$1.00 per service or service line; and</li> <li>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.</li> </ul>
	<ul> <li>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</li> <li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li> <li>(B) the unit rate and total amount of the surcharge billed to each customer;</li> <li>(C) the date or dates on which the surcharge was billed to customers; and</li> <li>(D) the total amount collected from customers from the surcharge.</li> </ul>
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26745
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	<ul> <li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li> <li>(B) the unit rate and total amount of the surcharge billed to each customer;</li> <li>(C) the date or dates on which the surcharge was billed to customers; and</li> <li>(D) the total amount collected from customers from the surcharge.</li> </ul>
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947
Rider FF 1	This rider is for the franchise fee for each city which is based on the franchise agreement of each city.
	RIDER: FF - FRANCHISE FEE ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745		
ATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	EFFECTIVE DATE: Bills Rendered on and after 12/01/2013	
	BITECHTVE DATE. DITTS Relacica on and arter 12,01,2015	
	Application	
	Applicable to Customers inside the corporate limits of an incorporated municipality	
	that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal	
	limits. This does not apply to Environs customers.	
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal	
	franchise fees payable for the Gas Service provided to Customer by Company.	
	Municipal franchise fees are determined by each municipality's franchise ordinance.	
	Each municipality's franchise ordinance will specify the percentage and	
	applicability of franchise fees.	
	From time to time, Company will make further adjustments to Customer's bill to	
	account for any over- or under-recovery of municipal franchise fees by Company.	
	City Franchise fee	
	Abernathy 5%	
	Amarillo 5%	
	Amherst 3% Anton 5%	
	Big Spring 3.5%	
	Bovina 3%	
	Brownfield 5%	
	Buffalo Springs Lake 5%	
	Canyon 4%	
	Channing 5%	
	Coahoma 3% Crosbyton 5%	
	Dalhart 3%	
	Dimmitt 3%	
	Earth 5%	
	Edmonson 2%	
	Floydada 3%	
	Forsan 3%	
	Friona 5% Fritch 5%	
	Fritch 5% Hale Center 5%	
	Happy 3%	
	Hart 5%	
	Hereford 3%	
	Idalou 4%	
	Kress 3%	
	Lake Tanglewood 4%	
	Lamesa 4% Levelland 5%	
	Levelland 5% Littlefield 5%	
	Lockney 3%	
	Lorenzo 5%	

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26745
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3% Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5% Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3% Wellman 5%
	Wilson 3%
	Wolfforth 4%
SUR 2013 SOI	RATE SCHEDULE: SURCHARGE 2013 WTX SOI
	APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to
	Settlement Agreement to the Statement of Intent filed with the municipalities in
	Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall
	apply to the residential, commercial, industrial, and public authority / state

ARIFF CODE: DS	RRC TARIFF NO: 26745
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
	Rate Schedule: Residential
	Rate Area
	Monthly Surcharge
	Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf
	Rate Schedule: Commercial
	Rate Area
	Monthly Surcharge
	Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf
	Rate Schedule: Industrial
	Rate Area
	Monthly Surcharge
	Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00153 per Ccf
	Rate Schedule: Public Authority / State Institution
	Rate Area
	Monthly Surcharge Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf
	Amarinio, hubbock, barnare, and channing - incorporated \$ 0.00595 per cer
	OTHER ADJUSTMENTS
	The above rate schedules shall be adjusted for all applicable taxes (including
	franchise fees for incorporated customers) related to the above.
SUR GUD 10100	RATE SCHEDULE: SURCHARGE GUD 10100
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial,
	industrial, public authority, and state institution rate schedules of Atmos Energy
	Corporation's West Texas Division in the rate areas and amounts noted below. The
	rate will be in effect for approximately 12 months until all approved and expended
	rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for CUD 10100. This rider
	in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and
	regulations on file with the regulatory authority.
	Pate Schedule: Peridential
	Rate Schedule: Residential

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RIFF CODE: DS	RRC TARIFF NO: 26745	
ATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$0.64 per bill
	Amarillo Unincorporated	\$0.64 per bill
	Lubbock Incorporated	\$0.58 per bill
	Lubbock Unincorporated	\$0.65 per bill
	WTX Cities Incorporated	\$0.36 per bill
	WTX Cities Unincorporated	\$0.36 per bill
	Rate Schedule: Commercial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$1.77 per bill
	Amarillo Unincorporated	\$2.02 per bill
	Lubbock Incorporated	\$1.56 per bill
	Lubbock Unincorporated	\$2.35 per bill
	WTX Cities Incorporated	\$1.06 per bill
	WTX Cities Unincorporated	\$0.65 per bill
	Rate Schedule: Industrial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$53.27 per bill
	Amarillo Unincorporated	\$43.21 per bill
	Lubbock Incorporated	\$21.06 per bill
	Lubbock Unincorporated	\$20.99 per bill
	WTX Cities Incorporated	\$16.72 per bill
	WTX Cities Unincorporated	\$1.13 per bill
	Rate Schedule: Public Authority	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$12.03 per bill
	Amarillo Unincorporated	\$5.99 per bill
	-	· <u>-</u>
	Lubbock Incorporated	\$14.49 per bill
	Lubbock Unincorporated	\$10.96 per bill
	WTX Cities Incorporated	\$1.73 per bill
	WTX Cities Unincorporated	\$2.45 per bill
	Rate Schedule: State Institution	
	Rate Area	Monthly Surcharge
	Lubbock Incorporated	\$4.10 per bill
	Lubbock Unincorporated	\$0.88 per bill
	WTX Cities Incorporated	\$2.61 per bill
	WTX Cities Unincorporated	\$1.69 per bill
	OTHER ADJUSTMENTS	
		ljusted for all applicable taxes (including
	franchise fees for incorporated cust	
WTX CTY LST SOI	APPLICABLE TO: Incorporated cities w	
	CITY ORDINANCE INDEX LISTING FOR THE	E WEST SERVICE AREA FOR RATES EFFECTIVE
	04/01/2014	
	Implementing rates pursuant to the m	provisions of 2013 SOI as approved by City
	Ordinances for cities listed in the	

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26745
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Amarillo Service Area:
	Amarillo 3/11/2014 7452
	Dalhart 3/11/2014 2014-04
	Channing 3/17/2014 3-2014-115
	Lubbock Service Area:
	Lubbock
	West Texas Cities Service Area:
	Abernathy 3/10/2014 533
	Amherst 3/3/2014 UA-3-14
	Anton 3/10/2014 2014-3
	Big Spring 3/25/2014 011-2014
	Bovina 3/25/2014 03252014-100
	Brownfield 3/27/2014 2049
	Buffalo Springs
	Canyon 3/17/2014 1002
	Coahoma
	Crosbyton 3/18/2014 03-2014
	Dimmitt 3/17/2014 031714
	Earth 3/11/2014 204A
	Edmonson 3/26/2014 74
	Floydada 3/25/2014 14-2
	Forsan 3/11/2014 3-11-14
	Friona 3/10/2014 2014.03.10
	Fritch 3/18/2014 524
	Hale Center 3/25/2014 2014.0325
	Happy 3/19/2014 03192014 Hart 3/17/2014 209
	Hart 3/17/2014 209 Hereford 3/17/2014 03.17.14A
	Idalou 3/10/2014 14-03-02
	Kress $3/3/2014$ 03032014
	Lamesa 3/25/2014 0-08-14
	Levelland 3/10/2014 988
	Littlefield 3/27/2014 2014-0327
	Lockney 3/20/2014
	Lorenzo 3/10/2014 031020140A
	Los Ybanez 3/6/2014
	Meadow 3/19/2014 189-140319
	Midland
	Muleshoe 3/10/2014 0-470-0314
	Nazareth 3/12/2014 118
	New Deal 3/24/2014 206
	New Home 3/10/2014 103
	O'Donnell 3/11/2014 289
	Odessa
	Olton 3/13/2014 0-2014-2
	Opdyke West
	Palisades 3/11/2014 3112014
	Pampa 3/25/2014 1614
	Panhandle 3/13/2014 575

ARIFF CODE: DS	RRC TARIFF NO: 26745
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Petersburg 3/11/2014 320DG Plainview 3/25/2014 14-3608
	Post 3/11/2014 638
	Quitaque
	Ralls 3/18/2014 1402
	Ransom Canyon 3/13/2014 14-00313
	Ropesville 3/11/2014
	Sanford 3/28/2014 03192014
	Seagraves
	Seminole 3/24/2014 629
	Shallowater 3/17/2014 2014-03-17D
	Silverton 3/10/2014 397 Slaton 3/10/2014 765
	Smyer 3/13/2014 4/15/1900
	Springlake 3/13/2014
	Stanton 3/10/2014 1411-A
	Sudan 3/13/22014 296
	Tahoka 3/10/2014 03140B
	Tanglewood 3/10/2014 2014-2
	Timbercreek 3/20/2014 2014-5
	Tulia 4/8/2014 2014-03
	Turkey Vega 3/11/2014 03-03/11/2014
	Wellman 3/25/2014 155
	Wilson 3/10/2014 187
	Wolfforth 3/17/2014 444
WTX GCA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for
WIX GER 101/1	all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated
	and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER
	APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application
	Gas bills issued under rate schedules to which this Rider applies will include
	adjustments to reflect decreases or increases in purchased gas costs or taxes.
	Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which
	are uncollectible. Any such adjustments shall be filed with the appropriate
	regulatory authority before the beginning of the month in which the adjustment will
	be applied to bills. The amount of each adjustment shall be computed as follows:
	Gas Cost Adjustment (GCA)
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

RRC COID: 6931 C	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26745
RATE SCHEDULE	
SCHEDULE ID	
SCREDULE ID	DESCRIPTION
	Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company`s West Texas Division.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.
	More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b)
	a = over (under) collection dollar amount for the 12 month period ending September.
	b = expected estimated sales volumes for the future 12 month period ending November.
	c = net uncollectible gas cost, that is:
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
WTX TAX 10174	Implementing Rates Pursuant to Settlement Agreement dated $09/14/12$ in GUD 10174 for all areas of the West Texas Division approved $10/02/2012$
	RIDER: TAX - TAX ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application
	Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.
	Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.
	Each monthly bill shall also be adjusted by an amount equivalent to the amount of

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26745
[	
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.
	CITY TAX RATE Abernathy 0.01070 Amarillo 0.01997 Amherst 0.00000 Anton 0.00581 Big Spring 0.01997 Bovina 0.00581 Brownfield 0.01070 Buffalo Springs Lake 0.00000 Canyon 0.01997 Channing 0.00000 Coahoma 0.00000 Crosbyton 0.00581 Dalhart 0.01070 Dimmitt 0.01070 Earth 0.00581 Edmonson 0.00000 Floydada 0.01070 Frison 0.00000 Friona 0.01070 Fritch 0.00581 Hale Center 0.00581 Happy 0.00000 Hart 0.01581 Hereford 0.01997 Idalou 0.00581 Kress 0.00000
	Lamesa 0.01070 Levelland 0.01997 Littlefield 0.01070 Lockney 0.00581 Lorenzo 0.00581 Los Ybanez 0.00000 Lubbock 0.01997 Meadow 0.00000 Midland 0.01997 Muleshoe 0.01070 Nazareth 0.00000

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26745
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	0`donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000 Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581 Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000 Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000 Wilson 0.00000
	Wolfforth 0.01070
WTX WNA 10174	
WIA WINA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated
	and incorporated customers.
	-
	RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Provisions for Adjustment
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules
	utilized in all cities in the West Texas Division or their environs for determining
	normalized winter period revenues shall be adjusted by an amount hereinafter
	described, which amount is referred to as the Weather Normalization Adjustment.
	The Weather Normalization Adjustment shall apply to all temperature sensitive
	residential, commercial, public authority, and state institution bills based on

RRC COID: 6931 C	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26745
[	
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	meters read during the revenue months of October through May.
	Computation of Weather Normalization Adjustment
	The Weather Normalization Adjustment Factor shall be computed to the nearest one- hundredth cent per Ccf by the following formula:
	WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD))) Where
	i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
	WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf
	Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized
	HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class
	NDDi = billing cycle normal heating degree days
	ADDi = billing cycle actual heating degree days
	BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:
	WNAi WNAFixqii
	Where qii is the relevant sales quantity for the jth Customer in ith rate schedule
RATE ADJUSTMENT PRO	VISIONS
None	

None

C COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST 1	TEXAS	DIVISION	
ARIFF COD	E: DS	RRC 1	ARIFF NO:	26745					
USTOMERS									
RC CUSTOM	ER NO	CONFIDE	NTIAL?	BILI	LING UNIT	PC	JA CURR	ENT CHARGE	PGA EFFECTIVE DATE
	24146	N			Mcf			\$4.7100	09/01/2014
CUSTOMER	NAME	Lubbock	Incorporat	ed					
	24146	N			Mcf			\$5.2400	06/01/2014
CUSTOMER	NAME	Lubbock	Incorporat	ed					
	24146	N			Mcf			\$4.8400	08/01/2014
CUSTOMER	NAME	Lubbock	Incorporat	ed					
	24146	N			Mcf			\$5.1600	05/01/2014
CUSTOMER	NAME	Lubbock	Incorporat	ed					
	24146	N			Mcf			\$4.9300	07/01/2014
CUSTOMER	NAME	Lubbock	Incorporat	ed					
EASONS FOI	R FILING								
<b>EW?:</b> Y	RRC I	OCKET NO:			CITY OR	DINANCE	NO:	See West Te	xas City List
AMENDMEN	T(EXPLAIN	1):							
OTHE	R(EXPLAIN	I)• -	ting rates ated custom						y City Ordinances for
RVICES									
YPE OF SER	VICE	SERVICE DE	SCRIPTION						

OTHER TYPE DESCRIPTION

ARIFF CODE: DS	RRC TARIFF NO: 26746	
DESCRIPTION:	Distribution Sales	STATUS: A
EFFECTIVE DATE:	04/01/2014 ORIGINAL CONTRACT DATE:	<b>RECEIVED DATE:</b> 04/24/2014
GAS CONSUMED:	N AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
WTC RES INC SOI	Implementing Rates Pursuant to Settlement Agree West Texas Cities Service Area.	ement Effective 04/01/2014 for the
	RATE SCHEDULE: RESIDENTIAL GAS SERVICE APPLICABLE TO: WEST TEXAS CITIES SERVICE AREA EFFECTIVE DATE: Bills Rendered on and after 04	
	Availability This schedule is applicable to general use by t cooking, refrigeration, water heating and othe is not available for service to premises with a	r similar type uses. This schedule
	Monthly Rate Charge Amount Customer Charge \$ 15.50 Consumption Charge \$ 0.10162 per Ccf	
	The West Texas Division Gas Cost Adjustment Right The West Texas Division Weather Normalization A schedule. The West Texas Division Rider TAX applies to th The West Texas Division Rider FF applies to th The West Texas Division Rider RRM applies to th Miscellaneous Charges: Plus an amount for misce accordance with the applicable rider(s).	Adjustment Rider applies to this his schedule. is schedule. his schedule.
WTX CTY LST SOI	APPLICABLE TO: Incorporated cities within the CITY ORDINANCE INDEX LISTING FOR THE WEST SERV. 04/01/2014	
	Implementing rates pursuant to the provisions of Ordinances for cities listed in the City Ordina	
	Amarillo Service Area: Amarillo 3/11/2014 7452 Dalhart 3/11/2014 2014-04	
	Channing 3/17/2014 3-2014-115	
	Lubbock Service Area: Lubbock	
	West Texas Cities Service Area: Abernathy 3/10/2014 533	
	Amherst 3/3/2014 UA-3-14 Anton 3/10/2014 2014-3	

TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	Big Spring 3/25/2014 011-2014
	Bovina 3/25/2014 03252014-100
	Brownfield 3/27/2014 2049
	Buffalo Springs
	Canyon 3/17/2014 1002
	Coahoma
	Crosbyton 3/18/2014 03-2014
	Dimmitt 3/17/2014 031714
	Earth 3/11/2014 204A
	Edmonson 3/26/2014 74
	Floydada 3/25/2014 14-2
	Forsan 3/11/2014 3-11-14
	Friona 3/10/2014 2014.03.10
	Fritch 3/18/2014 524
	Hale Center 3/25/2014 2014.0325
	Happy 3/19/2014 03192014
	Hart 3/17/2014 209
	Hereford 3/17/2014 03.17.14A
	Idalou 3/10/2014 14-03-02
	Kress 3/3/2014 03032014
	Lamesa 3/25/2014 0-08-14
	Levelland 3/10/2014 988
	Littlefield 3/27/2014 2014-0327
	Lockney 3/20/2014
	Lorenzo 3/10/2014 031020140A
	Los Ybanez 3/6/2014
	Meadow 3/19/2014 189-140319 Midland
	Muleshoe 3/10/2014 0-470-0314
	Nazareth 3/12/2014 118
	New Deal 3/24/2014 206
	New Home 3/10/2014 103
	0'Donnell 3/11/2014 289
	Odessa
	Olton 3/13/2014 0-2014-2
	Opdyke West
	Palisades 3/11/2014 3112014
	Pampa 3/25/2014 1614
	Panhandle 3/13/2014 575
	Petersburg 3/11/2014 320DG
	Plainview 3/25/2014 14-3608
	Post 3/11/2014 638
	Quitaque
	Ralls 3/18/2014 1402
	Ransom Canyon 3/13/2014 14-00313
	Ropesville 3/11/2014
	Sanford 3/28/2014 03192014
	Seagraves
	Seminole 3/24/2014 629
	Shallowater 3/17/2014 2014-03-17D
	Silverton 3/10/2014 397

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26746
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Slaton 3/10/2014 765 Smyer 3/13/2014 4/15/1900
	Springlake 3/13/2014 Stanton 3/10/2014 1411-A Sudan 3/13/22014 296
	Tahoka 3/10/2014 03140B Tanglewood 3/10/2014 2014-2
	Timbercreek 3/20/2014 2014-5 Tulia 4/8/2014 2014-03 Turkey
	Vega 3/11/2014 03-03/11/2014 Wellman 3/25/2014 155
	Wilson 3/10/2014 187 Wolfforth 3/17/2014 444
WTX GCA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER
	APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:
	Gas Cost Adjustment (GCA)
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest $0.01$ :
	GCA= (G/S + CF)
	Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company`s West Texas Division.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus

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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	any gas cost which is uncollectible.
	More specifically, CF shall be calculated as follows:
	CF = (a/b) + (c/b)
	a = over (under) collection dollar amount for the 12 month period ending September.
	b = expected estimated sales volumes for the future 12 month period ending November.
	c = net uncollectible gas cost, that is:
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
WTX TAX 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012
	RIDER: TAX - TAX ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application
	Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.
	Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.
	Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated
	facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended
	law, ordinance, or contract.

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

FARIFF CODE: DS	RRC TARIFF NO: 26746
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	CITY TAX RATE
	Abernathy 0.01070
	Amarillo 0.01997
	Amherst 0.00000
	Anton 0.00581
	Big Spring 0.01997
	Bovina 0.00581
	Brownfield 0.01070
	Buffalo Springs Lake 0.00000
	Canyon 0.01997
	Channing 0.00000
	Coahoma 0.00000
	Crosbyton 0.00581
	Dalhart 0.01070
	Dimmitt 0.01070
	Earth 0.00581
	Edmonson 0.00000
	Floydada 0.01070 Forsan 0.00000
	Friona 0.01070
	Fritch 0.00581
	Hale Center 0.00581
	Happy 0.00000
	Hart 0.00581
	Hereford 0.01997
	Idalou 0.00581
	Kress 0.00000
	Lake Tanglewood 0.00000
	Lamesa 0.01070
	Levelland 0.01997
	Littlefield 0.01070
	Lockney 0.00581
	Lorenzo 0.00581
	Los Ybanez 0.00000 Lubbock 0.01997
	Meadow 0.00000
	Midland 0.01997
	Muleshoe 0.01070
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	0`donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997

RRC COID: 6931 COMPANY NAME:

ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746 **RATE SCHEDULE** SCHEDULE ID DESCRIPTION Quitaque 0.00000 Ralls 0.00581 Ranson Canyon 0.00581 Ropesville 0.00000 Sanford 0.00000 Seagraves 0.00581 Seminole 0.01070 Shallowater 0.00581 Silverton 0.00000 Slaton 0.01070 Smyer 0.00000 Springlake 0.00000 Stanton 0.00581 Sudan 0.00000 Tahoka 0.01070 Timbercreek Canyon 0.00000 Tulia 0.01070 Turkey 0.00000 Vega 0.00000 Wellman 0.00000 Wilson 0.00000 Wolfforth 0.01070 WTX WNA 10174 Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers. RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 Provisions for Adjustment The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest onehundredth cent per Ccf by the following formula: WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD))) Where i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule

	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	or classification expressed in cents per Ccf
	of clabilitation capitobled in cento per cor
	Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized
	HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class
	NDDi = billing cycle normal heating degree days
	ADDi = billing cycle actual heating degree days
	BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:
	WNAi WNAFixqii
	Where qii is the relevant sales quantity for the jth Customer in ith rate schedule
PSF 2014	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014
	Title 16 Economic Regulation
	Part 1 Railroad Commission Of Texas
	Chapter 8 Pipeline Safety Regulations
	Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	<ul> <li>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</li> <li>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by</li> </ul>

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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RATE SCHEDULE	
<u>SCHEDULE ID</u>	<b>DESCRIPTION</b> multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	<ul><li>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</li><li>(D) shall not exceed \$1.00 per service or service line; and</li><li>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.</li></ul>
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services
	Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The

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ARIFF CODE: 05	KKC IARIFF NO: 20/40
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to
	remit to the Commission the annual pipeline safety and regulatory program fee on
	June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge
	to its existing rates the amounts paid to the Commission under paragraph (1) of
	this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety
	and regulatory program fee surcharge is billed to customers, each natural gas
	master meter system operator shall file with the Commission's Gas Services Division
	and the Pipeline Safety Division a report showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) Late payment penalty. If the operator of a natural gas distribution system or a
	natural gas master meter system does not remit payment of the annual pipeline
	safety and regulatory program fee to the Commission within 30 days of the due date,
	the Commission shall assess a late payment penalty of 10 percent of the total
	assessment due under subsection (b) or (c) of this section, as applicable, and
	shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section8.201 adopted to be effective September
	8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg
	10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be
	effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18,
	2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121;
	amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36
	TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947
Rider FF 1	This rider is for the franchise fee for each city which is based on the franchise
	agreement of each city.
	RIDER: FF - FRANCHISE FEE ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 12/01/2013
	Application
	Applicable to Customers inside the corporate limits of an incorporated municipality
	that imposes a municipal franchise fee upon Company for the Gas Service provided to
	Customer. Franchise Fees to be assessed solely to customers within the municipal
	limits. This does not apply to Environs customers.
	Monthly Adjustment
	Company will adjust Customer's bill each month in an amount equal to the municipal

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RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.				
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.				
	City Franchise fee Abernathy 5% Amarillo 5%				
	Amherst 3% Anton 5% Big Spring 3.5%				
	Bovina 3% Brownfield 5%				
	Buffalo Springs Lake 5%				
	Canyon 4%				
	Channing 5% Coahoma 3%				
	Crosbyton 5%				
	Dalhart 3%				
	Dimmitt 3%				
	Earth 5%				
	Edmonson 2%				
	Floydada 3% Forsan 3%				
	Friona 5%				
	Fritch 5%				
	Hale Center 5%				
	Нарру 3%				
	Hart 5%				
	Hereford 3%				
	Idalou 4% Kress 3%				
	Lake Tanglewood 4%				
	Lamesa 4%				
	Levelland 5%				
	Littlefield 5%				
	Lockney 3%				
	Lorenzo 5%				
	Los Ybanez 0% Lubbock 5%				
	Meadow 5%				
	Midland 5%				
	Muleshoe 5%				
	Nazareth 3%				
	New Deal 5%				
	New Home 3%				
	Odessa 5%				
	0'Donnell 3%				

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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5% Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3% Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
SUR 2013 SOI WTC	RATE SCHEDULE: SURCHARGE 2013 WTX SOI
	APPLICABLE TO: ALL INCORPORATED AREAS IN THE WEST TEXAS CITIES SERVICE AREA
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to
	Settlement Agreement to the Statement of Intent filed with the municipalities in
	Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall
	apply to the residential, commercial, industrial, and public authority / state
	institution rate schedules of Atmos Energy Corporation's West Texas Division in the
	rate areas and amounts noted below. The rate will be in effect for approximately
	12 months until all approved and expended rate case expenses are recovered from the
	applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory
	authority.
	Rate Schedule: Residential
	Rate Area Monthly Surcharge
	WTX Cities Incorporated \$ 0.00228 per Ccf

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ATE SCHEDULE						
SCHEDULE ID	DESCRIPTION					
	Rate Schedule: Commercial					
	Rate Area	Monthly Surcharge				
	WTX Cities Incorporated \$	0.00154 per Ccf				
	Rate Schedule: Industrial					
	Rate Area	Monthly Surcharge				
	WTX Cities Incorporated \$	0.00175 per Ccf				
	Rate Schedule: Public Authori					
	Rate Area	Monthly Surcharge				
	WTX Cities Incorporated \$	0.00081 per Ccf				
	OTHER ADJUSTMENTS The above	rate schedules shall be adjusted for all applicable				
	taxes (including franchise fee	s for incorporated customers) related to the above.				
SUR GUD 10100	RATE SCHEDULE: SURCHARGE GUD 1	0100				
	APPLICABLE TO: ALL AREAS IN TH	E WEST TEXAS DIVISION				
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014					
	Applicability					
	Order in GUD 10100. This mont industrial, public authority, Corporation's West Texas Divis rate will be in effect for app rate case expenses are recover in the compliance filing on ra	e (RCE) rate as set forth below is pursuant to Final hly rate shall apply to the residential, commercial, and state institution rate schedules of Atmos Energy tion in the rate areas and amounts noted below. The proximately 12 months until all approved and expended ted from the applicable customer classes as documented tte case expense recovery for GUD 10100. This rider aws and orders, and the Company's rules and regulatory authority.				
	Rate Schedule: Residential					
	Rate Area	Monthly Surcharge				
	Amarillo Incorporated	\$0.64 per bill				
	Amarillo Unincorporated	\$0.64 per bill				
	Lubbock Incorporated	\$0.58 per bill				
	Lubbock Unincorporated	\$0.65 per bill				
	WTX Cities Incorporated	\$0.36 per bill				
	WTX Cities Unincorporated	\$0.36 per bill				
	Rate Schedule: Commercial					
	Rate Area	Monthly Surcharge				
	Amarillo Incorporated	\$1.77 per bill				
	Amarillo Unincorporated	\$2.02 per bill				
	Lubbock Incorporated	\$1.56 per bill				
	Lubbock Unincorporated	\$2.35 per bill				
	WTX Cities Incorporated	\$1.06 per bill				
	WTX Cities Unincorporated	\$0.65 per bill				
	Rate Schedule: Industrial					

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

ARIFF CODE: DS	RRC TARIFF NO: 26746						
AMPT CODE: Do	ALC TARTET NO. 20/10						
ATE SCHEDULE							
ATE SCHEDULE							
SCHEDULE ID	DESCRIPTION						
	Rate Area	Monthly Surcharge					
	Amarillo Incorporated	\$53.27 per bill					
	Amarillo Unincorporated	\$43.21 per bill					
	Lubbock Incorporated	\$21.06 per bill					
	Lubbock Unincorporated	\$20.99 per bill					
	WTX Cities Incorporated	\$16.72 per bill					
	WTX Cities Unincorporated	\$1.13 per bill					
	Rate Schedule: Public Authority						
	Rate Area	Monthly Surcharge					
	Amarillo Incorporated	\$12.03 per bill					
	Amarillo Unincorporated	\$5.99 per bill					
	Lubbock Incorporated	\$14.49 per bill					
	Lubbock Unincorporated	\$10.96 per bill					
	WTX Cities Incorporated	\$1.73 per bill					
	WTX Cities Unincorporated	\$2.45 per bill					
	Rate Schedule: State Institution						
	Rate Area	Monthly Surcharge					
	Lubbock Incorporated	\$4.10 per bill					
	Lubbock Unincorporated	\$0.88 per bill					
	WTX Cities Incorporated	\$2.61 per bill					
	WTX Cities Unincorporated	\$1.69 per bill					
	OTHER ADJUSTMENTS						
	The above rate schedules shall be a franchise fees for incorporated cus	djusted for all applicable taxes (including tomers) related to the above.					
RRM WTC INC SOI A	Rider RRM as approved by City Ordinances in the West Texas Cities Service Area						
	RATE SCHEDULE: RRM - Rate Review Mechanism						
	APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.						
	EFFECTIVE DATE: April 1 2014						
	I. Applicability Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.						
	II. Definitions Test Period is defined as the twelve months ending September 30th of each preceding calendar year.						

The Effective Date is the date that adjustments required by this tariff are applied

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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	to customer bills. The annual Effective Date is March 15.
	Unless otherwise noted in this tariff, the term Final Order refers the final order issued by the Railroad Commission of Texas in GUD 10170.
	The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division.
	Review Period is defined as the period from the Filing Date until the Effective Date.
	The Filing Date is as early as practicable, but no later than December 1 of each year.
	III. Calculation The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:
	COS = OM + DEP + RI + TAX + CD - ADJ
	Where:
	OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.
	DEP = depreciation expense calculated at depreciation rates approved by the Final Order from GUD 10041 for the West Texas Division direct depreciation rates and the Final Order from GUD 10170 for Shared Services depreciation rates
	RI = return on investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Notwithstanding the preceding sentence, in the event that the Commission issues a final rate order adopting a capital structure for Atmos Energy that exceeds 55% equity, the Signatories agree that the annual RRM filing will reflect the Commission-approved capital structure. Regulatory adjustments due to prior regulatory rate base adjustment disallowances

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ATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.				
	TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order.				
	CD = interest on customer deposits.				
	ADJ = Downward adjustment to the overall, System-Wide test year cost of service in the amount of \$300,000.00, adjusted by a percentage equal to the total percentage increase in base-rate revenue sought pursuant to this tariff.				
	IV. Annual Rate Adjustment The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. The increase to the Residential customer charge shall not exceed \$0.50 per month in any given year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the first proposed rate adjustment pursuant to this tariff. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.				
	V. Filing The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within ten (10) calendar days after the Filing Date.				
	The 2014 Filing Date will be December 1, 2014.				
	A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief.				

RC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION					
ARIFF CODE: DS	RRC TARIFF NO: 26746				
RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non- recurring items included in the filing.				
	VI. Evaluation Procedures The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.				
	The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.				
	During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.				
	In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on March 15. To the extent that the regulatory authority does not take action on the Company's RRM filing by March 14, the rates proposed in the Company's filing shall be deemed approved effective March 15. (2014 filing RRM rate will be effective March 15, 2015 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by March 14, the rates finally approved by the regulatory authority shall be deemed effective as of March				
	15. (2014 filing RRM rate will be effective March 15, 2015 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by March 14, the rates				

RIFF CODE: DS	RRC TARIFF NO: 26746
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than May 15 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before June 15 of the year the RRM filing is made.
	To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.
	This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).
	The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.
	VII. Reconsideration, Appeal and Unresolved Items
	Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).
	VIII. Notice
	Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information: a) a description of the proposed revision of rates and schedules;
	b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
	<ul> <li>c) the service area or areas in which the proposed rates would apply;</li> <li>d) the date the annual RRM filing was made with the regulatory authority; and</li> <li>e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.</li> </ul>

None

CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE				
N	Mcf	\$5.1600	05/01/2014				
Abernathy WT Incorporated							
Ν	Mcf	\$5.1600	05/01/2014				
Amherst WT Incorpo	orated						
N	Mcf	\$5.1600	05/01/2014				
Anton WT Incorpora	ted						
N	Mcf	\$5.1600	05/01/2014				
Big Spring WT Inco	orporated						
N	Mcf	\$5.1600	05/01/2014				
Bovina WT Incorpor	ated						
Ν	Mcf	\$5.1600	05/01/2014				
Brownfield WT Inco	orporated						
N	Mcf	\$5.1600	05/01/2014				
Buffalo Springs La	ke WT Incorporated						
N	Mcf	\$5.1600	05/01/2014				
Canyon WT Incorpor	ated						
N	Mcf	\$5.1600	05/01/2014				
Coahoma WT Incorpo	orated						
N	Mcf	\$5.1600	05/01/2014				
Crosbyton WT Incor	porated						
N	Mcf	\$5.1600	05/01/2014				
Dimmitt WT Incorpo	orated						
N	Mcf	\$5.1600	05/01/2014				
Earth WT Incorpora	ted						
N	Mcf	\$5.1600	05/01/2014				
Edmonson WT Incorp	oorated						
N	Mcf	\$5.1600	05/01/2014				
Floydada WT Incorp	orated						
N	Mcf	\$5.1600	05/01/2014				
Forsan WT Incorpor	ated						
Ν	Mcf	\$5.1600	05/01/2014				
Friona WT Incorpor	ated						
Ν	Mcf	\$5.1600	05/01/2014				
Fritch Incorporate							
	N Abernathy WT Incor N Amherst WT Incorpor N Anton WT Incorpor N Big Spring WT Incor N Bovina WT Incorpor N Buffalo Springs La N Canyon WT Incorpor N Canyon WT Incorpor N Coahoma WT Incorpor N Coaboma WT Incorpor N Earth WT Incorpor N Earth WT Incorpor N Floydada WT Incorpor N Floydada WT Incorpor	NMcfAbernathy WT IncorporatedNMcfAmherst WT IncorporatedNMcfAnton WT IncorporatedNMcfBig Spring WT IncorporatedBovina WT IncorporatedSovina WT IncorporatedNMcfBorwnfield WT IncorporatedSovina WT IncorporatedNMcfBuffalo Springs Lake WT IncorporatedNMcfBuffalo Springs Lake WT IncorporatedCanyon WT IncorporatedNMcfCoahoma WT IncorporatedNMcfCoahoma WT IncorporatedNMcfCrosbyton WT IncorporatedNMcfDimmitt WT IncorporatedNMcfEarth WT IncorporatedNMcfFloydada WT IncorporatedNMcf <t< td=""><td>NMcf\$5.1600Abernathy WT IncorporatedNMcf\$5.1600Anherst WT IncorporatedNMcf\$5.1600Anton WT IncorporatedNMcf\$5.1600Big Spring WT IncorporatedNMcf\$5.1600Bovina WT IncorporatedNMcf\$5.1600Bovina WT IncorporatedNMcf\$5.1600Brownfield WT IncorporatedNMcf\$5.1600Buffalo Springs Lake WT IncorporatedNMcf\$5.1600Canyon WT IncorporatedNMcf\$5.1600Coahoma WT IncorporatedNMcf\$5.1600Coahoma WT IncorporatedNMcf\$5.1600Dimmitt WT IncorporatedNMcf\$5.1600Dimmitt WT IncorporatedNMcf\$5.1600Dimmitt WT IncorporatedNMcf\$5.1600Pindada WT IncorporatedNMcf\$5.1600NMcf\$5.1600Forsan WT IncorporatedNNMcf\$5.1600Floydada WT Incorporated<!--</td--></td></t<>	NMcf\$5.1600Abernathy WT IncorporatedNMcf\$5.1600Anherst WT IncorporatedNMcf\$5.1600Anton WT IncorporatedNMcf\$5.1600Big Spring WT IncorporatedNMcf\$5.1600Bovina WT IncorporatedNMcf\$5.1600Bovina WT IncorporatedNMcf\$5.1600Brownfield WT IncorporatedNMcf\$5.1600Buffalo Springs Lake WT IncorporatedNMcf\$5.1600Canyon WT IncorporatedNMcf\$5.1600Coahoma WT IncorporatedNMcf\$5.1600Coahoma WT IncorporatedNMcf\$5.1600Dimmitt WT IncorporatedNMcf\$5.1600Dimmitt WT IncorporatedNMcf\$5.1600Dimmitt WT IncorporatedNMcf\$5.1600Pindada WT IncorporatedNMcf\$5.1600NMcf\$5.1600Forsan WT IncorporatedNNMcf\$5.1600Floydada WT Incorporated </td				

CUSTOMER NAME

24138

24140

24142

24144

24148

24150

24152

24154

Levelland WT Incorporated

Lockney WT Incorporated

Lorenzo WT Incorporated

Meadow WT Incorporated

Midland WT Incorporated

Muleshoe WT Incorporated

Nazareth WT Incorporated

Los Ybanez WT Incorporated

Littlefield WT Incorporated

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05/01/2014

05/01/2014

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05/01/2014

05/01/2014

05/01/2014

05/01/2014

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Hale Center WT In	corporated		
24121	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Happy WT Incorpor	ated		
24123	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Hereford WT Incor	porated		
24128	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Idalou WT Incorpo	prated		
24130	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Kress WT Incorpor	ated		
24132	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lake Tanglewood W	T Incorporated		
24134	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	orated		
24136	N	Mcf	\$5.1600	05/01/2014

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

\$5.1600

\$5.1600

\$5.1600

\$5.1600

\$5.1600

\$5.1600

\$5.1600

\$5.1600

RRC COID:	6931	COMPANY NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION	
TARIFF CODE:	DS	RRC TARIFF NO:	26746					
CUSTOMERS								

RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	New Deal WT Incorr	porated		
24158	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	New Home WT Incorr	porated		
24160	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	O'Donnell WT Incom	rporated		
24162	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Odessa WT Incorpor	rated		
24164	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Palisades WT Incom	rporated		
24170	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Panhandle WT Incom	rporated		
24174	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Plainview WT Incom	rporated		
24178	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Post WT Incorporat	ced		
24180	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Quitaque WT Incorr	porated		
24182	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ransom Canyon WT I	Incorporated		
24186	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ropesville WT Inco	orporated		
24188	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Sanford Incorporat	ed		

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Seminole WT Incor	porated		
24194	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Shallowater WT In	corporated		
24196	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Smyer WT Incorport	ated		
24203	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Sudan WT Incorpor	ated		
24209	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated		
24213	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Tulia WT Incorpor	ated		
24215	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Wolfforth WT Inco	rporated		

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24150	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Incorp	orated		
24152	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Incor	porated		
24154	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Incor	porated		
24156	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Incor	porated		
24158	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Incor	porated		
24160	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Inco:	rporated		
24162	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Incorpo:	rated		
24164	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT In	corporated		
24168	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Inco:	rporated		
24170	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Panhandle WT Inco:	rporated		
24174	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Inc	orporated		
24176	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Inco:	rporated		
24178	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Incor	porated		
24182	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24184	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT 1	Incorporated		
24186	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Inco	orporated		
24188	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sanford Incorpora	ted		
24190	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Incor	porated		
24194	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT Ind	corporated		
24196	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Inco	orporated		
24205	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Incorpo	orated		
24207	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated		
24213	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Incorporat	ted		

ARIFF CODE: DS	RRC TARIFF NO:	26746		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24220	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Incorpo:	rated		
24225	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Inco:	rporated		
24078	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Inco:	rporated		
24082	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Inc	orporated		
24088	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Incorpo:	rated		
24090	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Incorpo:		¥ 11 / 100	03,01,2011
24098	 N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Incorp		Ş1.7100	05/01/2011
24100		Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	N Crosbyton WT Inco:		\$4.7100	09/01/2014
	-	-	¢4 7100	00/01/2014
24104 CUSTOMER NAME	N Dimmitt WT Incorp	Mcf	\$4.7100	09/01/2014
			č4 5100	00/01/0014
24106 CUSTOMER NAME	N Earth WT Incorpora	Mcf	\$4.7100	09/01/2014
24108	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Incor	-		
24110	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Incor	porated		

TARIFF CODE: DS

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RRC TARIFF NO: 26746

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24112	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		
24119	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Ind	corporated		
24121	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Incor	porated		
24128	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood W	I Incorporated		
24134	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Inco	rporated		
24138	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$4.7100	09/01/2014

TARIFF CODE: DS	RRC TARIFF NO:	26746		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Abernathy WT Inco:	rporated		
24082	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Big Spring WT Inc	orporated		
24088	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Bovina WT Incorpo:	rated		
24090	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Canyon WT Incorpo:	rated		
24098	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Crosbyton WT Inco:	rporated		
24104	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Edmonson WT Incor			
24110	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Floydada WT Incor	porated		
24112	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Forsan WT Incorpo			
24114	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Friona WT Incorpo		,	
24116	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Fritch Incorporate		, <b>0 . 2</b> 200	

RRC COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION		
TARIFF CODE:	DS	RRC	TARIFF NO	<b>D:</b> 26746						
CUSTOMERS										
RRC CUSTOMER	NO	CONFID	ENTIAL?	BIL	LING UNIT	I	PGA CURE	RENT CHARGE	PGA	EFFECTIVE DATE
2	4119	]	N		Mcf			\$5.2400		06/01/2014
CUSTOMER N	AME	Hale Ce	enter WT 1	Incorporat	ed					
2	4121	]	N		Mcf			\$5.2400		06/01/2014

24121	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Happy WT Incorpora	ted		
24123	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hart WT Incorporat	ed		
24126	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hereford WT Incorp	orated		
24128	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Idalou WT Incorpor	ated		
24130	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Kress WT Incorpora	ted		
24132	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lake Tanglewood WT	Incorporated		
24134	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lamesa WT Incorpor	ated		
24136	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Levelland WT Incor	porated		
24138	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Littlefield WT Inc	orporated		
24140	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lockney WT Incorpo	rated		
24142	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	rated		
24144	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	rporated		
24148	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Meadow WT Incorport	ated		
24150	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Midland WT Incorpo	rated		
24152	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Muleshoe WT Incorp	orated		
24154	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Nazareth WT Incorp	orated		

RRC COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION	
TARIFF CODE:	DS	RRC 1	TARIFF NO:	26746					
CUSTOMERS									
RRC CUSTOMER	NO	CONFIDE	NTIAL?	BIL	LING UNIT		PGA CURF	ENT CHARGE	PGA EFFECTIVE DATE

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNII	PGA CORRENT CHARGE	PGA EFFECTIVE DATE
24156	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	New Home WT Incorr	porated		·
24160		Mcf	\$5.2400	06/01/2014
	N O'Donnell WT Inco		40.2400	00/01/2014
		-		
24162	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Odessa WT Incorpor	rated		
24164	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Palisades WT Incom	rporated		
24170	N	Mcf	\$5.2400	06/01/2014
	Pampa WT Incorpora		~J.2100	
	N	Mcf	åF 0400	06/01/2014
			\$5.2400	06/01/2014
	Panhandle WT Incom	<u> </u>		
24174	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Plainview WT Incom	rporated		
24178	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Post WT Incorporat	ced		
24180	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	N	Mcf	\$5.2400	06/01/2014
	Ralls WT Incorpora		~J.2100	
			ÅF 0400	00/01/0014
24184	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Ransom Canyon WT 1	-		
24186	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Ropesville WT Inco	orporated		
24188	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Sanford Incorporat	ted		

24190       N       Mc         CUSTOMER NAME       Seagraves WT Incorporated         24192       N       Mc         CUSTOMER NAME       Seminole WT Incorporated         24194       N       Mc         CUSTOMER NAME       Shallowater WT Incorporated         24194       N       Mc         CUSTOMER NAME       Shallowater WT Incorporated         24196       N       Mc         CUSTOMER NAME       Silverton WT Incorporated         24198       N       Mc         CUSTOMER NAME       Slaton WT Incorporated         24200       N       Mc         CUSTOMER NAME       Smyer WT Incorporated	ING UNIT         PGA CURRENT CHARGE         PGA EFFECTIVE DATE           Mcf         \$5.2400         06/01/2014           Mcf         \$5.2400         06/01/2014
24190       N       Mc         CUSTOMER NAME       Seagraves WT Incorporated         24192       N       Mc         CUSTOMER NAME       Seminole WT Incorporated         24194       N       Mc         CUSTOMER NAME       Shallowater WT Incorporated         24194       N       Mc         CUSTOMER NAME       Shallowater WT Incorporated         24196       N       Mc         CUSTOMER NAME       Silverton WT Incorporated         24198       N       Mc         CUSTOMER NAME       Slaton WT Incorporated         24198       N       Mc         24198       N       Mc         24200       N       Mc         24203       N       Mc	Mcf         \$5.2400         06/01/2014
CUSTOMER NAME       Seagraves WT Incorporated         24192       N       Mc         CUSTOMER NAME       Seminole WT Incorporated       Mc         24194       N       Mc         CUSTOMER NAME       Shallowater WT Incorporated       Mc         24196       N       Mc         CUSTOMER NAME       Silverton WT Incorporated       Mc         24196       N       Mc         CUSTOMER NAME       Silverton WT Incorporated       Mc         24198       N       Mc         24200       N       Mc         24203       N       Mc	Mcf       \$5.2400       06/01/2014
24192       N       Mc         CUSTOMER NAME       Seminole WT Incorporated       24194         24194       N       Mc         CUSTOMER NAME       Shallowater WT Incorporated       24196         24196       N       Mc         CUSTOMER NAME       Silverton WT Incorporated       Mc         24198       N       Mc         CUSTOMER NAME       Slaton WT Incorporated       Mc         24198       N       Mc         CUSTOMER NAME       Slaton WT Incorporated       Mc         24200       N       Mc         CUSTOMER NAME       Smyer WT Incorporated       Mc         24203       N       Mc	Mcf     \$5.2400     06/01/2014       Mcf     \$5.2400     06/01/2014       Mcf     \$5.2400     06/01/2014
CUSTOMER NAME       Seminole WT Incorporated         24194       N       Mc         CUSTOMER NAME       Shallowater WT Incorporated         24196       N       Mc         CUSTOMER NAME       Silverton WT Incorporated         24198       N       Mc         CUSTOMER NAME       Slaton WT Incorporated         24198       N       Mc         CUSTOMER NAME       Slaton WT Incorporated         24200       N       Mc         24200       N       Mc         24203       N       Mc	Mcf     \$5.2400     06/01/2014       Mcf     \$5.2400     06/01/2014       Mcf     \$5.2400     06/01/2014
24194       N       Mc         CUSTOMER NAME       Shallowater WT Incorporated         24196       N       Mc         CUSTOMER NAME       Silverton WT Incorporated         24198       N       Mc         CUSTOMER NAME       Slaton WT Incorporated         24198       N       Mc         CUSTOMER NAME       Slaton WT Incorporated         24200       N       Mc         24200       N       Mc         24200       N       Mc         CUSTOMER NAME       Smyer WT Incorporated	Mcf         \$5.2400         06/01/2014           Mcf         \$5.2400         06/01/2014
CUSTOMER NAME       Shallowater WT Incorporated         24196       N       Mc         CUSTOMER NAME       Silverton WT Incorporated       Mc         24198       N       Mc         CUSTOMER NAME       Slaton WT Incorporated       Mc         24200       N       Mc         CUSTOMER NAME       Smyer WT Incorporated       Mc         24200       N       Mc         24200       N       Mc         CUSTOMER NAME       Smyer WT Incorporated       Mc         24203       N       Mc	Mcf         \$5.2400         06/01/2014           Mcf         \$5.2400         06/01/2014
24196     N     Mc       CUSTOMER NAME     Silverton WT Incorporated       24198     N     Mc       24198     N     Mc       24200     N     Mc       24203     N     Mc	Mcf \$5.2400 06/01/2014 Mcf \$5.2400 06/01/2014
CUSTOMER NAME       Silverton WT Incorporated         24198       N       Mc         CUSTOMER NAME       Slaton WT Incorporated       Mc         24200       N       Mc         CUSTOMER NAME       Smyer WT Incorporated       Mc         24203       N       Mc	Mcf \$5.2400 06/01/2014
24198     N     Mc       CUSTOMER NAME     Slaton WT Incorporated       24200     N     Mc       CUSTOMER NAME     Smyer WT Incorporated       24203     N     Mc	
CUSTOMER NAME     Slaton WT Incorporated       24200     N     Mc       CUSTOMER NAME     Smyer WT Incorporated       24203     N     Mc	
24200     N     Mc       CUSTOMER NAME     Smyer WT Incorporated       24203     N     Mc	Mcf \$5.2400 06/01/2014
CUSTOMER NAME         Smyer WT Incorporated           24203         N         Mc	Mcf \$5.2400 06/01/2014
24203 N Mc	
CUSTOMER NAME Springlake WT Incorporated	Mcf \$5.2400 06/01/2014
24205 N Mc	Mcf \$5.2400 06/01/2014
CUSTOMER NAME Stanton WT Incorporated	
24207 N Mc	Mcf \$5.2400 06/01/2014
CUSTOMER NAME Sudan WT Incorporated	
24209 N Mc	Mcf \$5.2400 06/01/2014
CUSTOMER NAME Tahoka WT Incorporated	
24211 N Mc	Mcf \$5.2400 06/01/2014
CUSTOMER NAME Timbercreek Canyon WT Incorpo	rporated
24213 N Mc	Mcf \$5.2400 06/01/2014
CUSTOMER NAME Tulia WT Incorporated	
24215 N MC	Mcf \$5.2400 06/01/2014
CUSTOMER NAME Turkey WT Incorporated	
24217 N Mc	Mcf \$5.2400 06/01/2014
CUSTOMER NAME Vega WT Incorporated	
24220 N MC	Mcf \$5.2400 06/01/2014
CUSTOMER NAME Wellman WT Incorporated	
24223 N Mc	Mcf \$5.2400 06/01/2014
CUSTOMER NAME Wilson WT Incorporated	
24225 N MC	Mcf \$5.2400 06/01/2014
CUSTOMER NAME Wolfforth WT Incorporated	

CUSTOMER NAME Odessa WT Incorporated

RRC COID: 6931	COMPANY NAME:	ATMOS ENERGY, WE	ST TEXAS DIVISION	
TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Deal WT Incor	porated		
24158	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Home WT Incor	porated		
24160	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24162	N	Mcf	\$4.8400	08/01/2014

24164	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Olton WT Incorporated			
24166	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Opdyke West WT Incorpo	orated		
24168	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Palisades WT Incorpora	ated		
24170	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Pampa WT Incorporated			
24172	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Panhandle WT Incorpora	ated		
24174	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Petersburg WT Incorpor	rated		
24176	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Plainview WT Incorpora	ated		
24178	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Post WT Incorporated			
24180	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Quitaque WT Incorporat	ted		
24182	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ralls WT Incorporated			
24184	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ransom Canyon WT Incom	rporated		
24186	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ropesville WT Incorpor	rated		
24188	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sanford Incorporated			

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seminole WT Incor	porated		
24194	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Shallowater WT In	corporated		
24196	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Smyer WT Incorpor	ated		
24203	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sudan WT Incorpor	ated		
24209	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated		
24213	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tulia WT Incorpor	ated		
24215	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wolfforth WT Inco	rporated		

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Anton WT Incorpor	ated		
24086	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Big Spring WT Inc	orporated		
24090	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated		
24094	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Earth WT Incorport	ated		
24108	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Edmonson WT Incor	porated	·	·
24110	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Floydada WT Incor		·	·
24112	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Forsan WT Incorpo			
24114	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Friona WT Incorpo			
24116	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Fritch Incorporat		¥1.0100	00,01/2011
	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	N Hale Center WT In		Ŷ1.0100	30/01/2011

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24121	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hereford WT Incor	porated		
24128	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Idalou WT Incorpo:	rated		
24130	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lake Tanglewood W	T Incorporated		
24134	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lamesa WT Incorpo:	rated		
24136	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Levelland WT Inco:	rporated		
24138	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Littlefield WT In	corporated		
24140	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lockney WT Incorp	orated		
24142	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lorenzo WT Incorp	orated		
24088	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Bovina WT Incorpo:	rated		
24144	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Los Ybanez WT Inc	orporated		
24148	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Meadow WT Incorpo:	rated		
24150	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Midland WT Incorp	orated		
24152	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Muleshoe WT Incor	porated		
24154	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Nazareth WT Incor	porated		

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Anton WT Incorpor	ated		
24086	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Big Spring WT Inc	orporated		
24088	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated		
24094	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Earth WT Incorpor	ated		
24108	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Edmonson WT Incor	porated		
24110	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Floydada WT Incor	porated		
24112	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Fritch Incorporat	ed		

CUSTOMER NAME

24138

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24154

Levelland WT Incorporated

Lockney WT Incorporated

Lorenzo WT Incorporated

Meadow WT Incorporated

Midland WT Incorporated

Muleshoe WT Incorporated

Nazareth WT Incorporated

Los Ybanez WT Incorporated

Littlefield WT Incorporated

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RRC COID: 6931	COMPANY NAME:	ATMOS ENERGY, W	EST TEXAS DIVISION	
TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hale Center WT Ir	ncorporated		
24121	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Happy WT Incorpor	rated		
24123	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hart WT Incorpora	ated		
24126	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hereford WT Incor	rporated		
24128	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Idalou WT Incorpo	orated		
24130	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Kress WT Incorpor	rated		
24132	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lake Tanglewood W	T Incorporated		
24134	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	orated		
24136	Ν	Mcf	\$4.9300	07/01/2014

Mcf

Mcf

Mcf

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Mcf

\$4.9300

\$4.9300

\$4.9300

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\$4.9300

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\$4.9300

\$4.9300

RRC COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION	
TARIFF CODE:	DS	RRC	TARIFF NO:	26746					
CUSTOMERS									
RRC CUSTOMER	NO	CONFIDE	INTIAL?	BIL	LING UNIT		PGA CURF	RENT CHARGE	PGA EFFECTIVE DATE

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNII	PGA CORRENT CHARGE	PGA EFFECTIVE DATE
24156	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$4.9300	07/01/2014
	O'Donnell WT Incom		ų 119000	07,01,2011
	N	Mcf	\$4.9300	07/01/2014
	N Odessa WT Incorpor		\$4.9300	07/01/2014
			+4 0000	07/01/001/
24164		Mcf	\$4.9300	07/01/2014
	Olton WT Incorpora			
24166		Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Opdyke West WT Inc	corporated		
24168	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Palisades WT Incom	rporated		
24170	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Panhandle WT Incom	rporated		
24174	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	Ν	Mcf	\$4.9300	07/01/2014
	Plainview WT Incom			
	N	Mcf	\$4.9300	07/01/2014
	Post WT Incorporat		~ 1 · 2 0 0 0	., .,
24180	N	Mcf	\$4.9300	07/01/2014
	N Quitaque WT Incorr		94.2200	07/01/2014
			** ^^^^	00.01.000.0
24182		Mcf	\$4.9300	07/01/2014
	Ralls WT Incorpora			
24184	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ransom Canyon WT 1	Incorporated		
24186	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ropesville WT Inco	orporated		
24188	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sanford Incorporat	ed		

TARIFF CODE: DS	RRC TARIFF NO:	26746		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seminole WT Incor	porated		
24194	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Shallowater WT In	corporated		
24196	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Smyer WT Incorpor	ated		
24203	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sudan WT Incorpor	ated		
24209	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated		
24213	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tulia WT Incorpor	ated		
24215	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wolfforth WT Inco	rporated		
L				

RRC COID:	6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION			
TARIFF CODE:	DS RRC TARIFF NO: 26746			
REASONS FOR F	LING			
NEW?: Y	RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List			
	AMENDMENT(EXPLAIN): OTHER(EXPLAIN): incorporated customers. Implementing rider SUR GUD 10100			
SERVICES				
TYPE OF SERVI	E SERVICE DESCRIPTION			
А	Residential Sales			

OTHER TYPE DESCRIPTION

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS	RRC TARIFF NO: 26747	
DESCRIPTION:	Distribution Sales STATUS: A	
EFFECTIVE DATE: GAS CONSUMED: BILLS RENDERED:	04/01/2014         ORIGINAL CONTRACT DATE:         RECEIVED DATE:         04/24/2014           N         AMENDMENT DATE:         OPERATOR NO:           Y         INACTIVE DATE:         OPERATOR NO:	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
PSF 2014	Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee	
	PIPELINE SAFETY PROGRAM FEES - 2014 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees	
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.	
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.	
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.	
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.	
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:	
	<ul> <li>(A) shall be a flat rate, one-time surcharge;</li> <li>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</li> <li>(D) shall not exceed \$1.00 per service or service line; and</li> </ul>	

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26747
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	<ul> <li>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</li> <li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li> <li>(B) the unit rate and total amount of the surcharge billed to each customer;</li> <li>(C) the date or dates on which the surcharge was billed to customers; and</li> <li>(D) the total amount collected from customers from the surcharge.</li> </ul>
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer;

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 26747
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) Late payment penalty. If the operator of a natural gas distribution system or a
	natural gas master meter system does not remit payment of the annual pipeline
	safety and regulatory program fee to the Commission within 30 days of the due date,
	the Commission shall assess a late payment penalty of 10 percent of the total
	assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	shall notify the operator of the total amount due to the commission.
	Source Note: The provisions of this Section8.201 adopted to be effective September
	8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg
	10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be
	effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18,
	2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121;
	amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective
	August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36
	TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947
Rider FF 1	This rider is for the franchise fee for each city which is based on the franchise
	agreement of each city.
	RIDER: FF - FRANCHISE FEE ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 12/01/2013
	Application
	Applicable to Customers inside the corporate limits of an incorporated municipality
	that imposes a municipal franchise fee upon Company for the Gas Service provided to
	Customer. Franchise Fees to be assessed solely to customers within the municipal
	limits. This does not apply to Environs customers.
	Monthly Adjustment
	Company will adjust Customer's bill each month in an amount equal to the municipal
	franchise fees payable for the Gas Service provided to Customer by Company.
	Municipal franchise fees are determined by each municipality's franchise ordinance.
	Each municipality's franchise ordinance will specify the percentage and
	applicability of franchise fees.
	From time to time, Company will make further adjustments to Customer's bill to
	account for any over- or under-recovery of municipal franchise fees by Company.
	City Franchise fee
	Abernathy 5%
	Amarillo 5%
	Amherst 3%
	Anton 5%
	Big Spring 3.5%
	Bovina 3%
	Brownfield 5%

TARIFF CODE: DS	RRC TARIFF NO: 26747
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Buffalo Springs Lake 5%
	Canyon 4%
	Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 3%
	Dimmitt 3%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3% Friona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Happy 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 4%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	0'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%

RRC COID: 6931 CC	OMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26747
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3% Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
SUR 2013 SOI WTC	RATE SCHEDULE: SURCHARGE 2013 WTX SOI
	APPLICABLE TO: ALL INCORPORATED AREAS IN THE WEST TEXAS CITIES SERVICE AREA
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to
	Settlement Agreement to the Statement of Intent filed with the municipalities in Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state
	institution rate schedules of Atmos Energy Corporation's West Texas Division in the
	rate areas and amounts noted below. The rate will be in effect for approximately
	12 months until all approved and expended rate case expenses are recovered from the
	applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory
	authority.
	Rate Schedule: Residential
	Rate Area Monthly Surcharge
	WTX Cities Incorporated \$ 0.00228 per Ccf
	Rate Schedule: Commercial
	Rate Area Monthly Surcharge
	WTX Cities Incorporated \$ 0.00154 per Ccf
	Rate Schedule: Industrial Rate Area Monthly Surcharge
	WIX Cities Incorporated \$ 0.00175 per Ccf
	Rate Schedule: Public Authority / State Institution
	Rate Area Monthly Surcharge
	WTX Cities Incorporated \$ 0.00081 per Ccf
	OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable
	taxes (including franchise fees for incorporated customers) related to the above.

RC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION		
RIFF CODE: DS	RRC TARIFF NO: 26747	
ATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
SUR GUD 10100	RATE SCHEDULE: SURCHARGE GUD 10100	
	APPLICABLE TO: ALL AREAS IN THE WEST TE	AS DIVISION
	EFFECTIVE DATE: Bills Rendered on and af	ter 04/01/2014
	Applicability	
	Order in GUD 10100. This monthly rate a industrial, public authority, and state Corporation's West Texas Division in the rate will be in effect for approximately rate case expenses are recovered from the	y 12 months until all approved and expended he applicable customer classes as documented gpense recovery for GUD 10100. This rider cders, and the Company's rules and
	Rate Schedule: Residential Rate Area	Marthle, Gunshaura
		Monthly Surcharge
	Amarillo Incorporated	\$0.64 per bill
	Amarillo Unincorporated	\$0.64 per bill
	Lubbock Incorporated	\$0.58 per bill
	Lubbock Unincorporated	\$0.65 per bill
	WTX Cities Incorporated	\$0.36 per bill
	WTX Cities Unincorporated	\$0.36 per bill
	Rate Schedule: Commercial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$1.77 per bill
	Amarillo Unincorporated	\$2.02 per bill
	Lubbock Incorporated	\$1.56 per bill
	Lubbock Unincorporated	\$2.35 per bill
	WTX Cities Incorporated	\$1.06 per bill
	WTX Cities Unincorporated	\$0.65 per bill
	Rate Schedule: Industrial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$53.27 per bill
	Amarillo Unincorporated	\$43.21 per bill
	Lubbock Incorporated	\$21.06 per bill
	Lubbock Unincorporated	\$20.99 per bill
	WTX Cities Incorporated	\$16.72 per bill
	WTX Cities Unincorporated	\$1.13 per bill
	Rate Schedule: Public Authority	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$12.03 per bill
	Amarillo Unincorporated	\$5.99 per bill
	Lubbock Incorporated	\$14.49 per bill

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION TARIFF CODE: DS RRC TARIFF NO: 26747 **RATE SCHEDULE** SCHEDULE ID DESCRIPTION \$1.73 per bill WTX Cities Incorporated WTX Cities Unincorporated \$2.45 per bill Rate Schedule: State Institution Rate Area Monthly Surcharge Lubbock Incorporated \$4.10 per bill Lubbock Unincorporated \$0.88 per bill WTX Cities Incorporated \$2.61 per bill WTX Cities Unincorporated \$1.69 per bill OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above. WTC COM INC SOI Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the West Texas Cities Service Area. RATE SCHEDULE: COMMERCIAL GAS SERVICE APPLICABLE TO: WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL) EFFECTIVE DATE: Bills Rendered on and after 04/01/2014Availability This schedule is applicable to Commercial customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas. Monthly Rate Charge Amount. \$ 35.00 Customer Charge \$ 0.10094 per Ccf Consumption Charge The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this schedule. The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. The West Texas Division Rider RRM applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s). WTX CTY LST SOI APPLICABLE TO: Incorporated cities within the West Texas Service Area CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 04/01/2014 Implementing rates pursuant to the provisions of 2013 SOI as approved by City Ordinances for cities listed in the City Ordinance Index Listing. Amarillo Service Area: Amarillo 3/11/2014 7452 Dalhart 3/11/2014 2014-04 Channing 3/17/2014 3-2014-115

ARIFF CODE: DS	RRC TARIFF NO: 26747
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Lubbock Service Area:
	Lubbock
	HUDDOCK
	West Texas Cities Service Area:
	Abernathy 3/10/2014 533
	Amherst 3/3/2014 UA-3-14
	Anton 3/10/2014 2014-3
	Big Spring 3/25/2014 011-2014
	Bovina 3/25/2014 03252014-100
	Brownfield 3/27/2014 2049
	Buffalo Springs
	Canyon 3/17/2014 1002
	Coahoma
	Crosbyton 3/18/2014 03-2014
	Dimmitt 3/17/2014 031714
	Earth 3/11/2014 204A
	Edmonson 3/26/2014 74
	Floydada 3/25/2014 14-2 Forsan 3/11/2014 3-11-14
	Forsan 3/11/2014 3-11-14 Friona 3/10/2014 2014.03.10
	Fritch 3/18/2014 524
	Hale Center 3/25/2014 2014.0325
	Happy 3/19/2014 03192014
	Hart 3/17/2014 209
	Hereford 3/17/2014 03.17.14A
	Idalou 3/10/2014 14-03-02
	Kress 3/3/2014 03032014
	Lamesa 3/25/2014 0-08-14
	Levelland 3/10/2014 988
	Littlefield 3/27/2014 2014-0327
	Lockney 3/20/2014
	Lorenzo 3/10/2014 031020140A
	Los Ybanez 3/6/2014
	Meadow 3/19/2014 189-140319
	Midland
	Muleshoe 3/10/2014 0-470-0314
	Nazareth 3/12/2014 118
	New Deal 3/24/2014 206
	New Home 3/10/2014 103
	0'Donnell 3/11/2014 289
	Odessa Olton 3/13/2014 0-2014-2
	Ofton 3/13/2014 0-2014-2 Opdyke West
	Palisades 3/11/2014 3112014
	Pampa 3/25/2014 1614
	Panhandle 3/13/2014 575
	Petersburg 3/11/2014 3/20DG
	Plainview 3/25/2014 14-3608
	Post 3/11/2014 638
	Quitaque
	Ralls 3/18/2014 1402

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26747
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Ransom Canyon 3/13/2014 14-00313 Ropesville 3/11/2014 Sanford 3/28/2014 03192014 Seagraves Seminole 3/24/2014 629 Shallowater 3/17/2014 2014-03-17D Silverton 3/10/2014 397 Slaton 3/10/2014 765 Smyer 3/13/2014 4/15/1900 Springlake 3/13/2014 Stanton 3/10/2014 1411-A Sudan 3/13/2014 296 Tahoka 3/10/2014 03140B Tanglewood 3/10/2014 2014-2 Timbercreek 3/20/2014 2014-5 Tulia 4/8/2014 2014-03 Turkey Vega 3/11/2014 03-03/11/2014 Wellman 3/25/2014 155 Wilson 3/10/2014 187
WTX GCA 10174	Wolfforth 3/17/2014 444 Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER
	APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:
	Gas Cost Adjustment (GCA)
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest $0.01$ :
	GCA = (G/S + CF)
	Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units.

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26747
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company`s West Texas Division.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.
	More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b)
	a = over (under) collection dollar amount for the 12 month period ending September.
	<pre>b = expected estimated sales volumes for the future 12 month period ending November.</pre>
	c = net uncollectible gas cost, that is:
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
WTX TAX 10174	Implementing Rates Pursuant to Settlement Agreement dated $09/14/12$ in GUD 10174 for all areas of the West Texas Division approved $10/02/2012$
	RIDER: TAX - TAX ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application
	Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.
	Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.
	Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated

DDE: DS RRC TARIFF NO: 26747	
EDULE	
E ID DESCRIPTION	
facilities involved in the performance of such Gas Service. Each monthl shall also be adjusted by an amount equivalent to the proportionate part increase or decrease of any tax and any other governmental imposition, r or charge (except state, county, city, and special district ad valorem t taxes on net income) levied, assessed, or imposed subsequent to the effe of this tariff, upon or allocated to Company's operations, by any new or law, ordinance, or contract.	of any ental, fee, axes and ctive date
CITY TAX RATE	
Abernathy 0.01070	
Amarillo 0.01997	
Amherst 0.00000	
Anton 0.00581	
Big Spring 0.01997 Bovina 0.00581	
Brownfield 0.01070	
Buffalo Springs Lake 0.00000	
Canyon 0.01997	
Channing 0.00000	
Coahoma 0.00000	
Crosbyton 0.00581	
Dalhart 0.01070	
Dimmitt 0.01070	
Earth 0.00581	
Edmonson 0.00000	
Floydada 0.01070 Forsan 0.00000	
Friona 0.01070	
Fritch 0.00581	
Hale Center 0.00581	
Happy 0.00000	
Hart 0.00581	
Hereford 0.01997	
Idalou 0.00581	
Kress 0.00000	
Lake Tanglewood 0.00000 Lamesa 0.01070	
Lamesa 0.01070 Levelland 0.01997	
Littlefield 0.01070	
Lockney 0.00581	
Lorenzo 0.00581	
Los Ybanez 0.00000	
Lubbock 0.01997	
Meadow 0.00000	
Midland 0.01997	
Muleshoe 0.01070	
Nazareth 0.00000 New Deal 0.00000	
New Home 0.00000	
Odessa 0.01997	
0`donnell 0.00000	

ARIFF CODE: DS	RRC TARIFF NO: 26747
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000 Wilson 0.00000
	Wolfforth 0.01070
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Provisions for Adjustment
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules
	utilized in all cities in the West Texas Division or their environs for determining
	normalized winter period revenues shall be adjusted by an amount hereinafter
	described, which amount is referred to as the Weather Normalization Adjustment.
	The Weather Normalization Adjustment shall apply to all temperature sensitive
	residential, commercial, public authority, and state institution bills based on
	meters read during the revenue months of October through May.
	Computation of Weather Normalization Adjustment
	The Weather Normalization Adjustment Factor shall be computed to the nearest one-

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RATE SCHEDULE	
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	hundredth cent per Ccf by the following formula:
	WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD))) Where
	i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
	WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf
	Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized
	HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class
	NDDi = billing cycle normal heating degree days
	ADDi = billing cycle actual heating degree days
	BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:
	WNAI WNAFixqii
	Where qii is the relevant sales quantity for the jth Customer in ith rate schedule
RRM WTC INC SOI A	Rider RRM as approved by City Ordinances in the West Texas Cities Service Area
	RATE SCHEDULE: RRM - Rate Review Mechanism
	APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.
	EFFECTIVE DATE: April 1 2014
	I. Applicability Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.
	II. Definitions Test Period is defined as the twelve months ending September 30th of each preceding

C COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION		
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RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	calendar year.	
	The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is March 15.	
	Unless otherwise noted in this tariff, the term Final Order refers the final order issued by the Railroad Commission of Texas in GUD 10170.	
	The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division.	
	Review Period is defined as the period from the Filing Date until the Effective Date.	
	The Filing Date is as early as practicable, but no later than December 1 of each year.	
	III. Calculation The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:	
	COS = OM + DEP + RI + TAX + CD - ADJ	
	Where:	
	OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.	
	DEP = depreciation expense calculated at depreciation rates approved by the Final Order from GUD 10041 for the West Texas Division direct depreciation rates and the Final Order from GUD 10170 for Shared Services depreciation rates	
	RI = return on investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Notwithstanding the preceding sentence, in the event that the Commission issues a final rate order adopting a capital structure for Atmos Energy that exceeds 55% equity, the Signatories agree that the	

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TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	annual RRM filing will reflect the Commission-approved capital structure.
	Regulatory adjustments due to prior regulatory rate base adjustment disallowances
	will be maintained. Cash working capital will be calculated using the lead/lag
	days approved in the Final Order. With respect to pension and other postemployment
	benefits, the Company will record a regulatory asset or liability for these costs
	until the amounts are included in the next annual rate adjustment implemented under
	this tariff. Each year, the Company's filing under this Rider RRM will clearly
	state the level of pension and other postemployment benefits recovered in rates.
	TAX = income tax and taxes other than income tax from the Test Period adjusted for
	known and measurable changes occurring after the Test Period and before the Filing
	Date, and prepared consistent with the rate making treatments approved in the Final
	Order.
	CD = interest on customer deposits.
	ADJ = Downward adjustment to the overall, System-Wide test year cost of service in
	the amount of \$300,000.00, adjusted by a percentage equal to the total percentage
	increase in base-rate revenue sought pursuant to this tariff.
	IV. Annual Rate Adjustment The Company shall provide schedules and work papers
	supporting the Filing's revenue deficiency/sufficiency calculations using the
	methodology accepted in the Final Order. The result shall be reflected in the
	proposed new rates to be established for the effective period. The Revenue
	Requirement will be apportioned to customer classes consistent with class revenue
	distribution resulting from the settlement of the statement of intent filed October
	18, 2013. For the Residential Class, 50% of the increase may be recovered in the
	customer charge. The increase to the Residential customer charge shall not exceed
	\$0.50 per month in any given year. The remainder of the Residential Class increase
	not collected in the customer charge will be recovered in the usage charge. The
	Company will forgo any change in the Residential customer charge with the first
	proposed rate adjustment pursuant to this tariff. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge,
	consistent with the Final Order. Test Period billing determinants shall be
	adjusted and normalized according to the methodology utilized in the Final Order.
	V. Filing
	The Company shall file schedules annually with the regulatory authority having
	original jurisdiction over the Company's rates on or before the Filing Date that
	support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final
	format as the cost of service model and refled-upon files upon which the final Order was based. A proof of rates and a copy of current and proposed tariffs shall
	also be included with the filing. The filing shall be made in electronic form where
	practical. The Company's filing shall conform to Minimum Filing Requirements (to
	be agreed upon by the parties), which will contain a minimum amount of information
	that will assist the regulatory authority in its review and analysis of the filing.
	The Company and regulatory authority will endeavor to hold a technical conference
	regarding the filing within ten (10) calendar days after the Filing Date.

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RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non- recurring items included in the filing.	
	VI. Evaluation Procedures The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any	
	adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.	
	The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be	
	subject to further review in a subsequent RRM or Statement of Intent filing.	
	During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the	
	proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing	
	with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund	
	shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.	
	In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on March 15. To the extent that the regulatory authority does not take action on the Company's RRM filing by March 14, the rates proposed in the Company's filing shall be deemed approved effective March	
	15. (2014 filing RRM rate will be effective March 15, 2015 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by March 14, the rates finally approved by the regulatory authority shall be deemed effective as of March	

ATE SCHEDULE	
CHEDULE ID	DESCRIPTION
	15.
	To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than May 15 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before June 15 of the year the RRM filing is made.
	To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.
	This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).
	The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.
	VII. Reconsideration, Appeal and Unresolved Items Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).
	VIII. Notice
	Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information: a) a description of the proposed revision of rates and schedules; b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer; c) the service area or areas in which the proposed rates would apply;
	d) the date the annual RRM filing was made with the regulatory authority; and
	e) the Company's address, telephone number and website where information concerning
	the proposed rate adjustment be obtained.

TARIFF CODE: DS	RRC TARIFF NO:	26747						
CUSTOMERS								
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE				
24088	Ν	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Bovina WT Incorpo	Bovina WT Incorporated						
24090	Ν	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Brownfield WT Inc	orporated						
24092	Ν	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated						
24094	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Canyon WT Incorpo	rated						
24098	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Coahoma WT Incorp	orated						
24100	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Crosbyton WT Inco	rporated						
24104	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Dimmitt WT Incorp	orated						
24106	Ν	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Earth WT Incorpor	ated						
24108	Ν	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Edmonson WT Incor	porated						
24110	Ν	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Floydada WT Incor	porated						
24112	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Forsan WT Incorpo	rated						
24114	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Friona WT Incorpo	rated						
24116	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Fritch Incorporat	ed						
24119	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Hale Center WT In	corporated						
24121	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Happy WT Incorpor	ated						
24123	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Hart WT Incorpora	ted						
24126	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Hereford WT Incor	porated						

TARIFF CODE: DS	RRC TARIFF NO:	26747						
CUSTOMERS								
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE				
24128	Ν	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Idalou WT Incorporated							
24130	Ν	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Kress WT Incorpora	ated						
24132	Ν	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Lake Tanglewood W	T Incorporated						
24134	Ν	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Lamesa WT Incorpo:	rated						
24136	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Levelland WT Inco:	rporated						
24138	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Littlefield WT In	corporated						
24140	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Lockney WT Incorp	orated						
24142	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Lorenzo WT Incorp	orated						
24144	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Los Ybanez WT Inc	orporated						
24148	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Meadow WT Incorpo:	rated						
24150	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Midland WT Incorp	orated						
24152	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Muleshoe WT Incor		·					
24154	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Nazareth WT Incor		·					
24156	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	New Deal WT Incor		·	·				
24158	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	New Home WT Incor		,					
24160	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	O'Donnell WT Inco:		~J.1000	00,01,2011				
24162	N	Mcf	\$5.1600	05/01/2014				
CUSTOMER NAME	Odessa WT Incorpo:		4 <b>0.</b> 1000	05/01/2014				

CUSTOMER NAME

Silverton WT Incorporated

RRC COID: 6931 COMPANY NAME:

ATMOS ENERGY, WEST TEXAS DIVISION

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24164	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Olton WT Incorpor	ated		
24166	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Opdyke West WT In	corporated		
24168	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Palisades WT Inco	rporated		
24170	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Pampa WT Incorpor	ated		
24172	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Panhandle WT Inco	rporated		
24174	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Petersburg WT Inc	orporated		
24176	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Quitaque WT Incor	porated		
24182	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ralls WT Incorpor	ated		
24184	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ropesville WT Inc	orporated		
24188	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Sanford Incorpora	ted		
24190	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Seminole WT Incor	porated		
24194	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Shallowater WT In	corporated		
24196	N	Mcf	\$5.1600	05/01/2014

TARIFF CODE: DS	RRC TARIFF NO:	26747				
CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
24198	N Mcf \$5.1600 05/01/2014					
CUSTOMER NAME	Slaton WT Incorpo	rated				
24200	Ν	Mcf	\$5.1600	05/01/2014		
CUSTOMER NAME	Smyer WT Incorpora	ated				
24203	Ν	Mcf	\$5.1600	05/01/2014		
CUSTOMER NAME	Springlake WT Inc	orporated				
24205	N	Mcf	\$5.1600	05/01/2014		
CUSTOMER NAME	Stanton WT Incorp	orated				
24207	N	Mcf	\$5.1600	05/01/2014		
CUSTOMER NAME	Sudan WT Incorpora	ated				
24209	N	Mcf	\$5.1600	05/01/2014		
CUSTOMER NAME	Tahoka WT Incorpo:	rated				
24211	N	Mcf	\$5.1600	05/01/2014		
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated				
24213	N	Mcf	\$5.1600	05/01/2014		
CUSTOMER NAME	Tulia WT Incorpora	ated				
24215	N	Mcf	\$5.1600	05/01/2014		
CUSTOMER NAME	Turkey WT Incorpo:	rated				
24217	N	Mcf	\$5.1600	05/01/2014		
CUSTOMER NAME	Vega WT Incorpora	ted				
24220	N	Mcf	\$5.1600	05/01/2014		
CUSTOMER NAME	Wellman WT Incorp	orated				
24223	N	Mcf	\$5.1600	05/01/2014		
CUSTOMER NAME	Wilson WT Incorpo:					
24225	N	Mcf	\$5.1600	05/01/2014		
CUSTOMER NAME	Wolfforth WT Inco:		40.700	, -1, 2011		
	N	Mcf	\$5.1600	05/01/2014		
CUSTOMER NAME	Abernathy WT Inco:		Ŷ2.7000	00,01/2011		
24082	N	Mcf	\$5.1600	05/01/2014		
CUSTOMER NAME	Amherst WT Incorp		4 <b>2.</b> 7000	00/01/2011		
24084	N	Mcf	\$5.1600	05/01/2014		
CUSTOMER NAME	N Anton WT Incorpora		ουστ.ες	05/01/2014		
			ÅF 1600	05/01/0014		
24086	N Dia Corina WT Ing	Mcf	\$5.1600	05/01/2014		
CUSTOMER NAME	Big Spring WT Inc	orporated				

TARIFF CODE: DS	RRC TARIFF NO:	26747					
CUSTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24088	Ν	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Bovina WT Incorporated						
24090	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Brownfield WT Inc	orporated					
24092	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated					
24094	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Canyon WT Incorpo	rated					
24098	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Coahoma WT Incorp	orated					
24100	N	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Crosbyton WT Inco	rporated					
24104	Ν	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Dimmitt WT Incorp	orated					
24106	Ν	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Earth WT Incorpor	ated					
24108	Ν	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Edmonson WT Incor	porated					
24110	Ν	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Floydada WT Incor	porated					
24112	Ν	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Forsan WT Incorpo	rated					
24114	Ν	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Friona WT Incorpo	rated					
24116	Ν	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Fritch Incorporat	ed					
24119	Ν	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Hale Center WT In	corporated					
24121	Ν	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Happy WT Incorpor	ated					
24123	Ν	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Hart WT Incorpora	ted					
24126	Ν	Mcf	\$4.7100	09/01/2014			
CUSTOMER NAME	Hereford WT Incor	porated					

		26747	RRC TARIFF NO:	TARIFF CODE: DS
				CUSTOMERS
NT CHARGE PGA EFFECTIVE DATE	PGA CURRENT CHARGE	BILLING UNIT	CONFIDENTIAL?	RRC CUSTOMER NO
4.7100 09/01/2014	\$4.7100	Mcf	Ν	24128
		orated	Idalou WT Incorpor	CUSTOMER NAME
4.7100 09/01/2014	\$4.7100	Mcf	N	24130
		ated	Kress WT Incorpora	CUSTOMER NAME
4.7100 09/01/2014	\$4.7100	Mcf	N	24132
		T Incorporated	Lake Tanglewood WI	CUSTOMER NAME
4.7100 09/01/2014	\$4.7100	Mcf	N	24134
		orated	Lamesa WT Incorpor	CUSTOMER NAME
4.7100 09/01/2014	\$4.7100	Mcf	N	24136
		orporated	Levelland WT Incor	CUSTOMER NAME
4.7100 09/01/2014	\$4.7100	Mcf	N	24138
		corporated	Littlefield WT Inc	CUSTOMER NAME
4.7100 09/01/2014	\$4.7100	Mcf	N	24140
		porated	Lockney WT Incorpo	CUSTOMER NAME
4.7100 09/01/2014	\$4.7100	Mcf	N	24142
		porated	Lorenzo WT Incorpo	CUSTOMER NAME
4.7100 09/01/2014	\$4.7100	Mcf	N	24144
		corporated	Los Ybanez WT Inco	CUSTOMER NAME
4.7100 09/01/2014	\$4.7100	Mcf	N	24148
		prated	Meadow WT Incorpor	CUSTOMER NAME
4.7100 09/01/2014	\$4.7100	Mcf	N	24150
		porated	Midland WT Incorpo	CUSTOMER NAME
4.7100 09/01/2014	\$4.7100	Mcf	N	24152
			Muleshoe WT Incorp	CUSTOMER NAME
4.7100 09/01/2014	\$4.7100	Mcf	N	24154
			Nazareth WT Incorp	CUSTOMER NAME
4.7100 09/01/2014	\$4.7100	Mcf	 N	24156
	Ŷ1.,100		New Deal WT Incorp	CUSTOMER NAME
4.7100 09/01/2014	\$4.7100	Mcf	N	
	Ŷ1./100		New Home WT Incorp	CUSTOMER NAME
4.7100 09/01/2014	\$4.7100	Mcf	N	24160
.,100 09/01/2014	\$4./TOO		N O'Donnell WT Incor	CUSTOMER NAME
1 7100 00/01/2014	ċ1 7100			
4.7100 09/01/2014	\$4./1UU			
±./1UU	\$4.7100	Mcf prated	N Odessa WT Incorpor	24162 CUSTOMER NAME

TOMERS	RRC TARIFF NO:							
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE				
	N	Mcf	\$4.7100					
		Olton WT Incorporated						
24166	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Opdyke West WT Ind	corporated						
24168	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Palisades WT Inco	rporated						
24170	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Pampa WT Incorpora	ated						
24172	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Panhandle WT Inco:	rporated						
24174	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Petersburg WT Inco	orporated						
24176	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Plainview WT Inco:	rporated						
24178	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Post WT Incorpora	ced						
24078	N	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Abernathy WT Inco:	rporated						
24082	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Amherst WT Incorpo	orated						
24084	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Anton WT Incorpora	ated						
24086	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Big Spring WT Inco	orporated						
24180	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Quitaque WT Incor	porated						
24182	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Ralls WT Incorpora	ated						
24184	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Ransom Canyon WT 1	Incorporated						
24186	Ν	Mcf	\$4.7100	09/01/2014				
CUSTOMER NAME	Ropesville WT Inco	orporated						
24188	Ν	Mcf	\$4.7100	09/01/2014				

RRC COTD	6931	COMPANY NAME:	ATMOS ENER	RAY, WEST 1	TEXAS DIVISION
THE COLD.	0001	COLLINGT HUMID.	111100 0100	CIT NEDI I	

TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Incor	porated		
24194	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT In	corporated		
24196	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Incorpor	ated		
24203	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Incorpor	ated		
24209	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated		
24213	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Incorpor	ated		
24215	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Inco	rporated		

TARIFF CODE: DS	RRC TARIFF NO:	26747					
USTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24078	Ν	N Mcf \$5.2400 06/01/2014					
CUSTOMER NAME	Abernathy WT Inco:	rporated					
24082	Ν	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Amherst WT Incorp	orated					
24084	Ν	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Anton WT Incorpora	ated					
24086	Ν	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Big Spring WT Inc	orporated					
24088	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Bovina WT Incorpo:	rated					
24090	Ν	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Brownfield WT Inc	orporated					
24092	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated					
24094	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Canyon WT Incorpo	rated					
24098	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Coahoma WT Incorp	orated					
24100	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Crosbyton WT Inco:	rporated					
24104	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Dimmitt WT Incorp	orated					
24106	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Earth WT Incorpora						
24108	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Edmonson WT Incor						
24110	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Floydada WT Incor	porated					
24112	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Forsan WT Incorpo						
24114	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Friona WT Incorpo:						
24116	N	Mcf	\$5.2400	06/01/2014			
CUSTOMER NAME	Fritch Incorporat		43.2100	00/01/2011			

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
		Mcf	\$5.2400	
CUSTOMER NAME	Hale Center WT In	corporated		
24121	Ν	Mcf	\$5.2400	06/01/2014
	Happy WT Incorport			
24123	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hereford WT Incor	porated		
24128	Ν	Mcf	\$5.2400	06/01/2014
	Idalou WT Incorpo			
	Ν		\$5.2400	06/01/2014
CUSTOMER NAME	Kress WT Incorpor			
24132			\$5.2400	06/01/2014
	Lake Tanglewood W			
24134	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Levelland WT Inco	-		
24138			\$5.2400	06/01/2014
CUSTOMER NAME	Littlefield WT In	corporated		
	Ν		\$5.2400	06/01/2014
CUSTOMER NAME	Lockney WT Incorp	orated		
	Ν		\$5.2400	06/01/2014
	Lorenzo WT Incorp			
	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Los Ybanez WT Inc	orporated		
24148	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Meadow WT Incorpo	rated		
24150	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Midland WT Incorp	orated		
24152	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Muleshoe WT Incor	porated		
24154	N	Mcf	\$5.2400	06/01/2014

RRC COID:	6931	COMPANY NAME	ATMOS ENER	RGY, WEST TEXAS DIVISIO	N

TARIFF CODE: DS	RRC TARIFF NO:	26747				
CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
24156	Ν	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	New Deal WT Incorp	porated				
24158	Ν	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	New Home WT Incorp	porated				
24160	Ν	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	O'Donnell WT Inco	rporated				
24162	Ν	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Odessa WT Incorpo	rated				
24164	Ν	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Olton WT Incorpora	ated				
24166	Ν	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Opdyke West WT Ind	corporated				
24168	Ν	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Palisades WT Inco	rporated				
24170	Ν	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Pampa WT Incorpora	ated				
24172	Ν	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Panhandle WT Inco	rporated				
24174	Ν	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Petersburg WT Inco	orporated				
24176	Ν	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Plainview WT Inco	rporated				
24178	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Post WT Incorporated					
24180	Ν	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Quitaque WT Incorp	porated				
24182	Ν	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Ralls WT Incorpora	ated				
24184	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Ransom Canyon WT I	Incorporated				
24186	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Ropesville WT Inco	orporated				
24188	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Sanford Incorporat	ted				

BBC COT	D: 6931	COMPANY	NAME •	ATMOS	ENERGY	WEST	TEYAS	DIVISION	
KKC COT	D. 0951	COMPANY	1420117.0	ATHOD	LINDIGI'	MED T	TRVVD	DIATOION	

FARIFF CODE: DS	RRC TARIFF NO:	26747			
USTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
24190	N	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME	Seagraves WT Inco	rporated			
24192	N	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME	Seminole WT Incor	porated			
24194	N	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME	Shallowater WT In	corporated			
24196	N	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME	Silverton WT Inco	rporated			
24198	N	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME	Slaton WT Incorpo	rated			
24200	N	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME	Smyer WT Incorpor	ated			
24203	N	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME	Springlake WT Inc	orporated			
24205	N	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME	Stanton WT Incorp	orated			
24207	N	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME	Sudan WT Incorpor	ated			
24209	N	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME	Tahoka WT Incorpo	rated			
24211	N	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME	Timbercreek Canyo	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME	Tulia WT Incorpor	ated			
24215	N	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME	Turkey WT Incorpo	rated			
24217	N	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME	Vega WT Incorpora	ted			
24220	N	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME	Wellman WT Incorp	orated			
24223	N	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME	Wilson WT Incorpo	rated			
24225	N	Mcf	\$5.2400	06/01/2014	
CUSTOMER NAME	Wolfforth WT Inco	rporated			

TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Anton WT Incorpor	ated		
24086	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Big Spring WT Inc	orporated		
24088	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated		
24094	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Earth WT Incorpor	ated		
24108	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Edmonson WT Incor	porated		
24110	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Floydada WT Incor	porated		
24112	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Forsan WT Incorpo			
24114	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Friona WT Incorpo		·	·
24116	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Fritch Incorporat			. , -

RRC COID: 6931 COMPANY NAME:	ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hale Center WT In	corporated		
24121	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Happy WT Incorpor	ated		
24123	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hereford WT Incor	porated		
24128	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Kress WT Incorpor	ated		
24132	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lake Tanglewood W	T Incorporated		
24134	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Levelland WT Inco	rporated		
24138	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Littlefield WT In	corporated		
24140	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lockney WT Incorp	orated		
24142	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lorenzo WT Incorp	orated		
24144	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Los Ybanez WT Inc	orporated		
24148	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Meadow WT Incorpo	rated		
24150	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Midland WT Incorp	orated		
24152	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Muleshoe WT Incor	porated		
24154	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Nazareth WT Incor	porated		

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Deal WT Incor	porated		
24158	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Home WT Incor	porated		
24160	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	O'Donnell WT Inco:	rporated		
24162	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Odessa WT Incorpo	rated		
24164	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Palisades WT Inco	rporated		
24170	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Panhandle WT Inco	rporated		
24174	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Post WT Incorpora	zed		
24180	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Quitaque WT Incor	porated		
24182	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ransom Canyon WT 1	Incorporated		
24186	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ropesville WT Inco	orporated		
24188	N	Mcf	\$4.8400	08/01/2014

RRC	COTD:	6931	COMPANY N	JAME:	ATMOS	ENERGY.	WEST	TEXAS	DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seminole WT Incor	porated		
24194	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Shallowater WT In	corporated		
24196	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Smyer WT Incorpor	ated		
24203	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sudan WT Incorpor	ated		
24209	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated		
24213	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tulia WT Incorpor	ated		
24215	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wolfforth WT Inco	rporated		

TARIFF CODE: DS	RRC TARIFF NO:	26747				
CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
24078	Ν	Mcf	\$4.9300	07/01/2014		
CUSTOMER NAME	Abernathy WT Inco	Abernathy WT Incorporated				
24082	Ν	Mcf	\$4.9300	07/01/2014		
CUSTOMER NAME	Amherst WT Incorp	orated				
24084	Ν	Mcf	\$4.9300	07/01/2014		
CUSTOMER NAME	Anton WT Incorpor	ated				
24086	Ν	Mcf	\$4.9300	07/01/2014		
CUSTOMER NAME	Big Spring WT Inc	orporated				
24088	Ν	Mcf	\$4.9300	07/01/2014		
CUSTOMER NAME	Bovina WT Incorpo	rated				
24090	N	Mcf	\$4.9300	07/01/2014		
CUSTOMER NAME	Brownfield WT Inc	orporated				
24092	N	Mcf	\$4.9300	07/01/2014		
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated				
24094	Ν	Mcf	\$4.9300	07/01/2014		
CUSTOMER NAME	Canyon WT Incorpo	rated				
24098	Ν	Mcf	\$4.9300	07/01/2014		
CUSTOMER NAME	Coahoma WT Incorp	orated				
24100	Ν	Mcf	\$4.9300	07/01/2014		
CUSTOMER NAME	Crosbyton WT Inco	rporated				
24104	N	Mcf	\$4.9300	07/01/2014		
CUSTOMER NAME	Dimmitt WT Incorp	orated				
24106	N	Mcf	\$4.9300	07/01/2014		
CUSTOMER NAME	Earth WT Incorpor	ated				
24108	N	Mcf	\$4.9300	07/01/2014		
CUSTOMER NAME	Edmonson WT Incor	porated				
24110	N	Mcf	\$4.9300	07/01/2014		
CUSTOMER NAME	Floydada WT Incor	porated				
24112	N	Mcf	\$4.9300	07/01/2014		
CUSTOMER NAME	Forsan WT Incorpo	rated				
24114	N	Mcf	\$4.9300	07/01/2014		
CUSTOMER NAME	Friona WT Incorpo	rated				
24116	N	Mcf	\$4.9300	07/01/2014		
CUSTOMER NAME	Fritch Incorporat	ed				

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hale Center WT In	corporated		
24121	Ν	Mcf	\$4.9300	07/01/2014
	Happy WT Incorport			
24123	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hereford WT Incor	porated		
24128	Ν	Mcf	\$4.9300	07/01/2014
	Idalou WT Incorpo:			
24130	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	Ν	Mcf	\$4.9300	07/01/2014
	Lake Tanglewood W			
24134	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lamesa WT Incorpo:	rated		
24136	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Levelland WT Inco:	rporated		
24138	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lockney WT Incorp	orated		
24142	Ν	Mcf	\$4.9300	07/01/2014
	Lorenzo WT Incorp			
24144	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Los Ybanez WT Inc	orporated		
24148	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Meadow WT Incorpo:	rated		
24150	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Midland WT Incorp	orated		
24152	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Muleshoe WT Incor	porated		
24154	N	Mcf	\$4.9300	07/01/2014

RRC COTD	6931	COMPANY NAME:	ATMOS ENERGY,	WEST TEXAS	DIVISION
THIC COLD	• • • • • • • • •	COLLINGT 101010.	TITLIOD DIGDIGT		DIVIDION

TARIFF CODE: DS	RRC TARIFF NO:	26747		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Deal WT Incor	porated		
24158	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Home WT Incor	porated		
24160	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24162	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Odessa WT Incorpo:	rated		
24164	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Palisades WT Inco:	rporated		
24170	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Panhandle WT Inco	rporated		
24174	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Quitaque WT Incor	porated		
24182	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ransom Canyon WT 3	Incorporated		
24186	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ropesville WT Inco		·	
24188	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sanford Incorporat		,	

RRC CO	TD: 6931	COMPANY NAME:	ATMOS ENERGY,	WEST	TEXAS	DTVISION
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TARIFF CODE: DS	RRC TARIFF NO:	26747				
CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
24190	N	Mcf	\$4.9300	07/01/2014		
CUSTOMER NAME	Seagraves WT Inco	Seagraves WT Incorporated				
24192	N	Mcf	\$4.9300	07/01/2014		
CUSTOMER NAME	Seminole WT Incor	porated				
24194	Ν	Mcf	\$4.9300	07/01/2014		
CUSTOMER NAME	Shallowater WT In	corporated				
24196	N	Mcf	\$4.9300	07/01/2014		
CUSTOMER NAME	Silverton WT Inco	rporated				
24198	N	Mcf	\$4.9300	07/01/2014		
CUSTOMER NAME	Slaton WT Incorpo	rated				
24200	N	Mcf	\$4.9300	07/01/2014		
CUSTOMER NAME	Smyer WT Incorpor	ated				
24203	N	Mcf	\$4.9300	07/01/2014		
CUSTOMER NAME	Springlake WT Inc	orporated				
24205	N	Mcf	\$4.9300	07/01/2014		
CUSTOMER NAME	Stanton WT Incorp	orated				
24207	N	Mcf	\$4.9300	07/01/2014		
CUSTOMER NAME	Sudan WT Incorpor	ated				
24209	N	Mcf	\$4.9300	07/01/2014		
CUSTOMER NAME	Tahoka WT Incorpo	rated				
24211	N	Mcf	\$4.9300	07/01/2014		
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated				
24213	N	Mcf	\$4.9300	07/01/2014		
CUSTOMER NAME	Tulia WT Incorpor	ated				
24215	N	Mcf	\$4.9300	07/01/2014		
CUSTOMER NAME	Turkey WT Incorpo	rated				
24217	N	Mcf	\$4.9300	07/01/2014		
CUSTOMER NAME	Vega WT Incorpora	ted				
24220	N	Mcf	\$4.9300	07/01/2014		
CUSTOMER NAME	Wellman WT Incorp	orated				
24223	N	Mcf	\$4.9300	07/01/2014		
CUSTOMER NAME	Wilson WT Incorpo	rated				
24225	N	Mcf	\$4.9300	07/01/2014		
CUSTOMER NAME	Wolfforth WT Inco	rporated				

RRC COID:	6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE:	DS RRC TARIFF NO: 26747
REASONS FOR F	ILING
NEW?: Y	RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List
AMENDMENT ( OTHER (	EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100
SERVICES	
TYPE OF SERVI	CE SERVICE DESCRIPTION
в	Commercial Sales

OTHER TYPE DESCRIPTION

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26748
DESCRIPTION:	Distribution Sales STATUS: A
EFFECTIVE DATE: GAS CONSUMED: BILLS RENDERED:	04/01/2014         ORIGINAL CONTRACT DATE:         RECEIVED DATE:         04/24/2014           N         AMENDMENT DATE:         OPERATOR NO:           Y         INACTIVE DATE:         OPERATOR NO:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
PSF 2014	Customers' bills will be adjusted $1.23$ per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2014 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	<ul> <li>(A) shall be a flat rate, one-time surcharge;</li> <li>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</li> <li>(D) shall not exceed \$1.00 per service or service line; and</li> </ul>

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26748
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;
	<ul><li>(B) the unit rate and total amount of the surcharge billed to each customer;</li><li>(C) the date or dates on which the surcharge was billed to customers; and</li></ul>
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	<ul><li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li><li>(B) the unit rate and total amount of the surcharge billed to each customer;</li></ul>

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 26748
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947
Rider FF 1	This rider is for the franchise fee for each city which is based on the franchise agreement of each city.
	RIDER: FF - FRANCHISE FEE ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 12/01/2013
	Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.
	Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and
	applicability of franchise fees.
	From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.
	City Franchise fee Abernathy 5% Amarillo 5% Amherst 3% Anton 5% Big Spring 3.5%
	Bovina 3% Brownfield 5%

ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Buffalo Springs Lake 5%
	Canyon 4%
	Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 3%
	Dimmitt 3%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Нарру 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 4%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5% Midland 5%
	Muleshoe 5%
	Nazareth 3%
	Nazareth 3% New Deal 5%
	New Dear 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26748
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5% Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
SUR 2013 SOI WTC	RATE SCHEDULE: SURCHARGE 2013 WTX SOI
	APPLICABLE TO: ALL INCORPORATED AREAS IN THE WEST TEXAS CITIES SERVICE AREA
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to
	Settlement Agreement to the Statement of Intent filed with the municipalities in Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall
	apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the
	rate areas and amounts noted below. The rate will be in effect for approximately
	12 months until all approved and expended rate case expenses are recovered from the
	applicable customer classes. This rider is subject to all applicable laws and
	orders, and the Company's rules and regulations on file with the regulatory
	authority.
	Rate Schedule: Residential
	Rate Area Monthly Surcharge
	WTX Cities Incorporated \$ 0.00228 per Ccf
	Rate Schedule: Commercial
	Rate Area Monthly Surcharge
	WTX Cities Incorporated \$ 0.00154 per Ccf
	Rate Schedule: Industrial
	Rate Area Monthly Surcharge
	WTX Cities Incorporated \$ 0.00175 per Ccf
	Rate Schedule: Public Authority / State Institution
	Rate Area Monthly Surcharge
	WTX Cities Incorporated \$ 0.00081 per Ccf
	OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable
[]	taxes (including franchise fees for incorporated customers) related to the above.

TARIFF CODE: DS RRC TARIFF NO: 26748		
KIFT CODE. D3	ARC TRAFF NO. 20710	
TE SCHEDULE		
CHEDULE ID	DESCRIPTION	
UR GUD 10100	RATE SCHEDULE: SURCHARGE GUD 10100	
	APPLICABLE TO: ALL AREAS IN THE WEST TE	XAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and a	fter 04/01/2014
	Applicability	
	Order in GUD 10100. This monthly rate industrial, public authority, and state Corporation's West Texas Division in th rate will be in effect for approximatel rate case expenses are recovered from t	y 12 months until all approved and expended he applicable customer classes as documented xpense recovery for GUD 10100. This rider rders, and the Company's rules and
	Rate Schedule: Residential	
	Rate Area	Monthly Surcharge
		\$0.64 per bill
	Amarillo Incorporated	· _
	Amarillo Unincorporated	\$0.64 per bill
	Lubbock Incorporated	\$0.58 per bill
	Lubbock Unincorporated	\$0.65 per bill
	WTX Cities Incorporated	\$0.36 per bill
	WTX Cities Unincorporated	\$0.36 per bill
	Rate Schedule: Commercial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$1.77 per bill
	Amarillo Unincorporated	\$2.02 per bill
	Lubbock Incorporated	\$1.56 per bill
	Lubbock Unincorporated	\$2.35 per bill
	WTX Cities Incorporated	\$1.06 per bill
	WTX Cities Unincorporated	\$0.65 per bill
	Rate Schedule: Industrial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$53.27 per bill
	Amarillo Unincorporated	\$43.21 per bill
	Lubbock Incorporated	\$21.06 per bill
	Lubbock Unincorporated	\$20.99 per bill
	WTX Cities Incorporated	\$16.72 per bill
	WTX Cities Unincorporated	\$1.13 per bill
	Rate Schedule: Public Authority	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$12.03 per bill
	Amarillo Unincorporated	\$5.99 per bill
	Lubbock Incorporated	\$14.49 per bill

PRC COID:       6931 COMPANY NAME:       ATMOS ENERGY, WEST TEXAS DIVISION		
TARIFF CODE:     DS     RRC TARIFF NO:     26748		
ATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	WTX Cities Incorporated WTX Cities Unincorporated	\$1.73 per bill \$2.45 per bill
	Rate Schedule: State Institution	
	Rate Area	Monthly Surcharge
	Lubbock Incorporated	\$4.10 per bill
	Lubbock Unincorporated	\$0.88 per bill
	WTX Cities Incorporated	\$2.61 per bill
	WTX Cities Unincorporated	\$1.69 per bill
	OTHER ADJUSTMENTS	
	The above rate schedules shall be a franchise fees for incorporated cus	djusted for all applicable taxes (including tomers) related to the above.
WTC IND INC SOI	Implementing Rates Pursuant to Sett West Texas Cities Service Area.	lement Agreement Effective 04/01/2014 for the
	RATE SCHEDULE: INDUSTRIAL GAS SERVI	
	APPLICABLE TO: WEST TEXAS CITIES SE EFFECTIVE DATE: Bills Rendered on a	RVICE AREA - Inside City Limits (ICL) nd after 04/01/2014
	Availability	
		sales to any industrial or commercial customer
		s is other than space heating, cooking, water
		Service under this schedule is available to
		ion of a contract specifying the maximum hourly
		le for service to premises with an alternative
	supply of natural gas.	
	Monthly Rate	
	Charge Am	ount
	Customer Charge \$ 300.00	
	Consumption Charge \$ 0.07388 per C	cf
	The West Texas Division Gas Cost Ad	justment Rider applies to this schedule.
	The West Texas Division Rider TAX a	pplies to this schedule.
	The West Texas Division Rider FF ap	plies to this schedule.
	The West Texas Division Rider RRM a	pplies to this schedule.
	Miscellaneous Charges: Plus an amou	nt for miscellaneous charges calculated in
	accordance with the applicable ride	r(s).
WTX CTY LST SOI	APPLICABLE TO: Incorporated cities	within the West Texas Service Area
	CITY ORDINANCE INDEX LISTING FOR TH	E WEST SERVICE AREA FOR RATES EFFECTIVE
	04/01/2014	
	Implementing rates pursuant to the	provisions of 2013 SOI as approved by City
	Ordinances for cities listed in the	
	Amarillo Service Area:	
	Amarillo 3/11/2014 7452	
	Dalhart 3/11/2014 2014-04	
	Channing 3/17/2014 3-2014-115	

TARIFF CODE: DS	RRC TARIFF NO: 26748
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Lubbock Service Area:
	Lubbock
	West Texas Cities Service Area:
	Abernathy 3/10/2014 533
	Abernathy 3/10/2014 555 Amherst 3/3/2014 UA-3-14
	Anton 3/10/2014 2014-3
	Big Spring 3/25/2014 011-2014
	Bovina 3/25/2014 03252014-100
	Brownfield 3/27/2014 2049
	Buffalo Springs
	Canyon 3/17/2014 1002
	Coahoma
	Crosbyton 3/18/2014 03-2014
	Dimmitt 3/17/2014 031714
	Earth 3/11/2014 204A
	Edmonson 3/26/2014 74
	Floydada 3/25/2014 14-2
	Forsan 3/11/2014 3-11-14
	Friona 3/10/2014 2014.03.10
	Fritch 3/18/2014 524
	Hale Center 3/25/2014 2014.0325
	Happy 3/19/2014 03192014
	Hart 3/17/2014 209
	Hereford 3/17/2014 03.17.14A
	Idalou 3/10/2014 14-03-02
	Kress 3/3/2014 03032014
	Lamesa 3/25/2014 0-08-14
	Levelland 3/10/2014 988
	Littlefield 3/27/2014 2014-0327 Lockney 3/20/2014
	Lockney 3/20/2014 Lorenzo 3/10/2014 031020140A
	Los Ybanez 3/6/2014
	Meadow 3/19/2014 189-140319
	Midland
	Muleshoe 3/10/2014 0-470-0314
	Nazareth 3/12/2014 118
	New Deal 3/24/2014 206
	New Home 3/10/2014 103
	O'Donnell 3/11/2014 289
	Odessa
	Olton 3/13/2014 0-2014-2
	Opdyke West
	Palisades 3/11/2014 3112014
	Pampa 3/25/2014 1614
	Panhandle 3/13/2014 575
	Petersburg 3/11/2014 320DG
	Plainview 3/25/2014 14-3608
	Post 3/11/2014 638
	Quitaque
	Ralls 3/18/2014 1402

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26748
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Ransom Canyon 3/13/2014 14-00313 Ropesville 3/11/2014 Sanford 3/28/2014 03192014 Seagraves Seminole 3/24/2014 629 Shallowater 3/17/2014 2014-03-17D Silverton 3/10/2014 397 Slaton 3/10/2014 765 Smyer 3/13/2014 4/15/1900 Springlake 3/13/2014 Stanton 3/10/2014 1411-A Sudan 3/10/2014 1411-A Sudan 3/13/22014 296 Tahoka 3/10/2014 03140B Tanglewood 3/10/2014 2014-2 Timbercreek 3/20/2014 2014-5 Tulia 4/8/2014 2014-5 Tulia 4/8/2014 2014-03 Turkey Vega 3/11/2014 03-03/11/2014 Wellman 3/25/2014 155
	Wilson 3/10/2014 187
	Wolfforth 3/17/2014 444
WTX GCA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER
	APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:
	Gas Cost Adjustment (GCA)
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:
	GCA= (G/S + CF)
	Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units.

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	DESCRIPTION 2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company`s West Texas Division.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.
	More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b)
	a = over (under) collection dollar amount for the 12 month period ending September.
	b = expected estimated sales volumes for the future 12 month period ending November.
	c = net uncollectible gas cost, that is:
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
WTX TAX 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012
	RIDER: TAX - TAX ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application
	Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.
	Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.
	Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated

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	facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.
	CITY TAX RATE
	Abernathy 0.01070
	Amarillo 0.01997
	Amherst 0.00000
	Anton 0.00581
	Big Spring 0.01997 Bovina 0.00581
	Brownfield 0.01070
	Buffalo Springs Lake 0.00000
	Canyon 0.01997
	Channing 0.00000
	Coahoma 0.00000
	Crosbyton 0.00581
	Dalhart 0.01070
	Dimmitt 0.01070
	Earth 0.00581
	Edmonson 0.00000
	Floydada 0.01070 Forsan 0.00000
	Friona 0.01070
	Fritch 0.00581
	Hale Center 0.00581
	Happy 0.00000
	Hart 0.00581
	Hereford 0.01997
	Idalou 0.00581
	Kress 0.00000
	Lake Tanglewood 0.00000
	Lamesa 0.01070 Levelland 0.01997
	Littlefield 0.01070
	Lockney 0.00581
	Lorenzo 0.00581
	Los Ybanez 0.00000
	Lubbock 0.01997
	Meadow 0.00000
	Midland 0.01997
	Muleshoe 0.01070
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	0`donnell 0.00000

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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070 Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000 Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000 Wolfforth 0.01070
RRM WTC INC SOI A	Rider RRM as approved by City Ordinances in the West Texas Cities Service Area
	RATE SCHEDULE: RRM - Rate Review Mechanism
	APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT
	CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.
	EFFECTIVE DATE: April 1 2014
	I. Applicability
	Applicable to Residential, Commercial, Industrial, Public Authority, and
	Transportation tariff incorporated areas customers in the West Texas Division of
	Atmos Energy Corporation (Company) with the exception of those customers within the
	Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism
	(RRM) provides for an annual adjustment to the Company's Residential, Commercial,
	Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be
	determined on a System-Wide cost basis.
	II. Definitions
	Test Period is defined as the twelve months ending September 30th of each preceding

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	calendar year.
	The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is March 15.
	Unless otherwise noted in this tariff, the term Final Order refers the final order issued by the Railroad Commission of Texas in GUD 10170.
	The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division.
	Review Period is defined as the period from the Filing Date until the Effective Date.
	The Filing Date is as early as practicable, but no later than December 1 of each year.
	III. Calculation The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:
	COS = OM + DEP + RI + TAX + CD - ADJ
	Where:
	OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.
	DEP = depreciation expense calculated at depreciation rates approved by the Final Order from GUD 10041 for the West Texas Division direct depreciation rates and the Final Order from GUD 10170 for Shared Services depreciation rates
	RI = return on investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Notwithstanding the preceding sentence, in the event that the Commission issues a final rate order adopting a capital

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	A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non- recurring items included in the filing.
	VI. Evaluation Procedures
	The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.
	The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.
	During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.
	In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on March 15. To the extent that the regulatory authority does not take action on the Company's RRM filing by March 14, the rates proposed in the Company's filing shall be deemed approved effective March 15. (2014 filing RRM rate will be effective March 15, 2015 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by March 14, the rates finally approved by the regulatory authority shall be deemed effective as of March

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	15.
	To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than May 15 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before June 15 of the year the RRM filing is made.
	To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.
	This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).
	The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.
	VII. Reconsideration, Appeal and Unresolved Items Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).
	VIII. Notice
	<ul> <li>Notice</li> <li>Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information: <ul> <li>a) a description of the proposed revision of rates and schedules;</li> <li>b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;</li> </ul> </li> </ul>
	c) the service area or areas in which the proposed rates would apply;
	d) the date the annual RRM filing was made with the regulatory authority; and
	e) the Company's address, telephone number and website where information concerning
	the proposed rate adjustment be obtained.

STOMEDS				
STOMERS	CONFIDENTIAL?	BILLING UNTT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N	Mcf	\$5.1600	
	Forsan WT Incorpo		\$3.1000	03/01/2011
24114	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		
24119	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Hale Center WT Ind	corporated		
24121	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Hart WT Incorporat	ced		
24126	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lake Tanglewood W	「 Incorporated		
24134	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Levelland WT Inco	rporated		
24138	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Meadow WT Incorpo	rated		

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CUSTOMERS											
RRC CUSTOMER	NO	CONFIDE	INTIAL?	BIL	LING UNIT	i	PGA CURF	RENT CHARGE	PGA	EFFECTIVE DATE	
2	24150	1	N		Mcf			\$5.1600		05/01/2014	
	A M 12	N 1 1 1		oowotod							
CUSTOMER N	AME	Midiand	d WT Incorp	poraceu							

			+	,
CUSTOMER NAME	Muleshoe WT Incorporated			
24154	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Nazareth WT Incorporated			
24156	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	New Deal WT Incorporated			
24158	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	New Home WT Incorporated			
24160	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	O'Donnell WT Incorporated			
24162	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Odessa WT Incorporated			
24164	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Olton WT Incorporated			
24166	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Opdyke West WT Incorporate	ed		
24168	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Palisades WT Incorporated			
24170	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Pampa WT Incorporated			
24172	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Panhandle WT Incorporated			
24174	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Petersburg WT Incorporated	1		
24176	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Plainview WT Incorporated			
24178	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Post WT Incorporated			
24180	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Quitaque WT Incorporated			
24182	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ralls WT Incorporated			

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
		Mcf		05/01/2014
CUSTOMER NAME	Ransom Canyon WT 1	Incorporated		
24186	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ropesville WT Inco	orporated		
24188	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Sanford Incorpora	ced		
24190	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Seminole WT Incor	porated		
24194	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Shallowater WT Ind	corporated		
24196	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Springlake WT Inco	orporated		
24205	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Stanton WT Incorpo	orated		
24207	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated		
24213	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	Ν	Mcf	\$5.1600	05/01/2014

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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24220	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Wolfforth WT Inco	rporated		
24078	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Anton WT Incorpor	ated		
24086	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Big Spring WT Inc	orporated		
24088	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated		
24094	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Coahoma WT Incorp		4012000	00,01,2011
24100	- N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Crosbyton WT Inco		Ş3.1000	00,01,2011
24104	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Dimmitt WT Incorp		\$2.1000	00/01/2011
24106	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	N Earth WT Incorport		99.TONO	05/01/2014
			<u>م</u> ۱ <i>۲</i> 00	05/01/0014
24108 CUSTOMER NAME	N Edmonson WT Incor	Mcf	\$5.1600	05/01/2014
		-	AF 1600	05/01/0014
24110	N Floudada WT Incom	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Floydada WT Incor	poraled		

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TARIFF CODE:	DS	RRC TARIFF NO:	26748		
CUSTOMERS RRC CUSTOMER	NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
2	4078	N	Mcf	\$4.7100	09/01/2014
2	1070	14	HCL	Q1.7100	00,01,0011

CUSTOMER NAME	Abernathy WT Incorporate	ed		
24082	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Incorporated			
24084	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Incorporated			
24086	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Incorporat	ed		
24088	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Incorporated			
24090	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Incorporat	ed		
24092	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs Lake WT	Incorporated		
24094	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Incorporated			
24098	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Incorporated			
24100	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Incorporate	ed		
24104	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Incorporated			
24106	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Incorporated			
24108	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Incorporated	1		
24110	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Incorporated	1		
24112	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Incorporated			
24114	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Friona WT Incorporated			
24116	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Fritch Incorporated			

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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	) N	Mcf	\$4.7100	09/01/2014
	Halo Contor WT In	componet od		

CUSTOMER NAME	Hale Center WT Incor	porated		
24121	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Incorporate	ed		
24123	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Incorporated	l		
24126	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Incorpor	ated		
24128	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Idalou WT Incorporat	ed		
24130	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Kress WT Incorporate	ed		
24132	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood WT I	ncorporated		
24134	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lamesa WT Incorporat	ed		
24136	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Incorpo	orated		
24138	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Incor	porated		
24140	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Incorpora	ited		
24142	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Incorpora	ited		
24144	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Incorp	oorated		
24148	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Incorporat	ed		
24150	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Incorpora	ted		
24152	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Incorpor	ated		
24154	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Incorpor	ated		

RRC COID:	6931	COMPANY NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION	
TARIFF CODE:	DS	RRC TARIFF NO	<b>):</b> 26748					

	CONFIDENTIAL?			
RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24162	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Odessa WT Incorpo	rated		
24164	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Palisades WT Inco		,	
	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Pampa WT Incorpora		ý1.7100	09/01/2011
		Maf	Å4 5100	00/01/0014
24172	N Panhandle WT Incom		\$4.7100	09/01/2014
CUSTOMER NAME				
24174	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Plainview WT Incom	rporated		
24178	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Post WT Incorporat	ted		
24180	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Quitaque WT Incorr	porated		
24182	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ransom Canyon WT I	Incorporated		
24186	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Ropesville WT Inco		,	
24188	- N	- Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	N Sanford Incorporat		94./TOO	09/01/2014

TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Inco	orporated		
24192	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Incor	porated		
24194	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT In	corporated		
24196	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Inco	orporated		
24198	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Incorpo	orated		
24200	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Incorpor	ated		
24203	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Inc	corporated		
24205	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Incorp	porated		
24207	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Incorpor	ated		
24209	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	orated		
24211	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Timbercreek Canyo	on WT Incorporated		
24213	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tulia WT Incorpor	ated		
24215	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Turkey WT Incorpo	prated		
24217	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Incorpora	ited		
24220	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Incorp	porated		
24223	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Incorpo	prated		
24225	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Inco	orporated		

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

24112

24114

24116

Floydada WT Incorporated

Forsan WT Incorporated

Friona WT Incorporated

Fritch Incorporated

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ARIFF CODE: DS	RRC TARIFF NO:	26748		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Abernathy WT Inco	orporated		
24082	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Amherst WT Incorr	porated		
24084	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Anton WT Incorpor	ated		
24086	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Big Spring WT Inc	corporated		
24088	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Bovina WT Incorpo	prated		
24090	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Brownfield WT Inc	corporated		
24092	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Buffalo Springs I	ake WT Incorporated		
24094	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Canyon WT Incorpo	orated		
24098	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Coahoma WT Incorr	porated		
24100	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Crosbyton WT Inco	orporated		
24104	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Dimmitt WT Incorp	porated		
24106	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Earth WT Incorpor	rated		
24108	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Edmonson WT Incor	rporated		
24110	N	Mcf	\$5.2400	06/01/2014

\$5.2400

\$5.2400

\$5.2400

06/01/2014

06/01/2014

06/01/2014

Mcf

Mcf

Mcf

06/01/2014

06/01/2014

06/01/2014

06/01/2014

06/01/2014

\$5.2400

\$5.2400

\$5.2400

\$5.2400

\$5.2400

RRC COID: 6931	COMPANY NAME:	ATMOS ENERGY, W	EST TEXAS DIVISION	
TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hale Center WT Ir	ncorporated		
24121	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Happy WT Incorpor	rated		
24123	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hart WT Incorpora	ated		
24126	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hereford WT Incor	rporated		
24128	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Idalou WT Incorpo	orated		
24130	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Kress WT Incorpor	rated		
24132	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lake Tanglewood W	VT Incorporated		
24134	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	orated		
24136	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Levelland WT Inco	orporated		
24138	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Littlefield WT Ir	ncorporated		
24140	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lockney WT Incorr	porated		
24142	Ν	Mcf	\$5.2400	06/01/2014

Mcf

Mcf

Mcf

Mcf

Mcf

CUSTOMER NAME Lorenzo WT Incorporated

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Los Ybanez WT Incorporated

Meadow WT Incorporated

Midland WT Incorporated

Muleshoe WT Incorporated

Nazareth WT Incorporated

24144

24148

24150

24152

24154

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

RRC COID: 6931	COMPANY NAME:	ATMOS ENERGY, WE	ST TEXAS DIVISION	
TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	New Deal WT Incor	porated		
24158	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	New Home WT Incor	porated		
24160	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	O'Donnell WT Inco	orporated		

CUSTOMER NAME	O'Donnell WT Incorp	oraled				
24162	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Odessa WT Incorpora	ted				
24164	Ν	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Olton WT Incorporat	ed				
24166	Ν	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Opdyke West WT Inco	rporated				
24168	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Palisades WT Incorp	orated				
24170	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Pampa WT Incorporat	ed				
24172	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Panhandle WT Incorp	orated				
24174	Ν	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Petersburg WT Incorporated					
24176	Ν	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Plainview WT Incorp	orated				
24178	Ν	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Post WT Incorporate	d				
24180	Ν	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Quitaque WT Incorpo	rated				
24182	Ν	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Ralls WT Incorporat	ed				
24184	Ν	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Ransom Canyon WT In	corporated				
24186	Ν	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Ropesville WT Incor	porated				
24188	Ν	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Sanford Incorporate	d				

RRC COID:	6931 COMPANY NAME:	ATMOS ENERGY	, WEST TEXAS DIVISION
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TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Seminole WT Incor	porated		
24194	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Shallowater WT In	corporated		
24196	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Smyer WT Incorpor	ated		
24203	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Sudan WT Incorpor	ated		
24209	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated		
24213	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Tulia WT Incorpor	ated		
24215	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wolfforth WT Inco	rporated		

TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24180	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Quitaque WT Incor	porated		
24182	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Ropesville WT Inc	orporated		
24188	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sanford Incorpora	ted		
24190	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Seminole WT Incor	porated		
24194	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Shallowater WT In	corporated		
24196	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Silverton WT Inco:	rporated		
24198	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Slaton WT Incorpo:	rated		
24200	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Smyer WT Incorport	ated		
24203	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sudan WT Incorport	ated		
24209	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tahoka WT Incorpo:	rated		
24211	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated		
24213	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		

TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24215	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24178	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24217	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wolfforth WT Inco	rporated		
24078	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Anton WT Incorpor	ated		
24086	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Big Spring WT Inc	orporated		
24088	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated		
24094	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Dimmitt WT Incorp	orated		

CUSTOMER NAME

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CUSTOMER NAME

24132

24134

24136

24138

24140

Kress WT Incorporated

Lamesa WT Incorporated

Levelland WT Incorporated

Littlefield WT Incorporated

Lake Tanglewood WT Incorporated

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\$4.8400

\$4.8400

			EST TEXAS DIVISION	
ARIFF CODE: DS	RRC TARIFF NO:	26748		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24106	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Earth WT Incorporat	ed		
24108	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Edmonson WT Incorpo	orated		
24110	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Floydada WT Incorpo	orated		
24112	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Forsan WT Incorpora	ated		
24114	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Friona WT Incorpora	ated		
24116	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Fritch Incorporated	l		
24119	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hale Center WT Inco	orporated		
24121	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Happy WT Incorporat	ed		
24123	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hart WT Incorporate	ed		
24126	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hereford WT Incorpo	orated		
24128	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Idalou WT Incorpora	ated		
24130	N	Mcf	\$4.8400	08/01/2014

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Mcf

RRC COID:	6931	COMPANY NAME	ATMOS	ENERGY	, WEST	TEXAS	DIVISION	

TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24142	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lorenzo WT Incorp	orated		
24144	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Los Ybanez WT Inc	orporated		
24148	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Meadow WT Incorpo	rated		
24150	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Midland WT Incorp	orated		
24152	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Muleshoe WT Incor	porated		
24154	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Nazareth WT Incor	porated		
24156	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Deal WT Incor	porated		
24158	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Home WT Incor	porated		
24160	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	O'Donnell WT Inco		¥ 110 100	00,01,2011
	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Odessa WT Incorpo		Ş1.0100	00/01/2011
24164	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	N Olton WT Incorpor		\$4.8400	08/01/2014
				00/00/0000
24166	N Onduko Nogt WT In	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Opdyke West WT In			
24168	N Delineire VIII Trees	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Palisades WT Inco	-		
24170	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Pampa WT Incorpor	ated		
24172	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Panhandle WT Inco	rporated		
24174	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Petersburg WT Inc	orporated		
24176	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Plainview WT Inco	rporated		

TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Abernathy WT Inco:	rporated		
24082	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Big Spring WT Inc	orporated		
24088	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Bovina WT Incorpo:	rated		
24090	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated		
24094	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Canyon WT Incorpo:	rated		
24098	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Crosbyton WT Inco:	rporated		
24104	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Edmonson WT Incor	porated		
24110	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Floydada WT Incor	porated		
24112	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Friona WT Incorpo:	rated		
24116	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Fritch Incorporate	ed		

24148

24150

24152

24154

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

Ν

Ν

Ν

Ν

Meadow WT Incorporated

Midland WT Incorporated

Muleshoe WT Incorporated

Nazareth WT Incorporated

ARIFF CODE: DS	RRC TARIFF NO:	26748		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hale Center WT In	corporated		
24121	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Happy WT Incorpor	ated		
24123	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Hereford WT Incor	porated		
24128	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Kress WT Incorpor	ated		
24132	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lake Tanglewood W	T Incorporated		
24134	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Levelland WT Inco	rporated		
24138	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Littlefield WT In	corporated		
24140	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lockney WT Incorp	orated		
24142	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lorenzo WT Incorp	orated		
24144	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Los Ybanez WT Inc	orporated		

Mcf

Mcf

Mcf

Mcf

\$4.9300

\$4.9300

\$4.9300

\$4.9300

07/01/2014

07/01/2014

07/01/2014

07/01/2014

RRC COID: 6931	COMPANY NAME:	ATMOS ENERGY, WE	EST TEXAS DIVISION	
TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Deal WT Incor	porated		
24158	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Home WT Incor	porated		
24160	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24162	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Odessa WT Incorpo	rated		

	-			
24164	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Olton WT Incorporat	ed		
24166	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Opdyke West WT Inco	prporated		
24168	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Palisades WT Incorp	orated		
24170	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Pampa WT Incorporat	ed		
24172	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Panhandle WT Incorp	orated		
24174	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Petersburg WT Incor	porated		
24176	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Plainview WT Incorp	orated		
24178	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Post WT Incorporate	2d		
24180	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Quitaque WT Incorpo	orated		
24182	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ralls WT Incorporat	ed		
24184	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ransom Canyon WT In	corporated		
24186	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ropesville WT Incor	porated		
24188	N	Mcf	\$4.9300	07/01/2014
	Sanford Incorporate			

RRC COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION	

TARIFF CODE: DS	RRC TARIFF NO:	26748		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seminole WT Incor	porated		
24194	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Shallowater WT In	corporated		
24196	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Smyer WT Incorport	ated		
24203	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sudan WT Incorpor	ated		
24209	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated		
24213	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tulia WT Incorpor	ated		
24215	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wolfforth WT Inco	rporated		

RRC COID:	5931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION					
TARIFF CODE:	DS RRC TARIFF NO: 26748					
<b>REASONS FOR F</b>	LING					
NEW?: Y	RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List					
	AMENDMENT(EXPLAIN): OTHER(EXPLAIN): incorporated customers. Implementing rider SUR GUD 10100					
SERVICES						
TYPE OF SERVI	E SERVICE DESCRIPTION					
С	Industrial Sales					

OTHER TYPE DESCRIPTION

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS	RRC TARIFF NO: 26749	
DESCRIPTION:	Distribution Sales STATUS: A	
EFFECTIVE DATE: GAS CONSUMED: BILLS RENDERED:	04/01/2014         ORIGINAL CONTRACT DATE:         RECEIVED DATE:         04/24/2014           N         AMENDMENT DATE:         OPERATOR NO:           Y         INACTIVE DATE:         OPERATOR NO:	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
PSF 2014	Customers' bills will be adjusted $1.23$ per bill for the 2014 Pipeline Safety Fee	
	PIPELINE SAFETY PROGRAM FEES - 2014 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees	
	a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.	
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.	
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.	
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.	
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:	
	<ul> <li>(A) shall be a flat rate, one-time surcharge;</li> <li>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</li> <li>(D) shall not exceed \$1.00 per service or service line; and</li> </ul>	

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26749
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	<ul><li>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</li><li>(B) the unit rate and total amount of the surcharge billed to each customer;</li><li>(C) the date or dates on which the surcharge was billed to customers; and</li></ul>
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer;

	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 26749
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) Late payment penalty. If the operator of a natural gas distribution system or a
	natural gas master meter system does not remit payment of the annual pipeline
	safety and regulatory program fee to the Commission within 30 days of the due date,
	the Commission shall assess a late payment penalty of 10 percent of the total
	assessment due under subsection (b) or (c) of this section, as applicable, and
	shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section8.201 adopted to be effective September
	8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg
	10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be
	effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18,
	2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121;
	amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective
	August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36
	TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947
Rider FF 1	This rider is for the franchise fee for each city which is based on the franchise
	agreement of each city.
	RIDER: FF - FRANCHISE FEE ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 12/01/2013
	Application
	Applicable to Customers inside the corporate limits of an incorporated municipality
	that imposes a municipal franchise fee upon Company for the Gas Service provided to
	Customer. Franchise Fees to be assessed solely to customers within the municipal
	limits. This does not apply to Environs customers.
	Monthly Adjustment
	Company will adjust Customer's bill each month in an amount equal to the municipal
	franchise fees payable for the Gas Service provided to Customer by Company.
	Municipal franchise fees are determined by each municipality's franchise ordinance.
	Each municipality's franchise ordinance will specify the percentage and
	applicability of franchise fees.
	From time to time, Company will make further adjustments to Customer's bill to
	account for any over- or under-recovery of municipal franchise fees by Company.
	City Franchise fee
	Abernathy 5%
	Amarillo 5%
	Amherst 3%
	Anton 5%
	Big Spring 3.5%
	Bovina 3%
	Brownfield 5%

TARIFF CODE: DS	RRC TARIFF NO: 26749
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Buffalo Springs Lake 5%
	Canyon 4%
	Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 3%
	Dimmitt 3%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3% Idalou 4%
	Kress 3%
	Lake Tanglewood 4%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	0'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 26749
[	
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3% Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
SUR 2013 SOI WTC	RATE SCHEDULE: SURCHARGE 2013 WTX SOI
	APPLICABLE TO: ALL INCORPORATED AREAS IN THE WEST TEXAS CITIES SERVICE AREA
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to
	Settlement Agreement to the Statement of Intent filed with the municipalities in Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall
	apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the
	rate areas and amounts noted below. The rate will be in effect for approximately
	12 months until all approved and expended rate case expenses are recovered from the
	applicable customer classes. This rider is subject to all applicable laws and
	orders, and the Company's rules and regulations on file with the regulatory
	authority.
	Rate Schedule: Residential
	Rate Area Monthly Surcharge
	WTX Cities Incorporated \$ 0.00228 per Ccf
	Rate Schedule: Commercial
	Rate Area Monthly Surcharge
	WTX Cities Incorporated \$ 0.00154 per Ccf
	Rate Schedule: Industrial
	Rate AreaMonthly SurchargeWTX Cities Incorporated\$ 0.00175 per Ccf
	Rate Schedule: Public Authority / State Institution
	Rate Area Monthly Surcharge
	WTX Cities Incorporated \$ 0.00081 per Ccf
	OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable
[]	taxes (including franchise fees for incorporated customers) related to the above.

C COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST	TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 26749	
ATE SCHEDULE		
CHEDULE ID	DESCRIPTION	
UR GUD 10100	RATE SCHEDULE: SURCHARGE GUD 10100	
	APPLICABLE TO: ALL AREAS IN THE WEST TE	XAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and a	fter 04/01/2014
	Applicability	
	Order in GUD 10100. This monthly rate industrial, public authority, and state Corporation's West Texas Division in th rate will be in effect for approximatel rate case expenses are recovered from t	
	Rate Schedule: Residential Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$0.64 per bill
	Amarillo Unincorporated	\$0.64 per bill
	Lubbock Incorporated	\$0.58 per bill
	Lubbock Unincorporated	\$0.65 per bill
	WTX Cities Incorporated	\$0.36 per bill
	WTX Cities Unincorporated	\$0.36 per bill
	Rate Schedule: Commercial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$1.77 per bill
	Amarillo Unincorporated	\$2.02 per bill
	Lubbock Incorporated	\$1.56 per bill
	Lubbock Unincorporated	\$2.35 per bill
	WTX Cities Incorporated	\$1.06 per bill
	WTX Cities Unincorporated	\$0.65 per bill
	Rate Schedule: Industrial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$53.27 per bill
	Amarillo Unincorporated	\$43.21 per bill
	Lubbock Incorporated	\$21.06 per bill
	Lubbock Unincorporated	\$20.99 per bill
	WTX Cities Incorporated	\$16.72 per bill
	WTX Cities Unincorporated	\$1.13 per bill
	Rate Schedule: Public Authority	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$12.03 per bill
	Amarillo Unincorporated	\$5.99 per bill
	Lubbock Incorporated	\$14.49 per bill
	Lubbock Unincorporated	\$10.96 per bill

RC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION		
RIFF CODE: DS	RRC TARIFF NO: 26749	
TE SCHEDULE		
TE SCHEDULE		
CHEDULE ID	DESCRIPTION	
	WTX Cities Incorporated	\$1.73 per bill
	WTX Cities Unincorporated	\$2.45 per bill
	Rate Schedule: State Institution	
	Rate Area	Monthly Surcharge
	Lubbock Incorporated	\$4.10 per bill
	Lubbock Unincorporated	\$0.88 per bill
	WTX Cities Incorporated	\$2.61 per bill
	WTX Cities Unincorporated	\$1.69 per bill
	OTHER ADJUSTMENTS	
	The above rate schedules shall be a franchise fees for incorporated cus	adjusted for all applicable taxes (including stomers) related to the above.
FC PAG INC SOI	Implementing Rates Pursuant to Set West Texas Cities Service Area.	lement Agreement Effective 04/01/2014 for the
	RATE SCHEDULE: PUBLIC AUTHORITY GAS	S SERVICE
	APPLICABLE TO: WEST TEXAS CITIES S	ERVICE AREA - Inside City Limits (ICL)
	EFFECTIVE DATE: Bills Rendered on a	
	Availability	
	This schedule is applicable to gene	eral use by Public Authority type customers,
	including public schools, for heat:	ing, cooking, refrigeration, water heating and
	other similar type uses. This sch	edule is not available for service to premises
	with an alternative supply of natu	cal gas.
	Monthly Rate	
	_	Amount
	Customer Charge \$ 100.00	
	Consumption Charge \$ 0.09023 per (	Cof
	The West Texas Division Gas Cost Ad	ljustment Rider applies to this schedule.
		malization Adjustment Rider applies to this
	schedule.	
	The West Texas Division Rider TAX a	applies to this schedule.
	The West Texas Division Rider FF a	oplies to this schedule.
	The West Texas Division Rider RRM a	applies to this schedule.
		ant for miscellaneous charges calculated in
	accordance with the applicable ride	er(s).
TX CTY LST SOI	APPLICABLE TO: Incorporated cities	within the West Texas Service Area
	CITY ORDINANCE INDEX LISTING FOR T	HE WEST SERVICE AREA FOR RATES EFFECTIVE
	04/01/2014	
	Implementing rates pursuant to the	provisions of 2013 SOI as approved by City
	Ordinances for cities listed in the	e City Ordinance Index Listing.
	Amarillo Service Area:	
	Amarillo 3/11/2014 7452	
	Dalhart 3/11/2014 2014-04	
	Channing 3/17/2014 3-2014-11	

ARIFF CODE: DS	RRC TARIFF NO: 26749
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Lubbock Service Area:
	Lubbock
	LUDDOCK
	West Texas Cities Service Area:
	Abernathy 3/10/2014 533
	Amherst 3/3/2014 UA-3-14
	Anton 3/10/2014 2014-3
	Big Spring 3/25/2014 011-2014
	Bovina 3/25/2014 03252014-100
	Brownfield 3/27/2014 2049
	Buffalo Springs
	Canyon 3/17/2014 1002
	Coahoma
	Crosbyton 3/18/2014 03-2014
	Dimmitt 3/17/2014 031714
	Earth 3/11/2014 204A
	Edmonson 3/26/2014 74
	Floydada 3/25/2014 14-2 Forsan 3/11/2014 3-11-14
	Friona 3/10/2014 2014.03.10
	Fritch 3/18/2014 524
	Hale Center 3/25/2014 2014.0325
	Happy 3/19/2014 03192014
	Hart 3/17/2014 209
	Hereford 3/17/2014 03.17.14A
	Idalou 3/10/2014 14-03-02
	Kress 3/3/2014 03032014
	Lamesa 3/25/2014 0-08-14
	Levelland 3/10/2014 988
	Littlefield 3/27/2014 2014-0327
	Lockney 3/20/2014
	Lorenzo 3/10/2014 031020140A
	Los Ybanez 3/6/2014
	Meadow 3/19/2014 189-140319
	Midland
	Muleshoe 3/10/2014 0-470-0314
	Nazareth 3/12/2014 118
	New Deal 3/24/2014 206 New Home 3/10/2014 103
	O'Donnell 3/11/2014 289
	O Domierr 3/11/2014 209 Odessa
	Olton 3/13/2014 0-2014-2
	Opdyke West
	Palisades 3/11/2014 3112014
	Pampa 3/25/2014 1614
	Panhandle 3/13/2014 575
	Petersburg 3/11/2014 320DG
	Plainview 3/25/2014 14-3608
	Post 3/11/2014 638
	Quitaque
	Ralls 3/18/2014 1402

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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Ransom Canyon 3/13/2014 14-00313 Ropesville 3/11/2014 Sanford 3/28/2014 03192014 Seagraves Seminole 3/24/2014 629 Shallowater 3/17/2014 2014-03-17D Silverton 3/10/2014 397 Slaton 3/10/2014 765 Smyer 3/13/2014 4/15/1900 Springlake 3/13/2014 Stanton 3/10/2014 1411-A Sudan 3/13/2014 296 Tahoka 3/10/2014 03140B Tanglewood 3/10/2014 2014-2 Timbercreek 3/20/2014 2014-5 Tulia 4/8/2014 2014-03 Turkey Vega 3/11/2014 03-03/11/2014 Wellman 3/25/2014 155 Wilson 3/10/2014 187
WTX GCA 10174	Wolfforth 3/17/2014 444 Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:
	Gas Cost Adjustment (GCA)
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:
	GCA=(G/S + CF)
	Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units.

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	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company`s West Texas Division.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.
	More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b)
	a = over (under) collection dollar amount for the 12 month period ending September.
	<pre>b = expected estimated sales volumes for the future 12 month period ending November.</pre>
	c = net uncollectible gas cost, that is:
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
WTX TAX 10174	Implementing Rates Pursuant to Settlement Agreement dated $09/14/12$ in GUD 10174 for all areas of the West Texas Division approved $10/02/2012$
	RIDER: TAX - TAX ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application
	Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.
	Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.
	Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated

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	facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.
	CITY TAX RATE
	Abernathy 0.01070
	Amarillo 0.01997
	Amherst 0.00000
	Anton 0.00581
	Big Spring 0.01997 Bovina 0.00581
	Brownfield 0.01070
	Buffalo Springs Lake 0.00000
	Canyon 0.01997
	Channing 0.00000
	Coahoma 0.00000
	Crosbyton 0.00581
	Dalhart 0.01070
	Dimmitt 0.01070 Earth 0.00581
	Edmonson 0.00000
	Floydada 0.01070
	Forsan 0.00000
	Friona 0.01070
	Fritch 0.00581
	Hale Center 0.00581
	Happy 0.00000
	Hart 0.00581 Hereford 0.01997
	Idalou 0.00581
	Kress 0.00000
	Lake Tanglewood 0.00000
	Lamesa 0.01070
	Levelland 0.01997
	Littlefield 0.01070
	Lockney 0.00581 Lorenzo 0.00581
	Los Ybanez 0.00000
	Lubbock 0.01997
	Meadow 0.00000
	Midland 0.01997
	Muleshoe 0.01070
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000 Odessa 0.01997
	Odessa 0.01997 O`donnell 0.00000
Ц	

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ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000 Wilson 0.00000
	Wolfforth 0.01070
	Wolfforth 0.010/0
WTX WNA 10174	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.
	RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Provisions for Adjustment
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules
	utilized in all cities in the West Texas Division or their environs for determining
	normalized winter period revenues shall be adjusted by an amount hereinafter
	described, which amount is referred to as the Weather Normalization Adjustment.
	The Weather Normalization Adjustment shall apply to all temperature sensitive
	residential, commercial, public authority, and state institution bills based on
	meters read during the revenue months of October through May.
	Computation of Weather Normalization Adjustment
	The Weather Normalization Adjustment Factor shall be computed to the nearest one-

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	hundredth cent per Ccf by the following formula:
	WNAFi = Ri x ((HSFi (NDD-ADD)) / (BLi + (HSF i x ADD))) Where
	i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
	WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf
	Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized
	HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class
	NDDi = billing cycle normal heating degree days
	ADDi = billing cycle actual heating degree days
	BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:
	WNAI WNAFI x qii
	Where qii is the relevant sales quantity for the jth Customer in ith rate schedule
RRM WTC INC SOI A	Rider RRM as approved by City Ordinances in the West Texas Cities Service Area
	RATE SCHEDULE: RRM - Rate Review Mechanism
	APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.
	EFFECTIVE DATE: April 1 2014
	I. Applicability Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.
	II. Definitions Test Period is defined as the twelve months ending September 30th of each preceding

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	calendar year.
	The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is March 15.
	Unless otherwise noted in this tariff, the term Final Order refers the final order issued by the Railroad Commission of Texas in GUD 10170.
	The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division.
	Review Period is defined as the period from the Filing Date until the Effective Date.
	The Filing Date is as early as practicable, but no later than December 1 of each year.
	III. Calculation The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:
	COS = OM + DEP + RI + TAX + CD - ADJ
	Where:
	OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.
	DEP = depreciation expense calculated at depreciation rates approved by the Final Order from GUD 10041 for the West Texas Division direct depreciation rates and the Final Order from GUD 10170 for Shared Services depreciation rates
	RI = return on investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Notwithstanding the preceding sentence, in the event that the Commission issues a final rate order adopting a capital

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	annual RRM filing will reflect the Commission-approved capital structure.
	Regulatory adjustments due to prior regulatory rate base adjustment disallowances
	will be maintained. Cash working capital will be calculated using the lead/lag
	days approved in the Final Order. With respect to pension and other postemployment
	benefits, the Company will record a regulatory asset or liability for these costs
	until the amounts are included in the next annual rate adjustment implemented under
	this tariff. Each year, the Company's filing under this Rider RRM will clearly
	state the level of pension and other postemployment benefits recovered in rates.
	TAX = income tax and taxes other than income tax from the Test Period adjusted for
	known and measurable changes occurring after the Test Period and before the Filing
	Date, and prepared consistent with the rate making treatments approved in the Final
	Order.
	CD = interest on customer deposits.
	ADJ = Downward adjustment to the overall, System-Wide test year cost of service in
	the amount of \$300,000.00, adjusted by a percentage equal to the total percentage
	increase in base-rate revenue sought pursuant to this tariff.
	IV. Annual Rate Adjustment The Company shall provide schedules and work papers
	supporting the Filing's revenue deficiency/sufficiency calculations using the
	methodology accepted in the Final Order. The result shall be reflected in the
	proposed new rates to be established for the effective period. The Revenue
	Requirement will be apportioned to customer classes consistent with class revenue
	distribution resulting from the settlement of the statement of intent filed October
	18, 2013. For the Residential Class, 50% of the increase may be recovered in the
	customer charge. The increase to the Residential customer charge shall not exceed
	\$0.50 per month in any given year. The remainder of the Residential Class increase
	not collected in the customer charge will be recovered in the usage charge. The
	Company will forgo any change in the Residential customer charge with the first
	proposed rate adjustment pursuant to this tariff. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge,
	consistent with the Final Order. Test Period billing determinants shall be
	adjusted and normalized according to the methodology utilized in the Final Order.
	V. Filing
	The Company shall file schedules annually with the regulatory authority having
	original jurisdiction over the Company's rates on or before the Filing Date that
	support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final
	Order was based. A proof of rates and a copy of current and proposed tariffs shall
	also be included with the filing. The filing shall be made in electronic form where
	practical. The Company's filing shall conform to Minimum Filing Requirements (to
	be agreed upon by the parties), which will contain a minimum amount of information
	that will assist the regulatory authority in its review and analysis of the filing.
	The Company and regulatory authority will endeavor to hold a technical conference
	regarding the filing within ten (10) calendar days after the Filing Date.

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	A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non- recurring items included in the filing.				
	VI. Evaluation Procedures				
	The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.				
	The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.				
	During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.				
	In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on March 15. To the extent that the regulatory authority does not take action on the Company's RRM filing by March 14, the rates proposed in the Company's filing shall be deemed approved effective March 15. (2014 filing RRM rate will be effective March 15, 2015 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by March 14, the rates finally approved by the regulatory authority shall be deemed effective as of March				

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	15.
	To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than May 15 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before June 15 of the year the RRM filing is made.
	To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.
	This Rider RRM does not limit the legal rights and duties of a regulatory
	authority. Nothing herein shall abrogate the jurisdiction of the regulatory
	authority to initiate a rate proceeding at any time to review whether rates charged
	are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).
	The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.
	VII. Reconsideration, Appeal and Unresolved Items
	Orders issued pursuant to this mechanism are ratemaking orders and shall be subject
	to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).
	VIII. Notice
	Notice of each annual RRM filing shall be provided by including the notice, in
	conspicuous form, in the bill of each directly affected customer no later than
	forty-five (45) days after the Company makes its annual filing pursuant to this
	tariff. The notice to customers shall include the following information:
	a) a description of the proposed revision of rates and schedules;
	b) the effect the proposed revision of rates is expected to have on the rates
	applicable to each customer class and on an average bill for each affected customer;
	customer; c) the service area or areas in which the proposed rates would apply;
	d) the date the annual RRM filing was made with the regulatory authority; and
	e) the Company's address, telephone number and website where information concerning
	the proposed rate adjustment be obtained.

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STOMERS				
RC CUSTOMER NO	CONFIDENTIAL? BILLIN		URRENT CHARGE	
24123		Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Hart WT Incorporated			
24126		Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Hereford WT Incorporated			
24128	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Idalou WT Incorporated			
24130	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Kress WT Incorporated			
24132	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lake Tanglewood WT Incorpora	ated		
24134	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lamesa WT Incorporated			
24136	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Levelland WT Incorporated			
24138	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Littlefield WT Incorporated			
24140	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lockney WT Incorporated			
24142	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Lorenzo WT Incorporated			
24144	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Los Ybanez WT Incorporated			
24148	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Meadow WT Incorporated			
24150	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Midland WT Incorporated			
24152	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Muleshoe WT Incorporated			
24154	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Nazareth WT Incorporated			
24156	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	New Deal WT Incorporated			
24158	N	Mcf	\$5.1600	05/01/2014

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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24160	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24162	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Odessa WT Incorpo	rated		
24164	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Olton WT Incorpor	ated		
24166	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Opdyke West WT In	corporated		
24168	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Palisades WT Inco	rporated		
24170	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Pampa WT Incorpor	ated		
24172	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Panhandle WT Inco	rporated		
24174	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Petersburg WT Inc	orporated		
24176	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Quitaque WT Incor	porated		
24182	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ralls WT Incorpor	ated		
24184	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Ropesville WT Inc	orporated		
24188	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Sanford Incorpora	ted		
24190	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Seminole WT Incor	porated		

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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24194	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Shallowater WT In	corporated		
24196	N	Mcf	\$5.1600	05/01/2014
CUSTOMED NAME	Silverton WT Inco	rporated		

24196	N	MCI	\$5.1600	05/01/2014
CUSTOMER NAME	Silverton WT Incorporated	d		
24198	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Slaton WT Incorporated			
24200	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Smyer WT Incorporated			
24203	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Springlake WT Incorporate	ed		
24205	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Stanton WT Incorporated			
24207	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Sudan WT Incorporated			
24209	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Tahoka WT Incorporated			
24211	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Timbercreek Canyon WT In	corporated		
24213	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Tulia WT Incorporated			
24215	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Turkey WT Incorporated			
24217	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Vega WT Incorporated			
24220	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Wellman WT Incorporated			
24223	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Wilson WT Incorporated			
24225	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Wolfforth WT Incorporated	d		
24078	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Abernathy WT Incorporate	d		
24082	Ν	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Amherst WT Incorporated			

USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24084	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Anton WT Incorpor	ated		
24086	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Big Spring WT Inc	orporated		
24088	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated		
24094	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Earth WT Incorpor	ated		
24108	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Edmonson WT Incor	porated		
24110	N	Mcf	\$5.1600	05/01/2014
CUSTOMER NAME	Floydada WT Incor	porated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

CUSTOMER NAME Forsan WT Incorporated 24114 Ν Mcf \$5.1600 05/01/2014 CUSTOMER NAME Friona WT Incorporated 24116 \$5.1600 05/01/2014 Ν Mcf CUSTOMER NAME Fritch Incorporated 24119 Ν \$5.1600 05/01/2014 Mcf CUSTOMER NAME Hale Center WT Incorporated 24121 Mcf \$5.1600 05/01/2014 Ν CUSTOMER NAME Happy WT Incorporated

USTOMERS PRC CUSTOMER NO				
04070	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Coahoma WT Incorpo	orated		
24100	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Dimmitt WT Incorpo	orated		
24106	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Edmonson WT Incorp			
24110	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Floydada WT Incorr		T 1. / 200	
	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Forsan WT Incorpo		ŶŦ./100	07,01/2011
24114	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	N Friona WT Incorpo		\$4./LUU	09/01/2014
	-		64 F100	00/01/0014
24116 CUSTOMER NAME	N Fritch Incorporate	Mcf	\$4.7100	09/01/2014

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hale Center WT Ind	corporated		
24121	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Hereford WT Incor	porated		
24128	Ν	Mcf	\$4.7100	09/01/2014
	Idalou WT Incorpo:			
24130	Ν	Mcf	\$4.7100	09/01/2014
	Kress WT Incorpora			
24132	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lake Tanglewood W	I Incorporated		
24134	Ν	Mcf	\$4.7100	09/01/2014
	Lamesa WT Incorpo:			
24136	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Levelland WT Inco:	rporated		
24138	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Meadow WT Incorpo	rated		
24150	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Muleshoe WT Incor	porated		
24154	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Nazareth WT Incor	porated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DSRRC TARIFF NO: 26749						
CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
24156	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	New Deal WT Incor	porated				
24158	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	New Home WT Incor	porated				
24160	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	O'Donnell WT Inco	rporated				
24162	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Odessa WT Incorpo	rated				
24164	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Olton WT Incorpora	ated				
24166	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Opdyke West WT Ind	corporated				
24168	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Palisades WT Inco:	rporated				
24170	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Pampa WT Incorpora	ated				
24172	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Panhandle WT Inco:	rporated				
24174	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Petersburg WT Inc					
24176	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Plainview WT Inco		ų 11 / 100	03,01,2011		
	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME			Q1.7100	05/01/2011		
	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Quitaque WT Incor		\$4.7100	05/01/2014		
		-	¢4 7100	00/01/2014		
24182 CUSTOMER NAME	N Ralls WT Incorpora	Mcf	\$4.7100	09/01/2014		
24184	N Denger Centrer MT	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Ransom Canyon WT :					
24186	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Ropesville WT Inco	_				
24188	N	Mcf	\$4.7100	09/01/2014		
CUSTOMER NAME	Sanford Incorpora	ted				

RRC COID:	6931	COMPANY N	AME •	2 TMOS	ENERGY	WEST	TEXAG	DIVISION	
THE COID.	0,0,0,1	CONTRACT IN		ATHOD	DIADICOT /	NTID T	TUXTO	DIATOION	

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Seminole WT Incor	porated		
24194	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Shallowater WT In	corporated		
24196	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Smyer WT Incorpor	ated		
24203	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Sudan WT Incorport			
24209	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Tahoka WT Incorpo		Ŷ1.7100	0,01,2011
24211	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	N Timbercreek Canyo		\$4.7100	09/01/2014
		-	Å4 5100	00/01/0014
24213 CUSTOMER NAME	N Tulia WT Incorpor	Mcf	\$4.7100	09/01/2014
			A. 5100	00/01/0014
24215	N Turkey WT Incorpo	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Turkey WT Incorpo			
24217	N Morro IVIII. Tre source out	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Vega WT Incorpora			
24220	N	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	Ν	Mcf	\$4.7100	09/01/2014
CUSTOMER NAME	Wolfforth WT Inco	rporated		

TARIFF CODE:     DS     RRC TARIFF NO:     26749						
CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
24078	Ν	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Abernathy WT Inco	rporated				
24082	Ν	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Amherst WT Incorpo	orated				
24084	Ν	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Anton WT Incorpora	ated				
24086	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Big Spring WT Inco	orporated				
24088	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Bovina WT Incorpo	rated				
24090	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Brownfield WT Inco	orporated				
24092	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated				
24094	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Canyon WT Incorpo	rated				
24098	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Coahoma WT Incorpo	orated				
24100	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Crosbyton WT Inco	rporated				
24104	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Dimmitt WT Incorp	orated				
24106	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME						
24108	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Edmonson WT Incorr		ŶJ.2400	00/01/2014		
24110		Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	N Floydada WT Incor		Ş5.24UU	00/01/2014		
		-	45 0400	00/01/0014		
24112	N Forgon WT Incorpo	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Forsan WT Incorpo					
24114	N	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Friona WT Incorpo:	rated				
24116	Ν	Mcf	\$5.2400	06/01/2014		
CUSTOMER NAME	Fritch Incorporate	ed				

STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hale Center WT Inc	corporated		
24121	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hart WT Incorporat	ed		
24126	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Hereford WT Incorr	porated		
24128	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lake Tanglewood Wi	f Incorporated		
24134	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Levelland WT Incom	rporated		
24138	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Littlefield WT Inc	corporated		
24140	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Meadow WT Incorpor	rated		
24150	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Muleshoe WT Incorr	porated		
24154	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Nazareth WT Incorr	porated		

RRC COTD:	6931	COMPANY NA	AME: ATMOS	ENERGY, W	EST TEXA	S DIVISION
1410 0010.	0001	001111111 1111		<b></b>		

FARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	New Home WT Incorp	porated		
24160	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24162	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Odessa WT Incorpo	rated		
24164	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Palisades WT Incom	rporated		
24170	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Panhandle WT Incom		¥012100	00,01,2011
	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Petersburg WT Inco		<b>\$3.2100</b>	00/01/2011
24176	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	N Plainview WT Inco		\$5.2400	06/01/2014
24178	N Doct IIII Theorem	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Post WT Incorporat			
24180	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Quitaque WT Incorp	-		
24182	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Ransom Canyon WT I	Incorporated		
24186	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Ropesville WT Inco	orporated		
24188	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Sanford Incorporat	ted		

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Seminole WT Incor	porated		
24194	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Shallowater WT In	corporated		
24196	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Smyer WT Incorpor	ated		
24203	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Sudan WT Incorpor	ated		
24209	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated		
24213	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Tulia WT Incorpor	ated		
24215	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	Ν	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	N	Mcf	\$5.2400	06/01/2014
CUSTOMER NAME	Wolfforth WT Inco	rporated		

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Abernathy WT Inco	rporated		
24196	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Springlake WT Inco	orporated		
24205	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Stanton WT Incorpo	orated		
24207	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated		
24213	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wellman WT Incorpo	orated		
24223	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Wolfforth WT Inco	rporated		
24082	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	N	Mcf	\$4.8400	08/01/2014

Anton WT Incorporated

CUSTOMER NAME

TARIFF CODE:     DS     RRC TARIFF NO:     26749						
USTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
24086	Ν	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Big Spring WT Inc	orporated				
24088	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Bovina WT Incorpo	rated				
24090	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Brownfield WT Inc	orporated				
24092	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated				
24094	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Canyon WT Incorpo	rated				
24098	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Coahoma WT Incorp	orated				
24100	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Crosbyton WT Inco	rporated				
24104	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Dimmitt WT Incorp	orated				
24106	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Earth WT Incorpor	ated				
24108	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Edmonson WT Incor	porated				
24110	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Floydada WT Incor	porated				
24112	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Forsan WT Incorpo					
24114	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Friona WT Incorpo					
24116	 N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Fritch Incorporat		T 1.0100	, 01, 2011		
	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	Hale Center WT In		¥ 1.0100	55, 01, 201 I		
24121	N	Mcf	\$4.8400	08/01/2014		
CUSTOMER NAME	N Happy WT Incorpor		44.0400	00/01/2014		
	N		64 0400	00/01/2014		
24123 CUSTOMER NAME	N Hart WT Incorpora	Mcf	\$4.8400	08/01/2014		

RRC COID:	6931	COMPANY	NAME:	ATMOS ENE	RGY, WEST	TEXAS	DIVISION	

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24126	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Hereford WT Incor	porated		
24128	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	Ν	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Kress WT Incorpor	ated		
24132	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lake Tanglewood W	T Incorporated		
24134	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Levelland WT Inco	rporated		
24138	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Littlefield WT In	corporated		
24140	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lockney WT Incorp	orated		
24142	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Lorenzo WT Incorp	orated		
24144	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Los Ybanez WT Inc	orporated		
24148	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Meadow WT Incorpo	rated		
24150	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Midland WT Incorp	orated		
24152	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Muleshoe WT Incor	porated		
24154	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	Nazareth WT Incor	porated		
24156	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Deal WT Incor			
24158	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	New Home WT Incor		,	
	N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME	O'Donnell WT Inco		Ŷ 1.0 100	00,01/2011

RRC COID:	6931	COMPANY	NAME:	ATMOS	ENERGY	WEST	TEXAS	DIVISION
RICC COLD.	0,0,0,1	CONTRACT	14141416	ATHOD	DIADICOT		TRAD	

24168     N       CUSTOMER NAME     Palisades WT       24170     N       24170     N       CUSTOMER NAME     Pampa WT Inc.       24172     N       CUSTOMER NAME     Panhandle WT       24174     N       CUSTOMER NAME     Petersburg W       24176     N       CUSTOMER NAME     Plainview WT       24176     N       CUSTOMER NAME     Plainview WT       24178     N       CUSTOMER NAME     Post WT Incc.       24180     N       CUSTOMER NAME     Quitaque WT       24182     N       CUSTOMER NAME     Ralls WT Incc.       24184     N	Mcf corporated Mcf orporated Mcf WT Incorporated Mcf Incorporated Mcf Incorporated Mcf T Incorporated Mcf	PGA CURRENT CHARGE           \$4.8400           \$4.8400           \$4.8400           \$4.8400           \$4.8400           \$4.8400           \$4.8400           \$4.8400           \$4.8400           \$4.8400           \$4.8400           \$4.8400	PGA         EFFECTIVE DATE           08/01/2014         08/01/2014           08/01/2014         08/01/2014           08/01/2014         08/01/2014           08/01/2014         08/01/2014           08/01/2014         08/01/2014           08/01/2014         08/01/2014
24162       N         CUSTOMER NAME       Odessa WT In         24164       N         CUSTOMER NAME       Olton WT Inc         24166       N         CUSTOMER NAME       Opdyke West         24166       N         CUSTOMER NAME       Opdyke West         24168       N         CUSTOMER NAME       Palisades WT         24170       N         CUSTOMER NAME       Pampa WT Inc         24172       N         CUSTOMER NAME       Pampa WT Inc         24172       N         CUSTOMER NAME       Panhandle WT         24174       N         CUSTOMER NAME       Petersburg W         24176       N         CUSTOMER NAME       Plainview WT         24178       N         CUSTOMER NAME       Post WT Incc         24180       N         CUSTOMER NAME       Quitaque WT         24182       N         CUSTOMER NAME       Ralls WT Inc         24184       N	Mcf corporated Mcf orporated Mcf WT Incorporated Mcf Incorporated Mcf Incorporated Mcf T Incorporated Mcf	\$4.8400 \$4.8400 \$4.8400 \$4.8400 \$4.8400 \$4.8400 \$4.8400	08/01/2014 08/01/2014 08/01/2014 08/01/2014 08/01/2014 08/01/2014
CUSTOMER NAME       Odessa WT In         24164       N         CUSTOMER NAME       Olton WT Inc.         24166       N         CUSTOMER NAME       Opdyke West         24168       N         CUSTOMER NAME       Opdyke West         24170       N         CUSTOMER NAME       Palisades WT         24170       N         CUSTOMER NAME       Pampa WT Inc.         24172       N         CUSTOMER NAME       Panhandle WT         24174       N         CUSTOMER NAME       Petersburg W         24174       N         CUSTOMER NAME       Petersburg W         24176       N         CUSTOMER NAME       Plainview WT         24178       N         CUSTOMER NAME       Post WT Inc.         24180       N         CUSTOMER NAME       Quitaque WT         24180       N         CUSTOMER NAME       Ralls WT Inc.         24182       N         CUSTOMER NAME       Ralls WT Inc.         24184       N	corporated Mcf Orporated Mcf Incorporated Mcf	\$4.8400 \$4.8400 \$4.8400 \$4.8400 \$4.8400 \$4.8400	08/01/2014 08/01/2014 08/01/2014 08/01/2014 08/01/2014
24164       N         CUSTOMER NAME       Olton WT Inc.         24166       N         CUSTOMER NAME       Opdyke West         24168       N         CUSTOMER NAME       Palisades WT         24170       N         CUSTOMER NAME       Pampa WT Inc.         24172       N         CUSTOMER NAME       Pampa WT Inc.         24172       N         CUSTOMER NAME       Panhandle WT         24174       N         CUSTOMER NAME       Petersburg W         24176       N         CUSTOMER NAME       Plainview WT         24178       N         CUSTOMER NAME       Post WT Inc.         24180       N         CUSTOMER NAME       Quitaque WT         24180       N         CUSTOMER NAME       Ralls WT Inc.         24182       N         CUSTOMER NAME       Ralls WT Inc.	Mcf orporated Mcf WT Incorporated Mcf Incorporated Mcf Incorporated Mcf T Incorporated Mcf	\$4.8400 \$4.8400 \$4.8400 \$4.8400	08/01/2014 08/01/2014 08/01/2014 08/01/2014
CUSTOMER NAME       Olton WT Inc.         24166       N         CUSTOMER NAME       Opdyke West         24168       N         CUSTOMER NAME       Palisades WT         24170       N         CUSTOMER NAME       Pampa WT Inc.         24172       N         CUSTOMER NAME       Pampa WT Inc.         24172       N         CUSTOMER NAME       Panhandle WT         24174       N         CUSTOMER NAME       Petersburg W         24176       N         CUSTOMER NAME       Plainview WT         24176       N         CUSTOMER NAME       Plainview WT         24178       N         CUSTOMER NAME       Post WT Incc.         24180       N         CUSTOMER NAME       Quitaque WT         24180       N         CUSTOMER NAME       Ralls WT Inc.         24182       N         CUSTOMER NAME       Ralls WT Inc.         24184       N	orporated Mcf WT Incorporated Mcf Incorporated Mcf orporated Mcf Incorporated Mcf T Incorporated Mcf T Incorporated Mcf	\$4.8400 \$4.8400 \$4.8400 \$4.8400	08/01/2014 08/01/2014 08/01/2014 08/01/2014
24166       N         CUSTOMER NAME       Opdyke West         24168       N         CUSTOMER NAME       Palisades WT         24170       N         CUSTOMER NAME       Pampa WT Inc.         24172       N         CUSTOMER NAME       Pampa WT Inc.         24172       N         CUSTOMER NAME       Panhandle WT         24174       N         CUSTOMER NAME       Petersburg W         24176       N         CUSTOMER NAME       Plainview WT         24178       N         CUSTOMER NAME       Post WT Inc.         24180       N         CUSTOMER NAME       Quitaque WT         24180       N         CUSTOMER NAME       Ralls WT Inc.         24182       N         CUSTOMER NAME       Ralls WT Inc.	Mcf WT Incorporated Mcf Incorporated Mcf Incorporated Mcf T Incorporated Mcf T Incorporated	\$4.8400 \$4.8400 \$4.8400	08/01/2014 08/01/2014 08/01/2014
CUSTOMER NAME       Opdyke West         24168       N         CUSTOMER NAME       Palisades WT         24170       N         CUSTOMER NAME       Pampa WT Inc.         24172       N         CUSTOMER NAME       Pampa WT Inc.         24172       N         CUSTOMER NAME       Panhandle WT         24174       N         CUSTOMER NAME       Petersburg W         24176       N         CUSTOMER NAME       Plainview WT         24176       N         CUSTOMER NAME       Plainview WT         24178       N         CUSTOMER NAME       Post WT Inc.         24180       N         CUSTOMER NAME       Quitaque WT         24182       N         CUSTOMER NAME       Ralls WT Inc.         24184       N	WT Incorporated Mcf Incorporated Mcf orporated Mcf Incorporated Mcf T Incorporated Mcf T Incorporated Mcf	\$4.8400 \$4.8400 \$4.8400	08/01/2014 08/01/2014 08/01/2014
24168     N       CUSTOMER NAME     Palisades WT       24170     N       24170     N       CUSTOMER NAME     Pampa WT Inc.       24172     N       CUSTOMER NAME     Panhandle WT       24174     N       CUSTOMER NAME     Petersburg W       24176     N       CUSTOMER NAME     Plainview WT       24176     N       CUSTOMER NAME     Plainview WT       24178     N       CUSTOMER NAME     Post WT Incc.       24180     N       CUSTOMER NAME     Quitaque WT       24182     N       CUSTOMER NAME     Ralls WT Incc.       24184     N	Mcf Incorporated orporated Incorporated Mcf T Incorporated Mcf Mcf	\$4.8400	08/01/2014
CUSTOMER NAME       Palisades WT         24170       N         CUSTOMER NAME       Pampa WT Inc.         24172       N         CUSTOMER NAME       Panhandle WT         24174       N         CUSTOMER NAME       Panhandle WT         24174       N         CUSTOMER NAME       Petersburg W         24176       N         CUSTOMER NAME       Plainview WT         24178       N         CUSTOMER NAME       Post WT Inco         24180       N         CUSTOMER NAME       Quitaque WT         24182       N         CUSTOMER NAME       Ralls WT Inco         24182       N	Incorporated Mcf orporated Mcf Incorporated Mcf T Incorporated Mcf Mcf	\$4.8400	08/01/2014
24170     N       CUSTOMER NAME     Pampa WT Inc.       24172     N       24172     N       CUSTOMER NAME     Panhandle WT       24174     N       CUSTOMER NAME     Petersburg W       24176     N       CUSTOMER NAME     Plainview WT       24176     N       CUSTOMER NAME     Plainview WT       24178     N       CUSTOMER NAME     Post WT Incc       24180     N       CUSTOMER NAME     Quitaque WT       24182     N       CUSTOMER NAME     Ralls WT Incc	Mcf orporated Mcf Incorporated Mcf T Incorporated Mcf	\$4.8400	08/01/2014
CUSTOMER NAME       Pampa WT Inc.         24172       N         CUSTOMER NAME       Panhandle WT         24174       N         24174       N         CUSTOMER NAME       Petersburg W         24176       N         CUSTOMER NAME       Plainview WT         24178       N         CUSTOMER NAME       Post WT Inco         24180       N         CUSTOMER NAME       Quitaque WT         24182       N         CUSTOMER NAME       Ralls WT Inco	orporated Mcf Incorporated Mcf T Incorporated Mcf	\$4.8400	08/01/2014
24172     N       CUSTOMER NAME     Panhandle WT       24174     N       24174     N       CUSTOMER NAME     Petersburg W       24176     N       CUSTOMER NAME     Plainview WT       24178     N       CUSTOMER NAME     Post WT Inco       24180     N       CUSTOMER NAME     Quitaque WT       24182     N       CUSTOMER NAME     Ralls WT Inco	Mcf Incorporated T Incorporated Mcf		
CUSTOMER NAME     Panhandle WT       24174     N       CUSTOMER NAME     Petersburg W       24176     N       CUSTOMER NAME     Plainview WT       24178     N       CUSTOMER NAME     Post WT Inco       24180     N       CUSTOMER NAME     Quitaque WT       24182     N       CUSTOMER NAME     Ralls WT Inco	Incorporated Mcf T Incorporated Mcf		
24174     N       CUSTOMER NAME     Petersburg W       24176     N       CUSTOMER NAME     Plainview WI       24178     N       CUSTOMER NAME     Post WT Inco       24180     N       CUSTOMER NAME     Quitaque WT       24182     N       CUSTOMER NAME     Ralls WT Inco	Mcf T Incorporated Mcf	\$4.8400	08/01/2014
CUSTOMER NAME       Petersburg W         24176       N         CUSTOMER NAME       Plainview WI         24178       N         24178       N         CUSTOMER NAME       Post WT Inco         24180       N         CUSTOMER NAME       Quitaque WT         24182       N         CUSTOMER NAME       Ralls WT Inco         24184       N	T Incorporated	\$4.8400	08/01/2014
24176     N       CUSTOMER NAME     Plainview WT       24178     N       CUSTOMER NAME     Post WT Inco       24180     N       CUSTOMER NAME     Quitaque WT       24182     N       CUSTOMER NAME     Ralls WT Inco	Mcf		
CUSTOMER NAME     Plainview WT       24178     N       CUSTOMER NAME     Post WT Inco       24180     N       CUSTOMER NAME     Quitaque WT       24182     N       CUSTOMER NAME     Ralls WT Inco       24184     N			
24178     N       CUSTOMER NAME     Post WT Inco       24180     N       24180     N       CUSTOMER NAME     Quitaque WT       24182     N       CUSTOMER NAME     Ralls WT Inco       24184     N		\$4.8400	08/01/2014
CUSTOMER NAME     Post WT Inco       24180     N       CUSTOMER NAME     Quitaque WT       24182     N       CUSTOMER NAME     Ralls WT Inco       24184     N	incorporated		
24180     N       CUSTOMER NAME     Quitaque WT       24182     N       CUSTOMER NAME     Ralls WT Inc       24184     N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME     Quitaque WT       24182     N       CUSTOMER NAME     Ralls WT Inc       24184     N	rporated		
24182 N <u>CUSTOMER NAME</u> Ralls WT Inc 24184 N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME         Ralls WT Inc           24184         N	Incorporated		
 24184 N	Mcf	\$4.8400	08/01/2014
	orporated		
	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME Ransom Canyo	n WT Incorporated		
24186 N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME Ropesville W	T Incorporated		
24188 N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME Sanford Inco	rporated		
24190 N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME Seagraves WI	Incorporated		
24192 N	Mcf	\$4.8400	08/01/2014
CUSTOMER NAME Seminole WT	Incorporated		
24194 N		\$4.8400	08/01/2014
CUSTOMER NAME Shallowater	Mcf		

TARIFF CODE: DS	RRC TARIFF NO:	26749		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24128	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Idalou WT Incorpo:	rated		
24130	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lake Tanglewood W	T Incorporated		
24134	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lamesa WT Incorpo:	rated		
24136	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Levelland WT Inco:	rporated		
24138	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Littlefield WT In	corporated		
24140	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lockney WT Incorp	orated		
24142	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Lorenzo WT Incorp	orated		
24144	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Los Ybanez WT Inc	orporated		
24148	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Meadow WT Incorpo:	rated		
24150	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Midland WT Incorp	orated		
24152	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Muleshoe WT Incor	porated		
24154	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Nazareth WT Incor	porated		
24156	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Deal WT Incor	porated		
24158	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	New Home WT Incor	porated		
24160	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	O'Donnell WT Inco:	rporated		
24162	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Odessa WT Incorpo:	rated		

CUSTOMER NAME

Silverton WT Incorporated

RRC COID: 6931 COMPANY NAME:

ATMOS ENERGY, WEST TEXAS DIVISION

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24164	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Olton WT Incorpor	ated		
24166	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Opdyke West WT In	corporated		
24168	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Palisades WT Inco	rporated		
24170	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Pampa WT Incorpor	ated		
24172	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Panhandle WT Inco	rporated		
24174	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Petersburg WT Inc	orporated		
24176	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Post WT Incorpora	ted		
24180	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Quitaque WT Incor	porated		
24182	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ralls WT Incorpor	ated		
24184	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ransom Canyon WT	Incorporated		
24186	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Ropesville WT Inc	orporated		
24188	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sanford Incorpora	ted		
24190	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Seminole WT Incor	porated		
24194	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Shallowater WT In	corporated		
24196	N	Mcf	\$4.9300	07/01/2014

KIFF CODE: DS	RRC TARIFF NO:	26749		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24198	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Tahoka WT Incorpo:		·	·
24211	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME			4 2 . 2 . 0 . 0 .	, 01, 2011
24213	-	Mcf	\$4.9300	07/01/2014
	Tulia WT Incorpora		φ <b>τ.</b> 2500	07, 01/2014
	N	Mcf	\$4.9300	07/01/2014
	N Turkey WT Incorpo		\$4.3200	07/01/2014
			ė4 0200	07/01/0014
24217 CUSTOMER NAME	N Vega WT Incorpora	Mcf	\$4.9300	07/01/2014
	N		\$4.9300	07/01/2014
	Wellman WT Incorp			
	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wilson WT Incorpo:	rated		
24225	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Wolfforth WT Inco:	rporated		
24078	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Abernathy WT Inco:	rporated		
24082	Ν	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$4.9300	07/01/2014
CUSTOMER NAME	Big Spring WT Inc			

RRC COID: 6931	COMPANY NAME:	ATMOS ENERGY,	WEST TEXAS DIVISION
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TARIFF CODE: DS	RRC TARIFF NO:	26749						
CUSTOMERS								
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE				
24088	Ν	Mcf	\$4.9300	07/01/2014				
CUSTOMER NAME	Bovina WT Incorpo:	Bovina WT Incorporated						
24090	N	Mcf	\$4.9300	07/01/2014				
CUSTOMER NAME	Brownfield WT Inc	orporated						
24092	Ν	Mcf	\$4.9300	07/01/2014				
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated						
24094	N	Mcf	\$4.9300	07/01/2014				
CUSTOMER NAME	Canyon WT Incorpo	rated						
24098	Ν	Mcf	\$4.9300	07/01/2014				
CUSTOMER NAME	Coahoma WT Incorp	orated						
24100	Ν	Mcf	\$4.9300	07/01/2014				
CUSTOMER NAME	Crosbyton WT Inco:	rporated						
24104	Ν	Mcf	\$4.9300	07/01/2014				
CUSTOMER NAME	Dimmitt WT Incorp	orated						
24106	Ν	Mcf	\$4.9300	07/01/2014				
CUSTOMER NAME	Earth WT Incorpora	ated						
24108	Ν	Mcf	\$4.9300	07/01/2014				
CUSTOMER NAME	Edmonson WT Incor	porated						
24110	Ν	Mcf	\$4.9300	07/01/2014				
CUSTOMER NAME	Floydada WT Incor	porated						
24112	N	Mcf	\$4.9300	07/01/2014				
CUSTOMER NAME	Forsan WT Incorpo:	rated						
24114	N	Mcf	\$4.9300	07/01/2014				
CUSTOMER NAME	Friona WT Incorpo	rated						
24116	Ν	Mcf	\$4.9300	07/01/2014				
CUSTOMER NAME	Fritch Incorporate	ed						
24119	Ν	Mcf	\$4.9300	07/01/2014				
CUSTOMER NAME	Hale Center WT In	corporated						
24121	Ν	Mcf	\$4.9300	07/01/2014				
CUSTOMER NAME	Happy WT Incorport	ated						
24123	Ν	Mcf	\$4.9300	07/01/2014				
CUSTOMER NAME	Hart WT Incorpora	ted						
24126	Ν	Mcf	\$4.9300	07/01/2014				
CUSTOMER NAME	Hereford WT Incor	porated						

RRC COID:	6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION			
TARIFF CODE:	DS RRC TARIFF NO: 26749			
<b>REASONS FOR F</b>	ILING			
NEW?: Y	RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List			
AMENDMENT(EXPLAIN): OTHER(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100				
SERVICES				
TYPE OF SERVI	CE SERVICE DESCRIPTION			
D	Public Authority Sales			

OTHER TYPE DESCRIPTION