

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/22/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/16/2014
 GAS CONSUMED: N AMENDMENT DATE: 09/16/2014 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Rider CEE 10170	Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: CEE - CONSERVATION AND ENERGY EFFICIENCY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS EFFECTIVE DATE: Bills Rendered on and after 12/04/12

I. Purpose

Atmos Energy Corporation's Mid-Tex Division provides a Conservation and Energy Efficiency program which offers assistance to residential and commercial customers to encourage reductions in energy consumption and lower energy utility bills. The proposal is one where Atmos Energy shareholders will fund a half of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. The programs offered under Rate Schedule CEE will be consistent with similar conservation and energy efficiency programs offered by other gas utilities and may include, but not limited to residential and commercial customer rebates for high efficiency appliances and equipment, as well as a low income customer weatherization assistance program.

II. Application

Applicable to Rate R Sales Service and Rate C Commercial Sales Service customers only.

The Customer Charges under Rate Schedule R-Residential Sales and Rate Schedule C-Commercial Sales, shall be increased or decreased annually beginning July 1, 2013 by the CEE Cost Recovery Component (CEE) at a rate per bill in accordance with the following formula:

$$CEE = CRC + BA$$

Where:

CRC = Cost Recovery-Current. The CRC shall include all expected costs attributable to the Company's CEE program for the twelve month period ending June 30th of each year, including, but not limited to rebates paid, material costs, the costs associated with installation and removal of replaced materials and/or equipment, the cost of educational and customer awareness materials related to conservation/efficiency and the planning, development, implementation and administration of the CEE program. CRC will be calculated in a manner that results in non-recurring cost being recovered only once. Direct program costs will be identified by class and common administrative costs will be allocated to each class pro-rata based upon the proportion of direct costs. Administrative costs shall not exceed 15% of total CEE program costs.

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BA = Balance Adjustment. The BA shall compute differences between Rider CRC collections by class and expenditures by class, including the pro-rata share of common administrative costs for each class for the twelve month period ending the prior December 31 and collect the over/under recovery during the 12 month period beginning July 1 of the following year.

Class = Rate R Sales Service customer and Rate C Sales Service customers.

III. Administration

A third-party administrator (Program Administrator) may coordinate general program administration. Program administration expenses will be funded from the annual budget.

IV. Program Selection Program selection will be determined on annual basis and a summary of programs selected for the upcoming twelve-month period will be provided to interested parties on or before March 1st of each calendar year. The portfolio of program offerings will be designed to be impactful and cost effective based on Atmos' knowledge of its customer base and experience administering various conservation and energy efficiency program initiatives. The regulators and Company shall agree prospectively of any changes to the program.

V. Report

The Company will file an annual report with the Director of the Gas Services Division of the Railroad Commission on or before March 1 of each calendar year. The annual report shall also be made available on the Company's website. The annual report will identify the portfolio of program offerings the Company will provide during the twelve-month period commencing July 1 of each year. This annual filing shall include detailed calculations of the CRC and the Balancing Adjustments, as well as data on the total cost of the CEE Program and by each individual rebate program. Detailed tracking and reporting of program administration costs is also required.

Rider FF Cities-5

This rider is for the Franchise Fee for each city which is based on the Franchise agreement of each city.

RIDER FF - FRANCHISE FEE

ADJUSTMENT

APPLICABLE TO: Entire Division Effective Date: Updated for Rates Effective 12/012013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance.

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Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY	CONTRACT RATE
ABBOTT	0.04
ABILENE	0.05
ADDISON	0.05
ALBA	0.04
ALBANY	0.04
ALLEN	0.05
ALMA	0.04
ALVARADO	0.05
ALVORD	0.05
ANGUS	0.05
ANNA	0.04
ANNONA	0.05
ANSON	0.05
ARCHER CITY	0.04
ARGYLE	0.04
ARLINGTON	0.05
ATHENS	0.04
AUBREY	0.05
AURORA	0.05
AUSTIN	0.05
AVERY	0.05
AZLE	0.04
BAIRD	0.05
BALCH SPRINGS	0.05
BALLINGER	0.05
BANDERA	0.04
BANGS	0.05
BARDWELL	0.04
BARRY	0.02
BARTLETT	0.05
BARTONVILLE	0.04
BEDFORD	0.05
BELLEVUE	0.05
BELLMEAD	0.05
BELLS	0.04
BELTON	0.05
BENBROOK	0.04
BENJAMIN	0.05
BERTRAM	0.05
BEVERLY HILLS	0.04
BLACKWELL	0.05
BLANKET	0.05
BLOOMING GROVE	0.05
BLOSSOM	0.05
BLUE MOUND	0.05

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	BLUE RIDGE	0.05
	BLUM	0.05
	BOGATA	0.04
	BONHAM	0.05
	BOWIE	0.05
	BOYD	0.04
	BRAZOS BEND	0
	BREMOND	0.04
	BRIDGEPORT	0.05
	BRONTE	0.05
	BROWNSBORO	0.05
	BROWNWOOD	0.04
	BRUCEVILLE-EDDY	0.04
	BRYAN	0.05
	BUCKHOLTS	0.04
	BUFFALO	0.05
	BUFFALO GAP	0.04
	BURKBURNETT	0.05
	BURLESON	0.05
	BURNET	0.05
	BYERS	0.05
	CADDO MILLS	0.02
	CALDWELL	0.05
	CALVERT	0.05
	CAMERON	0.04
	CAMPBELL	0.04
	CANTON	0.05
	CARBON	0.05
	CARROLLTON	0.05
	CASHION COMMUNITY	0.05
	CEDAR HILL	0.05
	CEDAR PARK	0.05
	CELESTE	0.05
	CELINA	0.04
	CENTERVILLE	0.04
	CHANDLER	0.05
	CHICO	0.05
	CHILDRESS	0.05
	CHILLICOTHE	0.05
	CISCO	0.05
	CLARKSVILLE	0.05
	CLEBURNE	0.04
	CLIFTON	0.04
	CLYDE	0.05
	COCKRELL HILL	0.04
	COLEMAN	0.05
	COLLEGE STATION	0.05
	COLLEYVILLE	0.05
	COLLINSVILLE	0.05
	COLORADO CITY	0.05
	COMANCHE	0.05

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	COMMERCE	0.05
	COMO	0.05
	COOLIDGE	0.04
	COOPER	0.05
	COPPELL	0.04
	COPPER CANYON	0.04
	COPPERAS COVE	0.05
	CORINTH	0.04
	CORRAL CITY	0.05
	CORSICANA	0.05
	COVINGTON	0.05
	COYOTE FLATS	0
	CRANDALL	0.05
	CRAWFORD	0.02
	CROSS ROADS	0.05
	CROWLEY	0.05
	CUMBY	0.05
	DALLAS	0.05
	DALWORTHINGTON GARDENS	0.05
	DAWSON	0.04
	DE LEON	0.05
	DECATUR	0.04
	DENISON	0.04
	DENTON	0.05
	DEPORT	0.05
	DESOTO	0.05
	DETROIT	0.02
	DODD CITY	0.05
	DOUBLE OAK	0.04
	DUBLIN	0.05
	DUNCANVILLE	0.05
	EARLY	0.05
	EASTLAND	0.05
	ECTOR	0.05
	EDGECLIFF VILLAGE	0.05
	EDOM	0.04
	ELECTRA	0.05
	EMHOUSE	0.04
	EMORY	0.04
	ENNIS	0.04
	EULESS	0.05
	EUSTACE	0.05
	EVANT	0.05
	EVERMAN	0.05
	FAIRFIELD	0.04
	FAIRVIEW	0.05
	FARMERS BRANCH	0.05
	FARMERSVILLE	0.04
	FATE	0.04
	FERRIS	0.05
	FLOWER MOUND	0.05

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	FOREST HILL	0.05
	FORNEY	0.05
	FORT WORTH	0.05
	FRANKLIN	0.04
	FRANKSTON	0.04
	FREDERICKSBURG	0.05
	FRISCO	0.04
	FROST	0.05
	GAINESVILLE	0.05
	GARLAND	0.05
	GARRETT	0.05
	GATESVILLE	0.04
	GEORGETOWN	0.05
	GLEN ROSE	0.03
	GLENN HEIGHTS	0.04
	GODLEY	0.05
	GOLDTHWAITE	0.05
	GOODLOW	0.04
	GORDON	0.05
	GOREE	0.05
	GORMAN	0.05
	GRANBURY	0.04
	GRAND PRAIRIE	0.05
	GRANDVIEW	0.04
	GRANGER	0.05
	GRAPEVINE	0.05
	GREENVILLE	0.05
	GROESBECK	0.05
	GUNTER	0.04
	GUSTINE	0.05
	HALTOM CITY	0.05
	HAMILTON	0.05
	HAMLIN	0.05
	HARKER HEIGHTS	0.05
	HASKELL	0.05
	HASLET	0.04
	HAWLEY	0.04
	HEARNE	0.02
	HEATH	0.03
	HEBRON	0
	HENRIETTA	0.05
	HEWITT	0.05
	HICKORY CREEK	0.04
	HICO	0.05
	HIGHLAND PARK	0.05
	HIGHLAND VILLAGE	0.05
	HILLSBORO	0.05
	HOLLAND	0.04
	HOLLIDAY	0.05
	HONEY GROVE	0.04
	HOWE	0.04

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	HUBBARD	0.05
	HURST	0.05
	HUTCHINS	0.04
	HUTTO	0.05
	IMPACT	0.02
	IOWA PARK	0.04
	IREDELL	0.05
	IRVING	0.05
	ITALY	0.04
	ITASCA	0.04
	JEWETT	0.05
	JOSEPHINE	0.05
	JOSHUA	0.04
	JUSTIN	0.04
	KAUFMAN	0.05
	KEENE	0.04
	KELLER	0.05
	KEMP	0.05
	KENNEDALE	0.05
	KERENS	0.04
	KERRVILLE	0.04
	KILLEEN	0.05
	KNOLLWOOD	0.05
	KNOX CITY	0.05
	KOSSE	0.05
	KRUM	0.05
	KURTEN	0
	LACY-LAKEVIEW	0.05
	LADONIA	0.05
	LAKE DALLAS	0.04
	LAKE WORTH	0.04
	LAKEPORT	0.05
	LAKESIDE	0.05
	LAMPASAS	0.03
	LANCASTER	0.05
	LAVON	0.05
	LAWN	0.04
	LEANDER	0.05
	LEONA	0.02
	LEONARD	0.05
	LEWISVILLE	0.05
	LEXINGTON	0.04
	LINCOLN PARK	0
	LINDSAY	0.02
	LIPAN	0.05
	LITTLE ELM	0.05
	LITTLE RIVER-ACADEMY	0.04
	LLANO	0.05
	LOMETA	0.05
	LONE OAK	0.05
	LONGVIEW	0.04

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	LORAIN	0.05
	LORENA	0.05
	LOTT	0.04
	LUEDERS	0.04
	MABANK	0.05
	MADISONVILLE	0.05
	MALAKOFF	0.05
	MALONE	0.04
	MANOR	0.05
	MANSFIELD	0.03
	MARBLE FALLS	0.05
	MARLIN	0.05
	MART	0.04
	MAYPEARL	0.04
	MCGREGOR	0.05
	MCKINNEY	0.05
	MCLENDON-CHISHOLM	0.05
	MEGARGEL	0.05
	MELISSA	0.05
	MERIDIAN	0.05
	MERKEL	0.04
	MESQUITE	0.05
	MEXIA	0.05
	MIDLOTHIAN	0.05
	MIDWAY	0.05
	MILES	0.05
	MILFORD	0.05
	MILLSAP	0
	MOBILE CITY	0.04
	MOODY	0.05
	MORAN	0.03
	MORGAN	0.04
	MUENSTER	0.05
	MUNDAY	0.05
	MURCHISON	0.05
	MURPHY	0.04
	NEVADA	0.04
	NEW CHAPEL HILL	0.04
	NEWARK	0.05
	NEWCASTLE	0.05
	NOCONA	0.05
	NOLANVILLE	0.05
	NORMANGEE	0.02
	NORTH RICHLAND HILLS	0.05
	NORTHLAKE	0.04
	NOVICE	0.02
	OAK LEAF	0.05
	OAKWOOD	0.04
	O'BRIEN	0.04
	OGLESBY	0.04
	OLNEY	0.05

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	OVILLA	0.05
	PALESTINE	0.04
	PALMER	0.03
	PANTEGO	0.04
	PARADISE	0.05
	PARIS	0.05
	PARKER	0.04
	PECAN GAP	0.04
	PECAN HILL	0.05
	PENELOPE	0.04
	PETROLIA	0.05
	PFLUGERVILLE	0.04
	PILOT POINT	0.05
	PLANO	0.05
	PLEASANT VALLEY	0.05
	POINT 0.05 PONDER	0.05
	POST OAK BEND	0.05
	POTTSBORO	0.04
	POWELL	0.05
	POYNOR	0.05
	PRINCETON	0.04
	PROSPER	0.05
	PUTNAM	0.02
	QUANAH	0.04
	QUINLAN	0.02
	QUITMAN	0.05
	RANGER	0.05
	RAVENNA	0.05
	RED OAK	0.05
	RENO (LAMAR CO)	0.04
	RENO (PARKER CO)	0.04
	RETREAT	0.04
	RHOME	0.05
	RICE	0.05
	RICHARDSON	0.05
	RICHLAND	0.04
	RICHLAND HILLS	0.04
	RIESEL	0.05
	RIO VISTA	0.02
	RIVER OAKS	0.04
	ROANOKE	0.04
	ROBERT LEE	0.05
	ROBINSON	0.05
	ROBY	0.05
	ROCHESTER	0.03
	ROCKDALE	0.04
	ROCKWALL	0.05
	ROGERS	0.05
	ROSCOE	0.05
	ROSEBUD	0.04
	ROSS	0.05

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	ROTAN	0.05
	ROUND ROCK	0.05
	ROWLETT	0.04
	ROXTON	0.05
	ROYSE CITY	0.05
	RULE	0.02
	RUNAWAY BAY	0.04
	SACHSE	0.05
	SADLER	0.05
	SAGINAW	0.04
	SAN ANGELO	0.05
	SAN SABA	0.05
	SANCTUARY	0.04
	SANGER	0.05
	SANSOM PARK	0.04
	SANTA ANNA	0.05
	SAVOY	0.04
	SCURRY	0.04
	SEAGOVILLE	0.05
	SEYMOUR	0.04
	SHADY SHORES	0.05
	SHERMAN	0.05
	SNYDER	0.04
	SOMERVILLE	0.05
	SOUTH MOUNTAIN	0.03
	SOUTHLAKE	0.04
	SOUTHMAYD	0.02
	SPRINGTOWN	0.04
	ST. JO	0.05
	STAMFORD	0.02
	STAR HARBOR	0.02
	STEPHENVILLE	0.04
	STRAWN	0.05
	STREETMAN	0.05
	SULPHUR SPRINGS	0.05
	SUN VALLEY	0.02
	SUNNYVALE	0.04
	SWEETWATER	0.05
	TALTY	0.04
	TAYLOR	0.05
	TEAGUE	0.05
	TEHUACANA	0.02
	TEMPLE	0.04
	TERRELL	0.04
	THE COLONY	0.04
	THORNDALE	0.05
	THORNTON	0.05
	THRALL	0.04
	THROCKMORTON	0.05
	TIOGA	0.05
	TOCO	0.05

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	TOM BEAN 0.05
	TRENT 0.04
	TRENTON 0.05
	TRINIDAD 0.04
	TROPHY CLUB 0.04
	TROY 0.05
	TUSCOLA 0.05
	TYE 0.04
	TYLER 0.05
	UNIVERSITY PARK 0.05
	VALLEY MILLS 0.03
	VALLEY VIEW 0.04
	VAN ALSTYNE 0.05
	VENUS 0.05
	VERNON 0.05
	WACO 0.05
	WALNUT SPRINGS 0.04
	WATAUGA 0.05
	WAXAHACHIE 0.04
	WEINERT 0.05
	WEST 0.05
	WESTLAKE 0.05
	WESTOVER HILLS 0.04
	WESTWORTH VILLAGE 0.04
	WHITE SETTLEMENT 0.05
	WHITEHOUSE 0.04
	WHITESBORO 0.05
	WHITEWRIGHT 0.04
	WHITNEY 0.05
	WICHITA FALLS 0.05
	WILMER 0.02
	WINDOM 0.05
	WINTERS 0.05
	WIXON VALLEY 0
	WOLFE CITY 0.05
	WOODWAY 0.05
	WORTHAM 0.04
	WYLIE 0.04
	YANTIS 0.04

Rider GCR 10170 Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RIDER:GCR - GAS COST RECOVERY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS EFFECTIVE DATE: 12/04/12

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b)

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below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$GCRF = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be

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maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

$PCF = PP / S$, where:

$PP = (P - A) \times D$, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class	
Allocation Factor (D)	
Rate R - Residential Service	.643027
Rate C - Commercial Service	.305476
Rate I - Industrial Service and Rate T - Transportation Service	.051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

$A = R - (C - A2)$, where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	billing months ending June 30.
	The PCF is calculated to the nearest 0.0001 cent.
	The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.
Rider SUR GUD 10194	Implementing the Rider SUR - SURCHARGE - GUD NO. 10194 as approved by Final Order GUD No. 10194 dated March 25, 2014. This is associated with rate case expenses from GUD 10170.

RIDER: SUR - SURCHARGE - GUD 10194

APPLICABLE TO: Entire Division
EFFECTIVE DATE: Bills Rendered on or after 4/1/2014

Application The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to the Final Order in GUD No. 10194. This monthly rate shall apply to residential, commercial, industrial and transportation rate classes of Atmos Energy Corporation's Mid-Tex Division in the rate areas and amounts shown below. The fixed-price surcharge rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Final Order in GUD No. 10194. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Monthly Surcharge Surcharges will be the fixed-price rate shown in the table below:

Unincorporated Areas		
and		
Rate Schedule	City of Dallas*	Settled Cities
R - Residential Sales	\$0.0152	\$0.1293
C - Commercial Sales	\$0.0383	\$0.3890
I - Industrial Sales	\$0.8406	\$7.3626
T - Transportation	\$0.8406	\$7.3626

*The Dallas surcharge will be effective with the implementation of the 2014 Dallas Annual Rate Review (June 1, 2014).

Rate R GRIP Env 14	Implementing Conservation and Energy Efficiency (CEE) Surcharge effective July 1, 2014 as approved in GUD 10170 dated 12/04/2012 for Residential Customers in the Mid-Tex Division except the City of Dallas Customers.
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RATE SCHEDULE: R -

RESIDENTIAL SALES

APPLICABLE TO: UNINCORPORATED AREAS
EFFECTIVE DATE: Bills Rendered on or after 07/01/2014

Application
Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate
Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
GUD 10170 Customer Charge per Bill	\$17.70 per month
Interim Rate Adjustments (IRA)	\$2.60 per month (Note 1)
Rider CEE Surcharge	\$0.02 per month (Note 2)
 Total Customer Charge	 \$20.32 per month
 Commodity Charge - All Ccf	 \$ 0.04172 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement
An Agreement for Gas Service may be required.

Notice
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Notes:

(1) 2012 IRA - \$1.20; 2013 IRA - \$1.40.

(2) Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170.

Surcharge billing effective July 1, 2014.

Rider WNA 10170A

Filing the WNA Rider, Rate Schedule ID RIDER WNA 10170A, to revise the Applicable To section from All Customers in the MidTex Division except the city of Dallas customers, to Unincorporated Areas. Also the appropriate website reference for the WNA Report is included on this rider.

The WNA Rider for the Incorporated areas is Rate Schedule ID RIDER WNA 2014, effective 11/1/2014, and the WNA Rider for customers in the City of Dallas is Rate Schedule ID RIDER WNA DAL 2014, effective 6/1/2014.

RIDER: WNA - WEATHER NORMALIZATION ADJUSTMENT

APPLICABLE TO: UNINCORPORATED AREAS EFFECTIVE DATE: Bills Rendered on or after 12/04/12

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAFi = Ri \text{ times } ((HSFi \times (NDD-ADD)) \text{ divided by } (BLi + (HSFi \times ADD)))$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = Commodity Charge rate of temperature sensitive sales for the ith schedule or classification.

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

ADD = billing cycle actual heating degree days.

Bli = base load sales for the ith schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$WNA_i = WNA_{Fi} \times q_{ij}$

Where q_{ij} is the relevant sales quantity for the jth customer in ith rate schedule.

Base Use/Heat Use Factors

Commercial		Residential	
	Base use	Heat use	Base use
Weather Station	Ccf	Ccf/HDD	Ccf
Abilene	9.45	0.1384	90.11
0.6237			
Austin	10.54	0.1419	182.64
0.8023			
Dallas	12.40	0.1968	168.45
0.9634			
Waco	9.25	0.1497	109.69
0.7169			
Wichita Falls	10.74	0.1431	99.04
0.5693			

Weather Normalization Adjustment (WNA Report)

On or before June 1 of each year, the company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a Weather Normalization Adjustment (WNA) Report to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and a Excel version of the WNA Report with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

Rider-TAX 2010

This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division
Effective Date: 12/01/2012

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Application
Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY	TAX RATE
LESS THAN 1000	0.00000
1000 TO 2499	0.005810
2499 TO 9999	0.0107
10000 AND ABOVE	0.01997

Town Name	Tax Rate
ABBOTT	0.00000
ABILENE	0.01997
ADDISON	0.01997
ALBA	0.00000
ALBANY	0.00581
ALLEN	0.01997
ALMA	0.00000
ALVARADO	0.01070
ALVORD	0.00581
ANGUS	0.00000
ANNA	0.01070
ANNONA	0.00000
ANSON	0.00581
ARCHER CITY	0.00581
ARGYLE	0.01070
ARLINGTON	0.01997
ATHENS	0.01997
AUBREY	0.01070
AURORA	0.00581
AUSTIN	0.01997
AVERY	0.00000
AZLE	0.01997
BAIRD	0.00581
BALCH SPRINGS	0.01997
BALLINGER	0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BANDERA	0.00000
	BANGS	0.00581
	BARDWELL	0.00000
	BARRY	0.00000
	BARTLETT	0.00581
	BARTONVILLE	0.00581
	BEDFORD	0.01997
	BELLEVUE	0.00000
	BELLMEAD	0.01070
	BELLS	0.00581
	BELTON	0.01997
	BENBROOK	0.01997
	BENJAMIN	0.00000
	BERTRAM	0.00581
	BEVERLY HILLS	0.00581
	BLACKWELL	0.00000
	BLANKET	0.00000
	BLOOMING GROVE	0.00000
	BLOSSOM	0.00581
	BLUE MOUND	0.00581
	BLUE RIDGE	0.00000
	BLUM	0.00000
	BOGATA	0.00581
	BONHAM	0.01997
	BOWIE	0.01070
	BOYD	0.00581
	BRAZOS BEND	0.00000
	BREMOND	0.00000
	BRIDGEPORT	0.01070
	BRONTE	0.00000
	BROWNSBORO	0.00581
	BROWNWOOD	0.01997
	BRUCEVILLE-EDDY	0.00581
	BRYAN	0.01997
	BUCKHOLTS	0.00000
	BUFFALO	0.00581
	BUFFALO GAP	0.00000
	BURKBURNETT	0.01997
	BURLESON	0.01997
	BURNET	0.01070
	BYERS	0.00000
	CADDO MILLS	0.00581
	CALDWELL	0.01070
	CALVERT	0.00581
	CAMERON	0.01070
	CAMPBELL	0.00000
	CANTON	0.01070
	CARBON	0.00000
	CARROLLTON	0.01997
	Cashion COMMUNITY	0.00000
	CEDAR HILL	0.01997

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	CEDAR PARK	0.01997
	CELESTE	0.00000
	CELINA	0.01070
	CENTERVILLE	0.00000
	CHANDLER	0.01070
	CHICO	0.00581
	CHILDRESS	0.01070
	CHILLICOTHE	0.00000
	CISCO	0.01070
	CLARKSVILLE	0.01070
	CLEBURNE	0.01997
	CLIFTON	0.01070
	CLYDE	0.01070
	COCKRELL HILL	0.01070
	COLEMAN	0.01070
	COLLEGE STATION	0.01997
	COLLEYVILLE	0.01997
	COLLINSVILLE	0.00581
	COLORADO CITY	0.01070
	COMANCHE	0.01070
	COMMERCE	0.01070
	COMO	0.00000
	COOLIDGE	0.00000
	COOPER	0.00581
	COPPELL	0.01997
	COPPER CANYON	0.00581
	COPPERAS COVE	0.01997
	CORINTH	0.01997
	CORRAL CITY	0.00000
	CORSICANA	0.01997
	COVINGTON	0.00000
	COYOTE FLATS	0.00000
	CRANDALL	0.01070
	CRAWFORD	0.00000
	CROSS ROADS	0.00581
	CROWLEY	0.01997
	CUMBY	0.00000
	DALLAS	0.01997
	DALWORTHINGTON GARDENS	0.00581
	DAWSON	0.00000
	DE LEON	0.00581
	DECATUR	0.01070
	DENISON	0.01997
	DENTON	0.01997
	DEPORT	0.00000
	DESOTO	0.01997
	DETROIT	0.00000
	DODD CITY	0.00000
	DOUBLE OAK	0.01070
	DUBLIN	0.01070
	DUNCANVILLE	0.01997

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	EARLY	0.01070
	EASTLAND	0.01070
	ECTOR	0.00000
	EDGECLIFF VILLAGE	0.01070
	EDOM	0.00000
	ELECTRA	0.01070
	EMHOUSE	0.00000
	EMORY	0.00581
	ENNIS	0.01997
	EULESS	0.01997
	EUSTACE	0.00000
	EVANT	0.00000
	EVERMAN	0.01070
	FAIRFIELD	0.01070
	FAIRVIEW	0.01070
	FARMERS BRANCH	0.01997
	FARMERSVILLE	0.01070
	FATE	0.01070
	FERRIS	0.00581
	FLOWER MOUND	0.01997
	FOREST HILL	0.01997
	FORNEY	0.01997
	FORT WORTH	0.01997
	FRANKLIN	0.00581
	FRANKSTON	0.00581
	FREDERICKSBURG	0.01997
	FRISCO	0.01997
	FROST	0.00000
	GAINESVILLE	0.01997
	GARLAND	0.01997
	GARRETT	0.00000
	GATESVILLE	0.01997
	GEORGETOWN	0.01997
	GLEN ROSE	0.00581
	GLENN HEIGHTS	0.01997
	GODLEY	0.00581
	GOLDTHWAITE	0.00581
	GOODLOW	0.00000
	GORDON	0.00000
	GOREE	0.00000
	GORMAN	0.00581
	GRANBURY	0.01070
	GRAND PRAIRIE	0.01997
	GRANDVIEW	0.00581
	GRANGER	0.00581
	GRAPEVINE	0.01997
	GREENVILLE	0.01997
	GROESBECK	0.01070
	GUNTER	0.00581
	GUSTINE	0.00000
	HALTOM CITY	0.01997

GAS SERVICES DIVISION

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	HAMILTON	0.01070
	HAMLIN	0.00581
	HARKER HEIGHTS	0.01997
	HASKELL	0.01070
	HASLET	0.00581
	HAWLEY	0.00000
	HEARNE	0.01070
	HEATH	0.01070
	HEBRON	0.00000
	HENRIETTA	0.01070
	HEWITT	0.01997
	HICKORY CREEK	0.01070
	HICO	0.00581
	HIGHLAND PARK	0.01070
	HIGHLAND VILLAGE	0.01997
	HILLSBORO	0.01070
	HOLLAND	0.00581
	HOLLIDAY	0.00581
	HONEY GROVE	0.00581
	HOWE	0.01070
	HUBBARD	0.00581
	HURST	0.01997
	HUTCHINS	0.01070
	HUTTO	0.01997
	IMPACT	0.00000
	IOWA PARK	0.01070
	IREDELL	0.00000
	IRVING	0.01997
	ITALY	0.00581
	ITASCA	0.00581
	JEWETT	0.00581
	JOSEPHINE	0.00000
	JOSHUA	0.01070
	JUSTIN	0.01070
	KAUFMAN	0.01070
	KEENE	0.01070
	KELLER	0.01997
	KEMP	0.00581
	KENNEDALE	0.01070
	KERENS	0.00581
	KERRVILLE	0.01997
	KILLEEN	0.01997
	KNOLLWOOD	0.00000
	KNOX CITY	0.00581
	KOSSE	0.00000
	KRUM	0.01070
	KURTEN	0.00000
	LACY-LAKEVIEW	0.01070
	LADONIA	0.00000
	LAKE DALLAS	0.01070
	LAKE WORTH	0.01070

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	LAKEPORT	0.00000
	LAKESIDE	0.00581
	LAMPASAS	0.01070
	LANCASTER	0.01997
	LAVON	0.00581
	LAWN	0.00000
	LEANDER	0.01997
	LEONA	0.00000
	LEONARD	0.00581
	LEWISVILLE	0.01997
	LEXINGTON	0.00581
	LINCOLN PARK	0.00000
	LINDSAY	0.00581
	LIPAN	0.00000
	LITTLE ELM	0.01997
	LITTLE RIVER-ACADEMY	0.00581
	LLANO	0.01070
	LOMETA	0.00000
	LONE OAK	0.00000
	LONGVIEW	0.01997
	LORAIN	0.00000
	LORENA	0.00581
	LOTT	0.00000
	LUEDERS	0.00000
	MABANK	0.01070
	MADISONVILLE	0.01070
	MALAKOFF	0.00581
	MALONE	0.00000
	MANOR	0.01070
	MANSFIELD	0.01997
	MARBLE FALLS	0.01070
	MARLIN	0.01070
	MART	0.00581
	MAYPEARL	0.00000
	MCGREGOR	0.01070
	MCKINNEY	0.01997
	MCLENDON-CHISHOLM	0.00581
	MEGARGEL	0.00000
	MELISSA	0.01070
	MERIDIAN	0.00581
	MERKEL	0.01070
	MESQUITE	0.01997
	MEXIA	0.01070
	MIDLOTHIAN	0.01997
	MIDWAY	0.00000
	MILES	0.00000
	MILFORD	0.00000
	MILLSAP	0.00000
	MOBILE CITY	0.00000
	MOODY	0.00581
	MORAN	0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	MORGAN	0.00000
	MUENSTER	0.00581
	MUNDAY	0.00581
	MURCHISON	0.00000
	MURPHY	0.01997
	NEVADA	0.00000
	NEW CHAPEL HILL	0.00000
	NEWARK	0.00581
	NEWCASTLE	0.00000
	NOCONA	0.01070
	NOLANVILLE	0.01070
	NORMANGEE	0.00000
	NORTH RICHLAND HILLS	0.01997
	NORTHLAKE	0.00581
	NOVICE	0.00000
	OAK LEAF	0.00581
	OAKWOOD	0.00000
	O'BRIEN	0.00000
	OGLESBY	0.00000
	OLNEY	0.01070
	OVILLA	0.01070
	PALESTINE	0.01997
	PALMER	0.00581
	PANTEGO	0.00581
	PARADISE	0.00000
	PARIS	0.01997
	PARKER	0.01070
	PECAN GAP	0.00000
	PECAN HILL	0.00000
	PENELOPE	0.00000
	PETROLIA	0.00000
	PFLUGERVILLE	0.01997
	PILOT POINT	0.01070
	PLANO	0.01997
	PLEASANT VALLEY	0.00000
	POINT	0.00000
	PONDER	0.00581
	POST OAK BEND	0.00000
	POTTSBORO	0.00581
	POWELL	0.00000
	POYNOR	0.00000
	PRINCETON	0.01070
	PROSPER	0.01070
	PUTNAM	0.00000
	QUANAH	0.01070
	QUINLAN	0.00581
	QUITMAN	0.00581
	RANGER	0.00581
	RAVENNA	0.00000
	RED OAK	0.01997
	RENO (LAMAR CO)	0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	RENO (PARKER CO)	0.00581
	RETREAT	0.00000
	RHOME	0.00581
	RICE	0.00000
	RICHARDSON	0.01997
	RICHLAND	0.00000
	RICHLAND HILLS	0.01070
	RIESEL	0.00581
	RIO VISTA	0.00000
	RIVER OAKS	0.01070
	ROANOKE	0.01070
	ROBERT LEE	0.00581
	ROBINSON	0.01997
	ROBY	0.00000
	ROCHESTER	0.00000
	ROCKDALE	0.01070
	ROCKWALL	0.01997
	ROGERS	0.00581
	ROSCOE	0.00581
	ROSEBUD	0.00581
	ROSS	0.00000
	ROTAN	0.00581
	ROUND ROCK	0.01997
	ROWLETT	0.01997
	ROXTON	0.00000
	ROYSE CITY	0.01070
	RULE	0.00000
	RUNAWAY BAY	0.00581
	SACHSE	0.01997
	SADLER	0.00000
	SAGINAW	0.01997
	SAN ANGELO	0.01997
	SAN SABA	0.01070
	SANCTUARY	0.00000
	SANGER	0.01070
	SANSOM PARK	0.01070
	SANTA ANNA	0.00581
	SAVOY	0.00000
	Scurry town	0.00000
	SEAGOVILLE	0.01997
	SEYMOUR	0.01070
	SHADY SHORES	0.01070
	SHERMAN	0.01997
	SNYDER	0.01997
	SOMERVILLE	0.00581
	SOUTH MOUNTAIN	0.00000
	SOUTHLAKE	0.01997
	SOUTHMAYD	0.00000
	SPRINGTOWN	0.01070
	ST. JO	0.00581
	STAMFORD	0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	STAR HARBOR	0.00000
	STEPHENVILLE	0.01997
	STRAWN	0.00000
	STREETMAN	0.00000
	SULPHUR SPRINGS	0.01997
	SUN VALLEY	0.00000
	SUNNYVALE	0.01070
	SWEETWATER	0.01997
	TALTY	0.00581
	TAYLOR	0.01997
	TEAGUE	0.01070
	TEHUACANA	0.00000
	TEMPLE	0.01997
	TERRELL	0.01997
	THE COLONY	0.01997
	THORNDALE	0.00581
	THORNTON	0.00000
	THRALL	0.00000
	THROCKMORTON	0.00000
	TIOGA	0.00000
	TOCO	0.00000
	TOM BEAN	0.00581
	TRENT	0.00000
	TRENTON	0.00000
	TRINIDAD	0.00000
	TROPHY CLUB	0.01070
	TROY	0.00581
	TUSCOLA	0.00000
	TYE	0.00581
	TYLER	0.01997
	UNIVERSITY PARK	0.01997
	VALLEY MILLS	0.00581
	VALLEY VIEW	0.00000
	VAN ALSTYNE	0.01070
	VENUS	0.01070
	VERNON	0.01997
	WACO	0.01997
	WALNUT SPRINGS	0.00000
	WATAUGA	0.01997
	WAXAHACHIE	0.01997
	WEINERT	0.00000
	WEST	0.01070
	WESTLAKE	0.00000
	WESTOVER HILLS	0.00000
	WESTWORTH VILLAGE	0.00581
	WHITE SETTLEMENT	0.01997
	WHITEHOUSE	0.01070
	WHITESBORO	0.01070
	WHITEWRIGHT	0.00581
	WHITNEY	0.00581
	WICHITA FALLS	0.01997

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	WILMER	0.01070
	WINDOM	0.00000
	WINTERS	0.01070
	WIXON VALLEY	0.00000
	WOLFE CITY	0.00581
	WOODWAY	0.01070
	WORTHAM	0.00581
	WYLIE	0.01997
	YANTIS	0.00000

Definitions-Atmos(b) This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

CODES.

Codes governing gas installations.

COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

COMPANY.

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Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

METER.

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A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

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STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

(i) is in the executive branch of state government;

(ii) has authority that is not limited to a geographical portion of the state; and

(iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

PSF 2014

Customers bills will be adjusted \$1.01 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES -

2014

Title 16 Economic Regulation Part 1

Railroad Commission Of Texas

Chapter 8

Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

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(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject

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to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective

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August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36
TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19473	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
19475	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
19477	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
19479	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
19481	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
19483	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
19485	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
19488	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
19490	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
19492	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
19494	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
19496	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
19498	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
19500	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
19503	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
19505	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
19507	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19509	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
19468	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
19470	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
19512	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
19515	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
19518	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
19520	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
19522	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
19525	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
19527	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
19529	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
19531	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
19533	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
19535	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
19537	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
19539	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
19541	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19543	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
19545	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
19548	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
19550	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
19552	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
19554	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
19556	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
19558	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
19560	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
19562	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
19564	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
19566	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
19568	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
19685	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
19570	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
19572	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
19574	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19576	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
19580	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
19582	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
19585	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
19588	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
19590	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
19592	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
19595	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
19597	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
19599	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
19601	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
19603	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
19605	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
19607	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
19610	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
19613	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
19615	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19617	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
19619	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
19621	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
19623	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
19625	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
19628	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
19630	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
19633	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
19635	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
19638	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
19640	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
19643	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
19645	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
19647	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
19649	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
19651	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
19655	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19657	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
19659	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
19661	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
19663	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
19665	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
19667	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
19669	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
19671	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
19673	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
19675	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
19677	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
19680	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
19682	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
19737	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
19739	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
19741	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
19743	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19745	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
19747	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
19687	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
19689	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
19691	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
19693	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
19696	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
19698	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			
19700	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
19702	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
19704	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
19706	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
19709	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
19711	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
19713	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
19715	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
19717	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19719	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
19721	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
19723	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
19725	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
19727	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
19729	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
19732	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
19734	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
19774	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
19777	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
19780	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
19783	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
19785	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
19787	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
19789	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
19791	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
19793	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19796	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
19798	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
19800	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
19802	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
19804	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
19806	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
19809	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
19811	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
19813	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
19815	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
19817	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
19820	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
19822	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
19824	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
19826	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
19829	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
19831	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19833	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
19835	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
19837	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
19839	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
19841	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
19843	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
19845	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
19847	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
19849	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
19851	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
19853	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
19856	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
19858	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
19860	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
19862	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
19749	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
19751	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19753	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
19755	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
19759	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
19865	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
19761	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
19764	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
19766	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
19768	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
19770	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
19772	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
19867	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
19869	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
19871	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
19873	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
19876	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
19879	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
19881	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19883	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
19885	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
19887	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
19889	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
19893	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
19895	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
19898	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
19900	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
19902	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
19904	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
19906	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
19908	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
19910	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
19912	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
19916	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
19918	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
19920	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19923	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
19926	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
19928	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
19930	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
19932	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
19934	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
19936	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
19938	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
19940	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
19942	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
19944	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
19946	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
19891	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
19948	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
19950	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
19952	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
19954	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19957	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
19959	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
19961	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
19963	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
19965	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
19967	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
19969	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
19971	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
19973	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
19975	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
19977	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
19980	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
19982	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
19984	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
19986	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
19988	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
19991	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19993	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
19995	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
19997	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
19999	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20001	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20005	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20007	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20009	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20011	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20013	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
20015	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
20017	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
20019	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
20021	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
20023	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
20025	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
20028	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20030	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
20032	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
20035	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
20039	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MART ENVIRONS			
20042	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
20045	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
20047	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
20050	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
20052	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
20054	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
20056	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
20058	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
20060	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
20062	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
20064	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
20068	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
20070	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20073	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
20076	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
20078	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
20159	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
20161	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
20163	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
20165	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
20167	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
20170	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
20174	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
20176	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
20178	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
20180	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
20182	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
20184	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
20186	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
20188	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20190	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
20192	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
20196	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
20201	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
20203	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
20205	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
20208	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
20210	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
20212	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
20214	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
20216	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
20218	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
20220	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
20223	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
20225	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
20227	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
20229	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20231	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
20233	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
20235	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
20237	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
20239	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
20242	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
20244	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
20246	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
20248	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
20250	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
20253	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			
20255	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
20257	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
20260	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
20262	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
20265	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
20267	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20269	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
20271	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
20274	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
20276	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
20278	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
20280	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
20282	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
20284	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
20287	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
20080	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
20083	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MUNSTER ENVIRONS			
20085	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
20087	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
20089	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
20093	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
20095	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
20097	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20099	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
20101	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
20103	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
20105	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
20107	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
20110	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
20112	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
20114	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
20116	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
20118	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
20121	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
20126	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
20130	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
20132	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
20134	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
20136	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
20138	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20140	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
20142	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
20145	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
20147	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
20150	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
20153	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
20156	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
20290	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
20292	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
20294	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
20296	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
20298	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
20300	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
20302	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
20304	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
20306	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
20308	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20310	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
20313	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
20315	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
20317	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
20319	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
20321	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
20323	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
20325	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
20329	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
20333	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
20335	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
20337	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
20339	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
20342	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
20344	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
20346	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
20348	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20350	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
20352	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
20358	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
20361	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
20364	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
20366	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
20368	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
20370	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
20372	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
20376	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
20380	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
20382	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
20385	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
20388	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
20391	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
20393	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
20395	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20398	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
20400	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
20402	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
20404	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
20406	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
20409	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
20412	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
20414	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
20418	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
20420	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
20422	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
20424	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
20426	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
20428	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
20430	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
20432	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
20434	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20436	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
20439	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
20441	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
20443	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
20445	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
20447	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
20449	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
20451	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
26634	N			
<u>CUSTOMER NAME</u>	SCURRY ENVIRONS			
29092	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29094	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29098	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MCCLENDON-CHISHOLM ENVIRONS			
32062	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	COYOTE FLATS ENVIRONS			
33939	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HEBRON ENVIRONS			
33941	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MILLSAP ENVIRONS			
20354	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
20356	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 10342,10286,10170, CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):To clarify that Rider WNA 10170A applies to Unincorporated Areas

OTHER(EXPLAIN):Also revising the appropriate website reference for the WNA Report

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 05/22/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/16/2014
GAS CONSUMED: N AMENDMENT DATE: 09/16/2014 OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Definitions-Atmos(b)	<p>This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.</p> <p>The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.</p> <p>III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.</p> <p>A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS.</p> <p>CODES. Codes governing gas installations.</p> <p>COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.</p> <p>COMMISSION. The Railroad Commission of Texas.</p> <p>COMPANY. Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

RATE SCHEDULESCHEDULE IDDESCRIPTION

at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the

GAS SERVICES DIVISION

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RATE SCHEDULESCHEDULE IDDESCRIPTION

use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

(i) is in the executive branch of state government;

(ii) has authority that is not limited to a geographical portion of the state; and

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DESCRIPTION

(iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

PSF 2014

Customers bills will be adjusted \$1.01 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES -

2014

Title 16 Economic Regulation Part 1
 Railroad Commission Of Texas
 Chapter 8
 Pipeline Safety Regulations
 Subchapter C Requirements For Natural Gas Pipelines Only
 Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

GAS SERVICES DIVISION

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(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

\$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate C GRIP Env 14

Implementing Conservation and Energy Efficiency (CEE) Surcharge effective July 1, 2014 as approved in GUD 10170 dated 12/04/2012 for Commercial Customers in the Mid-Tex Division except the City of Dallas Customers.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RATE SCHEDULE: C - COMMERCIAL

SALES

APPLICABLE TO: UNINCORPORATED AREAS
EFFECTIVE DATE: Bills Rendered on or after 07/01/2014

Application
Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

Type of Service
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate
Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	
Amount	
GUD 10170 Customer Charge per Bill	\$34.72 per month
Interim Rate Adjustments (IRA)	\$7.72 per month (Note 1)
Rider CEE Surcharge	\$0.00 per month (Note 2)
Total Customer Charge	\$42.44 per month

Commodity Charge - All Ccf \$ 0.06589 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement
An Agreement for Gas Service may be required.

Notice

GAS SERVICES DIVISION

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RATE SCHEDULESCHEDULE IDDESCRIPTION

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Notes: (1) 2012 IRA - \$3.55; 2013 IRA - \$4.17.

(2) Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170.

Surcharge billing effective July 1, 2014.

Rider CEE 10170

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: CEE - CONSERVATION AND ENERGY EFFICIENCY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS EFFECTIVE DATE: Bills Rendered on and after 12/04/12

I. Purpose

Atmos Energy Corporation's Mid-Tex Division provides a Conservation and Energy Efficiency program which offers assistance to residential and commercial customers to encourage reductions in energy consumption and lower energy utility bills. The proposal is one where Atmos Energy shareholders will fund a half of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. The programs offered under Rate Schedule CEE will be consistent with similar conservation and energy efficiency programs offered by other gas utilities and may include, but not limited to residential and commercial customer rebates for high efficiency appliances and equipment, as well as a low income customer weatherization assistance program.

II. Application

Applicable to Rate R Sales Service and Rate C Commercial Sales Service customers only.

The Customer Charges under Rate Schedule R-Residential Sales and Rate Schedule C-Commercial Sales, shall be increased or decreased annually beginning July 1, 2013 by the CEE Cost Recovery Component (CEE) at a rate per bill in accordance with the following formula:

$$CEE = CRC + BA$$

Where:

CRC = Cost Recovery-Current. The CRC shall include all expected costs attributable to the Company's CEE program for the twelve month period ending June 30th of each year, including, but not limited to rebates paid, material costs, the costs associated with installation and removal of replaced materials and/or equipment, the cost of educational and customer awareness materials related to conservation/efficiency and the planning, development, implementation and administration of the CEE program. CRC will be calculated in a manner that results in non-recurring cost being recovered only once. Direct program costs will be identified by class and common administrative costs will be allocated to each class pro-rata based upon the proportion of direct costs. Administrative costs shall not

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DESCRIPTION

exceed 15% of total CEE program costs.

BA = Balance Adjustment. The BA shall compute differences between Rider CRC collections by class and expenditures by class, including the pro-rata share of common administrative costs for each class for the twelve month period ending the prior December 31 and collect the over/under recovery during the 12 month period beginning July 1 of the following year.

Class = Rate R Sales Service customer and Rate C Sales Service customers.

III. Administration

A third-party administrator (Program Administrator) may coordinate general program administration. Program administration expenses will be funded from the annual budget.

IV. Program Selection Program selection will be determined on annual basis and a summary of programs selected for the upcoming twelve-month period will be provided to interested parties on or before March 1st of each calendar year. The portfolio of program offerings will be designed to be impactful and cost effective based on Atmos' knowledge of its customer base and experience administering various conservation and energy efficiency program initiatives. The regulators and Company shall agree prospectively of any changes to the program.

V. Report

The Company will file an annual report with the Director of the Gas Services Division of the Railroad Commission on or before March 1 of each calendar year. The annual report shall also be made available on the Company's website. The annual report will identify the portfolio of program offerings the Company will provide during the twelve-month period commencing July 1 of each year. This annual filing shall include detailed calculations of the CRC and the Balancing Adjustments, as well as data on the total cost of the CEE Program and by each individual rebate program. Detailed tracking and reporting of program administration costs is also required.

Rider FF Cities-5

This rider is for the Franchise Fee for each city which is based on the Franchise agreement of each city.

RIDER FF - FRANCHISE FEE

ADJUSTMENT

APPLICABLE TO: Entire Division Effective Date: Updated for Rates Effective 12/012013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

franchise fees payable for the Gas Service provided to Customer by Company.
Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY	CONTRACT RATE
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ABBOTT	0.04
ABILENE	0.05
ADDISON	0.05
ALBA	0.04
ALBANY	0.04
ALLEN	0.05
ALMA	0.04
ALVARADO	0.05
ALVORD	0.05
ANGUS	0.05
ANNA	0.04
ANNONA	0.05
ANSON	0.05
ARCHER CITY	0.04
ARGYLE	0.04
ARLINGTON	0.05
ATHENS	0.04
AUBREY	0.05
AURORA	0.05
AUSTIN	0.05
AVERY	0.05
AZLE	0.04
BAIRD	0.05
BALCH SPRINGS	0.05
BALLINGER	0.05
BANDERA	0.04
BANGS	0.05
BARDWELL	0.04
BARRY	0.02
BARTLETT	0.05
BARTONVILLE	0.04
BEDFORD	0.05
BELLEVUE	0.05
BELLMEAD	0.05
BELLS	0.04
BELTON	0.05
BENBROOK	0.04
BENJAMIN	0.05
BERTRAM	0.05
BEVERLY HILLS	0.04
BLACKWELL	0.05
BLANKET	0.05
BLOOMING GROVE	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BLOSSOM	0.05
	BLUE MOUND	0.05
	BLUE RIDGE	0.05
	BLUM	0.05
	BOGATA	0.04
	BONHAM	0.05
	BOWIE	0.05
	BOYD	0.04
	BRAZOS BEND	0
	BREMOND	0.04
	BRIDGEPORT	0.05
	BRONTE	0.05
	BROWNSBORO	0.05
	BROWNWOOD	0.04
	BRUCEVILLE-EDDY	0.04
	BRYAN	0.05
	BUCKHOLTS	0.04
	BUFFALO	0.05
	BUFFALO GAP	0.04
	BURKBURNETT	0.05
	BURLESON	0.05
	BURNET	0.05
	BYERS	0.05
	CADDO MILLS	0.02
	CALDWELL	0.05
	CALVERT	0.05
	CAMERON	0.04
	CAMPBELL	0.04
	CANTON	0.05
	CARBON	0.05
	CARROLLTON	0.05
	CASHION COMMUNITY	0.05
	CEDAR HILL	0.05
	CEDAR PARK	0.05
	CELESTE	0.05
	CELINA	0.04
	CENTERVILLE	0.04
	CHANDLER	0.05
	CHICO	0.05
	CHILDRESS	0.05
	CHILLICOTHE	0.05
	CISCO	0.05
	CLARKSVILLE	0.05
	CLEBURNE	0.04
	CLIFTON	0.04
	CLYDE	0.05
	COCKRELL HILL	0.04
	COLEMAN	0.05
	COLLEGE STATION	0.05
	COLLEYVILLE	0.05
	COLLINSVILLE	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	COLORADO CITY	0.05
	COMANCHE	0.05
	COMMERCE	0.05
	COMO	0.05
	COOLIDGE	0.04
	COOPER	0.05
	COPPELL	0.04
	COPPER CANYON	0.04
	COPPERAS COVE	0.05
	CORINTH	0.04
	CORRAL CITY	0.05
	CORSICANA	0.05
	COVINGTON	0.05
	COYOTE FLATS	0
	CRANDALL	0.05
	CRAWFORD	0.02
	CROSS ROADS	0.05
	CROWLEY	0.05
	CUMBY	0.05
	DALLAS	0.05
	DALWORTHINGTON GARDENS	0.05
	DAWSON	0.04
	DE LEON	0.05
	DECATUR	0.04
	DENISON	0.04
	DENTON	0.05
	DEPORT	0.05
	DESOTO	0.05
	DETROIT	0.02
	DODD CITY	0.05
	DOUBLE OAK	0.04
	DUBLIN	0.05
	DUNCANVILLE	0.05
	EARLY	0.05
	EASTLAND	0.05
	ECTOR	0.05
	EDGECLIFF VILLAGE	0.05
	EDOM	0.04
	ELECTRA	0.05
	EMHOUSE	0.04
	EMORY	0.04
	ENNIS	0.04
	EULESS	0.05
	EUSTACE	0.05
	EVANT	0.05
	EVERMAN	0.05
	FAIRFIELD	0.04
	FAIRVIEW	0.05
	FARMERS BRANCH	0.05
	FARMERSVILLE	0.04
	FATE	0.04

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	FERRIS	0.05
	FLOWER MOUND	0.05
	FOREST HILL	0.05
	FORNEY	0.05
	FORT WORTH	0.05
	FRANKLIN	0.04
	FRANKSTON	0.04
	FREDERICKSBURG	0.05
	FRISCO	0.04
	FROST	0.05
	GAINESVILLE	0.05
	GARLAND	0.05
	GARRETT	0.05
	GATESVILLE	0.04
	GEORGETOWN	0.05
	GLEN ROSE	0.03
	GLENN HEIGHTS	0.04
	GODLEY	0.05
	GOLDTHWAITE	0.05
	GOODLOW	0.04
	GORDON	0.05
	GOREE	0.05
	GORMAN	0.05
	GRANBURY	0.04
	GRAND PRAIRIE	0.05
	GRANDVIEW	0.04
	GRANGER	0.05
	GRAPEVINE	0.05
	GREENVILLE	0.05
	GROESBECK	0.05
	GUNTER	0.04
	GUSTINE	0.05
	HALTOM CITY	0.05
	HAMILTON	0.05
	HAMLIN	0.05
	HARKER HEIGHTS	0.05
	HASKELL	0.05
	HASLET	0.04
	HAWLEY	0.04
	HEARNE	0.02
	HEATH	0.03
	HEBRON	0
	HENRIETTA	0.05
	HEWITT	0.05
	HICKORY CREEK	0.04
	HICO	0.05
	HIGHLAND PARK	0.05
	HIGHLAND VILLAGE	0.05
	HILLSBORO	0.05
	HOLLAND	0.04
	HOLLIDAY	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	HONEY GROVE	0.04
	HOWE	0.04
	HUBBARD	0.05
	HURST	0.05
	HUTCHINS	0.04
	HUTTO	0.05
	IMPACT	0.02
	IOWA PARK	0.04
	IREDELL	0.05
	IRVING	0.05
	ITALY	0.04
	ITASCA	0.04
	JEWETT	0.05
	JOSEPHINE	0.05
	JOSHUA	0.04
	JUSTIN	0.04
	KAUFMAN	0.05
	KEENE	0.04
	KELLER	0.05
	KEMP	0.05
	KENNEDALE	0.05
	KERENS	0.04
	KERRVILLE	0.04
	KILLEEN	0.05
	KNOLLWOOD	0.05
	KNOX CITY	0.05
	KOSSE	0.05
	KRUM	0.05
	KURTEN	0
	LACY-LAKEVIEW	0.05
	LADONIA	0.05
	LAKE DALLAS	0.04
	LAKE WORTH	0.04
	LAKEPORT	0.05
	LAKESIDE	0.05
	LAMPASAS	0.03
	LANCASTER	0.05
	LAVON	0.05
	LAWN	0.04
	LEANDER	0.05
	LEONA	0.02
	LEONARD	0.05
	LEWISVILLE	0.05
	LEXINGTON	0.04
	LINCOLN PARK	0
	LINDSAY	0.02
	LIPAN	0.05
	LITTLE ELM	0.05
	LITTLE RIVER-ACADEMY	0.04
	LLANO	0.05
	LOMETA	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	LONE OAK	0.05
	LONGVIEW	0.04
	LORAINE	0.05
	LORENA	0.05
	LOTT	0.04
	LUEDERS	0.04
	MABANK	0.05
	MADISONVILLE	0.05
	MALAKOFF	0.05
	MALONE	0.04
	MANOR	0.05
	MANSFIELD	0.03
	MARBLE FALLS	0.05
	MARLIN	0.05
	MART	0.04
	MAYPEARL	0.04
	MCGREGOR	0.05
	MCKINNEY	0.05
	MCLENDON-CHISHOLM	0.05
	MEGARGEL	0.05
	MELISSA	0.05
	MERIDIAN	0.05
	MERKEL	0.04
	MESQUITE	0.05
	MEXIA	0.05
	MIDLOTHIAN	0.05
	MIDWAY	0.05
	MILES	0.05
	MILFORD	0.05
	MILLSAP	0
	MOBILE CITY	0.04
	MOODY	0.05
	MORAN	0.03
	MORGAN	0.04
	MUENSTER	0.05
	MUNDAY	0.05
	MURCHISON	0.05
	MURPHY	0.04
	NEVADA	0.04
	NEW CHAPEL HILL	0.04
	NEWARK	0.05
	NEWCASTLE	0.05
	NOCONA	0.05
	NOLANVILLE	0.05
	NORMANGEE	0.02
	NORTH RICHLAND HILLS	0.05
	NORTHLAKE	0.04
	NOVICE	0.02
	OAK LEAF	0.05
	OAKWOOD	0.04
	O'BRIEN	0.04

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	OGLESBY	0.04
	OLNEY	0.05
	OVILLA	0.05
	PALESTINE	0.04
	PALMER	0.03
	PANTEGO	0.04
	PARADISE	0.05
	PARIS	0.05
	PARKER	0.04
	PECAN GAP	0.04
	PECAN HILL	0.05
	PENELOPE	0.04
	PETROLIA	0.05
	PFLUGERVILLE	0.04
	PILOT POINT	0.05
	PLANO	0.05
	PLEASANT VALLEY	0.05
	POINT 0.05 PONDER	0.05
	POST OAK BEND	0.05
	POTTSBORO	0.04
	POWELL	0.05
	POYNOR	0.05
	PRINCETON	0.04
	PROSPER	0.05
	PUTNAM	0.02
	QUANAH	0.04
	QUINLAN	0.02
	QUITMAN	0.05
	RANGER	0.05
	RAVENNA	0.05
	RED OAK	0.05
	RENO (LAMAR CO)	0.04
	RENO (PARKER CO)	0.04
	RETREAT	0.04
	RHOME	0.05
	RICE	0.05
	RICHARDSON	0.05
	RICHLAND	0.04
	RICHLAND HILLS	0.04
	RIESEL	0.05
	RIO VISTA	0.02
	RIVER OAKS	0.04
	ROANOKE	0.04
	ROBERT LEE	0.05
	ROBINSON	0.05
	ROBY	0.05
	ROCHESTER	0.03
	ROCKDALE	0.04
	ROCKWALL	0.05
	ROGERS	0.05
	ROSCOE	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	ROSEBUD 0.04
	ROSS 0.05
	ROTAN 0.05
	ROUND ROCK 0.05
	ROWLETT 0.04
	ROXTON 0.05
	ROYSE CITY 0.05
	RULE 0.02
	RUNAWAY BAY 0.04
	SACHSE 0.05
	SADLER 0.05
	SAGINAW 0.04
	SAN ANGELO 0.05
	SAN SABA 0.05
	SANCTUARY 0.04
	SANGER 0.05
	SANSOM PARK 0.04
	SANTA ANNA 0.05
	SAVOY 0.04
	SCURRY 0.04
	SEAGOVILLE 0.05
	SEYMOUR 0.04
	SHADY SHORES 0.05
	SHERMAN 0.05
	SNYDER 0.04
	SOMERVILLE 0.05
	SOUTH MOUNTAIN 0.03
	SOUTHLAKE 0.04
	SOUTHMAYD 0.02
	SPRINGTOWN 0.04
	ST. JO 0.05
	STAMFORD 0.02
	STAR HARBOR 0.02
	STEPHENVILLE 0.04
	STRAWN 0.05
	STREETMAN 0.05
	SULPHUR SPRINGS 0.05
	SUN VALLEY 0.02
	SUNNYVALE 0.04
	SWEETWATER 0.05
	TALTY 0.04
	TAYLOR 0.05
	TEAGUE 0.05
	TEHUACANA 0.02
	TEMPLE 0.04
	TERRELL 0.04
	THE COLONY 0.04
	THORNDALE 0.05
	THORNTON 0.05
	THRALL 0.04
	THROCKMORTON 0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
TIOGA	0.05
TOCO	0.05
TOM BEAN	0.05
TRENT	0.04
TRENTON	0.05
TRINIDAD	0.04
TROPHY CLUB	0.04
TROY	0.05
TUSCOLA	0.05
TYE	0.04
TYLER	0.05
UNIVERSITY PARK	0.05
VALLEY MILLS	0.03
VALLEY VIEW	0.04
VAN ALSTYNE	0.05
VENUS	0.05
VERNON	0.05
WACO	0.05
WALNUT SPRINGS	0.04
WATAUGA	0.05
WAXAHACHIE	0.04
WEINERT	0.05
WEST	0.05
WESTLAKE	0.05
WESTOVER HILLS	0.04
WESTWORTH VILLAGE	0.04
WHITE SETTLEMENT	0.05
WHITEHOUSE	0.04
WHITESBORO	0.05
WHITEWRIGHT	0.04
WHITNEY	0.05
WICHITA FALLS	0.05
WILMER	0.02
WINDOM	0.05
WINTERS	0.05
WIXON VALLEY	0
WOLFE CITY	0.05
WOODWAY	0.05
WORTHAM	0.04
WYLIE	0.04
YANTIS	0.04

Rider GCR 10170 Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RIDER:GCR - GAS COST RECOVERY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS EFFECTIVE DATE: 12/04/12

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

RATE SCHEDULESCHEDULE IDDESCRIPTION

costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$GCRF = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

$PCF = PP / S$, where:

$PP = (P - A) \times D$, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.643027

Rate C - Commercial Service

.305476

Rate I - Industrial Service and Rate T - Transportation Service .051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

$A = R - (C - A2)$, where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider SUR GUD 10194

Implementing the Rider SUR - SURCHARGE - GUD NO. 10194 as approved by Final Order GUD No. 10194 dated March 25, 2014. This is associated with rate case expenses from GUD 10170.

RIDER: SUR - SURCHARGE - GUD 10194

APPLICABLE TO: Entire Division

EFFECTIVE DATE: Bills Rendered on or after 4/1/2014

Application The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to the Final Order in GUD No. 10194. This monthly rate shall apply to residential, commercial, industrial and transportation rate classes of Atmos Energy Corporation's Mid-Tex Division in the rate areas and amounts shown below. The fixed-price surcharge rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Final Order in GUD No. 10194. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Monthly Surcharge Surcharges will be the fixed-price rate shown in the table below:

Unincorporated Areas

and

Rate Schedule	City of Dallas*	Settled Cities
R - Residential Sales	\$0.0152	\$0.1293
C - Commercial Sales	\$0.0383	\$0.3890
I - Industrial Sales	\$0.8406	\$7.3626
T - Transportation	\$0.8406	\$7.3626

*The Dallas surcharge will be effective with the implementation of the 2014 Dallas Annual Rate Review (June 1, 2014).

Rider WNA 10170A

Filing the WNA Rider, Rate Schedule ID RIDER WNA 10170A, to revise the Applicable To section from All Customers in the MidTex Division except the city of Dallas customers, to Unincorporated Areas. Also the appropriate website reference for the WNA Report is included on this rider.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The WNA Rider for the Incorporated areas is Rate Schedule ID RIDER WNA 2014, effective 11/1/2014, and the WNA Rider for customers in the City of Dallas is Rate Schedule ID RIDER WNA DAL 2014, effective 6/1/2014.

RIDER: WNA - WEATHER NORMALIZATION ADJUSTMENT

APPLICABLE TO: UNINCORPORATED AREAS EFFECTIVE DATE: Bills Rendered on or after 12/04/12

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAFi = Ri \text{ times } ((HSFi \times (NDD-ADD)) \text{ divided by } (BLi + (HSFi \times ADD)))$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = Commodity Charge rate of temperature sensitive sales for the ith schedule or classification.

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

ADD = billing cycle actual heating degree days.

Bli = base load sales for the ith schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNAi = WNAFi \times qij$$

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Where q_{ij} is the relevant sales quantity for the j th customer in i th rate schedule.

Base Use/Heat Use Factors

Commercial		Residential	
	Base use	Heat use	Base use
Heat use			
Weather Station	Ccf	Ccf/HDD	Ccf
Ccf/HDD			
Abilene	9.45	0.1384	90.11
0.6237			
Austin	10.54	0.1419	182.64
0.8023			
Dallas	12.40	0.1968	168.45
0.9634			
Waco	9.25	0.1497	109.69
0.7169			
Wichita Falls	10.74	0.1431	99.04
0.5693			

Weather Normalization Adjustment (WNA Report)

On or before June 1 of each year, the company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a Weather Normalization Adjustment (WNA) Report to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and a Excel version of the WNA Report with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

Rider-TAX 2010

This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division
Effective Date: 12/01/2012

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY	TAX RATE
LESS THAN 1000	0.00000
1000 TO 2499	0.005810
2499 TO 9999	0.0107
10000 AND ABOVE	0.01997

Town Name Tax Rate

ABBOTT	0.00000
ABILENE	0.01997
ADDISON	0.01997
ALBA	0.00000
ALBANY	0.00581
ALLEN	0.01997
ALMA	0.00000
ALVARADO	0.01070
ALVORD	0.00581
ANGUS	0.00000
ANNA	0.01070
ANNONA	0.00000
ANSON	0.00581
ARCHER CITY	0.00581
ARGYLE	0.01070
ARLINGTON	0.01997
ATHENS	0.01997
AUBREY	0.01070
AURORA	0.00581
AUSTIN	0.01997
AVERY	0.00000
AZLE	0.01997
BAIRD	0.00581
BALCH SPRINGS	0.01997
BALLINGER	0.01070
BANDERA	0.00000
BANGS	0.00581
BARDWELL	0.00000
BARRY	0.00000
BARTLETT	0.00581
BARTONVILLE	0.00581
BEDFORD	0.01997
BELLEVUE	0.00000
BELLMEAD	0.01070

GAS SERVICES DIVISION

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BELLS	0.00581
	BELTON	0.01997
	BENBROOK	0.01997
	BENJAMIN	0.00000
	BERTRAM	0.00581
	BEVERLY HILLS	0.00581
	BLACKWELL	0.00000
	BLANKET	0.00000
	BLOOMING GROVE	0.00000
	BLOSSOM	0.00581
	BLUE MOUND	0.00581
	BLUE RIDGE	0.00000
	BLUM	0.00000
	BOGATA	0.00581
	BONHAM	0.01997
	BOWIE	0.01070
	BOYD	0.00581
	BRAZOS BEND	0.00000
	BREMOND	0.00000
	BRIDGEPORT	0.01070
	BRONTE	0.00000
	BROWNSBORO	0.00581
	BROWNWOOD	0.01997
	BRUCEVILLE-EDDY	0.00581
	BRYAN	0.01997
	BUCKHOLTS	0.00000
	BUFFALO	0.00581
	BUFFALO GAP	0.00000
	BURKBURNETT	0.01997
	BURLESON	0.01997
	BURNET	0.01070
	BYERS	0.00000
	CADDO MILLS	0.00581
	CALDWELL	0.01070
	CALVERT	0.00581
	CAMERON	0.01070
	CAMPBELL	0.00000
	CANTON	0.01070
	CARBON	0.00000
	CARROLLTON	0.01997
	Cashion COMMUNITY	0.00000
	CEDAR HILL	0.01997
	CEDAR PARK	0.01997
	CELESTE	0.00000
	CELINA	0.01070
	CENTERVILLE	0.00000
	CHANDLER	0.01070
	CHICO	0.00581
	CHILDRESS	0.01070
	CHILLICOTHE	0.00000
	CISCO	0.01070

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	CLARKSVILLE	0.01070
	CLEBURNE	0.01997
	CLIFTON	0.01070
	CLYDE	0.01070
	COCKRELL HILL	0.01070
	COLEMAN	0.01070
	COLLEGE STATION	0.01997
	COLLEYVILLE	0.01997
	COLLINSVILLE	0.00581
	COLORADO CITY	0.01070
	COMANCHE	0.01070
	COMMERCE	0.01070
	COMO	0.00000
	COOLIDGE	0.00000
	COOPER	0.00581
	COPPELL	0.01997
	COPPER CANYON	0.00581
	COPPERAS COVE	0.01997
	CORINTH	0.01997
	CORRAL CITY	0.00000
	CORSICANA	0.01997
	COVINGTON	0.00000
	COYOTE FLATS	0.00000
	CRANDALL	0.01070
	CRAWFORD	0.00000
	CROSS ROADS	0.00581
	CROWLEY	0.01997
	CUMBY	0.00000
	DALLAS	0.01997
	DALWORTHINGTON GARDENS	0.00581
	DAWSON	0.00000
	DE LEON	0.00581
	DECATUR	0.01070
	DENISON	0.01997
	DENTON	0.01997
	DEPORT	0.00000
	DESOTO	0.01997
	DETROIT	0.00000
	DODD CITY	0.00000
	DOUBLE OAK	0.01070
	DUBLIN	0.01070
	DUNCANVILLE	0.01997
	EARLY	0.01070
	EASTLAND	0.01070
	ECTOR	0.00000
	EDGECLIFF VILLAGE	0.01070
	EDOM	0.00000
	ELECTRA	0.01070
	EMHOUSE	0.00000
	EMORY	0.00581
	ENNIS	0.01997

GAS SERVICES DIVISION

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	EULESS	0.01997
	EUSTACE	0.00000
	EVANT	0.00000
	EVERMAN	0.01070
	FAIRFIELD	0.01070
	FAIRVIEW	0.01070
	FARMERS BRANCH	0.01997
	FARMERSVILLE	0.01070
	FATE	0.01070
	FERRIS	0.00581
	FLOWER MOUND	0.01997
	FOREST HILL	0.01997
	FORNEY	0.01997
	FORT WORTH	0.01997
	FRANKLIN	0.00581
	FRANKSTON	0.00581
	FREDERICKSBURG	0.01997
	FRISCO	0.01997
	FROST	0.00000
	GAINESVILLE	0.01997
	GARLAND	0.01997
	GARRETT	0.00000
	GATESVILLE	0.01997
	GEORGETOWN	0.01997
	GLEN ROSE	0.00581
	GLENN HEIGHTS	0.01997
	GODLEY	0.00581
	GOLDTHWAITE	0.00581
	GOODLOW	0.00000
	GORDON	0.00000
	GOREE	0.00000
	GORMAN	0.00581
	GRANBURY	0.01070
	GRAND PRAIRIE	0.01997
	GRANDVIEW	0.00581
	GRANGER	0.00581
	GRAPEVINE	0.01997
	GREENVILLE	0.01997
	GROESBECK	0.01070
	GUNTER	0.00581
	GUSTINE	0.00000
	HALTOM CITY	0.01997
	HAMILTON	0.01070
	HAMLIN	0.00581
	HARKER HEIGHTS	0.01997
	HASKELL	0.01070
	HASLET	0.00581
	HAWLEY	0.00000
	HEARNE	0.01070
	HEATH	0.01070
	HEBRON	0.00000

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	HENRIETTA	0.01070
	HEWITT	0.01997
	HICKORY CREEK	0.01070
	HICO	0.00581
	HIGHLAND PARK	0.01070
	HIGHLAND VILLAGE	0.01997
	HILLSBORO	0.01070
	HOLLAND	0.00581
	HOLLIDAY	0.00581
	HONEY GROVE	0.00581
	HOWE	0.01070
	HUBBARD	0.00581
	HURST	0.01997
	HUTCHINS	0.01070
	HUTTO	0.01997
	IMPACT	0.00000
	IOWA PARK	0.01070
	IREDELL	0.00000
	IRVING	0.01997
	ITALY	0.00581
	ITASCA	0.00581
	JEWETT	0.00581
	JOSEPHINE	0.00000
	JOSHUA	0.01070
	JUSTIN	0.01070
	KAUFMAN	0.01070
	KEENE	0.01070
	KELLER	0.01997
	KEMP	0.00581
	KENNEDALE	0.01070
	KERENS	0.00581
	KERRVILLE	0.01997
	KILLEEN	0.01997
	KNOLLWOOD	0.00000
	KNOX CITY	0.00581
	KOSSE	0.00000
	KRUM	0.01070
	KURTEN	0.00000
	LACY-LAKEVIEW	0.01070
	LADONIA	0.00000
	LAKE DALLAS	0.01070
	LAKE WORTH	0.01070
	LAKEPORT	0.00000
	LAKESIDE	0.00581
	LAMPASAS	0.01070
	LANCASTER	0.01997
	LAVON	0.00581
	LAWN	0.00000
	LEANDER	0.01997
	LEONA	0.00000
	LEONARD	0.00581

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	LEWISVILLE	0.01997
	LEXINGTON	0.00581
	LINCOLN PARK	0.00000
	LINDSAY	0.00581
	LIPAN	0.00000
	LITTLE ELM	0.01997
	LITTLE RIVER-ACADEMY	0.00581
	LLANO	0.01070
	LOMETA	0.00000
	LONE OAK	0.00000
	LONGVIEW	0.01997
	LORAIN	0.00000
	LORENA	0.00581
	LOTT	0.00000
	LUEDERS	0.00000
	MABANK	0.01070
	MADISONVILLE	0.01070
	MALAKOFF	0.00581
	MALONE	0.00000
	MANOR	0.01070
	MANSFIELD	0.01997
	MARBLE FALLS	0.01070
	MARLIN	0.01070
	MART	0.00581
	MAYPEARL	0.00000
	MCGREGOR	0.01070
	MCKINNEY	0.01997
	MCLENDON-CHISHOLM	0.00581
	MEGARGEL	0.00000
	MELISSA	0.01070
	MERIDIAN	0.00581
	MERKEL	0.01070
	MESQUITE	0.01997
	MEXIA	0.01070
	MIDLOTHIAN	0.01997
	MIDWAY	0.00000
	MILES	0.00000
	MILFORD	0.00000
	MILLSAP	0.00000
	MOBILE CITY	0.00000
	MOODY	0.00581
	MORAN	0.00000
	MORGAN	0.00000
	MUNSTER	0.00581
	MUNDAY	0.00581
	MURCHISON	0.00000
	MURPHY	0.01997
	NEVADA	0.00000
	NEW CHAPEL HILL	0.00000
	NEWARK	0.00581
	NEWCASTLE	0.00000

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	NOCONA	0.01070
	NOLANVILLE	0.01070
	NORMANGEE	0.00000
	NORTH RICHLAND HILLS	0.01997
	NORTHLAKE	0.00581
	NOVICE	0.00000
	OAK LEAF	0.00581
	OAKWOOD	0.00000
	O'BRIEN	0.00000
	OGLESBY	0.00000
	OLNEY	0.01070
	OVILLA	0.01070
	PALESTINE	0.01997
	PALMER	0.00581
	PANTEGO	0.00581
	PARADISE	0.00000
	PARIS	0.01997
	PARKER	0.01070
	PECAN GAP	0.00000
	PECAN HILL	0.00000
	PENELOPE	0.00000
	PETROLIA	0.00000
	PFLUGERVILLE	0.01997
	PILOT POINT	0.01070
	PLANO	0.01997
	PLEASANT VALLEY	0.00000
	POINT	0.00000
	PONDER	0.00581
	POST OAK BEND	0.00000
	POTTSBORO	0.00581
	POWELL	0.00000
	POYNOR	0.00000
	PRINCETON	0.01070
	PROSPER	0.01070
	PUTNAM	0.00000
	QUANAH	0.01070
	QUINLAN	0.00581
	QUITMAN	0.00581
	RANGER	0.00581
	RAVENNA	0.00000
	RED OAK	0.01997
	RENO (LAMAR CO)	0.01070
	RENO (PARKER CO)	0.00581
	RETREAT	0.00000
	RHOME	0.00581
	RICE	0.00000
	RICHARDSON	0.01997
	RICHLAND	0.00000
	RICHLAND HILLS	0.01070
	RIESEL	0.00581
	RIO VISTA	0.00000

GAS SERVICES DIVISION

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	RIVER OAKS	0.01070
	ROANOKE	0.01070
	ROBERT LEE	0.00581
	ROBINSON	0.01997
	ROBY	0.00000
	ROCHESTER	0.00000
	ROCKDALE	0.01070
	ROCKWALL	0.01997
	ROGERS	0.00581
	ROSCOE	0.00581
	ROSEBUD	0.00581
	ROSS	0.00000
	ROTAN	0.00581
	ROUND ROCK	0.01997
	ROWLETT	0.01997
	ROXTON	0.00000
	ROYSE CITY	0.01070
	RULE	0.00000
	RUNAWAY BAY	0.00581
	SACHSE	0.01997
	SADLER	0.00000
	SAGINAW	0.01997
	SAN ANGELO	0.01997
	SAN SABA	0.01070
	SANCTUARY	0.00000
	SANGER	0.01070
	SANSOM PARK	0.01070
	SANTA ANNA	0.00581
	SAVOY	0.00000
	Scurry town	0.00000
	SEAGOVILLE	0.01997
	SEYMOUR	0.01070
	SHADY SHORES	0.01070
	SHERMAN	0.01997
	SNYDER	0.01997
	SOMERVILLE	0.00581
	SOUTH MOUNTAIN	0.00000
	SOUTHLAKE	0.01997
	SOUTHMAYD	0.00000
	SPRINGTOWN	0.01070
	ST. JO	0.00581
	STAMFORD	0.01070
	STAR HARBOR	0.00000
	STEPHENVILLE	0.01997
	STRAWN	0.00000
	STREETMAN	0.00000
	SULPHUR SPRINGS	0.01997
	SUN VALLEY	0.00000
	SUNNYVALE	0.01070
	SWEETWATER	0.01997
	TALTY	0.00581

GAS SERVICES DIVISION

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	TAYLOR	0.01997
	TEAGUE	0.01070
	TEHUACANA	0.00000
	TEMPLE	0.01997
	TERRELL	0.01997
	THE COLONY	0.01997
	THORNDALE	0.00581
	THORNTON	0.00000
	THRALL	0.00000
	THROCKMORTON	0.00000
	TIOGA	0.00000
	TOCO	0.00000
	TOM BEAN	0.00581
	TRENT	0.00000
	TRENTON	0.00000
	TRINIDAD	0.00000
	TROPHY CLUB	0.01070
	TROY	0.00581
	TUSCOLA	0.00000
	TYE	0.00581
	TYLER	0.01997
	UNIVERSITY PARK	0.01997
	VALLEY MILLS	0.00581
	VALLEY VIEW	0.00000
	VAN ALSTYNE	0.01070
	VENUS	0.01070
	VERNON	0.01997
	WACO	0.01997
	WALNUT SPRINGS	0.00000
	WATAUGA	0.01997
	WAXAHACHIE	0.01997
	WEINERT	0.00000
	WEST	0.01070
	WESTLAKE	0.00000
	WESTOVER HILLS	0.00000
	WESTWORTH VILLAGE	0.00581
	WHITE SETTLEMENT	0.01997
	WHITEHOUSE	0.01070
	WHITESBORO	0.01070
	WHITEWRIGHT	0.00581
	WHITNEY	0.00581
	WICHITA FALLS	0.01997
	WILMER	0.01070
	WINDOM	0.00000
	WINTERS	0.01070
	WIXON VALLEY	0.00000
	WOLFE CITY	0.00581
	WOODWAY	0.01070
	WORTHAM	0.00581
	WYLIE	0.01997
	YANTIS	0.00000

GAS SERVICES DIVISION

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19963	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
19965	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
19967	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
19969	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
19971	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
19973	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
19975	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
19977	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
19980	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
19982	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
19984	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
19986	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
19988	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
19991	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			
19993	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
19995	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
19997	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19999	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20001	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20005	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20007	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20009	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20011	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20013	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
20015	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
20017	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
20019	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
20021	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
20023	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
20025	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
20028	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
20030	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
20032	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
20035	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20039	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MART ENVIRONS			
20042	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
20045	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
20050	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
20052	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
20054	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
20056	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
20058	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
20060	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
20062	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
20064	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
20068	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
20070	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
20073	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
20076	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
20078	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
20080	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20083	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MUENSTER ENVIRONS			
20085	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
20087	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
20089	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
20093	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
20095	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
20097	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
20099	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
20101	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
20103	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
20105	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
20107	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
20110	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
20112	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
20114	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
20116	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
20118	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20121	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
20126	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
20130	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
20132	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
20134	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
20136	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
20138	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
20140	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
20142	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
20145	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
20147	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
20150	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
20153	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
20156	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
20159	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
20161	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
20163	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20165	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
20167	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
20170	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
20174	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
20176	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
20178	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
20180	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
20182	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
20184	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
20186	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
20188	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
20190	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
20192	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
20196	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
20201	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
20203	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
20205	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20208	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
20210	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
20212	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
20214	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
20216	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
20218	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
20220	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
20223	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
20225	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
20227	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
20229	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
20231	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
20233	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
20235	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
20237	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
20239	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
20242	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20244	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
20246	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
20248	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
20250	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
20253	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			
20255	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
20257	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
20260	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
20262	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
20265	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
20267	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
20269	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
20271	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
20274	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
20276	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
20278	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
20280	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20282	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
20284	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
20287	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
20290	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
20292	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
20294	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
20296	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
20298	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
20300	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
20302	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
20304	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
20306	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
20308	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
20310	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
20313	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
20315	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
20317	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20319	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
20321	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
20323	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
20325	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
20329	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
20333	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
20335	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
20337	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
20339	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
20342	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
20344	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
20346	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
20348	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
20350	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
20352	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
20354	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
20356	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20358	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
20361	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
20364	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
20366	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
20368	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
20370	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
20372	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
20376	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
20380	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
20382	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
20385	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
20388	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
20391	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
20393	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
20395	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
20398	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
20400	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WACO ENVIRONS			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20402	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
20404	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
20406	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
20409	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
20412	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
20414	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
20418	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
20420	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
20422	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
20424	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
20426	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
20428	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
20430	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
20432	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
20434	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
20436	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
20439	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20441	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
20443	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
20445	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
20447	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
20449	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
20451	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
26634	N			
<u>CUSTOMER NAME</u>	SCURRY ENVIRONS			
29092	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29094	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29098	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MCCLENDON-CHISHOLM ENVIRONS			
32062	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	COYOTE FLATS ENVIRONS			
19468	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
19470	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
19473	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
19475	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
19477	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
19479	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19481	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
19483	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
19485	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
19488	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
19490	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
19492	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
19494	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
19496	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
19498	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
19500	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
19503	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
19505	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
19507	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
19509	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
19512	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
19515	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
19518	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19520	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
19522	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
19525	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
19527	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
19529	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
19531	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
19533	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
19535	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
19537	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
19539	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
19541	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
19543	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
19545	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
19548	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
19550	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
19552	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
19554	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19556	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
19558	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
19560	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
19562	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
19564	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
19566	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
19568	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
19570	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
19572	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
19574	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
19576	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
19580	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
19582	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
19585	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
19588	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
19590	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
19592	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19595	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
19597	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
19599	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
19601	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
19603	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
19605	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
19607	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
19610	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
19613	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
19615	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
19617	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
19619	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
19621	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
19623	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
19625	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
19628	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
19630	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19633	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
19635	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
19638	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
19640	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
19643	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
19645	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
19647	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
19649	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
19651	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
19655	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
19657	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
19659	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
19661	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
19663	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
19665	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
19667	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
19669	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
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19671	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
19673	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
19675	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
19677	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
19680	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
19682	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
19685	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
19687	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
19689	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
19691	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
19693	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
19696	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
19698	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			
19700	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
19702	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
19704	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
19706	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19709	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
19711	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
19713	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
19715	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
19717	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
19719	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
19721	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
19723	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
19725	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
19727	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
19729	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
19732	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
19734	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
19737	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
19739	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
19741	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
19743	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19745	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
19747	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
19749	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
19751	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
19753	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
19755	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
19759	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
19761	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
19764	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
19766	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
19768	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
19770	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
19772	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
19774	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
19777	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
19780	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
19783	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19785	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
19787	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
19789	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
19791	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
19793	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
19800	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
19802	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
19804	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
19806	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
19809	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
19811	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
19813	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
19815	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
19817	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
19820	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
19822	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
19824	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19826	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
19829	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
19831	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
19833	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
33939	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HEBRON ENVIRONS			
33941	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MILLSAP ENVIRONS			
19835	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
19837	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
19839	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
19841	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
19843	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
19845	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
19847	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
19849	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
19851	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
19853	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
19856	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19858	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
19860	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
19862	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
19865	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
19867	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
19869	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
19871	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
19873	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
19876	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
19879	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
19881	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
19883	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
19885	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
19887	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
19889	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
19891	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
19893	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19895	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
19898	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
19900	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
19902	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
19904	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
19906	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
19908	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
19910	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
19796	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
19798	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
19912	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
19916	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
19918	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
19920	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
19923	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
19926	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
19928	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19930	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
19932	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
19934	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
19936	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
19938	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
19940	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
19942	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
19944	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
19946	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
19948	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
19950	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
19952	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
19954	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
19957	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
19959	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
19961	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
20047	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION
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TARIFF CODE: DS	RRC TARIFF NO: 26835
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REASONS FOR FILING

NEW?: N **RRC DOCKET NO:** 10342,10286,10170, **CITY ORDINANCE NO:**

AMENDMENT(EXPLAIN): To clarify that Rider WNA 10170A applies to Unincorporated Areas

OTHER(EXPLAIN): Also revising the appropriate website reference for the WNA Report

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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B	Commercial Sales
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OTHER TYPE DESCRIPTION

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 05/22/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/28/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Definitions-Atmos(b)	<p>This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.</p> <p>The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.</p> <p>III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.</p> <p>A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS.</p> <p>CODES. Codes governing gas installations.</p> <p>COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.</p> <p>COMMISSION. The Railroad Commission of Texas.</p> <p>COMPANY. Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

RATE SCHEDULESCHEDULE IDDESCRIPTION

use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

(i) is in the executive branch of state government;

(ii) has authority that is not limited to a geographical portion of the state; and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

PSF 2014

Customers bills will be adjusted \$1.01 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES -

2014

Title 16 Economic Regulation Part 1
 Railroad Commission Of Texas
 Chapter 8
 Pipeline Safety Regulations
 Subchapter C Requirements For Natural Gas Pipelines Only
 Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

RATE SCHEDULESCHEDULE IDDESCRIPTION

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

\$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate I GRIP Env 14

Implementing GRIP 2013 rates pursuant to the Final Order in GUD 10342 dated May 22, 2014 for all customers in the unincorporated areas of the Mid-Tex Division, except the city of Dallas.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RATE SCHEDULE: I - INDUSTRIAL

SALES

APPLICABLE TO: UNINCORPORATED AREAS

EFFECTIVE DATE: Bills Rendered on or after 06/01/2014

Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge

Amount

GUD 10170 Customer Charge per Meter	\$ 600.00 per month
Interim Rate Adjustments (IRA)	\$ 135.58 per month (Note 1)

Total Customer Charge	\$ 735.58 per month
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First 0 MMBtu to 1,500 MMBtu	\$ 0.2473 per MMBtu
Next 3,500 MMBtu	\$ 0.1812 per MMBtu

All MMBtu over 5,000 MMBtu	\$ 0.0389 per MMBtu
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Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF.

Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note: (1) 2012 IRA - \$62.08; 2013 IRA - \$73.50.

Rider FF Cities-5

This rider is for the Franchise Fee for each city which is based on the Franchise agreement of each city.

RIDER FF - FRANCHISE FEE

ADJUSTMENT

APPLICABLE TO: Entire Division Effective Date: Updated for Rates Effective 12/012013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY	CONTRACT RATE
ABBOTT	0.04
ABILENE	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	ADDISON	0.05
	ALBA	0.04
	ALBANY	0.04
	ALLEN	0.05
	ALMA	0.04
	ALVARADO	0.05
	ALVORD	0.05
	ANGUS	0.05
	ANNA	0.04
	ANNONA	0.05
	ANSON	0.05
	ARCHER CITY	0.04
	ARGYLE	0.04
	ARLINGTON	0.05
	ATHENS	0.04
	AUBREY	0.05
	AURORA	0.05
	AUSTIN	0.05
	AVERY	0.05
	AZLE	0.04
	BAIRD	0.05
	BALCH SPRINGS	0.05
	BALLINGER	0.05
	BANDERA	0.04
	BANGS	0.05
	BARDWELL	0.04
	BARRY	0.02
	BARTLETT	0.05
	BARTONVILLE	0.04
	BEDFORD	0.05
	BELLEVUE	0.05
	BELLMEAD	0.05
	BELLS	0.04
	BELTON	0.05
	BENBROOK	0.04
	BENJAMIN	0.05
	BERTRAM	0.05
	BEVERLY HILLS	0.04
	BLACKWELL	0.05
	BLANKET	0.05
	BLOOMING GROVE	0.05
	BLOSSOM	0.05
	BLUE MOUND	0.05
	BLUE RIDGE	0.05
	BLUM	0.05
	BOGATA	0.04
	BONHAM	0.05
	BOWIE	0.05
	BOYD	0.04
	BRAZOS BEND	0
	BREMOND	0.04

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BRIDGEPORT	0.05
	BRONTE	0.05
	BROWNSBORO	0.05
	BROWNWOOD	0.04
	BRUCEVILLE-EDDY	0.04
	BRYAN	0.05
	BUCKHOLTS	0.04
	BUFFALO	0.05
	BUFFALO GAP	0.04
	BURKBURNETT	0.05
	BURLESON	0.05
	BURNET	0.05
	BYERS	0.05
	CADDO MILLS	0.02
	CALDWELL	0.05
	CALVERT	0.05
	CAMERON	0.04
	CAMPBELL	0.04
	CANTON	0.05
	CARBON	0.05
	CARROLLTON	0.05
	CASHION COMMUNITY	0.05
	CEDAR HILL	0.05
	CEDAR PARK	0.05
	CELESTE	0.05
	CELINA	0.04
	CENTERVILLE	0.04
	CHANDLER	0.05
	CHICO	0.05
	CHILDRESS	0.05
	CHILLICOTHE	0.05
	CISCO	0.05
	CLARKSVILLE	0.05
	CLEBURNE	0.04
	CLIFTON	0.04
	CLYDE	0.05
	COCKRELL HILL	0.04
	COLEMAN	0.05
	COLLEGE STATION	0.05
	COLLEYVILLE	0.05
	COLLINSVILLE	0.05
	COLORADO CITY	0.05
	COMANCHE	0.05
	COMMERCE	0.05
	COMO	0.05
	COOLIDGE	0.04
	COOPER	0.05
	COPPELL	0.04
	COPPER CANYON	0.04
	COPPERAS COVE	0.05
	CORINTH	0.04

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	CORRAL CITY	0.05
	CORSICANA	0.05
	COVINGTON	0.05
	COYOTE FLATS	0
	CRANDALL	0.05
	CRAWFORD	0.02
	CROSS ROADS	0.05
	CROWLEY	0.05
	CUMBY	0.05
	DALLAS	0.05
	DALWORTHINGTON GARDENS	0.05
	DAWSON	0.04
	DE LEON	0.05
	DECATUR	0.04
	DENISON	0.04
	DENTON	0.05
	DEPORT	0.05
	DESOTO	0.05
	DETROIT	0.02
	DODD CITY	0.05
	DOUBLE OAK	0.04
	DUBLIN	0.05
	DUNCANVILLE	0.05
	EARLY	0.05
	EASTLAND	0.05
	ECTOR	0.05
	EDGECLIFF VILLAGE	0.05
	EDOM	0.04
	ELECTRA	0.05
	EMHOUSE	0.04
	EMORY	0.04
	ENNIS	0.04
	EULESS	0.05
	EUSTACE	0.05
	EVANT	0.05
	EVERMAN	0.05
	FAIRFIELD	0.04
	FAIRVIEW	0.05
	FARMERS BRANCH	0.05
	FARMERSVILLE	0.04
	FATE	0.04
	FERRIS	0.05
	FLOWER MOUND	0.05
	FOREST HILL	0.05
	FORNEY	0.05
	FORT WORTH	0.05
	FRANKLIN	0.04
	FRANKSTON	0.04
	FREDERICKSBURG	0.05
	FRISCO	0.04
	FROST	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	GAINESVILLE	0.05
	GARLAND	0.05
	GARRETT	0.05
	GATESVILLE	0.04
	GEORGETOWN	0.05
	GLEN ROSE	0.03
	GLENN HEIGHTS	0.04
	GODLEY	0.05
	GOLDTHWAITE	0.05
	GOODLOW	0.04
	GORDON	0.05
	GOREE	0.05
	GORMAN	0.05
	GRANBURY	0.04
	GRAND PRAIRIE	0.05
	GRANDVIEW	0.04
	GRANGER	0.05
	GRAPEVINE	0.05
	GREENVILLE	0.05
	GROESBECK	0.05
	GUNTER	0.04
	GUSTINE	0.05
	HALTOM CITY	0.05
	HAMILTON	0.05
	HAMLIN	0.05
	HARKER HEIGHTS	0.05
	HASKELL	0.05
	HASLET	0.04
	HAWLEY	0.04
	HEARNE	0.02
	HEATH	0.03
	HEBRON	0
	HENRIETTA	0.05
	HEWITT	0.05
	HICKORY CREEK	0.04
	HICO	0.05
	HIGHLAND PARK	0.05
	HIGHLAND VILLAGE	0.05
	HILLSBORO	0.05
	HOLLAND	0.04
	HOLLIDAY	0.05
	HONEY GROVE	0.04
	HOWE	0.04
	HUBBARD	0.05
	HURST	0.05
	HUTCHINS	0.04
	HUTTO	0.05
	IMPACT	0.02
	IOWA PARK	0.04
	IREDELL	0.05
	IRVING	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	ITALY	0.04
	ITASCA	0.04
	JEWETT	0.05
	JOSEPHINE	0.05
	JOSHUA	0.04
	JUSTIN	0.04
	KAUFMAN	0.05
	KEENE	0.04
	KELLER	0.05
	KEMP	0.05
	KENNEDALE	0.05
	KERENS	0.04
	KERRVILLE	0.04
	KILLEEN	0.05
	KNOLLWOOD	0.05
	KNOX CITY	0.05
	KOSSE	0.05
	KRUM	0.05
	KURTEN	0
	LACY-LAKEVIEW	0.05
	LADONIA	0.05
	LAKE DALLAS	0.04
	LAKE WORTH	0.04
	LAKEPORT	0.05
	LAKESIDE	0.05
	LAMPASAS	0.03
	LANCASTER	0.05
	LAVON	0.05
	LAWN	0.04
	LEANDER	0.05
	LEONA	0.02
	LEONARD	0.05
	LEWISVILLE	0.05
	LEXINGTON	0.04
	LINCOLN PARK	0
	LINDSAY	0.02
	LIPAN	0.05
	LITTLE ELM	0.05
	LITTLE RIVER-ACADEMY	0.04
	LLANO	0.05
	LOMETA	0.05
	LONE OAK	0.05
	LONGVIEW	0.04
	LORAIN	0.05
	LORENA	0.05
	LOTT	0.04
	LUEDERS	0.04
	MABANK	0.05
	MADISONVILLE	0.05
	MALAKOFF	0.05
	MALONE	0.04

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 26836

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	MANOR	0.05
	MANSFIELD	0.03
	MARBLE FALLS	0.05
	MARLIN	0.05
	MART	0.04
	MAYPEARL	0.04
	MCGREGOR	0.05
	MCKINNEY	0.05
	MCLENDON-CHISHOLM	0.05
	MEGARGEL	0.05
	MELISSA	0.05
	MERIDIAN	0.05
	MERKEL	0.04
	MESQUITE	0.05
	MEXIA	0.05
	MIDLOTHIAN	0.05
	MIDWAY	0.05
	MILES	0.05
	MILFORD	0.05
	MILLSAP	0
	MOBILE CITY	0.04
	MOODY	0.05
	MORAN	0.03
	MORGAN	0.04
	MUENSTER	0.05
	MUNDAY	0.05
	MURCHISON	0.05
	MURPHY	0.04
	NEVADA	0.04
	NEW CHAPEL HILL	0.04
	NEWARK	0.05
	NEWCASTLE	0.05
	NOCONA	0.05
	NOLANVILLE	0.05
	NORMANGEE	0.02
	NORTH RICHLAND HILLS	0.05
	NORTHLAKE	0.04
	NOVICE	0.02
	OAK LEAF	0.05
	OAKWOOD	0.04
	O'BRIEN	0.04
	OGLESBY	0.04
	OLNEY	0.05
	OVILLA	0.05
	PALESTINE	0.04
	PALMER	0.03
	PANTEGO	0.04
	PARADISE	0.05
	PARIS	0.05
	PARKER	0.04
	PECAN GAP	0.04

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	PECAN HILL	0.05
	PENELOPE	0.04
	PETROLIA	0.05
	PFLUGERVILLE	0.04
	PILOT POINT	0.05
	PLANO	0.05
	PLEASANT VALLEY	0.05
	POINT 0.05 PONDER	0.05
	POST OAK BEND	0.05
	POTTSBORO	0.04
	POWELL	0.05
	POYNOR	0.05
	PRINCETON	0.04
	PROSPER	0.05
	PUTNAM	0.02
	QUANAH	0.04
	QUINLAN	0.02
	QUITMAN	0.05
	RANGER	0.05
	RAVENNA	0.05
	RED OAK	0.05
	RENO (LAMAR CO)	0.04
	RENO (PARKER CO)	0.04
	RETREAT	0.04
	RHOME	0.05
	RICE	0.05
	RICHARDSON	0.05
	RICHLAND	0.04
	RICHLAND HILLS	0.04
	RIESEL	0.05
	RIO VISTA	0.02
	RIVER OAKS	0.04
	ROANOKE	0.04
	ROBERT LEE	0.05
	ROBINSON	0.05
	ROBY	0.05
	ROCHESTER	0.03
	ROCKDALE	0.04
	ROCKWALL	0.05
	ROGERS	0.05
	ROSCOE	0.05
	ROSEBUD	0.04
	ROSS	0.05
	ROTAN	0.05
	ROUND ROCK	0.05
	ROWLETT	0.04
	ROXTON	0.05
	ROYSE CITY	0.05
	RULE	0.02
	RUNAWAY BAY	0.04
	SACHSE	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	SADLER	0.05
	SAGINAW	0.04
	SAN ANGELO	0.05
	SAN SABA	0.05
	SANCTUARY	0.04
	SANGER	0.05
	SANSOM PARK	0.04
	SANTA ANNA	0.05
	SAVOY	0.04
	SCURRY	0.04
	SEAGOVILLE	0.05
	SEYMOUR	0.04
	SHADY SHORES	0.05
	SHERMAN	0.05
	SNYDER	0.04
	SOMERVILLE	0.05
	SOUTH MOUNTAIN	0.03
	SOUTHLAKE	0.04
	SOUTHMAYD	0.02
	SPRINGTOWN	0.04
	ST. JO	0.05
	STAMFORD	0.02
	STAR HARBOR	0.02
	STEPHENVILLE	0.04
	STRAWN	0.05
	STREETMAN	0.05
	SULPHUR SPRINGS	0.05
	SUN VALLEY	0.02
	SUNNYVALE	0.04
	SWEETWATER	0.05
	TALTY	0.04
	TAYLOR	0.05
	TEAGUE	0.05
	TEHUACANA	0.02
	TEMPLE	0.04
	TERRELL	0.04
	THE COLONY	0.04
	THORNDALE	0.05
	THORNTON	0.05
	THRALL	0.04
	THROCKMORTON	0.05
	TIOGA	0.05
	TOCO	0.05
	TOM BEAN	0.05
	TRENT	0.04
	TRENTON	0.05
	TRINIDAD	0.04
	TROPHY CLUB	0.04
	TROY	0.05
	TUSCOLA	0.05
	TYE	0.04

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	TYLER 0.05
	UNIVERSITY PARK 0.05
	VALLEY MILLS 0.03
	VALLEY VIEW 0.04
	VAN ALSTYNE 0.05
	VENUS 0.05
	VERNON 0.05
	WACO 0.05
	WALNUT SPRINGS 0.04
	WATAUGA 0.05
	WAXAHACHIE 0.04
	WEINERT 0.05
	WEST 0.05
	WESTLAKE 0.05
	WESTOVER HILLS 0.04
	WESTWORTH VILLAGE 0.04
	WHITE SETTLEMENT 0.05
	WHITEHOUSE 0.04
	WHITESBORO 0.05
	WHITEWRIGHT 0.04
	WHITNEY 0.05
	WICHITA FALLS 0.05
	WILMER 0.02
	WINDOM 0.05
	WINTERS 0.05
	WIXON VALLEY 0
	WOLFE CITY 0.05
	WOODWAY 0.05
	WORTHAM 0.04
	WYLIE 0.04
	YANTIS 0.04

Rider GCR 10170 Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RIDER:GCR - GAS COST RECOVERY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS EFFECTIVE DATE: 12/04/12

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$\text{GCRF} = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of

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SCHEDULE ID

DESCRIPTION

interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

$PCF = PP / S$, where:

$PP = (P - A) \times D$, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.643027

Rate C - Commercial Service

.305476

Rate I - Industrial Service and Rate T - Transportation Service

.051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

$A = R - (C - A2)$, where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider SUR GUD 10194

Implementing the Rider SUR - SURCHARGE - GUD NO. 10194 as approved by Final Order GUD No. 10194 dated March 25, 2014. This is associated with rate case expenses from GUD 10170.

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RIDER: SUR - SURCHARGE - GUD 10194

APPLICABLE TO: Entire Division
EFFECTIVE DATE: Bills Rendered on or after 4/1/2014

Application The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to the Final Order in GUD No. 10194. This monthly rate shall apply to residential, commercial, industrial and transportation rate classes of Atmos Energy Corporation's Mid-Tex Division in the rate areas and amounts shown below. The fixed-price surcharge rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Final Order in GUD No. 10194. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Monthly Surcharge Surcharges will be the fixed-price rate shown in the table below:

Unincorporated Areas

and

Rate Schedule	City of Dallas*	Settled Cities
R - Residential Sales	\$0.0152	\$0.1293
C - Commercial Sales	\$0.0383	\$0.3890
I - Industrial Sales	\$0.8406	\$7.3626
T - Transportation	\$0.8406	\$7.3626

*The Dallas surcharge will be effective with the implementation of the 2014 Dallas Annual Rate Review (June 1, 2014).

Rider-TAX 2010

This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division
Effective Date: 12/01/2012

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross

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receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY	TAX RATE
LESS THAN 1000	0.00000
1000 TO 2499	0.005810
2499 TO 9999	0.0107
10000 AND ABOVE	0.01997

Town Name	Tax Rate
ABBOTT	0.00000
ABILENE	0.01997
ADDISON	0.01997
ALBA	0.00000
ALBANY	0.00581
ALLEN	0.01997
ALMA	0.00000
ALVARADO	0.01070
ALVORD	0.00581
ANGUS	0.00000
ANNA	0.01070
ANNONA	0.00000
ANSON	0.00581
ARCHER CITY	0.00581
ARGYLE	0.01070
ARLINGTON	0.01997
ATHENS	0.01997
AUBREY	0.01070
AURORA	0.00581
AUSTIN	0.01997
AVERY	0.00000
AZLE	0.01997
BAIRD	0.00581
BALCH SPRINGS	0.01997
BALLINGER	0.01070
BANDERA	0.00000
BANGS	0.00581
BARDWELL	0.00000
BARRY	0.00000

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BARTLETT	0.00581
	BARTONVILLE	0.00581
	BEDFORD	0.01997
	BELLEVUE	0.00000
	BELLMEAD	0.01070
	BELLS	0.00581
	BELTON	0.01997
	BENBROOK	0.01997
	BENJAMIN	0.00000
	BERTRAM	0.00581
	BEVERLY HILLS	0.00581
	BLACKWELL	0.00000
	BLANKET	0.00000
	BLOOMING GROVE	0.00000
	BLOSSOM	0.00581
	BLUE MOUND	0.00581
	BLUE RIDGE	0.00000
	BLUM	0.00000
	BOGATA	0.00581
	BONHAM	0.01997
	BOWIE	0.01070
	BOYD	0.00581
	BRAZOS BEND	0.00000
	BREMOND	0.00000
	BRIDGEPORT	0.01070
	BRONTE	0.00000
	BROWNSBORO	0.00581
	BROWNWOOD	0.01997
	BRUCEVILLE-EDDY	0.00581
	BRYAN	0.01997
	BUCKHOLTS	0.00000
	BUFFALO	0.00581
	BUFFALO GAP	0.00000
	BURKBURNETT	0.01997
	BURLESON	0.01997
	BURNET	0.01070
	BYERS	0.00000
	CADDO MILLS	0.00581
	CALDWELL	0.01070
	CALVERT	0.00581
	CAMERON	0.01070
	CAMPBELL	0.00000
	CANTON	0.01070
	CARBON	0.00000
	CARROLLTON	0.01997
	Cashion COMMUNITY	0.00000
	CEDAR HILL	0.01997
	CEDAR PARK	0.01997
	CELESTE	0.00000
	CELINA	0.01070
	CENTERVILLE	0.00000

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	CHANDLER	0.01070
	CHICO	0.00581
	CHILDRESS	0.01070
	CHILLICOTHE	0.00000
	CISCO	0.01070
	CLARKSVILLE	0.01070
	CLEBURNE	0.01997
	CLIFTON	0.01070
	CLYDE	0.01070
	COCKRELL HILL	0.01070
	COLEMAN	0.01070
	COLLEGE STATION	0.01997
	COLLEYVILLE	0.01997
	COLLINSVILLE	0.00581
	COLORADO CITY	0.01070
	COMANCHE	0.01070
	COMMERCE	0.01070
	COMO	0.00000
	COOLIDGE	0.00000
	COOPER	0.00581
	COPPELL	0.01997
	COPPER CANYON	0.00581
	COPPERAS COVE	0.01997
	CORINTH	0.01997
	CORRAL CITY	0.00000
	CORSICANA	0.01997
	COVINGTON	0.00000
	COYOTE FLATS	0.00000
	CRANDALL	0.01070
	CRAWFORD	0.00000
	CROSS ROADS	0.00581
	CROWLEY	0.01997
	CUMBY	0.00000
	DALLAS	0.01997
	DALWORTHINGTON GARDENS	0.00581
	DAWSON	0.00000
	DE LEON	0.00581
	DECATUR	0.01070
	DENISON	0.01997
	DENTON	0.01997
	DEPORT	0.00000
	DESOTO	0.01997
	DETROIT	0.00000
	DODD CITY	0.00000
	DOUBLE OAK	0.01070
	DUBLIN	0.01070
	DUNCANVILLE	0.01997
	EARLY	0.01070
	EASTLAND	0.01070
	ECTOR	0.00000
	EDGECLIFF VILLAGE	0.01070

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	EDOM	0.00000
	ELECTRA	0.01070
	EMHOUSE	0.00000
	EMORY	0.00581
	ENNIS	0.01997
	EULESS	0.01997
	EUSTACE	0.00000
	EVANT	0.00000
	EVERMAN	0.01070
	FAIRFIELD	0.01070
	FAIRVIEW	0.01070
	FARMERS BRANCH	0.01997
	FARMERSVILLE	0.01070
	FATE	0.01070
	FERRIS	0.00581
	FLOWER MOUND	0.01997
	FOREST HILL	0.01997
	FORNEY	0.01997
	FORT WORTH	0.01997
	FRANKLIN	0.00581
	FRANKSTON	0.00581
	FREDERICKSBURG	0.01997
	FRISCO	0.01997
	FROST	0.00000
	GAINESVILLE	0.01997
	GARLAND	0.01997
	GARRETT	0.00000
	GATESVILLE	0.01997
	GEORGETOWN	0.01997
	GLEN ROSE	0.00581
	GLENN HEIGHTS	0.01997
	GODLEY	0.00581
	GOLDTHWAITE	0.00581
	GOODLOW	0.00000
	GORDON	0.00000
	GOREE	0.00000
	GORMAN	0.00581
	GRANBURY	0.01070
	GRAND PRAIRIE	0.01997
	GRANDVIEW	0.00581
	GRANGER	0.00581
	GRAPEVINE	0.01997
	GREENVILLE	0.01997
	GROESBECK	0.01070
	GUNTER	0.00581
	GUSTINE	0.00000
	HALTOM CITY	0.01997
	HAMILTON	0.01070
	HAMLIN	0.00581
	HARKER HEIGHTS	0.01997
	HASKELL	0.01070

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	HASLET	0.00581
	HAWLEY	0.00000
	HEARNE	0.01070
	HEATH	0.01070
	HEBRON	0.00000
	HENRIETTA	0.01070
	HEWITT	0.01997
	HICKORY CREEK	0.01070
	HICO	0.00581
	HIGHLAND PARK	0.01070
	HIGHLAND VILLAGE	0.01997
	HILLSBORO	0.01070
	HOLLAND	0.00581
	HOLLIDAY	0.00581
	HONEY GROVE	0.00581
	HOWE	0.01070
	HUBBARD	0.00581
	HURST	0.01997
	HUTCHINS	0.01070
	HUTTO	0.01997
	IMPACT	0.00000
	IOWA PARK	0.01070
	IREDELL	0.00000
	IRVING	0.01997
	ITALY	0.00581
	ITASCA	0.00581
	JEWETT	0.00581
	JOSEPHINE	0.00000
	JOSHUA	0.01070
	JUSTIN	0.01070
	KAUFMAN	0.01070
	KEENE	0.01070
	KELLER	0.01997
	KEMP	0.00581
	KENNEDALE	0.01070
	KERENS	0.00581
	KERRVILLE	0.01997
	KILLEEN	0.01997
	KNOLLWOOD	0.00000
	KNOX CITY	0.00581
	KOSSE	0.00000
	KRUM	0.01070
	KURTEN	0.00000
	LACY-LAKEVIEW	0.01070
	LADONIA	0.00000
	LAKE DALLAS	0.01070
	LAKE WORTH	0.01070
	LAKEPORT	0.00000
	LAKESIDE	0.00581
	LAMPASAS	0.01070
	LANCASTER	0.01997

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	LAVON	0.00581
	LAWN	0.00000
	LEANDER	0.01997
	LEONA	0.00000
	LEONARD	0.00581
	LEWISVILLE	0.01997
	LEXINGTON	0.00581
	LINCOLN PARK	0.00000
	LINDSAY	0.00581
	LIPAN	0.00000
	LITTLE ELM	0.01997
	LITTLE RIVER-ACADEMY	0.00581
	LLANO	0.01070
	LOMETA	0.00000
	LONE OAK	0.00000
	LONGVIEW	0.01997
	LORAIN	0.00000
	LORENA	0.00581
	LOTT	0.00000
	LUEDERS	0.00000
	MABANK	0.01070
	MADISONVILLE	0.01070
	MALAKOFF	0.00581
	MALONE	0.00000
	MANOR	0.01070
	MANSFIELD	0.01997
	MARBLE FALLS	0.01070
	MARLIN	0.01070
	MART	0.00581
	MAYPEARL	0.00000
	MCGREGOR	0.01070
	MCKINNEY	0.01997
	MCLENDON-CHISHOLM	0.00581
	MEGARGEL	0.00000
	MELISSA	0.01070
	MERIDIAN	0.00581
	MERKEL	0.01070
	MESQUITE	0.01997
	MEXIA	0.01070
	MIDLOTHIAN	0.01997
	MIDWAY	0.00000
	MILES	0.00000
	MILFORD	0.00000
	MILLSAP	0.00000
	MOBILE CITY	0.00000
	MOODY	0.00581
	MORAN	0.00000
	MORGAN	0.00000
	MUNSTER	0.00581
	MUNDAY	0.00581
	MURCHISON	0.00000

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	MURPHY	0.01997	
	NEVADA	0.00000	
	NEW CHAPEL HILL		0.00000
	NEWARK	0.00581	
	NEWCASTLE	0.00000	
	NOCONA	0.01070	
	NOLANVILLE	0.01070	
	NORMANGEE	0.00000	
	NORTH RICHLAND HILLS		0.01997
	NORTHLAKE	0.00581	
	NOVICE	0.00000	
	OAK LEAF	0.00581	
	OAKWOOD	0.00000	
	O'BRIEN	0.00000	
	OGLESBY	0.00000	
	OLNEY	0.01070	
	OVILLA	0.01070	
	PALESTINE	0.01997	
	PALMER	0.00581	
	PANTEGO	0.00581	
	PARADISE	0.00000	
	PARIS	0.01997	
	PARKER	0.01070	
	PECAN GAP	0.00000	
	PECAN HILL	0.00000	
	PENELOPE	0.00000	
	PETROLIA	0.00000	
	PFLUGERVILLE	0.01997	
	PILOT POINT	0.01070	
	PLANO	0.01997	
	PLEASANT VALLEY		0.00000
	POINT	0.00000	
	PONDER	0.00581	
	POST OAK BEND		0.00000
	POTTSBORO	0.00581	
	POWELL	0.00000	
	POYNOR	0.00000	
	PRINCETON	0.01070	
	PROSPER	0.01070	
	PUTNAM	0.00000	
	QUANAH	0.01070	
	QUINLAN	0.00581	
	QUITMAN	0.00581	
	RANGER	0.00581	
	RAVENNA	0.00000	
	RED OAK	0.01997	
	RENO (LAMAR CO)		0.01070
	RENO (PARKER CO)		0.00581
	RETREAT	0.00000	
	RHOME	0.00581	
	RICE	0.00000	

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	RICHARDSON	0.01997
	RICHLAND	0.00000
	RICHLAND HILLS	0.01070
	RIESEL	0.00581
	RIO VISTA	0.00000
	RIVER OAKS	0.01070
	ROANOKE	0.01070
	ROBERT LEE	0.00581
	ROBINSON	0.01997
	ROBY	0.00000
	ROCHESTER	0.00000
	ROCKDALE	0.01070
	ROCKWALL	0.01997
	ROGERS	0.00581
	ROSCOE	0.00581
	ROSEBUD	0.00581
	ROSS	0.00000
	ROTAN	0.00581
	ROUND ROCK	0.01997
	ROWLETT	0.01997
	ROXTON	0.00000
	ROYSE CITY	0.01070
	RULE	0.00000
	RUNAWAY BAY	0.00581
	SACHSE	0.01997
	SADLER	0.00000
	SAGINAW	0.01997
	SAN ANGELO	0.01997
	SAN SABA	0.01070
	SANCTUARY	0.00000
	SANGER	0.01070
	SANSOM PARK	0.01070
	SANTA ANNA	0.00581
	SAVOY	0.00000
	Scurry town	0.00000
	SEAGOVILLE	0.01997
	SEYMOUR	0.01070
	SHADY SHORES	0.01070
	SHERMAN	0.01997
	SNYDER	0.01997
	SOMERVILLE	0.00581
	SOUTH MOUNTAIN	0.00000
	SOUTHLAKE	0.01997
	SOUTHMAYD	0.00000
	SPRINGTOWN	0.01070
	ST. JO	0.00581
	STAMFORD	0.01070
	STAR HARBOR	0.00000
	STEPHENVILLE	0.01997
	STRAWN	0.00000
	STREETMAN	0.00000

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	SULPHUR SPRINGS	0.01997
	SUN VALLEY	0.00000
	SUNNYVALE	0.01070
	SWEETWATER	0.01997
	TALTY	0.00581
	TAYLOR	0.01997
	TEAGUE	0.01070
	TEHUACANA	0.00000
	TEMPLE	0.01997
	TERRELL	0.01997
	THE COLONY	0.01997
	THORNDALE	0.00581
	THORNTON	0.00000
	THRALL	0.00000
	THROCKMORTON	0.00000
	TIOGA	0.00000
	TOCO	0.00000
	TOM BEAN	0.00581
	TRENT	0.00000
	TRENTON	0.00000
	TRINIDAD	0.00000
	TROPHY CLUB	0.01070
	TROY	0.00581
	TUSCOLA	0.00000
	TYE	0.00581
	TYLER	0.01997
	UNIVERSITY PARK	0.01997
	VALLEY MILLS	0.00581
	VALLEY VIEW	0.00000
	VAN ALSTYNE	0.01070
	VENUS	0.01070
	VERNON	0.01997
	WACO	0.01997
	WALNUT SPRINGS	0.00000
	WATAUGA	0.01997
	WAXAHACHIE	0.01997
	WEINERT	0.00000
	WEST	0.01070
	WESTLAKE	0.00000
	WESTOVER HILLS	0.00000
	WESTWORTH VILLAGE	0.00581
	WHITE SETTLEMENT	0.01997
	WHITEHOUSE	0.01070
	WHITESBORO	0.01070
	WHITEWRIGHT	0.00581
	WHITNEY	0.00581
	WICHITA FALLS	0.01997
	WILMER	0.01070
	WINDOM	0.00000
	WINTERS	0.01070
	WIXON VALLEY	0.00000

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	WOLFE CITY	0.00581
	WOODWAY	0.01070
	WORTHAM	0.00581
	WYLIE	0.01997
	YANTIS	0.00000

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19582	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
19585	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
19588	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
19590	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
19592	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
19595	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
19597	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
19599	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
19601	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
19603	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
19605	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
19607	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
19610	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
19613	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
19615	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
19617	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
19619	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19621	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
19623	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
19625	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
19628	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
19630	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
19633	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
19635	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
19638	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
19640	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
19643	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
19645	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
19647	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
19649	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
19651	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
19655	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
19657	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
19659	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19661	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
19663	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
19665	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
19667	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
19669	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
19671	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
19673	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
19675	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
19677	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
19680	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
19682	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
19685	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
19687	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
19689	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
19691	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
19693	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
19696	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19698	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			
19700	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
19702	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
19704	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
19706	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
19709	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
19711	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
19713	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
19715	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
19717	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
19719	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
19721	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
19723	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
19725	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
19727	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
19729	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
19732	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19734	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
19737	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
19739	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
19741	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
19743	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
19745	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
19747	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
19749	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
19751	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
19753	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
19755	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
19759	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
19761	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
19764	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
19766	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
19768	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
19770	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19772	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
19774	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
19777	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
19780	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
19783	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
19785	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
19787	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
19789	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
19791	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
19793	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
19796	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
19798	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
19800	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
19802	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
19804	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
19806	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
19809	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19811	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
19813	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
19815	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
19817	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
19820	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
19822	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
19824	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
19826	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
19829	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
19831	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
19833	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
19835	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
19837	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
19839	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
19841	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
19843	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
19845	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19847	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
19849	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
19851	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
19853	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
19856	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
19858	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
19860	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
19862	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
19865	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
19867	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
19869	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
19871	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
19873	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
19876	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
19879	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
19881	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
19883	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HICO ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19885	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
19887	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
19889	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
19891	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
19893	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
19895	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
19898	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
19900	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
19902	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
19904	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
19906	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
19908	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
19910	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
19912	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
19916	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
19918	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
19920	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19923	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
19926	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
19928	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
19930	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
19932	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
19934	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
19936	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
19938	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
19940	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
19942	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
19944	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
19946	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
19948	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
19950	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
19952	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
19954	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
19957	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19959	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
19961	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
19963	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
19965	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
19967	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
19969	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
19971	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
19973	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
19975	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
19977	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
19980	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
19982	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
19984	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
19986	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
19988	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
19991	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			
19993	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19995	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
19997	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
19999	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20001	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20005	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20007	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20009	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20011	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20013	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
20015	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
20017	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
20019	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
20021	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
20023	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
20025	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
20028	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
20030	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20032	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
20035	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
20039	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MART ENVIRONS			
20042	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
20045	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
20047	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
20050	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
20052	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
20054	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
20056	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
20058	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
20060	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
20062	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
20064	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
20068	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
20070	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
20073	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20076	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
20078	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
20080	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
20083	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MUENSTER ENVIRONS			
20085	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
20087	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
20089	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
20093	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
20095	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
20097	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
20099	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
20101	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
20103	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
20105	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
20107	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
20110	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
20112	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20114	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
20116	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
20118	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
20121	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
20126	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
20130	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
20132	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
20134	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
20136	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
20138	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
20140	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
20142	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
20145	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
20147	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
20150	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
20153	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
20156	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20159	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
20161	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
20163	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
20165	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
20167	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
20170	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
20174	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
20176	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
20178	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
20180	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
20182	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
20184	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
20186	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
20188	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
20190	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
20192	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
20196	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20201	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
20203	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
20205	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
20208	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
20210	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
20212	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
20214	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
20216	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
20218	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
20220	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
20223	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
20225	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
20227	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
20229	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
20231	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
20233	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
20235	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			

GAS SERVICES DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20237	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
20239	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
20242	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
20244	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
20246	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
20248	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
20250	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
20253	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ROWLET ENVIRONS			
20255	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
20257	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
20260	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
20262	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
20265	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
20267	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
20269	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
20271	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
20274	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20276	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
20278	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
20280	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
20282	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
20284	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
20287	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
20290	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
20292	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
20294	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
20296	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
20298	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
20300	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
20308	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
20310	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
20313	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
20315	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
20317	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20319	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
20321	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
20323	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
20325	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
20329	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
20333	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
20335	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
20337	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
20339	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
20342	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
20344	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
20346	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
20348	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
20350	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
20352	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
20354	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
20356	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20302	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
20304	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
20306	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
20358	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
20361	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
20364	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
20366	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
20368	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
20370	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
20372	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
20376	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
20380	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
20382	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
20385	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
20388	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
20391	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
20395	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20398	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
20400	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
20402	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
20404	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
20406	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
20409	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
20412	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
20414	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
20418	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
20420	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
20422	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
20424	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
20426	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
20428	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
20430	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
20432	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
20434	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20436	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
20439	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
20441	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
20443	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
20445	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
20447	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
20449	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
20451	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
26634	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SCURRY ENVIRONS			
29092	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29094	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29098	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MCCLENDON-CHISHOLM ENVIRONS			
32062	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	COYOTE FLATS ENVIRONS			
33939	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HEBRON ENVIRONS			
33941	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MILLSAP ENVIRONS			
20393	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
19468	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19470	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
19473	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
19475	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
19477	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
19479	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
19481	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
19483	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
19485	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
19488	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
19490	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
19492	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
19494	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
19496	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
19498	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
19500	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
19503	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
19505	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19507	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
19509	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
19512	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
19515	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
19518	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
19520	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
19522	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
19525	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
19527	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
19529	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
19531	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
19533	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
19535	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
19537	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
19539	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
19541	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
19543	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19545	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
19548	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
19550	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
19552	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
19554	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
19556	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
19558	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
19560	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
19562	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
19564	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
19566	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
19568	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
19570	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
19572	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
19574	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
19576	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
19580	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19468	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
19470	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
19473	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
19475	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
19477	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
19479	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
19481	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
19483	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
19485	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
19488	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
19490	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
19492	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
19494	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
19496	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
19498	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
19500	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
19503	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19505	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
19507	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
19509	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
19512	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
19515	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
19518	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
19520	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
19522	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
19525	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
19527	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
19529	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
19531	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
19533	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
19535	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
19537	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
19539	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
19541	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19543	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
19545	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
19548	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
19550	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
19552	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
19554	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
19556	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
19558	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
19560	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
19562	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
19564	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
19566	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
19568	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
19570	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
19572	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
19574	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
19576	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19580	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
19582	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
19585	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
19588	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
19590	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
19592	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
19595	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
19597	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
19599	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
19601	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
19603	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
19605	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
19607	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
19610	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
19613	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
19615	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
19617	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19619	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
19621	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
19623	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
19625	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
19628	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
19630	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
19633	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
19635	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
19638	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
19640	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
19643	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
19645	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
19647	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
19649	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
19651	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
19655	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
19657	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19659	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
19661	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
19663	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
19665	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
19667	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
19669	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
19671	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
19673	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
19675	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
19677	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
19680	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
19682	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
19685	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
19687	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
19689	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
19691	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
19693	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19696	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
19698	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			
19700	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
19702	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
19704	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
19706	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
19709	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
19711	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
19713	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
19715	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
19717	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
19719	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
19721	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
19723	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
19725	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
19727	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
19729	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19732	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
19734	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
19737	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
19739	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
19741	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
19743	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
19745	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
19747	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
19749	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
19751	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
19753	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
19755	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
19759	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
19761	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
19764	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
19766	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
19768	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19770	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
19772	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
19774	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
19777	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
19780	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
19783	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
19785	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
19787	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
19789	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
19791	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
19793	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
19796	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
19798	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
19800	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
19802	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
19804	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
19806	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	FROST ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19809	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
19811	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
19813	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
19815	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
19817	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
19820	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
19822	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
19824	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
19826	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
19829	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
19831	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
19833	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
19835	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
19837	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
19839	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
19841	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
19843	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19845	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
19847	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
19849	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
19851	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
19853	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
19856	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
19858	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
19860	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
19862	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
19865	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
19867	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
19869	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
19871	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
19873	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
19876	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
19879	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
19881	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19883	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
19885	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
19887	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
19889	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
19891	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
19893	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
19895	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
19898	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
19900	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
19902	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
19904	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
19906	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
19908	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
19910	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
19912	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
19916	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
19918	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19920	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
19923	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
19926	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
19928	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
19930	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
19932	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
19934	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
19936	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
19938	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
19940	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
19942	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
19944	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
19946	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
19948	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
19950	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
19952	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
19954	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19957	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
19959	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
19961	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
19963	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
19965	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
19967	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
19969	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
19971	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
19973	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
19975	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
19977	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
19980	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
19982	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
19984	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
19986	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
19988	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
19991	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19993	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
19995	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
19997	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
19999	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20001	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20005	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20007	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20009	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20011	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20013	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
20015	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
20017	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
20019	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
20021	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
20023	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
20025	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
20028	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20030	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
20032	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
20035	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
20039	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MART ENVIRONS			
20042	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
20045	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
20047	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
20050	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
20052	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
20054	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
20056	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
20058	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
20060	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
20062	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
20064	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
20068	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
20070	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20073	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
20076	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
20078	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
20080	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
20083	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MUENSTER ENVIRONS			
20085	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
20087	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
20089	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
20093	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
20095	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
20097	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
20099	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
20101	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
20103	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
20105	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
20107	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
20110	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20112	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
20114	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
20116	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
20118	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
20121	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
20126	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
20130	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
20132	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
20134	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
20136	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
20138	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
20140	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
20142	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
20145	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
20147	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
20150	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
20153	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20156	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
20159	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
20161	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
20163	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
20165	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
20167	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
20170	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
20174	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
20176	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
20178	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
20180	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
20182	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
20184	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
20186	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
20188	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
20190	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
20192	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20196	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
20201	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
20203	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
20205	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
20208	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
20210	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
20212	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
20214	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
20216	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
20218	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
20220	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
20223	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
20225	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
20227	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
20229	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
20231	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
20233	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20235	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
20237	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
20239	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
20242	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
20244	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
20246	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
20248	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
20250	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
20253	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			
20255	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
20257	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
20260	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
20262	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
20265	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
20267	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
20269	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
20271	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20274	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
20276	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
20278	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
20280	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
20282	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
20284	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
20287	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
20290	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
20292	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
20294	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
20296	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
20298	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
20300	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
20302	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
20304	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
20306	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
20308	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20310	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
20313	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
20315	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
20317	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
20319	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
20321	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
20323	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
20325	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
20329	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
20333	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
20335	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
20337	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
20339	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
20342	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
20344	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
20346	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
20348	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20350	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
20352	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
20354	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
20356	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
20358	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
20361	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
20364	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
20366	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
20368	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
20370	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
20372	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
20376	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
20380	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
20382	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
20385	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
20388	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
20391	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20393	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
20395	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
20398	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
20400	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
20402	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
20404	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
20406	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
20409	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
20412	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
20414	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
20418	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
20420	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
20422	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
20424	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
20426	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
20428	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
20430	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20432	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
20434	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
20436	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
20439	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
20441	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
20443	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
20445	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
20447	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
20449	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
20451	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
26634	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SCURRY ENVIRONS			
29092	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29094	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29098	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM ENVIRONS			
32062	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	COYOTE FLATS ENVIRONS			
33939	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HEBRON ENVIRONS			
33941	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MILLSAP ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19558	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
19560	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
19562	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
19564	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
19566	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
19568	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
19570	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
19572	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
19574	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
19576	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
19580	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
19582	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
19585	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
19588	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
19590	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
19592	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
19595	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19597	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
19599	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
19601	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
19603	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
19605	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
19607	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
19610	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
19613	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
19615	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
19617	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
19619	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
19621	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
19623	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
19625	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
19628	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
19630	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
19633	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19635	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
19638	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
19640	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
19643	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
19645	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
19647	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
19649	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
19651	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
19655	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
19657	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
19659	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
19661	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
19663	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
19665	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
19667	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
19669	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
19671	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19673	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
19675	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
19677	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
19680	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
19682	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
19685	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
19687	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
19689	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
19691	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
19693	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
19696	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
19698	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			
19700	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
19702	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
19704	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
19706	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
19709	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19711	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
19713	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
19715	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
19717	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
19719	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
19721	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
19723	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
19725	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
19727	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
19729	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
19732	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
19734	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
19737	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
19739	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
19741	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
19743	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
19745	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19747	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
19749	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
19751	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
19753	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
19755	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
19759	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
19761	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
19764	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
19766	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
19768	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
19770	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
19772	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
19774	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
19777	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
19780	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
19783	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
19785	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	FATE ENVIRONS			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19787	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
19789	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
19791	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
19793	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
19796	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
19798	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
19800	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
19802	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
19804	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
19806	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
19809	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
19811	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
19813	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
19815	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
19817	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
19820	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
19822	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19824	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
19826	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
19829	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
19831	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
19833	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
19835	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
19837	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
19839	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
19841	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
19843	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
19845	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
19847	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
19849	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
19851	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
19853	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
19856	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
19858	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19860	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
19862	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
19865	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
19867	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
19869	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
19871	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
19873	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
19876	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
19879	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
19881	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
19883	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
19885	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
19887	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
19889	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
19891	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
19893	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
19895	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19898	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
19900	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
19902	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
19904	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
19906	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
19908	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
19910	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
19912	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
19916	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
19918	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
19920	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
19923	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
19926	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
19928	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
19930	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
19932	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
19934	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19936	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
19938	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
19940	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
19942	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
19944	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
19946	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
19948	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
19950	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
19952	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
19954	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
19957	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
19959	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
19961	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
19963	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
19965	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
19967	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
19969	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			

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CUSTOMERS				
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19971	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
19973	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
19975	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
19977	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
19980	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
19982	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
19984	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
19986	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
19988	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
19991	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			
19993	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
19995	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
19997	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
19999	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20001	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20005	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20007	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20009	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20011	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20013	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
20015	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
20017	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
20019	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
20021	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
20023	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
20025	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
20028	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
20030	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
20032	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
20035	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
20039	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MART ENVIRONS			
20042	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
20045	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
20047	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20050	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
20052	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
20054	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
20056	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
20058	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
20060	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
20062	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
20064	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
20068	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
20070	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
20073	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
20076	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
20078	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
20080	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
20083	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MUENSTER ENVIRONS			
20085	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
20087	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20089	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
20093	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
20095	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
20097	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
20099	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
20101	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
20103	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
20105	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
20107	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
20110	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
20112	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
20114	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
20116	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
20118	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
20121	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
20126	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
20130	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20132	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
20134	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
20136	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
20138	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
20140	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
20142	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
20145	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
20147	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
20150	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
20153	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
20156	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
20159	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
20161	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
20163	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
20165	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
20167	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
20170	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20174	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
20176	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
20178	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
20180	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
20182	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
20184	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
20186	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
20188	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
20190	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
20192	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
20196	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
20201	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
20203	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
20205	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
20208	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
20210	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
20212	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20214	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
20216	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
20218	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
20220	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
20223	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
20225	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
20227	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
20229	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
20231	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
20233	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
20235	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
20237	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
20239	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
20242	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
20244	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
20246	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
20248	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20250	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
20253	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			
20255	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
20257	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
20260	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
20262	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
20265	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
20267	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
20269	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
20271	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
20274	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
20276	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
20278	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
20280	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
20282	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
20284	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
20287	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			

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20290	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
20292	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
20294	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
20296	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
20298	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
20300	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
20302	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
20304	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
20306	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
20308	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
20310	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
20313	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
20315	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
20317	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
20319	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
20321	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
20323	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			

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20325	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
20329	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
20333	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
20335	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
20337	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
20339	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
20342	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
20344	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
20346	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
20348	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
20350	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
20352	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
20354	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
20356	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
20358	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
20361	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
20364	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20366	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
20368	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
20370	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
20372	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
20376	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
20380	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
20382	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
20385	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
20388	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
20391	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
20393	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
20395	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
20398	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
20400	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
20402	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
20404	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
20406	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20409	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
20412	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
20414	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
20418	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
20420	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
20422	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
20424	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
20426	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
20428	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
20430	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
20432	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
20434	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
20436	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
20439	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
20441	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
20443	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
20445	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20447	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
20449	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
20451	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
26634	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SCURRY ENVIRONS			
29092	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29094	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29098	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM ENVIRONS			
32062	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	COYOTE FLATS ENVIRONS			
33939	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HEBRON ENVIRONS			
33941	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MILLSAP ENVIRONS			
19468	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
19470	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
19473	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
19475	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
19477	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
19479	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
19481	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19483	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
19485	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
19488	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
19490	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
19492	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
19494	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
19496	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
19498	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
19500	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
19503	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
19505	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
19507	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
19509	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
19512	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
19515	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
19518	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
19520	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19522	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
19525	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
19527	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
19529	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
19531	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
19533	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
19535	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
19537	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
19539	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
19541	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
19543	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
19545	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
19548	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
19550	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
19552	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
19554	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
19556	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20105	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
20107	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
20110	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
20112	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
20114	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
20116	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
20118	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
20121	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
20126	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
20130	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
20132	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
20134	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
20136	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
20138	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
20140	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
20142	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
20145	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20147	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
20150	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
20153	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
20156	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
20159	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
20161	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
20163	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
20165	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
20167	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
20170	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
20174	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
20176	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
20178	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
20180	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
20182	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
20184	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
20186	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			

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CUSTOMERS				
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20188	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
20190	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
20192	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
20196	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
20201	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
20203	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
20205	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
20208	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
20210	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
20212	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
20214	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
20216	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
20218	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
20220	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
20223	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
20225	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
20227	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			

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CUSTOMERS				
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20229	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
20231	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
20233	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
20235	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
20237	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
20239	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
20242	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
20244	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
20246	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
20248	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
20250	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
20253	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			
20255	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
20257	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
20260	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
20262	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
20265	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20267	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
20269	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
20271	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
20274	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
20276	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
20278	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
20280	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
20282	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
20284	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
20287	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
20290	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
20292	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
20294	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
20296	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
20298	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
20300	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
20302	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20304	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
20306	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
20308	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
20310	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
20313	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
20315	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
20317	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
20319	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
20321	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
20323	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
20325	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
20329	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
20333	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
20335	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
20337	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
20339	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
20342	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20344	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
20346	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
20348	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
20350	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
20352	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
20354	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
20356	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
20358	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
20361	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
20364	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
20366	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
20368	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
20370	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
20372	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
20376	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
20380	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
20382	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20385	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
20388	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
20391	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
20393	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
20395	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
20398	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
20400	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
20402	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
20404	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
20406	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
20409	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
20412	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
20414	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
20418	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
20420	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
20422	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
20424	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20426	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
20428	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
20430	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
20432	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
20434	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
20436	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
20439	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
20441	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
20443	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
20445	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
20447	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
20449	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
20451	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
26634	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SCURRY ENVIRONS			
29092	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29094	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29098	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MCCLENDON-CHISHOLM ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32062	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	COYOTE FLATS ENVIRONS			
33939	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HEBRON ENVIRONS			
33941	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MILLSAP ENVIRONS			
19468	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
19470	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
19473	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
19475	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
19477	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
19479	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
19481	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
19483	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
19485	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
19488	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
19490	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
19492	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
19494	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
19496	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19498	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
19500	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
19503	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
19505	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
19507	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
19509	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
19512	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
19515	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
19518	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
19520	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
19522	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
19525	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
19527	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
19529	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
19531	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
19533	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
19535	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19537	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
19539	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
19541	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
19543	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
19545	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
19548	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
19550	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
19552	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
19554	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
19556	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
19558	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
19560	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
19562	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
19564	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
19566	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
19568	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
19570	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19572	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
19574	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
19576	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
19580	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
19582	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
19585	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
19588	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
19590	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
19592	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
19595	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
19597	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
19599	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
19601	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
19603	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
19605	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
19607	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
19610	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19613	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
19615	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
19617	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
19619	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
19621	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
19623	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
19625	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
19628	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
19630	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
19633	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
19635	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
19638	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
19640	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
19643	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
19645	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
19647	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
19649	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19651	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
19655	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
19657	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
19659	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
19661	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
19663	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
19665	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
19667	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
19669	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
19671	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
19673	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
19675	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
19677	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
19680	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
19682	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
19685	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
19687	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19689	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
19691	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
19693	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
19696	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
19698	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			
19700	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
19702	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
19704	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
19706	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
19709	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
19711	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
19713	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
19715	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
19717	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
19719	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
19721	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
19723	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19725	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
19727	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
19729	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
19732	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
19734	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
19737	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
19739	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
19741	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
19743	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
19745	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
19747	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
19749	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
19751	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
19753	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
19755	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
19759	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
19761	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19764	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
19766	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
19768	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
19770	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
19772	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
19774	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
19777	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
19780	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
19783	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
19785	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
19787	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
19789	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
19791	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
19793	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
19796	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
19798	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
19800	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19802	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
19804	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
19806	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
19809	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
19811	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
19813	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
19815	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
19817	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
19820	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
19822	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
19824	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
19826	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
19829	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
19831	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
19833	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
19835	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
19837	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19839	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
19841	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
19843	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
19845	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
19847	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
19849	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
19851	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
19853	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
19856	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
19858	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
19860	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
19862	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
19865	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
19867	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
19869	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
19871	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
19873	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			

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CUSTOMERS				
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19876	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
19879	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
19881	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
19883	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
19885	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
19887	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
19889	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
19891	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
19893	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
19895	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
19898	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
19900	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
19902	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
19904	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
19906	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
19908	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
19910	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			

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CUSTOMERS				
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19912	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
19916	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
19918	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
19920	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
19923	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
19926	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
19928	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
19930	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
19932	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
19934	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
19936	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
19938	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
19940	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
19942	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
19944	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
19946	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
19948	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			

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CUSTOMERS				
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19950	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
19952	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
19954	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
19957	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
19959	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
19961	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
19963	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
19965	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
19967	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
19969	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
19971	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
19973	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
19975	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
19977	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
19980	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
19982	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
19984	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19986	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
19988	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
19991	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			
19993	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
19995	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
19997	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
19999	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20001	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20005	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20007	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20009	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20011	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20013	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
20015	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
20017	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
20019	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
20021	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20023	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
20025	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
20028	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
20030	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
20032	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
20035	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
20039	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MART ENVIRONS			
20042	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
20045	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
20047	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
20050	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
20052	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
20054	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
20056	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
20058	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
20060	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
20062	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20064	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
20068	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
20070	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
20073	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
20076	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
20078	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
20080	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
20083	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MUENSTER ENVIRONS			
20085	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
20087	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
20089	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
20093	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
20095	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
20097	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
20099	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
20101	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
20103	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19468	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
19470	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
19473	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
19475	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
19477	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
19479	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
19481	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
19483	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
19485	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
19488	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
19490	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
19492	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
19494	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
19496	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
19498	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
19500	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
19503	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19505	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
19507	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
19509	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
19512	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
19515	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
19518	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
19520	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
19522	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
19525	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
19527	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
19529	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
19531	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
19533	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
19535	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
19537	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
19539	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
19541	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19543	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
19545	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
19548	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
19550	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
19552	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
19554	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
19556	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
19558	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
19560	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
19562	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
19564	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
19566	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
19568	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
19570	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
19572	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
19574	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
19576	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19580	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
19582	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
19585	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
19588	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
19590	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
19592	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
19595	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
19597	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
19599	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
19601	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
19603	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
19605	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
19607	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
19610	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
19613	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
19615	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
19617	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19619	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
19621	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
19623	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
19625	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
19628	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
19630	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
19633	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
19635	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
19638	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
19640	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
19643	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
19645	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
19647	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
19649	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
19651	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
19655	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
19657	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19659	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
19661	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
19663	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
19665	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
19667	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
19669	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
19671	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
19673	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
19675	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
19677	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
19680	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
19682	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
19685	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
19687	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
19689	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
19691	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
19693	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19696	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
19698	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			
19700	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
19702	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
19704	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
19706	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
19709	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
19711	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
19713	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
19715	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
19717	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
19719	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
19721	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
19723	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
19725	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
19727	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
19729	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19732	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
19734	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
19737	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
19739	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
19741	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
19743	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
19745	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
19747	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
19749	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
19751	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
19753	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
19755	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
19759	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
19761	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
19764	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
19766	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
19768	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			

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GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19770	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
19772	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
19774	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
19777	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
19780	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
19783	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
19785	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
19787	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
19789	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
19791	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
19793	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
19796	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
19798	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
19800	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
19802	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
19804	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
19806	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	FROST ENVIRONS			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19809	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
19811	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
19813	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
19815	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
19817	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
19820	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
19822	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
19824	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
19826	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
19829	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
19831	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
19833	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
19835	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
19837	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
19839	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
19841	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
19843	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19845	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
19847	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
19849	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
19851	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
19853	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
19856	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
19858	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
19860	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
19862	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
19865	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
19867	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
19869	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
19871	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
19873	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
19876	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
19879	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
19881	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19883	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
19885	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
19887	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
19889	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
19891	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
19893	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
19895	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
19898	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
19900	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
19902	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
19904	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
19906	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
19908	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
19910	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
19912	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
19916	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
19918	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19920	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
19923	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
19926	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
19928	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
19930	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
19932	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
19934	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
19936	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
19938	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
19940	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
19942	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
19944	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
19946	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
19948	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
19950	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
19952	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
19954	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19957	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
19959	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
19961	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
19963	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
19965	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
19967	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
19969	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
19971	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
19973	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
19975	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
19977	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
19980	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
19982	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
19984	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
19986	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
19988	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
19991	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19993	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
19995	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
19997	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
19999	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20001	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20005	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20007	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20009	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20011	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20013	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
20015	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
20017	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
20019	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
20021	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
20023	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
20025	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
20028	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20030	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
20032	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
20035	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
20039	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MART ENVIRONS			
20042	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
20045	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
20047	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
20050	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
20052	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
20054	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
20056	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
20058	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
20060	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
20062	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
20064	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
20068	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
20070	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20073	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
20076	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
20078	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
20080	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
20083	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MUENSTER ENVIRONS			
20085	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
20087	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
20089	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
20093	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
20095	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
20097	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
20099	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
20101	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
20103	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
20105	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
20107	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
20110	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20112	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
20114	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
20116	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
20118	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
20121	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
20126	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
20130	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
20132	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
20134	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
20136	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
20138	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
20140	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
20142	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
20145	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
20147	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
20150	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
20153	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20156	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
20159	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
20161	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
20163	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
20165	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
20167	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
20170	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
20174	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
20176	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
20178	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
20180	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
20182	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
20184	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
20186	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
20188	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
20190	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
20192	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20196	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
20201	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
20203	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
20205	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
20208	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
20210	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
20212	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
20214	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
20216	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
20218	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
20220	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
20223	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
20225	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
20227	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
20229	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
20231	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
20233	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20235	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
20237	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
20239	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
20242	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
20244	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
20246	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
20248	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
20250	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
20253	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			
20255	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
20257	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
20260	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
20262	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
20265	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
20267	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
20269	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
20271	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20274	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
20276	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
20278	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
20280	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
20282	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
20284	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
20287	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
20290	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
20292	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
20294	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
20296	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
20298	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
20300	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
20302	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
20304	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
20306	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
20308	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20310	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
20313	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
20315	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
20317	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
20319	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
20321	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
20323	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
20325	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
20329	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
20333	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
20335	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
20337	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
20339	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
20342	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
20344	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
20346	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
20348	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20350	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
20352	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
20354	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
20356	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
20358	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
20361	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
20364	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
20366	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
20368	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
20370	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
20372	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
20376	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
20380	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
20382	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
20385	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
20388	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
20391	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20393	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
20395	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
20398	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
20400	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
20402	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
20404	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
20406	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
20409	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
20412	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
20414	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
20418	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
20420	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
20422	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
20424	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
20426	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
20428	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
20430	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20432	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
20434	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
20436	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
20439	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
20441	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
20443	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
20445	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
20447	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
20449	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
20451	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
26634	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SCURRY ENVIRONS			
29092	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29094	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29098	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM ENVIRONS			
32062	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	COYOTE FLATS ENVIRONS			
33939	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HEBRON ENVIRONS			
33941	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MILLSAP ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION
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TARIFF CODE: DS	RRC TARIFF NO: 26836
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REASONS FOR FILING

NEW?: Y **RRC DOCKET NO:** 10342,10286,10170, **CITY ORDINANCE NO:**

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Implementing GRIP 2013 rates per GUD 10342 dated 5/22/14 for all customers in the unincorporated areas of the Mid-Tex Division, except City of Dallas

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/03/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>						
Rate R DALL DARR 14	Implementing rates for the City of Dallas pursuant to the provisions of Rider DARR as approved by Ordinance Number 29341 dated 05/14/2014. This is the 4th DARR Filing.						
	RATE SCHEDULE: R - RESIDENTIAL						
	SALES						
	APPLICABLE TO: Customers within the City of Dallas EFFECTIVE DATE: Bills Rendered on or after 06/01/2014						
	Application Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.						
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.						
	Monthly Rate Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:						
	<table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: right;">Amount</th> </tr> </thead> <tbody> <tr> <td>Customer Charge per Bill</td> <td style="text-align: right;">\$18.50 per month</td> </tr> <tr> <td>Commodity Charge - All Ccf</td> <td style="text-align: right;">\$ 0.06980 per Ccf</td> </tr> </tbody> </table>	Charge	Amount	Customer Charge per Bill	\$18.50 per month	Commodity Charge - All Ccf	\$ 0.06980 per Ccf
Charge	Amount						
Customer Charge per Bill	\$18.50 per month						
Commodity Charge - All Ccf	\$ 0.06980 per Ccf						
	Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.						
	Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.						
	Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Franchise Fees are to be assessed solely to customers within municipal limits. This does not apply to Environs Customers.						
	Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.						
	Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).						
	Agreement An Agreement for Gas Service may be required.						

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

RATE SCHEDULESCHEDULE IDDESCRIPTION

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Rider DALL DARR

Implementing rates for the City of Dallas approved by Ordinance No. 28281 and accompanying Settlement Agreement. This settlement also establishes the Rider DARR process

RIDER: DARR - DALLAS

ANNUAL RATE REVIEW

APPLICABLE TO: Customers within the City of Dallas

EFFECTIVE DATE: 07/01/2011

I. Purpose:

This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This Rider DARR will be effective for the period commencing with the Company's first DARR filing on or before January 15, 2012.

II. Definitions

a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no earlier than January 2nd nor later than January 15th of each year. This filing shall be made in electronic form where practicable.

b) Audited Financial Data shall mean the Company's books and records related to the Company's Mid-Tex operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Company is defined as Amos Energy Corporation's Mid-Tex Division.

d) The Test Period is defined as the twelve month period ending September 30, of each preceding calendar year (i.e. the Company's January 15, 2012 filing will be based on the twelve month period ending September 30, 2011).

e) The Rate Effective Period is defined as the twelve-month period commencing June 1 and ending when subsequent rates are implemented pursuant to a final order from a regulatory authority.

f) Final Order is defined as the most recent final order establishing the Company's latest effective rates for customers within the City of Dallas.

III. Rate Review Mechanism

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

RATE SCHEDULESCHEDULE IDDESCRIPTION

The Company shall file with the City of Dallas the schedules specified below for the Test Period, with the filing to be made by the Annual Evaluation Date following the end of the Test Period. The schedules will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

a) Test Period ending balances for actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply except when a departure from those treatments, principles, findings or adjustments is justified by changed circumstances. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order.

b) Depreciation rates booked in the period will be those approved in the Final Order, or the depreciation rates most recently approved for the Mid-Tex Division and the Shared Services Division by the Railroad Commission of Texas, as applicable, if and only if the City of Dallas has the right to participate in the subsequent Railroad Commission of Texas proceeding with a full right to have its reasonable expenses reimbursed. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider DARR filings listed in the DARR Schedules and Information section of this tariff.

c) Return on Equity (ROE) shall be maintained at 10.1%.

d) Long-term cost of debt will be the actual thirteen month average for the Test Period. Capital structure will be the actual thirteen month average Test Period ratio of long-term debt and equity.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.

2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Test Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

IV. Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

RATE SCHEDULESCHEDULE IDDESCRIPTION

for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be apportioned between the customer charge and usage charge with the Residential and the Commercial customer charges being rounded to the nearest \$0.25.

b) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, payroll and compensation expense, benefit expense, pension expense, insurance costs, materials and supplies, bad debt costs, medical expense, transportation and building and lease costs for the Rate Effective Period.

Provided, however, that adjustments may only be made for costs that are reasonable and necessary.

c) Effective with the Company's DARR filing on January 15, 2013, the Company may include in its rate base calculation all direct, incremental investment and costs associated with its Rider IR steel service line replacement program and request reconciliation of the Rider IR regulatory asset account.

1. Upon implementation of new, final rates that include recovery for all direct, incremental costs and investment associated with the Company's steel service line replacement program, the Company shall cease to charge the Rider IR monthly rate attributable to this program.

2. Notwithstanding IV(c)(1), the Company shall be entitled to separately recover the Rider IR monthly rate attributable to its steel service line replacement program until such time as new, final rates reflective of steel service line replacement costs and investment have been established pursuant to either (i) a DARR adjustment or (ii) a Statement of Intent rate case establishing the Company's latest effective rates for customers within the City of Dallas.

d) The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall permit the Company to earn a return on that net investment for the Effective Period which shall not be subject to refund if in a subsequent review a portion of the plant is determined to be imprudently incurred.

e) The Company shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

V. Attestation

A sworn statement shall be filed by an Officer of the Mid-Tex Division affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies or allocation of common costs.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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RATE SCHEDULESCHEDULE IDDESCRIPTION

VI. Evaluation Procedures

The City of Dallas shall have 135 days to review and render a decision on the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During the 135 day period, the Company and the regulatory authority will work collaboratively and seek agreement on the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the 135 day period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of an appeal of the City's order relating to an annual DARR filing with the Railroad Commission of Texas, the City shall not oppose the implementation of rates subject to refund or advocate the imposition of a 3rd party surety bond by the Company.

VII. Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

Notice of this annual DARR filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Company shall notice customers again by bill insert as soon as practical after final DARR rates are ordered by the City and agreed to by the Company if the agreed increase or decrease in rates is materially different than the initial notice.

IX. DARR Schedules and Information

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider DARR filings for the Test Period and for the Rate Effective Period:

- Amounts incurred for travel, meals or entertainment of employee spouses, domestic partners, significant others, children and pets.
- Amounts for air travel that exceed published commercial coach air fares.
- Amounts incurred for excessive rates for hotel rooms.
- Amounts for alcoholic beverages.
- Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.
- Amounts for social club dues or fees.

Rider FF Cities-5

This rider is for the Franchise Fee for each city which is based on the Franchise agreement of each city.

RIDER FF - FRANCHISE FEE

ADJUSTMENT

APPLICABLE TO: Entire Division Effective Date: Updated for Rates Effective 12/012013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY	CONTRACT RATE
ABBOTT	0.04
ABILENE	0.05
ADDISON	0.05
ALBA	0.04
ALBANY	0.04
ALLEN	0.05
ALMA	0.04

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	ALVARADO	0.05
	ALVORD	0.05
	ANGUS	0.05
	ANNA	0.04
	ANNONA	0.05
	ANSON	0.05
	ARCHER CITY	0.04
	ARGYLE	0.04
	ARLINGTON	0.05
	ATHENS	0.04
	AUBREY	0.05
	AURORA	0.05
	AUSTIN	0.05
	AVERY	0.05
	AZLE	0.04
	BAIRD	0.05
	BALCH SPRINGS	0.05
	BALLINGER	0.05
	BANDERA	0.04
	BANGS	0.05
	BARDWELL	0.04
	BARRY	0.02
	BARTLETT	0.05
	BARTONVILLE	0.04
	BEDFORD	0.05
	BELLEVUE	0.05
	BELLMEAD	0.05
	BELLS	0.04
	BELTON	0.05
	BENBROOK	0.04
	BENJAMIN	0.05
	BERTRAM	0.05
	BEVERLY HILLS	0.04
	BLACKWELL	0.05
	BLANKET	0.05
	BLOOMING GROVE	0.05
	BLOSSOM	0.05
	BLUE MOUND	0.05
	BLUE RIDGE	0.05
	BLUM	0.05
	BOGATA	0.04
	BONHAM	0.05
	BOWIE	0.05
	BOYD	0.04
	BRAZOS BEND	0
	BREMOND	0.04
	BRIDGEPORT	0.05
	BRONTE	0.05
	BROWNSBORO	0.05
	BROWNWOOD	0.04
	BRUCEVILLE-EDDY	0.04

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
BRYAN	0.05
BUCKHOLTS	0.04
BUFFALO	0.05
BUFFALO GAP	0.04
BURKBURNETT	0.05
BURLESON	0.05
BURNET	0.05
BYERS	0.05
CADDO MILLS	0.02
CALDWELL	0.05
CALVERT	0.05
CAMERON	0.04
CAMPBELL	0.04
CANTON	0.05
CARBON	0.05
CARROLLTON	0.05
CASHION COMMUNITY	0.05
CEDAR HILL	0.05
CEDAR PARK	0.05
CELESTE	0.05
CELINA	0.04
CENTERVILLE	0.04
CHANDLER	0.05
CHICO	0.05
CHILDRESS	0.05
CHILLICOTHE	0.05
CISCO	0.05
CLARKSVILLE	0.05
CLEBURNE	0.04
CLIFTON	0.04
CLYDE	0.05
COCKRELL HILL	0.04
COLEMAN	0.05
COLLEGE STATION	0.05
COLLEYVILLE	0.05
COLLINSVILLE	0.05
COLORADO CITY	0.05
COMANCHE	0.05
COMMERCE	0.05
COMO	0.05
COOLIDGE	0.04
COOPER	0.05
COPPELL	0.04
COPPER CANYON	0.04
COPPERAS COVE	0.05
CORINTH	0.04
CORRAL CITY	0.05
CORSICANA	0.05
COVINGTON	0.05
COYOTE FLATS	0
CRANDALL	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	CRAWFORD	0.02
	CROSS ROADS	0.05
	CROWLEY	0.05
	CUMBY	0.05
	DALLAS	0.05
	DALWORTHINGTON GARDENS	0.05
	DAWSON	0.04
	DE LEON	0.05
	DECATUR	0.04
	DENISON	0.04
	DENTON	0.05
	DEPORT	0.05
	DESOTO	0.05
	DETROIT	0.02
	DODD CITY	0.05
	DOUBLE OAK	0.04
	DUBLIN	0.05
	DUNCANVILLE	0.05
	EARLY	0.05
	EASTLAND	0.05
	ECTOR	0.05
	EDGECLIFF VILLAGE	0.05
	EDOM	0.04
	ELECTRA	0.05
	EMHOUSE	0.04
	EMORY	0.04
	ENNIS	0.04
	EULESS	0.05
	EUSTACE	0.05
	EVANT	0.05
	EVERMAN	0.05
	FAIRFIELD	0.04
	FAIRVIEW	0.05
	FARMERS BRANCH	0.05
	FARMERSVILLE	0.04
	FATE	0.04
	FERRIS	0.05
	FLOWER MOUND	0.05
	FOREST HILL	0.05
	FORNEY	0.05
	FORT WORTH	0.05
	FRANKLIN	0.04
	FRANKSTON	0.04
	FREDERICKSBURG	0.05
	FRISCO	0.04
	FROST	0.05
	GAINESVILLE	0.05
	GARLAND	0.05
	GARRETT	0.05
	GATESVILLE	0.04
	GEORGETOWN	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	GLEN ROSE	0.03
	GLENN HEIGHTS	0.04
	GODLEY	0.05
	GOLDTHWAITE	0.05
	GOODLOW	0.04
	GORDON	0.05
	GOREE	0.05
	GORMAN	0.05
	GRANBURY	0.04
	GRAND PRAIRIE	0.05
	GRANDVIEW	0.04
	GRANGER	0.05
	GRAPEVINE	0.05
	GREENVILLE	0.05
	GROESBECK	0.05
	GUNTER	0.04
	GUSTINE	0.05
	HALTOM CITY	0.05
	HAMILTON	0.05
	HAMLIN	0.05
	HARKER HEIGHTS	0.05
	HASKELL	0.05
	HASLET	0.04
	HAWLEY	0.04
	HEARNE	0.02
	HEATH	0.03
	HEBRON	0
	HENRIETTA	0.05
	HEWITT	0.05
	HICKORY CREEK	0.04
	HICO	0.05
	HIGHLAND PARK	0.05
	HIGHLAND VILLAGE	0.05
	HILLSBORO	0.05
	HOLLAND	0.04
	HOLLIDAY	0.05
	HONEY GROVE	0.04
	HOWE	0.04
	HUBBARD	0.05
	HURST	0.05
	HUTCHINS	0.04
	HUTTO	0.05
	IMPACT	0.02
	IOWA PARK	0.04
	IREDELL	0.05
	IRVING	0.05
	ITALY	0.04
	ITASCA	0.04
	JEWETT	0.05
	JOSEPHINE	0.05
	JOSHUA	0.04

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	JUSTIN	0.04
	KAUFMAN	0.05
	KEENE	0.04
	KELLER	0.05
	KEMP	0.05
	KENNEDALE	0.05
	KERENS	0.04
	KERRVILLE	0.04
	KILLEEN	0.05
	KNOLLWOOD	0.05
	KNOX CITY	0.05
	KOSSE	0.05
	KRUM	0.05
	KURTEN	0
	LACY-LAKEVIEW	0.05
	LADONIA	0.05
	LAKE DALLAS	0.04
	LAKE WORTH	0.04
	LAKEPORT	0.05
	LAKESIDE	0.05
	LAMPASAS	0.03
	LANCASTER	0.05
	LAVON	0.05
	LAWN	0.04
	LEANDER	0.05
	LEONA	0.02
	LEONARD	0.05
	LEWISVILLE	0.05
	LEXINGTON	0.04
	LINCOLN PARK	0
	LINDSAY	0.02
	LIPAN	0.05
	LITTLE ELM	0.05
	LITTLE RIVER-ACADEMY	0.04
	LLANO	0.05
	LOMETA	0.05
	LONE OAK	0.05
	LONGVIEW	0.04
	LORAIN	0.05
	LORENA	0.05
	LOTT	0.04
	LUEDERS	0.04
	MABANK	0.05
	MADISONVILLE	0.05
	MALAKOFF	0.05
	MALONE	0.04
	MANOR	0.05
	MANSFIELD	0.03
	MARBLE FALLS	0.05
	MARLIN	0.05
	MART	0.04

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	MAYPEARL	0.04
	MCGREGOR	0.05
	MCKINNEY	0.05
	MCLENDON-CHISHOLM	0.05
	MEGARGEL	0.05
	MELISSA	0.05
	MERIDIAN	0.05
	MERKEL	0.04
	MESQUITE	0.05
	MEXIA	0.05
	MIDLOTHIAN	0.05
	MIDWAY	0.05
	MILES	0.05
	MILFORD	0.05
	MILLSAP	0
	MOBILE CITY	0.04
	MOODY	0.05
	MORAN	0.03
	MORGAN	0.04
	MUENSTER	0.05
	MUNDAY	0.05
	MURCHISON	0.05
	MURPHY	0.04
	NEVADA	0.04
	NEW CHAPEL HILL	0.04
	NEWARK	0.05
	NEWCASTLE	0.05
	NOCONA	0.05
	NOLANVILLE	0.05
	NORMANGEE	0.02
	NORTH RICHLAND HILLS	0.05
	NORTHLAKE	0.04
	NOVICE	0.02
	OAK LEAF	0.05
	OAKWOOD	0.04
	O'BRIEN	0.04
	OGLESBY	0.04
	OLNEY	0.05
	OVILLA	0.05
	PALESTINE	0.04
	PALMER	0.03
	PANTEGO	0.04
	PARADISE	0.05
	PARIS	0.05
	PARKER	0.04
	PECAN GAP	0.04
	PECAN HILL	0.05
	PENELOPE	0.04
	PETROLIA	0.05
	PFLUGERVILLE	0.04
	PILOT POINT	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	PLANO 0.05
	PLEASANT VALLEY 0.05
	POINT 0.05 PONDER 0.05
	POST OAK BEND 0.05
	POTTSBORO 0.04
	POWELL 0.05
	POYNOR 0.05
	PRINCETON 0.04
	PROSPER 0.05
	PUTNAM 0.02
	QUANAH 0.04
	QUINLAN 0.02
	QUITMAN 0.05
	RANGER 0.05
	RAVENNA 0.05
	RED OAK 0.05
	RENO (LAMAR CO) 0.04
	RENO (PARKER CO) 0.04
	RETREAT 0.04
	RHOME 0.05
	RICE 0.05
	RICHARDSON 0.05
	RICHLAND 0.04
	RICHLAND HILLS 0.04
	RIESEL 0.05
	RIO VISTA 0.02
	RIVER OAKS 0.04
	ROANOKE 0.04
	ROBERT LEE 0.05
	ROBINSON 0.05
	ROBY 0.05
	ROCHESTER 0.03
	ROCKDALE 0.04
	ROCKWALL 0.05
	ROGERS 0.05
	ROSCOE 0.05
	ROSEBUD 0.04
	ROSS 0.05
	ROTAN 0.05
	ROUND ROCK 0.05
	ROWLETT 0.04
	ROXTON 0.05
	ROYSE CITY 0.05
	RULE 0.02
	RUNAWAY BAY 0.04
	SACHSE 0.05
	SADLER 0.05
	SAGINAW 0.04
	SAN ANGELO 0.05
	SAN SABA 0.05
	SANCTUARY 0.04

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	SANGER	0.05
	SANSOM PARK	0.04
	SANTA ANNA	0.05
	SAVOY	0.04
	SCURRY	0.04
	SEAGOVILLE	0.05
	SEYMOUR	0.04
	SHADY SHORES	0.05
	SHERMAN	0.05
	SNYDER	0.04
	SOMERVILLE	0.05
	SOUTH MOUNTAIN	0.03
	SOUTHLAKE	0.04
	SOUTHMAYD	0.02
	SPRINGTOWN	0.04
	ST. JO	0.05
	STAMFORD	0.02
	STAR HARBOR	0.02
	STEPHENVILLE	0.04
	STRAWN	0.05
	STREETMAN	0.05
	SULPHUR SPRINGS	0.05
	SUN VALLEY	0.02
	SUNNYVALE	0.04
	SWEETWATER	0.05
	TALTY	0.04
	TAYLOR	0.05
	TEAGUE	0.05
	TEHUACANA	0.02
	TEMPLE	0.04
	TERRELL	0.04
	THE COLONY	0.04
	THORNDALE	0.05
	THORNTON	0.05
	THRALL	0.04
	THROCKMORTON	0.05
	TIOGA	0.05
	TOCO	0.05
	TOM BEAN	0.05
	TRENT	0.04
	TRENTON	0.05
	TRINIDAD	0.04
	TROPHY CLUB	0.04
	TROY	0.05
	TUSCOLA	0.05
	TYE	0.04
	TYLER	0.05
	UNIVERSITY PARK	0.05
	VALLEY MILLS	0.03
	VALLEY VIEW	0.04
	VAN ALSTYNE	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
VENUS	0.05
VERNON	0.05
WACO	0.05
WALNUT SPRINGS	0.04
WATAUGA	0.05
WAXAHACHIE	0.04
WEINERT	0.05
WEST	0.05
WESTLAKE	0.05
WESTOVER HILLS	0.04
WESTWORTH VILLAGE	0.04
WHITE SETTLEMENT	0.05
WHITEHOUSE	0.04
WHITESBORO	0.05
WHITEWRIGHT	0.04
WHITNEY	0.05
WICHITA FALLS	0.05
WILMER	0.02
WINDOM	0.05
WINTERS	0.05
WIXON VALLEY	0
WOLFE CITY	0.05
WOODWAY	0.05
WORTHAM	0.04
WYLIE	0.04
YANTIS	0.04

Rider GCR DAL 2013 Implementing the Rider GCR for the City of Dallas as approved by Ordinance Number 28984. This is associated with the 3rd DARR Filing.

RIDER: GCR - GAS COST RECOVERY

APPLICABLE TO: Customers within the City of Dallas
EFFECTIVE DATE: 06/01/2013

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

RATE SCHEDULESCHEDULE IDDESCRIPTION

will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$\text{GCRF} = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below.

The formula for the PCF is: $PCF = PP / S$, where:

$PP = (P - A) \times D$, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case.

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

$A = R - (C - A2)$, where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider SUR GUD 10194

Implementing the Rider SUR - SURCHARGE - GUD NO. 10194 as approved by Final Order GUD No. 10194 dated March 25, 2014. This is associated with rate case expenses from GUD 10170.

RIDER: SUR - SURCHARGE - GUD 10194

APPLICABLE TO: Entire Division

EFFECTIVE DATE: Bills Rendered on or after 4/1/2014

Application The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to the Final Order in GUD No. 10194. This monthly rate shall apply to residential, commercial, industrial and transportation rate classes of Atmos Energy Corporation's Mid-Tex Division in the rate areas and amounts shown below. The

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

fixed-price surcharge rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Final Order in GUD No. 10194. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Monthly Surcharge Surcharges will be the fixed-price rate shown in the table below:

Unincorporated Areas

and

Rate Schedule	City of Dallas*	Settled Cities
R - Residential Sales	\$0.0152	\$0.1293
C - Commercial Sales	\$0.0383	\$0.3890
I - Industrial Sales	\$0.8406	\$7.3626
T - Transportation	\$0.8406	\$7.3626

*The Dallas surcharge will be effective with the implementation of the 2014 Dallas Annual Rate Review (June 1, 2014).

Rider-TAX 2010

This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division
 Effective Date: 12/01/2012

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY	TAX RATE
LESS THAN 1000	0.00000
1000 TO 2499	0.005810
2499 TO 9999	0.0107
10000 AND ABOVE	0.01997

Town Name Tax Rate

ABBOTT	0.00000
ABILENE	0.01997
ADDISON	0.01997
ALBA	0.00000
ALBANY	0.00581
ALLEN	0.01997
ALMA	0.00000
ALVARADO	0.01070
ALVORD	0.00581
ANGUS	0.00000
ANNA	0.01070
ANNONA	0.00000
ANSON	0.00581
ARCHER CITY	0.00581
ARGYLE	0.01070
ARLINGTON	0.01997
ATHENS	0.01997
AUBREY	0.01070
AURORA	0.00581
AUSTIN	0.01997
AVERY	0.00000
AZLE	0.01997
BAIRD	0.00581
BALCH SPRINGS	0.01997
BALLINGER	0.01070
BANDERA	0.00000
BANGS	0.00581
BARDWELL	0.00000
BARRY	0.00000
BARTLETT	0.00581
BARTONVILLE	0.00581
BEDFORD	0.01997
BELLEVUE	0.00000
BELLMEAD	0.01070
BELLS	0.00581
BELTON	0.01997
BENBROOK	0.01997
BENJAMIN	0.00000
BERTRAM	0.00581

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BEVERLY HILLS	0.00581
	BLACKWELL	0.00000
	BLANKET	0.00000
	BLOOMING GROVE	0.00000
	BLOSSOM	0.00581
	BLUE MOUND	0.00581
	BLUE RIDGE	0.00000
	BLUM	0.00000
	BOGATA	0.00581
	BONHAM	0.01997
	BOWIE	0.01070
	BOYD	0.00581
	BRAZOS BEND	0.00000
	BREMOND	0.00000
	BRIDGEPORT	0.01070
	BRONTE	0.00000
	BROWNSBORO	0.00581
	BROWNWOOD	0.01997
	BRUCEVILLE-EDDY	0.00581
	BRYAN	0.01997
	BUCKHOLTS	0.00000
	BUFFALO	0.00581
	BUFFALO GAP	0.00000
	BURKBURNETT	0.01997
	BURLESON	0.01997
	BURNET	0.01070
	BYERS	0.00000
	CADDO MILLS	0.00581
	CALDWELL	0.01070
	CALVERT	0.00581
	CAMERON	0.01070
	CAMPBELL	0.00000
	CANTON	0.01070
	CARBON	0.00000
	CARROLLTON	0.01997
	Cashion COMMUNITY	0.00000
	CEDAR HILL	0.01997
	CEDAR PARK	0.01997
	CELESTE	0.00000
	CELINA	0.01070
	CENTERVILLE	0.00000
	CHANDLER	0.01070
	CHICO	0.00581
	CHILDRESS	0.01070
	CHILLICOTHE	0.00000
	CISCO	0.01070
	CLARKSVILLE	0.01070
	CLEBURNE	0.01997
	CLIFTON	0.01070
	CLYDE	0.01070
	COCKRELL HILL	0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	COLEMAN	0.01070
	COLLEGE STATION	0.01997
	COLLEYVILLE	0.01997
	COLLINSVILLE	0.00581
	COLORADO CITY	0.01070
	COMANCHE	0.01070
	COMMERCE	0.01070
	COMO	0.00000
	COOLIDGE	0.00000
	COOPER	0.00581
	COPPELL	0.01997
	COPPER CANYON	0.00581
	COPPERAS COVE	0.01997
	CORINTH	0.01997
	CORRAL CITY	0.00000
	CORSICANA	0.01997
	COVINGTON	0.00000
	COYOTE FLATS	0.00000
	CRANDALL	0.01070
	CRAWFORD	0.00000
	CROSS ROADS	0.00581
	CROWLEY	0.01997
	CUMBY	0.00000
	DALLAS	0.01997
	DALWORTHINGTON GARDENS	0.00581
	DAWSON	0.00000
	DE LEON	0.00581
	DECATUR	0.01070
	DENISON	0.01997
	DENTON	0.01997
	DEPORT	0.00000
	DESOTO	0.01997
	DETROIT	0.00000
	DODD CITY	0.00000
	DOUBLE OAK	0.01070
	DUBLIN	0.01070
	DUNCANVILLE	0.01997
	EARLY	0.01070
	EASTLAND	0.01070
	ECTOR	0.00000
	EDGECLIFF VILLAGE	0.01070
	EDOM	0.00000
	ELECTRA	0.01070
	EMHOUSE	0.00000
	EMORY	0.00581
	ENNIS	0.01997
	EULESS	0.01997
	EUSTACE	0.00000
	EVANT	0.00000
	EVERMAN	0.01070
	FAIRFIELD	0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	FAIRVIEW	0.01070
	FARMERS BRANCH	0.01997
	FARMERSVILLE	0.01070
	FATE	0.01070
	FERRIS	0.00581
	FLOWER MOUND	0.01997
	FOREST HILL	0.01997
	FORNEY	0.01997
	FORT WORTH	0.01997
	FRANKLIN	0.00581
	FRANKSTON	0.00581
	FREDERICKSBURG	0.01997
	FRISCO	0.01997
	FROST	0.00000
	GAINESVILLE	0.01997
	GARLAND	0.01997
	GARRETT	0.00000
	GATESVILLE	0.01997
	GEORGETOWN	0.01997
	GLEN ROSE	0.00581
	GLENN HEIGHTS	0.01997
	GODLEY	0.00581
	GOLDTHWAITE	0.00581
	GOODLOW	0.00000
	GORDON	0.00000
	GOREE	0.00000
	GORMAN	0.00581
	GRANBURY	0.01070
	GRAND PRAIRIE	0.01997
	GRANDVIEW	0.00581
	GRANGER	0.00581
	GRAPEVINE	0.01997
	GREENVILLE	0.01997
	GROESBECK	0.01070
	GUNTER	0.00581
	GUSTINE	0.00000
	HALTOM CITY	0.01997
	HAMILTON	0.01070
	HAMLIN	0.00581
	HARKER HEIGHTS	0.01997
	HASKELL	0.01070
	HASLET	0.00581
	HAWLEY	0.00000
	HEARNE	0.01070
	HEATH	0.01070
	HEBRON	0.00000
	HENRIETTA	0.01070
	HEWITT	0.01997
	HICKORY CREEK	0.01070
	HICO	0.00581
	HIGHLAND PARK	0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	HIGHLAND VILLAGE	0.01997
	HILLSBORO	0.01070
	HOLLAND	0.00581
	HOLLIDAY	0.00581
	HONEY GROVE	0.00581
	HOWE	0.01070
	HUBBARD	0.00581
	HURST	0.01997
	HUTCHINS	0.01070
	HUTTO	0.01997
	IMPACT	0.00000
	IOWA PARK	0.01070
	IREDELL	0.00000
	IRVING	0.01997
	ITALY	0.00581
	ITASCA	0.00581
	JEWETT	0.00581
	JOSEPHINE	0.00000
	JOSHUA	0.01070
	JUSTIN	0.01070
	KAUFMAN	0.01070
	KEENE	0.01070
	KELLER	0.01997
	KEMP	0.00581
	KENNEDALE	0.01070
	KERENS	0.00581
	KERRVILLE	0.01997
	KILLEEN	0.01997
	KNOLLWOOD	0.00000
	KNOX CITY	0.00581
	KOSSE	0.00000
	KRUM	0.01070
	KURTEN	0.00000
	LACY-LAKEVIEW	0.01070
	LADONIA	0.00000
	LAKE DALLAS	0.01070
	LAKE WORTH	0.01070
	LAKEPORT	0.00000
	LAKESIDE	0.00581
	LAMPASAS	0.01070
	LANCASTER	0.01997
	LAVON	0.00581
	LAWN	0.00000
	LEANDER	0.01997
	LEONA	0.00000
	LEONARD	0.00581
	LEWISVILLE	0.01997
	LEXINGTON	0.00581
	LINCOLN PARK	0.00000
	LINDSAY	0.00581
	LIPAN	0.00000

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TARIFF CODE: DS RRC TARIFF NO: 26846

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	LITTLE ELM	0.01997	
	LITTLE RIVER-ACADEMY		0.00581
	LLANO	0.01070	
	LOMETA	0.00000	
	LONE OAK	0.00000	
	LONGVIEW	0.01997	
	LORAIN	0.00000	
	LORENA	0.00581	
	LOTT	0.00000	
	LUEDERS	0.00000	
	MABANK	0.01070	
	MADISONVILLE	0.01070	
	MALAKOFF	0.00581	
	MALONE	0.00000	
	MANOR	0.01070	
	MANSFIELD	0.01997	
	MARBLE FALLS	0.01070	
	MARLIN	0.01070	
	MART	0.00581	
	MAYPEARL	0.00000	
	MCGREGOR	0.01070	
	MCKINNEY	0.01997	
	MCLENDON-CHISHOLM		0.00581
	MEGARGEL	0.00000	
	MELISSA	0.01070	
	MERIDIAN	0.00581	
	MERKEL	0.01070	
	MESQUITE	0.01997	
	MEXIA	0.01070	
	MIDLOTHIAN	0.01997	
	MIDWAY	0.00000	
	MILES	0.00000	
	MILFORD	0.00000	
	MILLSAP	0.00000	
	MOBILE CITY	0.00000	
	MOODY	0.00581	
	MORAN	0.00000	
	MORGAN	0.00000	
	MUNSTER	0.00581	
	MUNDAY	0.00581	
	MURCHISON	0.00000	
	MURPHY	0.01997	
	NEVADA	0.00000	
	NEW CHAPEL HILL		0.00000
	NEWARK	0.00581	
	NEWCASTLE	0.00000	
	NOCONA	0.01070	
	NOLANVILLE	0.01070	
	NORMANGEE	0.00000	
	NORTH RICHLAND HILLS		0.01997
	NORTHLAKE	0.00581	

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	NOVICE	0.00000
	OAK LEAF	0.00581
	OAKWOOD	0.00000
	O'BRIEN	0.00000
	OGLESBY	0.00000
	OLNEY	0.01070
	OVILLA	0.01070
	PALESTINE	0.01997
	PALMER	0.00581
	PANTEGO	0.00581
	PARADISE	0.00000
	PARIS	0.01997
	PARKER	0.01070
	PECAN GAP	0.00000
	PECAN HILL	0.00000
	PENELOPE	0.00000
	PETROLIA	0.00000
	PFLUGERVILLE	0.01997
	PILOT POINT	0.01070
	PLANO	0.01997
	PLEASANT VALLEY	0.00000
	POINT	0.00000
	PONDER	0.00581
	POST OAK BEND	0.00000
	POTTSBORO	0.00581
	POWELL	0.00000
	POYNOR	0.00000
	PRINCETON	0.01070
	PROSPER	0.01070
	PUTNAM	0.00000
	QUANAH	0.01070
	QUINLAN	0.00581
	QUITMAN	0.00581
	RANGER	0.00581
	RAVENNA	0.00000
	RED OAK	0.01997
	RENO (LAMAR CO)	0.01070
	RENO (PARKER CO)	0.00581
	RETREAT	0.00000
	RHOME	0.00581
	RICE	0.00000
	RICHARDSON	0.01997
	RICHLAND	0.00000
	RICHLAND HILLS	0.01070
	RIESEL	0.00581
	RIO VISTA	0.00000
	RIVER OAKS	0.01070
	ROANOKE	0.01070
	ROBERT LEE	0.00581
	ROBINSON	0.01997
	ROBY	0.00000

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TARIFF CODE: DS RRC TARIFF NO: 26846

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	ROCHESTER	0.00000
	ROCKDALE	0.01070
	ROCKWALL	0.01997
	ROGERS	0.00581
	ROSCOE	0.00581
	ROSEBUD	0.00581
	ROSS	0.00000
	ROTAN	0.00581
	ROUND ROCK	0.01997
	ROWLETT	0.01997
	ROXTON	0.00000
	ROYSE CITY	0.01070
	RULE	0.00000
	RUNAWAY BAY	0.00581
	SACHSE	0.01997
	SADLER	0.00000
	SAGINAW	0.01997
	SAN ANGELO	0.01997
	SAN SABA	0.01070
	SANCTUARY	0.00000
	SANGER	0.01070
	SANSOM PARK	0.01070
	SANTA ANNA	0.00581
	SAVOY	0.00000
	Scurry town	0.00000
	SEAGOVILLE	0.01997
	SEYMOUR	0.01070
	SHADY SHORES	0.01070
	SHERMAN	0.01997
	SNYDER	0.01997
	SOMERVILLE	0.00581
	SOUTH MOUNTAIN	0.00000
	SOUTHLAKE	0.01997
	SOUTHMAYD	0.00000
	SPRINGTOWN	0.01070
	ST. JO	0.00581
	STAMFORD	0.01070
	STAR HARBOR	0.00000
	STEPHENVILLE	0.01997
	STRAWN	0.00000
	STREETMAN	0.00000
	SULPHUR SPRINGS	0.01997
	SUN VALLEY	0.00000
	SUNNYVALE	0.01070
	SWEETWATER	0.01997
	TALTY	0.00581
	TAYLOR	0.01997
	TEAGUE	0.01070
	TEHUACANA	0.00000
	TEMPLE	0.01997
	TERRELL	0.01997

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	THE COLONY	0.01997
	THORNDALE	0.00581
	THORNTON	0.00000
	THRALL	0.00000
	THROCKMORTON	0.00000
	TIOGA	0.00000
	TOCO	0.00000
	TOM BEAN	0.00581
	TRENT	0.00000
	TRENTON	0.00000
	TRINIDAD	0.00000
	TROPHY CLUB	0.01070
	TROY	0.00581
	TUSCOLA	0.00000
	TYE	0.00581
	TYLER	0.01997
	UNIVERSITY PARK	0.01997
	VALLEY MILLS	0.00581
	VALLEY VIEW	0.00000
	VAN ALSTYNE	0.01070
	VENUS	0.01070
	VERNON	0.01997
	WACO	0.01997
	WALNUT SPRINGS	0.00000
	WATAUGA	0.01997
	WAXAHACHIE	0.01997
	WEINERT	0.00000
	WEST	0.01070
	WESTLAKE	0.00000
	WESTOVER HILLS	0.00000
	WESTWORTH VILLAGE	0.00581
	WHITE SETTLEMENT	0.01997
	WHITEHOUSE	0.01070
	WHITESBORO	0.01070
	WHITEWRIGHT	0.00581
	WHITNEY	0.00581
	WICHITA FALLS	0.01997
	WILMER	0.01070
	WINDOM	0.00000
	WINTERS	0.01070
	WIXON VALLEY	0.00000
	WOLFE CITY	0.00581
	WOODWAY	0.01070
	WORTHAM	0.00581
	WYLIE	0.01997
	YANTIS	0.00000

Definitions-Atmos(b) This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

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RATE SCHEDULESCHEDULE IDDESCRIPTION

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

CODES.

Codes governing gas installations.

COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

COMPANY.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load

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side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's

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facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is

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DESCRIPTION

less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

PSF 2014

Customers bills will be adjusted \$1.01 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES -

2014

Title 16 Economic Regulation Part 1
 Railroad Commission Of Texas
 Chapter 8
 Pipeline Safety Regulations
 Subchapter C Requirements For Natural Gas Pipelines Only
 Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

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(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to

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DESCRIPTION

remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rider WNA DAL 2014

Implementing rates for the City of Dallas pursuant to the provisions of Rider DARR as approved by Ordinance Number 29341 dated 05/14/2014. This is the 4th DARR Filing.

RIDER: WNA - WEATHER NORMALIZATION

ADJUSTMENT

APPLICABLE TO: Customers within the City of Dallas
 EFFECTIVE DATE: 06/01/2014

Provisions for Adjustment

The base rate per Ccf (100 cubic feet) for gas service set forth in any Rate

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SCHEDULE ID

DESCRIPTION

Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The regional weather station is Dallas.

Computation of Weather Normalization Adjustment
 The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAFi = Ri \frac{(HSFi (NDD-ADD))}{(Bli + (HSFi x ADD))}$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized by the Commission in the Relevant Rate Order.

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days

ADD = billing cycle actual heating degree days

Bli = base load sales for the ith schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNAi = WNAFi x qij$$

Where qij is the relevant sales quantity for the jth customer in ith rate schedule.

Base Use/Heat Use Factors

Residential

Commercial

Base use

Heat use

Base use

Heat use

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Weather Station	Ccf	Ccf/HDD	Ccf
Dallas	13.89	.1925	199.88
	.8598		

Rider SUR DRA 2014 Implementing rates for the City of Dallas pursuant to the provisions of Rider DARR as approved by Ordinance Number 29341 dated 05/14/2014. This is the 4th DARR Filing.

RIDER: SUR-DEPRECIATION REGULATORY ASSET

SURCHARGE

APPLICABLE TO: Customers within the City of Dallas
 EFFECTIVE DATE: Bills Rendered on or after 06/01/2014

A. APPLICABILITY The Depreciation Regulatory Asset (DRA) rate as set forth in Section (B) below is pursuant to Ordinance 28984. This rate shall apply to the following rate schedules of Atmos Mid-Tex in the City of Dallas.

B. DRA RATE

Residential Customers: \$ 0.10 per month
 Commercial Customers: \$ 0.24 per month
 Industrial and Transportation Customers: \$ 4.80 per month

This rate will be in effect for approximately 24 months until all approved expenses are recovered from the applicable customer classes as documented in Ordinance 28984.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19714	N	Mcf	\$7.4854	06/01/2014
<u>CUSTOMER NAME</u>	DALLAS			
19714	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	DALLAS			
19714	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	DALLAS			
19714	N	Mcf	\$7.1291	07/01/2014
<u>CUSTOMER NAME</u>	DALLAS			
19714	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	DALLAS			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: Ordinance 29341 dated 5/14/14

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Filing rates for City of Dallas per Rider DARR as approved by Ordinance 29341 (4th DARR Filing) and per Rider Sur GUD 10194 effective 6/1/14

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/03/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Definitions-Atmos(b)	<p>This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.</p> <p>The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.</p> <p>III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.</p> <p>A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS.</p> <p>CODES. Codes governing gas installations.</p> <p>COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.</p> <p>COMMISSION. The Railroad Commission of Texas.</p> <p>COMPANY. Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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RATE SCHEDULESCHEDULE IDDESCRIPTION

at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the

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use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

(i) is in the executive branch of state government;

(ii) has authority that is not limited to a geographical portion of the state; and

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	(iii) was created by the Texas Constitution or a statute of this state;
	(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or
	(C) a river authority created under the Texas Constitution or a statute of this state.
	TEMPORARY GAS SERVICE. Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.
	TRANSPORTATION SERVICE CUSTOMER. Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.
PSF 2014	Customers bills will be adjusted \$1.01 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES -
	2014
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees
	(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

GAS SERVICES DIVISION

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(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

\$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate C DALL DARR 14

Implementing rates for the City of Dallas pursuant to the provisions of Rider DARR as approved by Ordinance Number 29341 dated 05/14/2014. This is the 4th DARR Filing.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RATE SCHEDULE: C - COMMERCIAL

SALES

APPLICABLE TO: Customers within the City of Dallas
EFFECTIVE DATE: Bills Rendered on or after 06/01/2014

Application
Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

Type of Service
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate
Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 37.00 per month
Commodity Charge - All Ccf	\$ 0.06351 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Franchise Fees are to be assessed solely to customers within municipal limits. This does not apply to Environs Customers.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement An
Agreement for Gas Service may be required.

Notice
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Rider DALL DARR

Implementing rates for the City of Dallas approved by Ordinance No. 28281 and accompanying Settlement Agreement. This settlement also establishes the Rider DARR process

RIDER: DARR - DALLAS

ANNUAL RATE REVIEW

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

RATE SCHEDULESCHEDULE IDDESCRIPTION

APPLICABLE TO: Customers within the City of Dallas
EFFECTIVE DATE: 07/01/2011

I. Purpose:

This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This Rider DARR will be effective for the period commencing with the Company's first DARR filing on or before January 15, 2012.

II. Definitions

a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no earlier than January 2nd nor later than January 15th of each year. This filing shall be made in electronic form where practicable.

b) Audited Financial Data shall mean the Company's books and records related to the Company's Mid-Tex operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Company is defined as Amos Energy Corporation's Mid-Tex Division.

d) The Test Period is defined as the twelve month period ending September 30, of each preceding calendar year (i.e. the Company's January 15, 2012 filing will be based on the twelve month period ending September 30, 2011).

e) The Rate Effective Period is defined as the twelve-month period commencing June 1 and ending when subsequent rates are implemented pursuant to a final order from a regulatory authority.

f) Final Order is defined as the most recent final order establishing the Company's latest effective rates for customers within the City of Dallas.

III. Rate Review Mechanism

The Company shall file with the City of Dallas the schedules specified below for the Test Period, with the filing to be made by the Annual Evaluation Date following the end of the Test Period. The schedules will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

a) Test Period ending balances for actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply except when a departure from those

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

treatments, principles, findings or adjustments is justified by changed circumstances. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order.

b) Depreciation rates booked in the period will be those approved in the Final Order, or the depreciation rates most recently approved for the Mid-Tex Division and the Shared Services Division by the Railroad Commission of Texas, as applicable, if and only if the City of Dallas has the right to participate in the subsequent Railroad Commission of Texas proceeding with a full right to have it's reasonable expenses reimbursed. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider DARR filings listed in the DARR Schedules and Information section of this tariff.

c) Return on Equity (ROE) shall be maintained at 10.1%.

d) Long-term cost of debt will be the actual thirteen month average for the Test Period. Capital structure will be the actual thirteen month average Test Period ratio of long-term debt and equity.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.

2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Test Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

IV. Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be apportioned between the customer charge and usage charge with the Residential and the Commercial customer charges being rounded to the nearest \$0.25.

b) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, payroll and compensation expense, benefit expense, pension expense, insurance costs, materials and supplies, bad debt costs, medical expense, transportation and building and lease costs for the Rate Effective Period.

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Provided, however, that adjustments may only be made for costs that are reasonable and necessary.

c) Effective with the Company's DARR filing on January 15, 2013, the Company may include in its rate base calculation all direct, incremental investment and costs associated with its Rider IR steel service line replacement program and request reconciliation of the Rider IR regulatory asset account.

1. Upon implementation of new, final rates that include recovery for all direct, incremental costs and investment associated with the Company's steel service line replacement program, the Company shall cease to charge the Rider IR monthly rate attributable to this program.

2. Notwithstanding IV(c)(1), the Company shall be entitled to separately recover the Rider IR monthly rate attributable to its steel service line replacement program until such time as new, final rates reflective of steel service line replacement costs and investment have been established pursuant to either (i) a DARR adjustment or (ii) a Statement of Intent rate case establishing the Company's latest effective rates for customers within the City of Dallas.

d) The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall permit the Company to earn a return on that net investment for the Effective Period which shall not be subject to refund if in a subsequent review a portion of the plant is determined to be imprudently incurred.

e) The Company shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

V. Attestation

A sworn statement shall be filed by an Officer of the Mid-Tex Division affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies or allocation of common costs.

VI. Evaluation Procedures

The City of Dallas shall have 135 days to review and render a decision on the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

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During the 135 day period, the Company and the regulatory authority will work collaboratively and seek agreement on the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the 135 day period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of an appeal of the City's order relating to an annual DARR filing with the Railroad Commission of Texas, the City shall not oppose the implementation of rates subject to refund or advocate the imposition of a 3rd party surety bond by the Company.

VII. Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

Notice of this annual DARR filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

Company shall notice customers again by bill insert as soon as practical after final DARR rates are ordered by the City and agreed to by the Company if the agreed increase or decrease in rates is materially different than the initial notice.

IX. DARR Schedules and Information

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider DARR filings for the Test Period and for the Rate Effective Period:

- Amounts incurred for travel, meals or entertainment of employee spouses,

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

domestic partners, significant others, children and pets.
 - Amounts for air travel that exceed published commercial coach air fares.
 - Amounts incurred for excessive rates for hotel rooms.
 - Amounts for alcoholic beverages.
 - Amounts paid for admission to entertainment, sports, art or cultural events,
 and all event sponsorship costs.
 - Amounts for social club dues or fees.

Rider FF Cities-5

This rider is for the Franchise Fee for each city which is based on the Franchise agreement of each city.

RIDER FF - FRANCHISE FEE

ADJUSTMENT

APPLICABLE TO: Entire Division Effective Date: Updated for Rates Effective 12/012013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY	CONTRACT RATE
ABBOTT	0.04
ABILENE	0.05
ADDISON	0.05
ALBA	0.04
ALBANY	0.04
ALLEN	0.05
ALMA	0.04
ALVARADO	0.05
ALVORD	0.05
ANGUS	0.05
ANNA	0.04
ANNONA	0.05
ANSON	0.05
ARCHER CITY	0.04
ARGYLE	0.04
ARLINGTON	0.05
ATHENS	0.04
AUBREY	0.05

GAS SERVICES DIVISION

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	AURORA	0.05
	AUSTIN	0.05
	AVERY	0.05
	AZLE	0.04
	BAIRD	0.05
	BALCH SPRINGS	0.05
	BALLINGER	0.05
	BANDERA	0.04
	BANGS	0.05
	BARDWELL	0.04
	BARRY	0.02
	BARTLETT	0.05
	BARTONVILLE	0.04
	BEDFORD	0.05
	BELLEVUE	0.05
	BELLMEAD	0.05
	BELLS	0.04
	BELTON	0.05
	BENBROOK	0.04
	BENJAMIN	0.05
	BERTRAM	0.05
	BEVERLY HILLS	0.04
	BLACKWELL	0.05
	BLANKET	0.05
	BLOOMING GROVE	0.05
	BLOSSOM	0.05
	BLUE MOUND	0.05
	BLUE RIDGE	0.05
	BLUM	0.05
	BOGATA	0.04
	BONHAM	0.05
	BOWIE	0.05
	BOYD	0.04
	BRAZOS BEND	0
	BREMOND	0.04
	BRIDGEPORT	0.05
	BRONTE	0.05
	BROWNSBORO	0.05
	BROWNWOOD	0.04
	BRUCEVILLE-EDDY	0.04
	BRYAN	0.05
	BUCKHOLTS	0.04
	BUFFALO	0.05
	BUFFALO GAP	0.04
	BURKBURNETT	0.05
	BURLESON	0.05
	BURNET	0.05
	BYERS	0.05
	CADDO MILLS	0.02
	CALDWELL	0.05
	CALVERT	0.05

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	CAMERON	0.04
	CAMPBELL	0.04
	CANTON	0.05
	CARBON	0.05
	CARROLLTON	0.05
	CASHION COMMUNITY	0.05
	CEDAR HILL	0.05
	CEDAR PARK	0.05
	CELESTE	0.05
	CELINA	0.04
	CENTERVILLE	0.04
	CHANDLER	0.05
	CHICO	0.05
	CHILDRESS	0.05
	CHILLICOTHE	0.05
	CISCO	0.05
	CLARKSVILLE	0.05
	CLEBURNE	0.04
	CLIFTON	0.04
	CLYDE	0.05
	COCKRELL HILL	0.04
	COLEMAN	0.05
	COLLEGE STATION	0.05
	COLLEYVILLE	0.05
	COLLINSVILLE	0.05
	COLORADO CITY	0.05
	COMANCHE	0.05
	COMMERCE	0.05
	COMO	0.05
	COOLIDGE	0.04
	COOPER	0.05
	COPPELL	0.04
	COPPER CANYON	0.04
	COPPERAS COVE	0.05
	CORINTH	0.04
	CORRAL CITY	0.05
	CORSICANA	0.05
	COVINGTON	0.05
	COYOTE FLATS	0
	CRANDALL	0.05
	CRAWFORD	0.02
	CROSS ROADS	0.05
	CROWLEY	0.05
	CUMBY	0.05
	DALLAS	0.05
	DALWORTHINGTON GARDENS	0.05
	DAWSON	0.04
	DE LEON	0.05
	DECATUR	0.04
	DENISON	0.04
	DENTON	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	DEPORT	0.05
	DESOTO	0.05
	DETROIT	0.02
	DODD CITY	0.05
	DOUBLE OAK	0.04
	DUBLIN	0.05
	DUNCANVILLE	0.05
	EARLY	0.05
	EASTLAND	0.05
	ECTOR	0.05
	EDGECLIFF VILLAGE	0.05
	EDOM	0.04
	ELECTRA	0.05
	EMHOUSE	0.04
	EMORY	0.04
	ENNIS	0.04
	EULESS	0.05
	EUSTACE	0.05
	EVANT	0.05
	EVERMAN	0.05
	FAIRFIELD	0.04
	FAIRVIEW	0.05
	FARMERS BRANCH	0.05
	FARMERSVILLE	0.04
	FATE	0.04
	FERRIS	0.05
	FLOWER MOUND	0.05
	FOREST HILL	0.05
	FORNEY	0.05
	FORT WORTH	0.05
	FRANKLIN	0.04
	FRANKSTON	0.04
	FREDERICKSBURG	0.05
	FRISCO	0.04
	FROST	0.05
	GAINESVILLE	0.05
	GARLAND	0.05
	GARRETT	0.05
	GATESVILLE	0.04
	GEORGETOWN	0.05
	GLEN ROSE	0.03
	GLENN HEIGHTS	0.04
	GODLEY	0.05
	GOLDTHWAITE	0.05
	GOODLOW	0.04
	GORDON	0.05
	GOREE	0.05
	GORMAN	0.05
	GRANBURY	0.04
	GRAND PRAIRIE	0.05
	GRANDVIEW	0.04

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	GRANGER	0.05
	GRAPEVINE	0.05
	GREENVILLE	0.05
	GROESBECK	0.05
	GUNTER	0.04
	GUSTINE	0.05
	HALTOM CITY	0.05
	HAMILTON	0.05
	HAMLIN	0.05
	HARKER HEIGHTS	0.05
	HASKELL	0.05
	HASLET	0.04
	HAWLEY	0.04
	HEARNE	0.02
	HEATH	0.03
	HEBRON	0
	HENRIETTA	0.05
	HEWITT	0.05
	HICKORY CREEK	0.04
	HICO	0.05
	HIGHLAND PARK	0.05
	HIGHLAND VILLAGE	0.05
	HILLSBORO	0.05
	HOLLAND	0.04
	HOLLIDAY	0.05
	HONEY GROVE	0.04
	HOWE	0.04
	HUBBARD	0.05
	HURST	0.05
	HUTCHINS	0.04
	HUTTO	0.05
	IMPACT	0.02
	IOWA PARK	0.04
	IREDELL	0.05
	IRVING	0.05
	ITALY	0.04
	ITASCA	0.04
	JEWETT	0.05
	JOSEPHINE	0.05
	JOSHUA	0.04
	JUSTIN	0.04
	KAUFMAN	0.05
	KEENE	0.04
	KELLER	0.05
	KEMP	0.05
	KENNEDALE	0.05
	KERENS	0.04
	KERRVILLE	0.04
	KILLEEN	0.05
	KNOLLWOOD	0.05
	KNOX CITY	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	KOSSE	0.05
	KRUM	0.05
	KURTEN	0
	LACY-LAKEVIEW	0.05
	LADONIA	0.05
	LAKE DALLAS	0.04
	LAKE WORTH	0.04
	LAKEPORT	0.05
	LAKESIDE	0.05
	LAMPASAS	0.03
	LANCASTER	0.05
	LAVON	0.05
	LAWN	0.04
	LEANDER	0.05
	LEONA	0.02
	LEONARD	0.05
	LEWISVILLE	0.05
	LEXINGTON	0.04
	LINCOLN PARK	0
	LINDSAY	0.02
	LIPAN	0.05
	LITTLE ELM	0.05
	LITTLE RIVER-ACADEMY	0.04
	LLANO	0.05
	LOMETA	0.05
	LONE OAK	0.05
	LONGVIEW	0.04
	LORAIN	0.05
	LORENA	0.05
	LOTT	0.04
	LUEDERS	0.04
	MABANK	0.05
	MADISONVILLE	0.05
	MALAKOFF	0.05
	MALONE	0.04
	MANOR	0.05
	MANSFIELD	0.03
	MARBLE FALLS	0.05
	MARLIN	0.05
	MART	0.04
	MAYPEARL	0.04
	MCGREGOR	0.05
	MCKINNEY	0.05
	MCLENDON-CHISHOLM	0.05
	MEGARGEL	0.05
	MELISSA	0.05
	MERIDIAN	0.05
	MERKEL	0.04
	MESQUITE	0.05
	MEXIA	0.05
	MIDLOTHIAN	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	MIDWAY	0.05
	MILES	0.05
	MILFORD	0.05
	MILLSAP	0
	MOBILE CITY	0.04
	MOODY	0.05
	MORAN	0.03
	MORGAN	0.04
	MUENSTER	0.05
	MUNDAY	0.05
	MURCHISON	0.05
	MURPHY	0.04
	NEVADA	0.04
	NEW CHAPEL HILL	0.04
	NEWARK	0.05
	NEWCASTLE	0.05
	NOCONA	0.05
	NOLANVILLE	0.05
	NORMANGEE	0.02
	NORTH RICHLAND HILLS	0.05
	NORTHLAKE	0.04
	NOVICE	0.02
	OAK LEAF	0.05
	OAKWOOD	0.04
	O'BRIEN	0.04
	OGLESBY	0.04
	OLNEY	0.05
	OVILLA	0.05
	PALESTINE	0.04
	PALMER	0.03
	PANTEGO	0.04
	PARADISE	0.05
	PARIS	0.05
	PARKER	0.04
	PECAN GAP	0.04
	PECAN HILL	0.05
	PENELOPE	0.04
	PETROLIA	0.05
	PFLUGERVILLE	0.04
	PILOT POINT	0.05
	PLANO	0.05
	PLEASANT VALLEY	0.05
	POINT 0.05 PONDER	0.05
	POST OAK BEND	0.05
	POTTSBORO	0.04
	POWELL	0.05
	POYNOR	0.05
	PRINCETON	0.04
	PROSPER	0.05
	PUTNAM	0.02
	QUANAH	0.04

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	QUINLAN	0.02
	QUITMAN	0.05
	RANGER	0.05
	RAVENNA	0.05
	RED OAK	0.05
	RENO (LAMAR CO)	0.04
	RENO (PARKER CO)	0.04
	RETREAT	0.04
	RHOME	0.05
	RICE	0.05
	RICHARDSON	0.05
	RICHLAND	0.04
	RICHLAND HILLS	0.04
	RIESEL	0.05
	RIO VISTA	0.02
	RIVER OAKS	0.04
	ROANOKE	0.04
	ROBERT LEE	0.05
	ROBINSON	0.05
	ROBY	0.05
	ROCHESTER	0.03
	ROCKDALE	0.04
	ROCKWALL	0.05
	ROGERS	0.05
	ROSCOE	0.05
	ROSEBUD	0.04
	ROSS	0.05
	ROTAN	0.05
	ROUND ROCK	0.05
	ROWLETT	0.04
	ROXTON	0.05
	ROYSE CITY	0.05
	RULE	0.02
	RUNAWAY BAY	0.04
	SACHSE	0.05
	SADLER	0.05
	SAGINAW	0.04
	SAN ANGELO	0.05
	SAN SABA	0.05
	SANCTUARY	0.04
	SANGER	0.05
	SANSOM PARK	0.04
	SANTA ANNA	0.05
	SAVOY	0.04
	SCURRY	0.04
	SEAGOVILLE	0.05
	SEYMOUR	0.04
	SHADY SHORES	0.05
	SHERMAN	0.05
	SNYDER	0.04
	SOMERVILLE	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	SOUTH MOUNTAIN	0.03
	SOUTHLAKE	0.04
	SOUTHMAYD	0.02
	SPRINGTOWN	0.04
	ST. JO	0.05
	STAMFORD	0.02
	STAR HARBOR	0.02
	STEPHENVILLE	0.04
	STRAWN	0.05
	STREETMAN	0.05
	SULPHUR SPRINGS	0.05
	SUN VALLEY	0.02
	SUNNYVALE	0.04
	SWEETWATER	0.05
	TALTY	0.04
	TAYLOR	0.05
	TEAGUE	0.05
	TEHUACANA	0.02
	TEMPLE	0.04
	TERRELL	0.04
	THE COLONY	0.04
	THORNDALE	0.05
	THORNTON	0.05
	THRALL	0.04
	THROCKMORTON	0.05
	TIOGA	0.05
	TOCO	0.05
	TOM BEAN	0.05
	TRENT	0.04
	TRENTON	0.05
	TRINIDAD	0.04
	TROPHY CLUB	0.04
	TROY	0.05
	TUSCOLA	0.05
	TYE	0.04
	TYLER	0.05
	UNIVERSITY PARK	0.05
	VALLEY MILLS	0.03
	VALLEY VIEW	0.04
	VAN ALSTYNE	0.05
	VENUS	0.05
	VERNON	0.05
	WACO	0.05
	WALNUT SPRINGS	0.04
	WATAUGA	0.05
	WAXAHACHIE	0.04
	WEINERT	0.05
	WEST	0.05
	WESTLAKE	0.05
	WESTOVER HILLS	0.04
	WESTWORTH VILLAGE	0.04

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	WHITE SETTLEMENT	0.05
	WHITEHOUSE	0.04
	WHITESBORO	0.05
	WHITEWRIGHT	0.04
	WHITNEY	0.05
	WICHITA FALLS	0.05
	WILMER	0.02
	WINDOM	0.05
	WINTERS	0.05
	WIXON VALLEY	0
	WOLFE CITY	0.05
	WOODWAY	0.05
	WORTHAM	0.04
	WYLIE	0.04
	YANTIS	0.04

Rider GCR DAL 2013 Implementing the Rider GCR for the City of Dallas as approved by Ordinance Number 28984. This is associated with the 3rd DARR Filing.

RIDER: GCR - GAS COST RECOVERY

APPLICABLE TO: Customers within the City of Dallas
EFFECTIVE DATE: 06/01/2013

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$GCRF = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below.

The formula for the PCF is: $PCF = PP / S$, where:

$PP = (P - A) \times D$, where:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case.

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

$A = R - (C - A2)$, where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider SUR DRA 2014

Implementing rates for the City of Dallas pursuant to the provisions of Rider DARR as approved by Ordinance Number 29341 dated 05/14/2014. This is the 4th DARR Filing.

RIDER: SUR-DEPRECIATION REGULATORY ASSET

SURCHARGE

APPLICABLE TO: Customers within the City of Dallas

EFFECTIVE DATE: Bills Rendered on or after 06/01/2014

A. APPLICABILITY The Depreciation Regulatory Asset (DRA) rate as set forth in Section (B) below is pursuant to Ordinance 28984. This rate shall apply to the following rate schedules of Atmos Mid-Tex in the City of Dallas.

B. DRA RATE

Residential Customers:	\$ 0.10 per month
Commercial Customers:	\$ 0.24 per month
Industrial and Transportation Customers:	\$ 4.80 per month

This rate will be in effect for approximately 24 months until all approved expenses are recovered from the applicable customer classes as documented in Ordinance 28984.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rider SUR GUD 10194

Implementing the Rider SUR - SURCHARGE - GUD NO. 10194 as approved by Final Order GUD No. 10194 dated March 25, 2014. This is associated with rate case expenses from GUD 10170.

RIDER: SUR - SURCHARGE - GUD 10194

APPLICABLE TO: Entire Division
EFFECTIVE DATE: Bills Rendered on or after 4/1/2014

Application The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to the Final Order in GUD No. 10194. This monthly rate shall apply to residential, commercial, industrial and transportation rate classes of Atmos Energy Corporation's Mid-Tex Division in the rate areas and amounts shown below. The fixed-price surcharge rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Final Order in GUD No. 10194. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Monthly Surcharge Surcharges will be the fixed-price rate shown in the table below:

Unincorporated Areas

and

Rate Schedule	City of Dallas*	Settled Cities
R - Residential Sales	\$0.0152	\$0.1293
C - Commercial Sales	\$0.0383	\$0.3890
I - Industrial Sales	\$0.8406	\$7.3626
T - Transportation	\$0.8406	\$7.3626

*The Dallas surcharge will be effective with the implementation of the 2014 Dallas Annual Rate Review (June 1, 2014).

Rider WNA DAL 2014

Implementing rates for the City of Dallas pursuant to the provisions of Rider DARR as approved by Ordinance Number 29341 dated 05/14/2014. This is the 4th DARR Filing.

RIDER: WNA - WEATHER NORMALIZATION

ADJUSTMENT

APPLICABLE TO: Customers within the City of Dallas
EFFECTIVE DATE: 06/01/2014

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Provisions for Adjustment

The base rate per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The regional weather station is Dallas.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAFi = Ri \frac{(HSFi (NDD-ADD))}{(Bli + (HSFi x ADD))}$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized by the Commission in the Relevant Rate Order.

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days

ADD = billing cycle actual heating degree days

Bli = base load sales for the ith schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNAi = WNAFi x qij$$

Where qij is the relevant sales quantity for the jth customer in ith rate schedule.

Base Use/Heat Use Factors

Residential

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>				
	Commercial				
		Base use	Heat use	Base use	
	Heat use				
	Weather Station	Ccf	Ccf/HDD	Ccf	
	Ccf/HDD				
	Dallas	13.89	.1925	199.88	
		.8598			
Rider-TAX 2010	This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate.				
	RIDER TAX - TAX ADJUSTMENT				
	APPLICABLE TO: Entire Division				
	Effective Date: 12/01/2012				
	Application				
	Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.				
	POPULATION KEY	TAX RATE			
	LESS THAN 1000	0.00000			
	1000 TO 2499	0.005810			
	2499 TO 9999	0.0107			
	10000 AND ABOVE	0.01997			
	Town Name	Tax Rate			
	ABBOTT	0.00000			
	ABILENE	0.01997			
	ADDISON	0.01997			
	ALBA	0.00000			
	ALBANY	0.00581			
	ALLEN	0.01997			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	ALMA	0.00000
	ALVARADO	0.01070
	ALVORD	0.00581
	ANGUS	0.00000
	ANNA	0.01070
	ANNONA	0.00000
	ANSON	0.00581
	ARCHER CITY	0.00581
	ARGYLE	0.01070
	ARLINGTON	0.01997
	ATHENS	0.01997
	AUBREY	0.01070
	AURORA	0.00581
	AUSTIN	0.01997
	AVERY	0.00000
	AZLE	0.01997
	BAIRD	0.00581
	BALCH SPRINGS	0.01997
	BALLINGER	0.01070
	BANDERA	0.00000
	BANGS	0.00581
	BARDWELL	0.00000
	BARRY	0.00000
	BARTLETT	0.00581
	BARTONVILLE	0.00581
	BEDFORD	0.01997
	BELLEVUE	0.00000
	BELLMEAD	0.01070
	BELLS	0.00581
	BELTON	0.01997
	BENBROOK	0.01997
	BENJAMIN	0.00000
	BERTRAM	0.00581
	BEVERLY HILLS	0.00581
	BLACKWELL	0.00000
	BLANKET	0.00000
	BLOOMING GROVE	0.00000
	BLOSSOM	0.00581
	BLUE MOUND	0.00581
	BLUE RIDGE	0.00000
	BLUM	0.00000
	BOGATA	0.00581
	BONHAM	0.01997
	BOWIE	0.01070
	BOYD	0.00581
	BRAZOS BEND	0.00000
	BREMOND	0.00000
	BRIDGEPORT	0.01070
	BRONTE	0.00000
	BROWNSBORO	0.00581
	BROWNWOOD	0.01997

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BRUCEVILLE-EDDY	0.00581
	BRYAN	0.01997
	BUCKHOLTS	0.00000
	BUFFALO	0.00581
	BUFFALO GAP	0.00000
	BURKBURNETT	0.01997
	BURLESON	0.01997
	BURNET	0.01070
	BYERS	0.00000
	CADDO MILLS	0.00581
	CALDWELL	0.01070
	CALVERT	0.00581
	CAMERON	0.01070
	CAMPBELL	0.00000
	CANTON	0.01070
	CARBON	0.00000
	CARROLLTON	0.01997
	Cashion COMMUNITY	0.00000
	CEDAR HILL	0.01997
	CEDAR PARK	0.01997
	CELESTE	0.00000
	CELINA	0.01070
	CENTERVILLE	0.00000
	CHANDLER	0.01070
	CHICO	0.00581
	CHILDRESS	0.01070
	CHILLICOTHE	0.00000
	CISCO	0.01070
	CLARKSVILLE	0.01070
	CLEBURNE	0.01997
	CLIFTON	0.01070
	CLYDE	0.01070
	COCKRELL HILL	0.01070
	COLEMAN	0.01070
	COLLEGE STATION	0.01997
	COLLEYVILLE	0.01997
	COLLINSVILLE	0.00581
	COLORADO CITY	0.01070
	COMANCHE	0.01070
	COMMERCE	0.01070
	COMO	0.00000
	COOLIDGE	0.00000
	COOPER	0.00581
	COPPELL	0.01997
	COPPER CANYON	0.00581
	COPPERAS COVE	0.01997
	CORINTH	0.01997
	CORRAL CITY	0.00000
	CORSICANA	0.01997
	COVINGTON	0.00000
	COYOTE FLATS	0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	CRANDALL	0.01070
	CRAWFORD	0.00000
	CROSS ROADS	0.00581
	CROWLEY	0.01997
	CUMBY	0.00000
	DALLAS	0.01997
	DALWORTHINGTON GARDENS	0.00581
	DAWSON	0.00000
	DE LEON	0.00581
	DECATUR	0.01070
	DENISON	0.01997
	DENTON	0.01997
	DEPORT	0.00000
	DESOTO	0.01997
	DETROIT	0.00000
	DODD CITY	0.00000
	DOUBLE OAK	0.01070
	DUBLIN	0.01070
	DUNCANVILLE	0.01997
	EARLY	0.01070
	EASTLAND	0.01070
	ECTOR	0.00000
	EDGECLIFF VILLAGE	0.01070
	EDOM	0.00000
	ELECTRA	0.01070
	EMHOUSE	0.00000
	EMORY	0.00581
	ENNIS	0.01997
	EULESS	0.01997
	EUSTACE	0.00000
	EVANT	0.00000
	EVERMAN	0.01070
	FAIRFIELD	0.01070
	FAIRVIEW	0.01070
	FARMERS BRANCH	0.01997
	FARMERSVILLE	0.01070
	FATE	0.01070
	FERRIS	0.00581
	FLOWER MOUND	0.01997
	FOREST HILL	0.01997
	FORNEY	0.01997
	FORT WORTH	0.01997
	FRANKLIN	0.00581
	FRANKSTON	0.00581
	FREDERICKSBURG	0.01997
	FRISCO	0.01997
	FROST	0.00000
	GAINESVILLE	0.01997
	GARLAND	0.01997
	GARRET	0.00000
	GATESVILLE	0.01997

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	GEORGETOWN	0.01997
	GLEN ROSE	0.00581
	GLENN HEIGHTS	0.01997
	GODLEY	0.00581
	GOLDTHWAITE	0.00581
	GOODLOW	0.00000
	GORDON	0.00000
	GOREE	0.00000
	GORMAN	0.00581
	GRANBURY	0.01070
	GRAND PRAIRIE	0.01997
	GRANDVIEW	0.00581
	GRANGER	0.00581
	GRAPEVINE	0.01997
	GREENVILLE	0.01997
	GROESBECK	0.01070
	GUNTER	0.00581
	GUSTINE	0.00000
	HALTOM CITY	0.01997
	HAMILTON	0.01070
	HAMLIN	0.00581
	HARKER HEIGHTS	0.01997
	HASKELL	0.01070
	HASLET	0.00581
	HAWLEY	0.00000
	HEARNE	0.01070
	HEATH	0.01070
	HEBRON	0.00000
	HENRIETTA	0.01070
	HEWITT	0.01997
	HICKORY CREEK	0.01070
	HICO	0.00581
	HIGHLAND PARK	0.01070
	HIGHLAND VILLAGE	0.01997
	HILLSBORO	0.01070
	HOLLAND	0.00581
	HOLLIDAY	0.00581
	HONEY GROVE	0.00581
	HOWE	0.01070
	HUBBARD	0.00581
	HURST	0.01997
	HUTCHINS	0.01070
	HUTTO	0.01997
	IMPACT	0.00000
	IOWA PARK	0.01070
	IREDELL	0.00000
	IRVING	0.01997
	ITALY	0.00581
	ITASCA	0.00581
	JEWETT	0.00581
	JOSEPHINE	0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	JOSHUA	0.01070
	JUSTIN	0.01070
	KAUFMAN	0.01070
	KEENE	0.01070
	KELLER	0.01997
	KEMP	0.00581
	KENNEDALE	0.01070
	KERENS	0.00581
	KERRVILLE	0.01997
	KILLEEN	0.01997
	KNOLLWOOD	0.00000
	KNOX CITY	0.00581
	KOSSE	0.00000
	KRUM	0.01070
	KURTEN	0.00000
	LACY-LAKEVIEW	0.01070
	LADONIA	0.00000
	LAKE DALLAS	0.01070
	LAKE WORTH	0.01070
	LAKEPORT	0.00000
	LAKESIDE	0.00581
	LAMPASAS	0.01070
	LANCASTER	0.01997
	LAVON	0.00581
	LAWN	0.00000
	LEANDER	0.01997
	LEONA	0.00000
	LEONARD	0.00581
	LEWISVILLE	0.01997
	LEXINGTON	0.00581
	LINCOLN PARK	0.00000
	LINDSAY	0.00581
	LIPAN	0.00000
	LITTLE ELM	0.01997
	LITTLE RIVER-ACADEMY	0.00581
	LLANO	0.01070
	LOMETA	0.00000
	LONE OAK	0.00000
	LONGVIEW	0.01997
	LORAIN	0.00000
	LORENA	0.00581
	LOTT	0.00000
	LUEDERS	0.00000
	MABANK	0.01070
	MADISONVILLE	0.01070
	MALAKOFF	0.00581
	MALONE	0.00000
	MANOR	0.01070
	MANSFIELD	0.01997
	MARBLE FALLS	0.01070
	MARLIN	0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	MART	0.00581
	MAYPEARL	0.00000
	MCGREGOR	0.01070
	MCKINNEY	0.01997
	MCLENDON-CHISHOLM	0.00581
	MEGARGEL	0.00000
	MELISSA	0.01070
	MERIDIAN	0.00581
	MERKEL	0.01070
	MESQUITE	0.01997
	MEXIA	0.01070
	MIDLOTHIAN	0.01997
	MIDWAY	0.00000
	MILES	0.00000
	MILFORD	0.00000
	MILLSAP	0.00000
	MOBILE CITY	0.00000
	MOODY	0.00581
	MORAN	0.00000
	MORGAN	0.00000
	MUENSTER	0.00581
	MUNDAY	0.00581
	MURCHISON	0.00000
	MURPHY	0.01997
	NEVADA	0.00000
	NEW CHAPEL HILL	0.00000
	NEWARK	0.00581
	NEWCASTLE	0.00000
	NOCONA	0.01070
	NOLANVILLE	0.01070
	NORMANGEE	0.00000
	NORTH RICHLAND HILLS	0.01997
	NORTHLAKE	0.00581
	NOVICE	0.00000
	OAK LEAF	0.00581
	OAKWOOD	0.00000
	O'BRIEN	0.00000
	OGLESBY	0.00000
	OLNEY	0.01070
	OVILLA	0.01070
	PALESTINE	0.01997
	PALMER	0.00581
	PANTEGO	0.00581
	PARADISE	0.00000
	PARIS	0.01997
	PARKER	0.01070
	PECAN GAP	0.00000
	PECAN HILL	0.00000
	PENELOPE	0.00000
	PETROLIA	0.00000
	PFLUGERVILLE	0.01997

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	PILOT POINT	0.01070
	PLANO	0.01997
	PLEASANT VALLEY	0.00000
	POINT	0.00000
	PONDER	0.00581
	POST OAK BEND	0.00000
	POTTSBORO	0.00581
	POWELL	0.00000
	POYNOR	0.00000
	PRINCETON	0.01070
	PROSPER	0.01070
	PUTNAM	0.00000
	QUANAH	0.01070
	QUINLAN	0.00581
	QUITMAN	0.00581
	RANGER	0.00581
	RAVENNA	0.00000
	RED OAK	0.01997
	RENO (LAMAR CO)	0.01070
	RENO (PARKER CO)	0.00581
	RETREAT	0.00000
	RHOME	0.00581
	RICE	0.00000
	RICHARDSON	0.01997
	RICHLAND	0.00000
	RICHLAND HILLS	0.01070
	RIESEL	0.00581
	RIO VISTA	0.00000
	RIVER OAKS	0.01070
	ROANOKE	0.01070
	ROBERT LEE	0.00581
	ROBINSON	0.01997
	ROBY	0.00000
	ROCHESTER	0.00000
	ROCKDALE	0.01070
	ROCKWALL	0.01997
	ROGERS	0.00581
	ROSCOE	0.00581
	ROSEBUD	0.00581
	ROSS	0.00000
	ROTAN	0.00581
	ROUND ROCK	0.01997
	ROWLETT	0.01997
	ROXTON	0.00000
	ROYSE CITY	0.01070
	RULE	0.00000
	RUNAWAY BAY	0.00581
	SACHSE	0.01997
	SADLER	0.00000
	SAGINAW	0.01997
	SAN ANGELO	0.01997

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	SAN SABA	0.01070
	SANCTUARY	0.00000
	SANGER	0.01070
	SANSOM PARK	0.01070
	SANTA ANNA	0.00581
	SAVOY	0.00000
	Scurry town	0.00000
	SEAGOVILLE	0.01997
	SEYMOUR	0.01070
	SHADY SHORES	0.01070
	SHERMAN	0.01997
	SNYDER	0.01997
	SOMERVILLE	0.00581
	SOUTH MOUNTAIN	0.00000
	SOUTHLAKE	0.01997
	SOUTHMAYD	0.00000
	SPRINGTOWN	0.01070
	ST. JO	0.00581
	STAMFORD	0.01070
	STAR HARBOR	0.00000
	STEPHENVILLE	0.01997
	STRAWN	0.00000
	STREETMAN	0.00000
	SULPHUR SPRINGS	0.01997
	SUN VALLEY	0.00000
	SUNNYVALE	0.01070
	SWEETWATER	0.01997
	TALTY	0.00581
	TAYLOR	0.01997
	TEAGUE	0.01070
	TEHUACANA	0.00000
	TEMPLE	0.01997
	TERRELL	0.01997
	THE COLONY	0.01997
	THORNDALE	0.00581
	THORNTON	0.00000
	THRALL	0.00000
	THROCKMORTON	0.00000
	TIOGA	0.00000
	TOCO	0.00000
	TOM BEAN	0.00581
	TRENT	0.00000
	TRENTON	0.00000
	TRINIDAD	0.00000
	TROPHY CLUB	0.01070
	TROY	0.00581
	TUSCOLA	0.00000
	TYE	0.00581
	TYLER	0.01997
	UNIVERSITY PARK	0.01997
	VALLEY MILLS	0.00581

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	VALLEY VIEW	0.00000
	VAN ALSTYNE	0.01070
	VENUS	0.01070
	VERNON	0.01997
	WACO	0.01997
	WALNUT SPRINGS	0.00000
	WATAUGA	0.01997
	WAXAHACHIE	0.01997
	WEINERT	0.00000
	WEST	0.01070
	WESTLAKE	0.00000
	WESTOVER HILLS	0.00000
	WESTWORTH VILLAGE	0.00581
	WHITE SETTLEMENT	0.01997
	WHITEHOUSE	0.01070
	WHITESBORO	0.01070
	WHITEWRIGHT	0.00581
	WHITNEY	0.00581
	WICHITA FALLS	0.01997
	WILMER	0.01070
	WINDOM	0.00000
	WINTERS	0.01070
	WIXON VALLEY	0.00000
	WOLFE CITY	0.00581
	WOODWAY	0.01070
	WORTHAM	0.00581
	WYLIE	0.01997
	YANTIS	0.00000

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19714	N	Mcf	\$7.0602	06/01/2014
<u>CUSTOMER NAME</u>	DALLAS			
19714	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	DALLAS			
19714	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	DALLAS			
19714	N	Mcf	\$6.7128	07/01/2014
<u>CUSTOMER NAME</u>	DALLAS			
19714	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	DALLAS			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: Ordinance 29341 dated 5/14/14

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Filing rates for City of Dallas per Rider DARR as approved by Ordinance 29341 (4th DARR Filing) and per Rider Sur GUD 10194 effective 6/1/14

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26848

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/03/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Definitions-Atmos(b)	<p>This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.</p> <p>The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.</p> <p>III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.</p> <p>A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS.</p> <p>CODES. Codes governing gas installations.</p> <p>COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.</p> <p>COMMISSION. The Railroad Commission of Texas.</p> <p>COMPANY. Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26848

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26848

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

(i) is in the executive branch of state government;

(ii) has authority that is not limited to a geographical portion of the state; and

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26848

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

PSF 2014

Customers bills will be adjusted \$1.01 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES -

2014

Title 16 Economic Regulation Part 1
 Railroad Commission Of Texas
 Chapter 8
 Pipeline Safety Regulations
 Subchapter C Requirements For Natural Gas Pipelines Only
 Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

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(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of

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\$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate I DALL DARR 14

Implementing rates for the City of Dallas pursuant to the provisions of Rider DARR as approved by Ordinance Number 29341 dated 05/14/2014. This is the 4th DARR Filing.

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RATE SCHEDULE: I - INDUSTRIAL

SALES

APPLICABLE TO: Customers within the City of Dallas

EFFECTIVE DATE: Bills Rendered on or after 06/01/2014

Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 665.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.1570 per MMBtu
Next 3,500 MMBtu	\$ 0.1142 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0181 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Franchise Fees are to be assessed solely to customers within municipal limits. This does not apply to Environs Customers.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as

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authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Rider DALL DARR

Implementing rates for the City of Dallas approved by Ordinance No. 28281 and accompanying Settlement Agreement. This settlement also establishes the Rider DARR process

RIDER: DARR - DALLAS

ANNUAL RATE REVIEW

APPLICABLE TO: Customers within the City of Dallas

EFFECTIVE DATE: 07/01/2011

I. Purpose:

This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This Rider DARR will be effective for the period commencing with the Company's first DARR filing on or before January 15, 2012.

II. Definitions

a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no earlier than January 2nd nor later than January 15th of each year. This filing shall be made in electronic form where practicable.

b) Audited Financial Data shall mean the Company's books and records related to the Company's Mid-Tex operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Company is defined as Amos Energy Corporation's Mid-Tex Division.

d) The Test Period is defined as the twelve month period ending September 30, of each preceding calendar year (i.e. the Company's January 15, 2012 filing will be

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based on the twelve month period ending September 30, 2011).

e) The Rate Effective Period is defined as the twelve-month period commencing June 1 and ending when subsequent rates are implemented pursuant to a final order from a regulatory authority.

f) Final Order is defined as the most recent final order establishing the Company's latest effective rates for customers within the City of Dallas.

III. Rate Review Mechanism

The Company shall file with the City of Dallas the schedules specified below for the Test Period, with the filing to be made by the Annual Evaluation Date following the end of the Test Period. The schedules will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

a) Test Period ending balances for actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply except when a departure from those treatments, principles, findings or adjustments is justified by changed circumstances. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order.

b) Depreciation rates booked in the period will be those approved in the Final Order, or the depreciation rates most recently approved for the Mid-Tex Division and the Shared Services Division by the Railroad Commission of Texas, as applicable, if and only if the City of Dallas has the right to participate in the subsequent Railroad Commission of Texas proceeding with a full right to have its reasonable expenses reimbursed. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider DARR filings listed in the DARR Schedules and Information section of this tariff.

c) Return on Equity (ROE) shall be maintained at 10.1%.

d) Long-term cost of debt will be the actual thirteen month average for the Test Period. Capital structure will be the actual thirteen month average Test Period ratio of long-term debt and equity.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.

2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Test Period.

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f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

IV. Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be apportioned between the customer charge and usage charge with the Residential and the Commercial customer charges being rounded to the nearest \$0.25.

b) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, payroll and compensation expense, benefit expense, pension expense, insurance costs, materials and supplies, bad debt costs, medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary.

c) Effective with the Company's DARR filing on January 15, 2013, the Company may include in its rate base calculation all direct, incremental investment and costs associated with its Rider IR steel service line replacement program and request reconciliation of the Rider IR regulatory asset account.

1. Upon implementation of new, final rates that include recovery for all direct, incremental costs and investment associated with the Company's steel service line replacement program, the Company shall cease to charge the Rider IR monthly rate attributable to this program.

2. Notwithstanding IV(c)(1), the Company shall be entitled to separately recover the Rider IR monthly rate attributable to its steel service line replacement program until such time as new, final rates reflective of steel service line replacement costs and investment have been established pursuant to either (i) a DARR adjustment or (ii) a Statement of Intent rate case establishing the Company's latest effective rates for customers within the City of Dallas.

d) The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall permit the Company to earn a return on that net investment for the Effective Period which shall not be subject to refund if in a subsequent review a portion of the plant is determined to be imprudently incurred.

e) The Company shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

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V. Attestation

A sworn statement shall be filed by an Officer of the Mid-Tex Division affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies or allocation of common costs.

VI. Evaluation Procedures

The City of Dallas shall have 135 days to review and render a decision on the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During the 135 day period, the Company and the regulatory authority will work collaboratively and seek agreement on the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the 135 day period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of an appeal of the City's order relating to an annual DARR filing with the Railroad Commission of Texas, the City shall not oppose the implementation of rates subject to refund or advocate the imposition of a 3rd party surety bond by the Company.

VII. Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

Notice of this annual DARR filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;

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- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

Company shall notice customers again by bill insert as soon as practical after final DARR rates are ordered by the City and agreed to by the Company if the agreed increase or decrease in rates is materially different than the initial notice.

IX. DARR Schedules and Information

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider DARR filings for the Test Period and for the Rate Effective Period:

- Amounts incurred for travel, meals or entertainment of employee spouses, domestic partners, significant others, children and pets.
- Amounts for air travel that exceed published commercial coach air fares.
- Amounts incurred for excessive rates for hotel rooms.
- Amounts for alcoholic beverages.
- Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.
- Amounts for social club dues or fees.

Rider FF Cities-5

This rider is for the Franchise Fee for each city which is based on the Franchise agreement of each city.

RIDER FF - FRANCHISE FEE

ADJUSTMENT

APPLICABLE TO: Entire Division Effective Date: Updated for Rates Effective 12/012013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	<u>CONTRACT RATE</u>
	CITY	CONTRACT RATE
	ABBOTT	0.04
	ABILENE	0.05
	ADDISON	0.05
	ALBA	0.04
	ALBANY	0.04
	ALLEN	0.05
	ALMA	0.04
	ALVARADO	0.05
	ALVORD	0.05
	ANGUS	0.05
	ANNA	0.04
	ANNONA	0.05
	ANSON	0.05
	ARCHER CITY	0.04
	ARGYLE	0.04
	ARLINGTON	0.05
	ATHENS	0.04
	AUBREY	0.05
	AURORA	0.05
	AUSTIN	0.05
	AVERY	0.05
	AZLE	0.04
	BAIRD	0.05
	BALCH SPRINGS	0.05
	BALLINGER	0.05
	BANDERA	0.04
	BANGS	0.05
	BARDWELL	0.04
	BARRY	0.02
	BARTLETT	0.05
	BARTONVILLE	0.04
	BEDFORD	0.05
	BELLEVUE	0.05
	BELLMEAD	0.05
	BELLS	0.04
	BELTON	0.05
	BENBROOK	0.04
	BENJAMIN	0.05
	BERTRAM	0.05
	BEVERLY HILLS	0.04
	BLACKWELL	0.05
	BLANKET	0.05
	BLOOMING GROVE	0.05
	BLOSSOM	0.05
	BLUE MOUND	0.05
	BLUE RIDGE	0.05
	BLUM	0.05
	BOGATA	0.04
	BONHAM	0.05
	BOWIE	0.05

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	BOYD 0.04
	BRAZOS BEND 0
	BREMOND 0.04
	BRIDGEPORT 0.05
	BRONTE 0.05
	BROWNSBORO 0.05
	BROWNWOOD 0.04
	BRUCEVILLE-EDDY 0.04
	BRYAN 0.05
	BUCKHOLTS 0.04
	BUFFALO 0.05
	BUFFALO GAP 0.04
	BURKBURNETT 0.05
	BURLESON 0.05
	BURNET 0.05
	BYERS 0.05
	CADDO MILLS 0.02
	CALDWELL 0.05
	CALVERT 0.05
	CAMERON 0.04
	CAMPBELL 0.04
	CANTON 0.05
	CARBON 0.05
	CARROLLTON 0.05
	CASHION COMMUNITY 0.05
	CEDAR HILL 0.05
	CEDAR PARK 0.05
	CELESTE 0.05
	CELINA 0.04
	CENTERVILLE 0.04
	CHANDLER 0.05
	CHICO 0.05
	CHILDRESS 0.05
	CHILLICOTHE 0.05
	CISCO 0.05
	CLARKSVILLE 0.05
	CLEBURNE 0.04
	CLIFTON 0.04
	CLYDE 0.05
	COCKRELL HILL 0.04
	COLEMAN 0.05
	COLLEGE STATION 0.05
	COLLEYVILLE 0.05
	COLLINSVILLE 0.05
	COLORADO CITY 0.05
	COMANCHE 0.05
	COMMERCE 0.05
	COMO 0.05
	COOLIDGE 0.04
	COOPER 0.05
	COPPELL 0.04

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	COPPER CANYON	0.04
	COPPERAS COVE	0.05
	CORINTH	0.04
	CORRAL CITY	0.05
	CORSICANA	0.05
	COVINGTON	0.05
	COYOTE FLATS	0
	CRANDALL	0.05
	CRAWFORD	0.02
	CROSS ROADS	0.05
	CROWLEY	0.05
	CUMBY	0.05
	DALLAS	0.05
	DALWORTHINGTON GARDENS	0.05
	DAWSON	0.04
	DE LEON	0.05
	DECATUR	0.04
	DENISON	0.04
	DENTON	0.05
	DEPORT	0.05
	DESOTO	0.05
	DETROIT	0.02
	DODD CITY	0.05
	DOUBLE OAK	0.04
	DUBLIN	0.05
	DUNCANVILLE	0.05
	EARLY	0.05
	EASTLAND	0.05
	ECTOR	0.05
	EDGECLIFF VILLAGE	0.05
	EDOM	0.04
	ELECTRA	0.05
	EMHOUSE	0.04
	EMORY	0.04
	ENNIS	0.04
	EULESS	0.05
	EUSTACE	0.05
	EVANT	0.05
	EVERMAN	0.05
	FAIRFIELD	0.04
	FAIRVIEW	0.05
	FARMERS BRANCH	0.05
	FARMERSVILLE	0.04
	FATE	0.04
	FERRIS	0.05
	FLOWER MOUND	0.05
	FOREST HILL	0.05
	FORNEY	0.05
	FORT WORTH	0.05
	FRANKLIN	0.04
	FRANKSTON	0.04

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	FREDERICKSBURG	0.05
	FRISCO	0.04
	FROST	0.05
	GAINESVILLE	0.05
	GARLAND	0.05
	GARRETT	0.05
	GATESVILLE	0.04
	GEORGETOWN	0.05
	GLEN ROSE	0.03
	GLENN HEIGHTS	0.04
	GODLEY	0.05
	GOLDTHWAITE	0.05
	GOODLOW	0.04
	GORDON	0.05
	GOREE	0.05
	GORMAN	0.05
	GRANBURY	0.04
	GRAND PRAIRIE	0.05
	GRANDVIEW	0.04
	GRANGER	0.05
	GRAPEVINE	0.05
	GREENVILLE	0.05
	GROESBECK	0.05
	GUNTER	0.04
	GUSTINE	0.05
	HALTOM CITY	0.05
	HAMILTON	0.05
	HAMLIN	0.05
	HARKER HEIGHTS	0.05
	HASKELL	0.05
	HASLET	0.04
	HAWLEY	0.04
	HEARNE	0.02
	HEATH	0.03
	HEBRON	0
	HENRIETTA	0.05
	HEWITT	0.05
	HICKORY CREEK	0.04
	HICO	0.05
	HIGHLAND PARK	0.05
	HIGHLAND VILLAGE	0.05
	HILLSBORO	0.05
	HOLLAND	0.04
	HOLLIDAY	0.05
	HONEY GROVE	0.04
	HOWE	0.04
	HUBBARD	0.05
	HURST	0.05
	HUTCHINS	0.04
	HUTTO	0.05
	IMPACT	0.02

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	IOWA PARK	0.04
	IREDELL	0.05
	IRVING	0.05
	ITALY	0.04
	ITASCA	0.04
	JEWETT	0.05
	JOSEPHINE	0.05
	JOSHUA	0.04
	JUSTIN	0.04
	KAUFMAN	0.05
	KEENE	0.04
	KELLER	0.05
	KEMP	0.05
	KENNEDALE	0.05
	KERENS	0.04
	KERRVILLE	0.04
	KILLEEN	0.05
	KNOLLWOOD	0.05
	KNOX CITY	0.05
	KOSSE	0.05
	KRUM	0.05
	KURTEN	0
	LACY-LAKEVIEW	0.05
	LADONIA	0.05
	LAKE DALLAS	0.04
	LAKE WORTH	0.04
	LAKEPORT	0.05
	LAKESIDE	0.05
	LAMPASAS	0.03
	LANCASTER	0.05
	LAVON	0.05
	LAWN	0.04
	LEANDER	0.05
	LEONA	0.02
	LEONARD	0.05
	LEWISVILLE	0.05
	LEXINGTON	0.04
	LINCOLN PARK	0
	LINDSAY	0.02
	LIPAN	0.05
	LITTLE ELM	0.05
	LITTLE RIVER-ACADEMY	0.04
	LLANO	0.05
	LOMETA	0.05
	LONE OAK	0.05
	LONGVIEW	0.04
	LORAIN	0.05
	LORENA	0.05
	LOTT	0.04
	LUEDERS	0.04
	MABANK	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26848

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	MADISONVILLE	0.05
	MALAKOFF	0.05
	MALONE	0.04
	MANOR	0.05
	MANSFIELD	0.03
	MARBLE FALLS	0.05
	MARLIN	0.05
	MART	0.04
	MAYPEARL	0.04
	MCGREGOR	0.05
	MCKINNEY	0.05
	MCLENDON-CHISHOLM	0.05
	MEGARGEL	0.05
	MELISSA	0.05
	MERIDIAN	0.05
	MERKEL	0.04
	MESQUITE	0.05
	MEXIA	0.05
	MIDLOTHIAN	0.05
	MIDWAY	0.05
	MILES	0.05
	MILFORD	0.05
	MILLSAP	0
	MOBILE CITY	0.04
	MOODY	0.05
	MORAN	0.03
	MORGAN	0.04
	MUENSTER	0.05
	MUNDAY	0.05
	MURCHISON	0.05
	MURPHY	0.04
	NEVADA	0.04
	NEW CHAPEL HILL	0.04
	NEWARK	0.05
	NEWCASTLE	0.05
	NOCONA	0.05
	NOLANVILLE	0.05
	NORMANGEE	0.02
	NORTH RICHLAND HILLS	0.05
	NORTHLAKE	0.04
	NOVICE	0.02
	OAK LEAF	0.05
	OAKWOOD	0.04
	O'BRIEN	0.04
	OGLESBY	0.04
	OLNEY	0.05
	OVILLA	0.05
	PALESTINE	0.04
	PALMER	0.03
	PANTEGO	0.04
	PARADISE	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26848

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	PARIS	0.05
	PARKER	0.04
	PECAN GAP	0.04
	PECAN HILL	0.05
	PENELOPE	0.04
	PETROLIA	0.05
	PFLUGERVILLE	0.04
	PILOT POINT	0.05
	PLANO	0.05
	PLEASANT VALLEY	0.05
	POINT 0.05 PONDER	0.05
	POST OAK BEND	0.05
	POTTSBORO	0.04
	POWELL	0.05
	POYNOR	0.05
	PRINCETON	0.04
	PROSPER	0.05
	PUTNAM	0.02
	QUANAH	0.04
	QUINLAN	0.02
	QUITMAN	0.05
	RANGER	0.05
	RAVENNA	0.05
	RED OAK	0.05
	RENO (LAMAR CO)	0.04
	RENO (PARKER CO)	0.04
	RETREAT	0.04
	RHOME	0.05
	RICE	0.05
	RICHARDSON	0.05
	RICHLAND	0.04
	RICHLAND HILLS	0.04
	RIESEL	0.05
	RIO VISTA	0.02
	RIVER OAKS	0.04
	ROANOKE	0.04
	ROBERT LEE	0.05
	ROBINSON	0.05
	ROBY	0.05
	ROCHESTER	0.03
	ROCKDALE	0.04
	ROCKWALL	0.05
	ROGERS	0.05
	ROSCOE	0.05
	ROSEBUD	0.04
	ROSS	0.05
	ROTAN	0.05
	ROUND ROCK	0.05
	ROWLETT	0.04
	ROXTON	0.05
	ROYSE CITY	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26848

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
RULE	0.02
RUNAWAY BAY	0.04
SACHSE	0.05
SADLER	0.05
SAGINAW	0.04
SAN ANGELO	0.05
SAN SABA	0.05
SANCTUARY	0.04
SANGER	0.05
SANSOM PARK	0.04
SANTA ANNA	0.05
SAVOY	0.04
SCURRY	0.04
SEAGOVILLE	0.05
SEYMOUR	0.04
SHADY SHORES	0.05
SHERMAN	0.05
SNYDER	0.04
SOMERVILLE	0.05
SOUTH MOUNTAIN	0.03
SOUTHLAKE	0.04
SOUTHMAYD	0.02
SPRINGTOWN	0.04
ST. JO	0.05
STAMFORD	0.02
STAR HARBOR	0.02
STEPHENVILLE	0.04
STRAWN	0.05
STREETMAN	0.05
SULPHUR SPRINGS	0.05
SUN VALLEY	0.02
SUNNYVALE	0.04
SWEETWATER	0.05
TALTY	0.04
TAYLOR	0.05
TEAGUE	0.05
TEHUACANA	0.02
TEMPLE	0.04
TERRELL	0.04
THE COLONY	0.04
THORNDALE	0.05
THORNTON	0.05
THRALL	0.04
THROCKMORTON	0.05
TIOGA	0.05
TOCO	0.05
TOM BEAN	0.05
TRENT	0.04
TRENTON	0.05
TRINIDAD	0.04
TROPHY CLUB	0.04

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26848

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
TROY	0.05
TUSCOLA	0.05
TYE	0.04
TYLER	0.05
UNIVERSITY PARK	0.05
VALLEY MILLS	0.03
VALLEY VIEW	0.04
VAN ALSTYNE	0.05
VENUS	0.05
VERNON	0.05
WACO	0.05
WALNUT SPRINGS	0.04
WATAUGA	0.05
WAXAHACHIE	0.04
WEINERT	0.05
WEST	0.05
WESTLAKE	0.05
WESTOVER HILLS	0.04
WESTWORTH VILLAGE	0.04
WHITE SETTLEMENT	0.05
WHITEHOUSE	0.04
WHITESBORO	0.05
WHITEWRIGHT	0.04
WHITNEY	0.05
WICHITA FALLS	0.05
WILMER	0.02
WINDOM	0.05
WINTERS	0.05
WIXON VALLEY	0
WOLFE CITY	0.05
WOODWAY	0.05
WORTHAM	0.04
WYLIE	0.04
YANTIS	0.04

Rider GCR DAL 2013 Implementing the Rider GCR for the City of Dallas as approved by Ordinance Number 28984. This is associated with the 3rd DARR Filing.

RIDER: GCR - GAS COST RECOVERY

APPLICABLE TO: Customers within the City of Dallas
EFFECTIVE DATE: 06/01/2013

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26848

RATE SCHEDULESCHEDULE IDDESCRIPTION

(to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$\text{GCRF} = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26848

RATE SCHEDULESCHEDULE IDDESCRIPTION

Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below.

The formula for the PCF is: $PCF = PP / S$, where:

$PP = (P - A) \times D$, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case.

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

$A = R - (C - A2)$, where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider SUR DRA 2014

Implementing rates for the City of Dallas pursuant to the provisions of Rider DARR as approved by Ordinance Number 29341 dated 05/14/2014. This is the 4th DARR Filing.

RIDER: SUR-DEPRECIATION REGULATORY ASSET

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26848

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

SURCHARGE

APPLICABLE TO: Customers within the City of Dallas
 EFFECTIVE DATE: Bills Rendered on or after 06/01/2014

A. APPLICABILITY The Depreciation Regulatory Asset (DRA) rate as set forth in Section (B) below is pursuant to Ordinance 28984. This rate shall apply to the following rate schedules of Atmos Mid-Tex in the City of Dallas.

B. DRA RATE

Residential Customers: \$ 0.10 per month
 Commercial Customers: \$ 0.24 per month
 Industrial and Transportation Customers: \$ 4.80 per month

This rate will be in effect for approximately 24 months until all approved expenses are recovered from the applicable customer classes as documented in Ordinance 28984.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rider SUR GUD 10194

Implementing the Rider SUR - SURCHARGE - GUD NO. 10194 as approved by Final Order GUD No. 10194 dated March 25, 2014. This is associated with rate case expenses from GUD 10170.

RIDER: SUR - SURCHARGE - GUD 10194

APPLICABLE TO: Entire Division
 EFFECTIVE DATE: Bills Rendered on or after 4/1/2014

Application The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to the Final Order in GUD No. 10194. This monthly rate shall apply to residential, commercial, industrial and transportation rate classes of Atmos Energy Corporation's Mid-Tex Division in the rate areas and amounts shown below. The fixed-price surcharge rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Final Order in GUD No. 10194. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Monthly Surcharge Surcharges will be the fixed-price rate shown in the table below:

Unincorporated Areas

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26848

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	and		
	Rate Schedule	City of Dallas*	Settled Cities
R - Residential Sales		\$0.0152	\$0.1293
C - Commercial Sales		\$0.0383	\$0.3890
I - Industrial Sales		\$0.8406	\$7.3626
T - Transportation		\$0.8406	\$7.3626

*The Dallas surcharge will be effective with the implementation of the 2014 Dallas Annual Rate Review (June 1, 2014).

Rider-TAX 2010

This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division
Effective Date: 12/01/2012

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY	TAX RATE
LESS THAN 1000	0.00000
1000 TO 2499	0.005810
2499 TO 9999	0.0107
10000 AND ABOVE	0.01997

Town Name	Tax Rate
ABBOTT	0.00000
ABILENE	0.01997

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26848

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	ADDISON	0.01997
	ALBA	0.00000
	ALBANY	0.00581
	ALLEN	0.01997
	ALMA	0.00000
	ALVARADO	0.01070
	ALVORD	0.00581
	ANGUS	0.00000
	ANNA	0.01070
	ANNONA	0.00000
	ANSON	0.00581
	ARCHER CITY	0.00581
	ARGYLE	0.01070
	ARLINGTON	0.01997
	ATHENS	0.01997
	AUBREY	0.01070
	AURORA	0.00581
	AUSTIN	0.01997
	AVERY	0.00000
	AZLE	0.01997
	BAIRD	0.00581
	BALCH SPRINGS	0.01997
	BALLINGER	0.01070
	BANDERA	0.00000
	BANGS	0.00581
	BARDWELL	0.00000
	BARRY	0.00000
	BARTLETT	0.00581
	BARTONVILLE	0.00581
	BEDFORD	0.01997
	BELLEVUE	0.00000
	BELLMEAD	0.01070
	BELLS	0.00581
	BELTON	0.01997
	BENBROOK	0.01997
	BENJAMIN	0.00000
	BERTRAM	0.00581
	BEVERLY HILLS	0.00581
	BLACKWELL	0.00000
	BLANKET	0.00000
	BLOOMING GROVE	0.00000
	BLOSSOM	0.00581
	BLUE MOUND	0.00581
	BLUE RIDGE	0.00000
	BLUM	0.00000
	BOGATA	0.00581
	BONHAM	0.01997
	BOWIE	0.01070
	BOYD	0.00581
	BRAZOS BEND	0.00000
	BREMOND	0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26848

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BRIDGEPORT	0.01070
	BRONTE	0.00000
	BROWNSBORO	0.00581
	BROWNWOOD	0.01997
	BRUCEVILLE-EDDY	0.00581
	BRYAN	0.01997
	BUCKHOLTS	0.00000
	BUFFALO	0.00581
	BUFFALO GAP	0.00000
	BURKBURNETT	0.01997
	BURLESON	0.01997
	BURNET	0.01070
	BYERS	0.00000
	CADDO MILLS	0.00581
	CALDWELL	0.01070
	CALVERT	0.00581
	CAMERON	0.01070
	CAMPBELL	0.00000
	CANTON	0.01070
	CARBON	0.00000
	CARROLLTON	0.01997
	Cashion COMMUNITY	0.00000
	CEDAR HILL	0.01997
	CEDAR PARK	0.01997
	CELESTE	0.00000
	CELINA	0.01070
	CENTERVILLE	0.00000
	CHANDLER	0.01070
	CHICO	0.00581
	CHILDRESS	0.01070
	CHILLICOTHE	0.00000
	CISCO	0.01070
	CLARKSVILLE	0.01070
	CLEBURNE	0.01997
	CLIFTON	0.01070
	CLYDE	0.01070
	COCKRELL HILL	0.01070
	COLEMAN	0.01070
	COLLEGE STATION	0.01997
	COLLEYVILLE	0.01997
	COLLINSVILLE	0.00581
	COLORADO CITY	0.01070
	COMANCHE	0.01070
	COMMERCE	0.01070
	COMO	0.00000
	COOLIDGE	0.00000
	COOPER	0.00581
	COPPELL	0.01997
	COPPER CANYON	0.00581
	COPPERAS COVE	0.01997
	CORINTH	0.01997

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26848

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	CORRAL CITY	0.00000
	CORSICANA	0.01997
	COVINGTON	0.00000
	COYOTE FLATS	0.00000
	CRANDALL	0.01070
	CRAWFORD	0.00000
	CROSS ROADS	0.00581
	CROWLEY	0.01997
	CUMBY	0.00000
	DALLAS	0.01997
	DALWORTHINGTON GARDENS	0.00581
	DAWSON	0.00000
	DE LEON	0.00581
	DECATUR	0.01070
	DENISON	0.01997
	DENTON	0.01997
	DEPORT	0.00000
	DESOTO	0.01997
	DETROIT	0.00000
	DODD CITY	0.00000
	DOUBLE OAK	0.01070
	DUBLIN	0.01070
	DUNCANVILLE	0.01997
	EARLY	0.01070
	EASTLAND	0.01070
	ECTOR	0.00000
	EDGECLIFF VILLAGE	0.01070
	EDOM	0.00000
	ELECTRA	0.01070
	EMHOUSE	0.00000
	EMORY	0.00581
	ENNIS	0.01997
	EULESS	0.01997
	EUSTACE	0.00000
	EVANT	0.00000
	EVERMAN	0.01070
	FAIRFIELD	0.01070
	FAIRVIEW	0.01070
	FARMERS BRANCH	0.01997
	FARMERSVILLE	0.01070
	FATE	0.01070
	FERRIS	0.00581
	FLOWER MOUND	0.01997
	FOREST HILL	0.01997
	FORNEY	0.01997
	FORT WORTH	0.01997
	FRANKLIN	0.00581
	FRANKSTON	0.00581
	FREDERICKSBURG	0.01997
	FRISCO	0.01997
	FROST	0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26848

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	GAINESVILLE	0.01997
	GARLAND	0.01997
	GARRETT	0.00000
	GATESVILLE	0.01997
	GEORGETOWN	0.01997
	GLEN ROSE	0.00581
	GLENN HEIGHTS	0.01997
	GODLEY	0.00581
	GOLDTHWAITE	0.00581
	GOODLOW	0.00000
	GORDON	0.00000
	GOREE	0.00000
	GORMAN	0.00581
	GRANBURY	0.01070
	GRAND PRAIRIE	0.01997
	GRANDVIEW	0.00581
	GRANGER	0.00581
	GRAPEVINE	0.01997
	GREENVILLE	0.01997
	GROESBECK	0.01070
	GUNTER	0.00581
	GUSTINE	0.00000
	HALTOM CITY	0.01997
	HAMILTON	0.01070
	HAMLIN	0.00581
	HARKER HEIGHTS	0.01997
	HASKELL	0.01070
	HASLET	0.00581
	HAWLEY	0.00000
	HEARNE	0.01070
	HEATH	0.01070
	HEBRON	0.00000
	HENRIETTA	0.01070
	HEWITT	0.01997
	HICKORY CREEK	0.01070
	HICO	0.00581
	HIGHLAND PARK	0.01070
	HIGHLAND VILLAGE	0.01997
	HILLSBORO	0.01070
	HOLLAND	0.00581
	HOLLIDAY	0.00581
	HONEY GROVE	0.00581
	HOWE	0.01070
	HUBBARD	0.00581
	HURST	0.01997
	HUTCHINS	0.01070
	HUTTO	0.01997
	IMPACT	0.00000
	IOWA PARK	0.01070
	IREDELL	0.00000
	IRVING	0.01997

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26848

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	ITALY	0.00581
	ITASCA	0.00581
	JEWETT	0.00581
	JOSEPHINE	0.00000
	JOSHUA	0.01070
	JUSTIN	0.01070
	KAUFMAN	0.01070
	KEENE	0.01070
	KELLER	0.01997
	KEMP	0.00581
	KENNEDALE	0.01070
	KERENS	0.00581
	KERRVILLE	0.01997
	KILLEEN	0.01997
	KNOLLWOOD	0.00000
	KNOX CITY	0.00581
	KOSSE	0.00000
	KRUM	0.01070
	KURTEN	0.00000
	LACY-LAKEVIEW	0.01070
	LADONIA	0.00000
	LAKE DALLAS	0.01070
	LAKE WORTH	0.01070
	LAKEPORT	0.00000
	LAKE SIDE	0.00581
	LAMPASAS	0.01070
	LANCASTER	0.01997
	LAVON	0.00581
	LAWN	0.00000
	LEANDER	0.01997
	LEONA	0.00000
	LEONARD	0.00581
	LEWISVILLE	0.01997
	LEXINGTON	0.00581
	LINCOLN PARK	0.00000
	LINDSAY	0.00581
	LIPAN	0.00000
	LITTLE ELM	0.01997
	LITTLE RIVER-ACADEMY	0.00581
	LLANO	0.01070
	LOMETA	0.00000
	LONE OAK	0.00000
	LONGVIEW	0.01997
	LORAIN	0.00000
	LORENA	0.00581
	LOTT	0.00000
	LUEDERS	0.00000
	MABANK	0.01070
	MADISONVILLE	0.01070
	MALAKOFF	0.00581
	MALONE	0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26848

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	MANOR	0.01070
	MANSFIELD	0.01997
	MARBLE FALLS	0.01070
	MARLIN	0.01070
	MART	0.00581
	MAYPEARL	0.00000
	MCGREGOR	0.01070
	MCKINNEY	0.01997
	MCLENDON-CHISHOLM	0.00581
	MEGARGEL	0.00000
	MELISSA	0.01070
	MERIDIAN	0.00581
	MERKEL	0.01070
	MESQUITE	0.01997
	MEXIA	0.01070
	MIDLOTHIAN	0.01997
	MIDWAY	0.00000
	MILES	0.00000
	MILFORD	0.00000
	MILLSAP	0.00000
	MOBILE CITY	0.00000
	MOODY	0.00581
	MORAN	0.00000
	MORGAN	0.00000
	MUENSTER	0.00581
	MUNDAY	0.00581
	MURCHISON	0.00000
	MURPHY	0.01997
	NEVADA	0.00000
	NEW CHAPEL HILL	0.00000
	NEWARK	0.00581
	NEWCASTLE	0.00000
	NOCONA	0.01070
	NOLANVILLE	0.01070
	NORMANGEE	0.00000
	NORTH RICHLAND HILLS	0.01997
	NORTHLAKE	0.00581
	NOVICE	0.00000
	OAK LEAF	0.00581
	OAKWOOD	0.00000
	O'BRIEN	0.00000
	OGLESBY	0.00000
	OLNEY	0.01070
	OVILLA	0.01070
	PALESTINE	0.01997
	PALMER	0.00581
	PANTEGO	0.00581
	PARADISE	0.00000
	PARIS	0.01997
	PARKER	0.01070
	PECAN GAP	0.00000

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26848

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	PECAN HILL	0.00000
	PENELOPE	0.00000
	PETROLIA	0.00000
	PFLUGERVILLE	0.01997
	PILOT POINT	0.01070
	PLANO	0.01997
	PLEASANT VALLEY	0.00000
	POINT	0.00000
	PONDER	0.00581
	POST OAK BEND	0.00000
	POTTSBORO	0.00581
	POWELL	0.00000
	POYNOR	0.00000
	PRINCETON	0.01070
	PROSPER	0.01070
	PUTNAM	0.00000
	QUANAH	0.01070
	QUINLAN	0.00581
	QUITMAN	0.00581
	RANGER	0.00581
	RAVENNA	0.00000
	RED OAK	0.01997
	RENO (LAMAR CO)	0.01070
	RENO (PARKER CO)	0.00581
	RETREAT	0.00000
	RHOME	0.00581
	RICE	0.00000
	RICHARDSON	0.01997
	RICHLAND	0.00000
	RICHLAND HILLS	0.01070
	RIESEL	0.00581
	RIO VISTA	0.00000
	RIVER OAKS	0.01070
	ROANOKE	0.01070
	ROBERT LEE	0.00581
	ROBINSON	0.01997
	ROBY	0.00000
	ROCHESTER	0.00000
	ROCKDALE	0.01070
	ROCKWALL	0.01997
	ROGERS	0.00581
	ROSCOE	0.00581
	ROSEBUD	0.00581
	ROSS	0.00000
	ROTAN	0.00581
	ROUND ROCK	0.01997
	ROWLETT	0.01997
	ROXTON	0.00000
	ROYSE CITY	0.01070
	RULE	0.00000
	RUNAWAY BAY	0.00581

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26848

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	SACHSE	0.01997
	SADLER	0.00000
	SAGINAW	0.01997
	SAN ANGELO	0.01997
	SAN SABA	0.01070
	SANCTUARY	0.00000
	SANGER	0.01070
	SANSOM PARK	0.01070
	SANTA ANNA	0.00581
	SAVOY	0.00000
	Scurry town	0.00000
	SEAGOVILLE	0.01997
	SEYMOUR	0.01070
	SHADY SHORES	0.01070
	SHERMAN	0.01997
	SNYDER	0.01997
	SOMERVILLE	0.00581
	SOUTH MOUNTAIN	0.00000
	SOUTHLAKE	0.01997
	SOUTHMAYD	0.00000
	SPRINGTOWN	0.01070
	ST. JO	0.00581
	STAMFORD	0.01070
	STAR HARBOR	0.00000
	STEPHENVILLE	0.01997
	STRAWN	0.00000
	STREETMAN	0.00000
	SULPHUR SPRINGS	0.01997
	SUN VALLEY	0.00000
	SUNNYVALE	0.01070
	SWEETWATER	0.01997
	TALTY	0.00581
	TAYLOR	0.01997
	TEAGUE	0.01070
	TEHUACANA	0.00000
	TEMPLE	0.01997
	TERRELL	0.01997
	THE COLONY	0.01997
	THORNDALE	0.00581
	THORNTON	0.00000
	THRALL	0.00000
	THROCKMORTON	0.00000
	TIOGA	0.00000
	TOCO	0.00000
	TOM BEAN	0.00581
	TRENT	0.00000
	TRENTON	0.00000
	TRINIDAD	0.00000
	TROPHY CLUB	0.01070
	TROY	0.00581
	TUSCOLA	0.00000

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26848

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	TYE	0.00581
	TYLER	0.01997
	UNIVERSITY PARK	0.01997
	VALLEY MILLS	0.00581
	VALLEY VIEW	0.00000
	VAN ALSTYNE	0.01070
	VENUS	0.01070
	VERNON	0.01997
	WACO	0.01997
	WALNUT SPRINGS	0.00000
	WATAUGA	0.01997
	WAXAHACHIE	0.01997
	WEINERT	0.00000
	WEST	0.01070
	WESTLAKE	0.00000
	WESTOVER HILLS	0.00000
	WESTWORTH VILLAGE	0.00581
	WHITE SETTLEMENT	0.01997
	WHITEHOUSE	0.01070
	WHITESBORO	0.01070
	WHITEWRIGHT	0.00581
	WHITNEY	0.00581
	WICHITA FALLS	0.01997
	WILMER	0.01070
	WINDOM	0.00000
	WINTERS	0.01070
	WIXON VALLEY	0.00000
	WOLFE CITY	0.00581
	WOODWAY	0.01070
	WORTHAM	0.00581
	WYLIE	0.01997
	YANTIS	0.00000

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26848

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19714	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	DALLAS			
19714	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	DALLAS			
19714	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	DALLAS			
19714	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	DALLAS			
19714	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	DALLAS			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: Ordinance 29341 dated 5/14/14

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Filing rates for City of Dallas per Rider DARR as approved by Ordinance 29341 (4th DARR Filing) and per Rider Sur GUD 10194 effective 6/1/14

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/07/2014
 GAS CONSUMED: N AMENDMENT DATE: 07/01/2014 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Definitions-Atmos(b)	<p>This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.</p> <p>The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.</p> <p>III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.</p> <p>A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS.</p> <p>CODES. Codes governing gas installations.</p> <p>COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.</p> <p>COMMISSION. The Railroad Commission of Texas.</p> <p>COMPANY. Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

RATE SCHEDULESCHEDULE IDDESCRIPTION

at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

RATE SCHEDULESCHEDULE IDDESCRIPTION

use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

(i) is in the executive branch of state government;

(ii) has authority that is not limited to a geographical portion of the state; and

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

Index ACSC 2014

Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ACSC cities. Cities list updated to add the cities of Hutto and Kerens effective June 1, 2014 .

EFFECTIVE DATE: 06/01/2014

APPLICABLE TO: All customers in cities represented by the ACSC coalition as listed below.

City	Ord/Res No.	Approval Date
Abilene	24-2013	6/24/2013
Addison	ORD 013-023	6/11/2013
Allen	ORD 3152-6-13	6/11/2013
Alvarado	2013-025	5/20/2013
Angus	n/a	7/09/2013
Anna	619-2013	5/14/2013
Argyle	2013-08	5/28/2013
Arlington	13-020	6/04/2013
Aubrey	510-13	7/08/2013
Bedford	13-3060	5/28/2013
Bellmead	2013-004	8/13/2013
Benbrook	1347	5/16/2013
Beverly Hills	130514	5/13/2013
Blossom	# 13-01	6/20/2013
Blue Ridge	5022013	5/07/2013
Bowie	2013-09	6/04/2013
Boyd	2013-2	5/07/2013
Bridgeport	2013-04	5/21/2013
Brownwood	13-15	5/28/2013
Buffalo	20130520	5/20/2013
Burkburnett	833	5/20/2013
Burleson	C-739-13	6/03/2013
Caddo Mills	# 51613	5/16/2013
Canton	2013-08	5/21/2013
Carrollton	3553	6/11/2013

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Cedar Hill	2013-507	6/11/2013
	Celeste	# 05072013	5/07/2013
	Celina	Ord. 2013-08	5/14/2013
	Centerville	41430	6/05/2013
	Cisco	0-2013-3	6/24/2013
	Clarksville	# 2013-10	5/20/2013
	Cleburne	06-2013-33	6/11/2013
	Clyde	2013-012	5/14/2013
	College Station	2013-3498	5/23/2013
	Colleyville	0-13-1878	6/18/2013
	Colorado City	2013-13	5/21/2013
	Comanche	5-2013	6/10/2013
	Commerce	# 13-09	6/18/2013
	Coolidge	41772	5/14/2013
	Coppell	2103-1345	6/11/2013
	Copperas Cove	2013-18	6/04/2013
	Corinth	13-05-16-09	5/16/2013
	Corral City	2013-10	6/19/2013
	Crandall	060313B	6/03/2013
	Crowley	06-2013-203	6/06/2013
	Dalworthington Gardens	13-04	5/22/2013
	Denison	4693	5/20/2013
	DeSoto	1945-13	6/04/2013
	Duncanville	2196	5/21/2013
	Eastland	13-782	6/17/2013
	Edgecliff Village	438-13	6/13/2013
	Emory	# 1-2013	5/21/2013
	Ennis	13-05-03	6/03/2013
	Eules	1994	5/28/2013
	Everman	665	5/14/2013
	Fairview	2013-7-2A	7/02/2013
	Farmers Branch	3229	6/18/2013
	Farmersville #	0-2013-0611-002	6/11/2013
	Fate	0-1227	6/03/2013
	Flower Mound	21-13	6/17/2013
	Forest Hill	2013-06-001	6/04/2013
	Fort Worth	20782-06-2013	6/04/2013
	Frisco	ORD 13-06-34	6/04/2013
	Frost	270	6/03/2013
	Gainesville	1316-05-2013	5/21/2013
	Garland	6625	6/18/2013
	Garrett	13-148	5/16/2013
	Grand Prairie	9535-2013	6/04/2013
	Grapevine	2013-24	6/04/2013
	Gunter	2013-06-24-2	6/24/2013
	Haltom City	0-2013-010-003	5/20/2013
	Harker Heights	2013-14	5/14/2013
	Haskell	51313	5/13/2013
	Haslet	009-2013	6/17/2013
	Hewitt	2013-05-06-1	5/06/2013
	Highland Park	1919	6/10/2013

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Highland Village	2013-1135	5/28/2013
	Honey Grove	051313G	5/13/2013
	Hurst	2230	5/28/2013
	Hutto	R-13-06-20-12B2	6/20/2013
	Iowa Park	1158	6/10/2013
	Irving	2013-9470	6/20/2013
	Justin	556-13	6/11/2013
	Kaufman	0-10-13	5/30/2013
	Keene	2013-469	5/28/2013
	Keller	1650	5/21/2013
	Kemp	13-02	5/14/2013
	Kennedale	520	5/09/2013
	Kerens	20130611	6/11/2013
	Kerrville	2013-11	5/28/2013
	Killeen	13-052	6/25/2013
	Krum	41427	6/03/2013
	Lake Worth	1001	6/11/2013
	Lakeside	351	5/09/2013
	Lancaster	2013-06-04	6/10/2013
	Lewisville	3997-05-2013	5/20/2013
	Lincoln Park	13-04	7/11/2013
	Little Elm	1148	6/04/2013
	Lorena	2013-0617-01	6/17/2013
	Madisonville	721	5/13/2013
	Malakoff	423	5/13/2013
	Mansfield	OR-1875-13	6/10/2013
	McKinney	0	7/16/2013
	Melissa	13-23	5/28/2013
	Mesquite	4267	6/03/2013
	Midlothian	2013-20	5/14/2013
	Murphy	ORD 13-06-954	6/04/2013
	Newark	A-394	6/20/2013
	Nocona	458	5/14/2013
	North Richland Hills	3255	6/10/2013
	Northlake	13-0523B	5/23/2013
	Oak Leaf	1311	5/14/2013
	Ovilla	2013-015	5/13/2013
	Palestine	0-31-13	6/10/2013
	Pantego	13-718	5/13/2013
	Paris	# 2013-019	6/10/2013
	Parker	Res. 2013-413	6/04/2013
	Pecan Hill	2013-03	5/21/2013
	Petrolia	122	5/14/2013
	Plano	ORD 2013-6-13	6/24/2013
	Ponder	13-04	5/16/2013
	Pottsboro	1308	6/03/2013
	Prosper	ORD 13-38	6/11/2013
	Quitman	O 0051613	5/16/2013
	Red Oak	13-028	6/10/2013
	Reno (Parker County)	013-13-05	5/13/2013
	Richardson	Ord. 4011	6/10/2013

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION		
	Richland	103	5/09/2013
	Richland Hills	1248-13	5/21/2013
	River Oaks	983-2013	5/14/2013
	Roanoke	2013-106	5/14/2013
	Robinson	2013-014	7/02/2013
	Rockwall	13-17	6/17/2013
	Roscoe	120	5/14/2013
	Rowlett	ORD-016-13	6/04/2013
	Royse City	13-05-943	5/14/2013
	Sachse	3485	6/17/2013
	Saginaw	2013-09	6/04/2013
	Seagoville*	08-13	6/03/2013
	Sherman	5775	5/20/2013
	Snyder	1071	6/03/2013
	Southlake	1066	6/18/2013
	Springtown	812	5/23/2013
	Stamford	875	5/20/2013
	Stephenville	2013-08	6/04/2013
	Sulphur Springs	# 2634	7/02/2013
	Sweetwater	2013-09	5/14/2013
	Temple	2013-4590	6/06/2013
	Terrell	2570	6/18/2013
	The Colony	0	6/04/2013
	Trophy Club	2013-14	6/03/2013
	Tyler	0-2013-43	5/22/2013
	University Park	13/21	6/04/2013
	Venus	389-2013	5/13/2013
	Vernon	1613	6/25/2013
	Waco	2013-321	6/04/2013
	Watauga	1524	6/24/2013
	Waxahachie	2706	6/03/2013
	Westlake	706	6/17/2013
	White Settlement	2439-13	5/14/2013
	Whitesboro	1047	5/14/2013
	Wichita Falls	29-2013	5/21/2013
	Woodway	13-03	5/13/2013
	Wylie	2013-24	6/11/2013

Index ATM 2014 Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ATM cities. Cities list updated to add the city of Glen Rose and to remove the cities of Hutto and Kerens effective June 1, 2014 .

EFFECTIVE DATE: 06/01/2014
 APPLICABLE TO: All customers in cities represented by the ATM coalition as listed below.

City	Ord/Res No.	Approval Date
Austin	20130627-106	6/27/2013
Balch Springs	721-13	6/24/2013
Bandera	2013-1	6/06/2013
Bartlett	203-03	6/10/2013
Belton	2013-19	6/11/2013

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Blooming Grove	736	6/03/2013
	Bryan	3487	6/11/2013
	Cameron	2013-06-03-007	6/03/2013
	Cedar Park	R116.13.06.12.D3	6/13/2013
	Clifton	130601	6/11/2013
	Corsicana	3625	6/04/2013
	Denton	R2013-014	6/04/2013
	Electra	2013-06	6/25/2013
	Fredericksburg	N/A	6/17/2013
	Gatesville	2013-89	7/09/2013
	Georgetown	06113-N	6/11/2013
	Glen Rose	6102013	6/10/2013
	Goldthwaite	6-6-2013	6/06/2013
	Granbury	1309	6/04/2013
	Greenville	# 13-22	6/11/2013
	Groesbeck	13-R-12A	6/18/2013
	Hamilton	21-13	6/13/2013
	Heath	130709	7/09/2013
	Henrietta	2013-17	6/10/2013
	Hickory Creek	2013-0618-1	6/18/2013
	Hico	061013B	6/10/2013
	Hillsboro	R-2013-06-29	6/18/2013
	Lampasas	13-09	6/11/2013
	Leander	13-007-00	6/20/2013
	Lometa	6032013	6/03/2013
	Longview	4625	6/13/2013
	Marble Falls	2013-R-06A	6/18/2013
	Mart	2013-0601	6/24/2013
	Mexia	41427	6/18/2013
	Olney	R3-13	6/10/2013
	Pflugerville	1366-13-06-11-0143	6/11/2013
	Point	# 2013-06-11-2	6/11/2013
	Princeton	# 2013-06-10-R	6/10/2013
	Ranger	2013-06-10-09	6/10/2013
	Rice	2013-0601	6/11/2013
	Riesel	20130611	6/11/2013
	Rockdale	R2013-06-01 (10B)	6/10/2013
	Rogers	7012013	7/01/2013
	Round Rock	R-13-06-27-F1	6/27/2013
	San Angelo	2013-06-085	6/04/2013
	Sanger	R06-10-13	6/03/2013
	Somerville	R13-003	6/11/2013
	Star Harbor	41275	6/10/2013
	Trinidad	2013-001	6/18/2013
	Whitney	2013-04	6/21/2013

Index Other 2014 Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city of Glen Rose effective June 1, 2014 .

EFFECTIVE DATE: 06/01/2014

APPLICABLE TO: All customers in cities represented by the Non-Coalition as listed

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

below.

City	Ord/Res No.	Approval Date
Abbott	41438	6/13/2013
Alba	13-06-03	6/03/2013
Albany	13-6-1	6/10/2013
Alma	1301	7/09/2013
Alvord	2013 06 -01	6/13/2013
Annona	# 2013-6-11	6/11/2013
Anson	2013-06	6/10/2013
Archer City	344	5/16/2013
Athens	R-22-13	6/10/2013
Aurora	R1306	6/10/2013
Avery	# 7-8-13	7/08/2013
Azle	2013-13	6/18/2013
Baird	52113	5/21/2013
Ballinger	6032013	6/03/2013
Bangs	2013-09	6/10/2013
Bardwell	41334	5/24/2013
Barry	13-01	5/21/2013
Bartonville	553-13	6/18/2013
Bellevue	520-13	5/20/2013
Bells	60413	6/04/2013
Benjamin	003-2013	6/13/2013
Bertram	432-061113	6/11/2013
Blackwell	2013-02	6/10/2013
Blanket	140	6/17/2013
Blue Mound	13-7	6/18/2013
Blum	61113	6/11/2013
Bogata	# 13-05	6/10/2013
Bonham	6102013.1	6/10/2013
Brazos Bend	13-1-R	7/16/2013
Bremond	41426	6/20/2013
Bronte	n/a	6/13/2013
Brownsboro	2013-001	6/13/2013
Bruceville-Eddy	41438	6/13/2013
Buckholts	20130613	6/13/2013
Buffalo Gap	2013-01	6/13/2013
Burnet	R2013-10	6/11/2013
Byers	7/11/13	7/11/2013
Caldwell	41415	5/21/2013
Calvert	2013-004	6/10/2013
Campbell	# 002-2013	6/10/2013
Carbon	285	6/17/2013
Cashion Community	41435	6/10/2013
Chandler	061113A	6/11/2013
Chico	6-2013-1	6/04/2013
Childress	204	6/27/2013
Chillicothe	030312-	6/03/2013
Cockrell Hill	2013-06112013	6/11/2013
Coleman	13-12	6/20/2013

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Collinsville	541	6/17/2013
	Como	# 13-01	6/11/2013
	Cooper	# 01-06-13	6/10/2013
	Copper Canyon	13-04	6/10/2013
	Covington	20130528-1	5/28/2013
	Coyote Flats	41436	6/11/2013
	Crawford	2013-01	5/28/2013
	Cross Roads	2013-0617-01	6/17/2013
	Cumby	# 1-2013	6/04/2013
	Dawson	2013-2	6/03/2013
	Decatur	41430	6/10/2013
	DeLeon	007-13	6/13/2013
	Deport	# 2013-01	6/13/2013
	Detroit	# 231	6/13/2013
	Dodd City	61313	6/13/2013
	Double Oak	13-01	6/17/2013
	Dublin	n/a	7/08/2013
	Early	2013-06	6/11/2013
	Ector	52013	5/20/2013
	Edom	2013	6/13/2013
	Emhouse	2013-13	6/05/2013
	Eustace	260-06-2013	6/06/2013
	Evant	2013-01	6/03/2013
	Fairfield	61113	6/11/2013
	Ferris	R-13-164	7/01/2013
	Forney	13-11	7/02/2013
	Franklin	260	5/20/2013
	Frankston	61113	6/11/2013
	Glenn Heights	R-11-13	6/18/2013
	Godley	41429	6/04/2013
	Goodlow	n/a	6/14/2013
	Gordon	01-2013	6/10/2013
	Goree	2013-02	6/17/2013
	Gorman	06-06-2013	6/06/2013
	Grandview	2013-0606	6/13/2013
	Granger	50202013-2	5/20/2013
	Gustine	2013-3	6/11/2013
	Hamlin	09-331	6/17/2013
	Hawley	06-13	6/11/2013
	Hearne	41429	6/04/2013
	Hebron	2013-3	7/01/2013
	Holland	61713	6/17/2013
	Holliday	2013-03	6/10/2013
	Howe	13-0002	5/21/2013
	Hubbard	061113-01	6/11/2013
	Hutchins	2013-0617	6/17/2013
	Impact	n/a	6/11/2013
	Iredell	2013-01	6/10/2013
	Italy	R-13-0610-01	6/10/2013
	Itasca	5282013	5/28/2013
	Jewett	13-06-01	6/10/2013

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Josephine	41435	6/10/2013
	Joshua	2013-06	6/13/2013
	Knollwood	R2013-0523	5/23/2013
	Knox City	n/a	6/18/2013
	Kosse	6413	6/04/2013
	Kurten	41395	6/25/2013
	Lacy-Lakeview	2013-07	6/11/2013
	Ladonia	20130603	6/03/2013
	Lake Dallas	2013-04	6/13/2013
	Lakeport	13-06-11-1	7/09/2013
	Lavon	20130601 R	6/04/2013
	Lawn	IV	6/18/2013
	Leona	6102013	6/10/2013
	Leonard	61813	6/18/2013
	Lexington	13-0612-16	6/12/2013
	Lindsay	0613-1	6/10/2013
	Lipan	41438	6/03/2013
	Little River Academy	41438	6/13/2013
	Llano	2013-06-03-1	6/03/2013
	Lone Oak	# 133-3013	7/08/2013
	Lorraine	06-18-13	6/18/2013
	Lott	06.10.13R	6/10/2013
	Lueders	n/a	6/10/2013
	Mabank	12013	6/04/2013
	Malone	2013-01	6/12/2013
	Manor	2013-02	6/05/2013
	Marlin	13-029	6/11/2013
	Maypearl	61713	6/17/2013
	McGregor	R-9-13	6/10/2013
	McLendon-Chisholm	2013-01R	5/28/2013
	Megargel	2013-06	6/11/2013
	Meridian	13-0520	5/20/2013
	Merkel	6102013	6/10/2013
	Midway	05-20-13-I	5/20/2013
	Miles	06032013A	6/03/2013
	Milford	No Number	6/04/2013
	Millsap	13-06-01	5/28/2013
	Mobile City	41429	6/04/2013
	Moody	R06042013	6/04/2013
	Moran	(None)	5/21/2013
	Morgan	13-02	6/06/2013
	Muenster	41428	6/03/2013
	Munday	6112013	6/11/2013
	Murchison	2013-02	6/11/2013
	Nevada	N/A	6/04/2013
	New Chapel Hill	n/a	6/04/2013
	Newcastle	130610A	6/10/2013
	Nolanville	2013-06-06	6/06/2013
	Normangee	41457	7/02/2013
	Novice	n/a	6/03/2013
	Oakwood	6112013	6/11/2013

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
O'Brien	(None)	5/23/2013
Oglesby	2-2013	5/21/2013
Palmer	2013 06 01	6/18/2013
Paradise	520-13	5/20/2013
Pecan Gap	# 875	6/25/2013
Penelope	62013	6/20/2013
Pilot Point	2013-03-102	6/11/2013
Pleasant Valley	60313	6/03/2013
Post Oak Bend	Passed	6/11/2013
Powell	061713A	6/17/2013
Poynor	41	7/08/2013
Putnam	2013-1	6/03/2013
Quanah	0213-	6/11/2013
Quinlan	# 2013-06-01	6/10/2013
Ravenna	18	5/20/2013
Reno (Lamar County)	# 2013-2	6/13/2013
Retreat	6-13-2013	6/13/2013
Rhome	2013-04R	6/13/2013
Rio Vista	5-16-13 A	5/16/2013
Robert Lee	N/A	6/10/2013
Roby	n/a	6/11/2013
Rochester	n/a	6/10/2013
Rosebud	41435	6/10/2013
Ross	2013-1	6/11/2013
Rotan	2013-6A	6/13/2013
Roxton	# 13-15	5/28/2013
Rule	2013-7A	7/11/2013
Runaway Bay	319	5/21/2013
Sadler	13-01	6/11/2013
Saint Jo	80-061213	6/12/2013
San Saba	2013-19	6/11/2013
Sanctuary	01-13	6/11/2013
Sansom Park	927-13	6/20/2013
Santa Anna	61013	6/10/2013
Savoy	#R13-0521	5/21/2013
Scurry	19	7/08/2013
Seymour	1366	6/20/2013
Shady Shores	742	7/01/2013
South Mountain	03-13	6/07/2013
Southmayd	115	6/11/2013
Strawn	02-13	6/17/2013
Streetman	2013-01	6/17/2013
Sun Valley	# R061113-01	6/11/2013
Sunnyvale	0	6/24/2013
Talty	2013-005	6/18/2013
Taylor	R13-11	6/13/2013
Teague	41443	6/18/2013
Tehuacana	62013	6/20/2013
Thorndale	13-04	6/12/2013
Thornton	41435	6/10/2013
Thrall	6182013	6/18/2013

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Throckmorton	2013-04	6/11/2013
	Tioga 104		6/18/2013
	Toco # 27		7/09/2013
	Tom Bean 2013-05		5/20/2013
	Trent 250		6/11/2013
	Trenton 371		6/13/2013
	Troy 2013-0610		6/10/2013
	Tuscola 06-03-2013		6/03/2013
	Tye R-13-04		5/20/2013
	Valley Mills 421		6/04/2013
	Valley View 0610-13		6/10/2013
	Van Alstyne 06-2013-01		6/11/2013
	Walnut Springs 06-20-2013		6/20/2013
	Weinert 30		5/28/2013
	West 130604		6/04/2013
	Westover Hills R-13-01		6/18/2013
	Westworth Village 2013-04		6/11/2013
	Whitehouse R13-0521-01		5/21/2013
	Whitewright 403		6/04/2013
	Wilmer 2013-0615C		6/15/2013
	Windom 130611		6/11/2013
	Winters 2013-05		5/20/2013
	Wixon Valley 228		8/22/2013
	Wolfe City # 6102013		6/10/2013
	Wortham 710-0613		6/11/2013
	Yantis NA		5/20/2013

PSF 2014 Customers bills will be adjusted \$1.01 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES -

2014

Title 16 Economic Regulation Part 1
Railroad Commission Of Texas
Chapter 8
Pipeline Safety Regulations
Subchapter C Requirements For Natural Gas Pipelines Only
Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

RATE SCHEDULESCHEDULE IDDESCRIPTION

program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

RATE SCHEDULESCHEDULE IDDESCRIPTION

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate R RRM Inc 14

Implementing Conservation and Energy Efficiency (CEE) Surcharge effective July 1, 2014 as approved in GUD 10170 dated 12/04/2012 for Residential Customers in the Mid-Tex Division except the City of Dallas Customers.

RATE SCHEDULE: R - RESIDENTIAL SALES

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS

EFFECTIVE DATE: Bills Rendered on or after 07/01/2014

Application

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$18.20 per month
Rider CEE Surcharge	\$0.02 per month (1)
Total Customer Charge	\$18.22 per month
Commodity Charge - All Ccf	\$0.08819 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF.

Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

(1) Reference Rider CEE - Conservation And Energy Efficiency as approved in GUD 10170.

Surcharge billing effective July 1, 2014.

Rider CEE 10170

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: CEE - CONSERVATION AND ENERGY EFFICIENCY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS EFFECTIVE DATE: Bills Rendered on and after 12/04/12

I. Purpose

Atmos Energy Corporation's Mid-Tex Division provides a Conservation and Energy Efficiency program which offers assistance to residential and commercial customers to encourage reductions in energy consumption and lower energy utility bills. The proposal is one where Atmos Energy shareholders will fund a half of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. The programs offered under Rate Schedule CEE will be consistent with similar conservation and energy efficiency programs offered by other gas utilities and may include, but not limited to residential and commercial customer rebates for high efficiency appliances and equipment, as well as a low income customer weatherization assistance program.

II. Application

Applicable to Rate R Sales Service and Rate C Commercial Sales Service customers only.

The Customer Charges under Rate Schedule R-Residential Sales and Rate Schedule C-Commercial Sales, shall be increased or decreased annually beginning July 1, 2013 by the CEE Cost Recovery Component (CEE) at a rate per bill in accordance with the following formula:

$$CEE = CRC + BA$$

Where:

CRC = Cost Recovery-Current. The CRC shall include all expected costs attributable to the Company's CEE program for the twelve month period ending June 30th of each year, including, but not limited to rebates paid, material costs, the costs associated with installation and removal of replaced materials and/or equipment,

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the cost of educational and customer awareness materials related to conservation/efficiency and the planning, development, implementation and administration of the CEE program. CRC will be calculated in a manner that results in non-recurring cost being recovered only once. Direct program costs will be identified by class and common administrative costs will be allocated to each class pro-rata based upon the proportion of direct costs. Administrative costs shall not exceed 15% of total CEE program costs.

BA = Balance Adjustment. The BA shall compute differences between Rider CRC collections by class and expenditures by class, including the pro-rata share of common administrative costs for each class for the twelve month period ending the prior December 31 and collect the over/under recovery during the 12 month period beginning July 1 of the following year.

Class = Rate R Sales Service customer and Rate C Sales Service customers.

III. Administration

A third-party administrator (Program Administrator) may coordinate general program administration. Program administration expenses will be funded from the annual budget.

IV. Program Selection Program selection will be determined on annual basis and a summary of programs selected for the upcoming twelve-month period will be provided to interested parties on or before March 1st of each calendar year. The portfolio of program offerings will be designed to be impactful and cost effective based on Atmos' knowledge of its customer base and experience administering various conservation and energy efficiency program initiatives. The regulators and Company shall agree prospectively of any changes to the program.

V. Report

The Company will file an annual report with the Director of the Gas Services Division of the Railroad Commission on or before March 1 of each calendar year. The annual report shall also be made available on the Company's website. The annual report will identify the portfolio of program offerings the Company will provide during the twelve-month period commencing July 1 of each year. This annual filing shall include detailed calculations of the CRC and the Balancing Adjustments, as well as data on the total cost of the CEE Program and by each individual rebate program. Detailed tracking and reporting of program administration costs is also required.

Rider FF Cities-5

This rider is for the Franchise Fee for each city which is based on the Franchise agreement of each city.

RIDER FF - FRANCHISE FEE

ADJUSTMENT

APPLICABLE TO: Entire Division Effective Date: Updated for Rates Effective 12/012013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY	CONTRACT RATE
ABBOTT	0.04
ABILENE	0.05
ADDISON	0.05
ALBA	0.04
ALBANY	0.04
ALLEN	0.05
ALMA	0.04
ALVARADO	0.05
ALVORD	0.05
ANGUS	0.05
ANNA	0.04
ANNONA	0.05
ANSON	0.05
ARCHER CITY	0.04
ARGYLE	0.04
ARLINGTON	0.05
ATHENS	0.04
AUBREY	0.05
AURORA	0.05
AUSTIN	0.05
AVERY	0.05
AZLE	0.04
BAIRD	0.05
BALCH SPRINGS	0.05
BALLINGER	0.05
BANDERA	0.04
BANGS	0.05
BARDWELL	0.04
BARRY	0.02
BARTLETT	0.05
BARTONVILLE	0.04
BEDFORD	0.05
BELLEVUE	0.05
BELLMEAD	0.05
BELLS	0.04
BELTON	0.05
BENBROOK	0.04
BENJAMIN	0.05

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	BERTRAM 0.05
	BEVERLY HILLS 0.04
	BLACKWELL 0.05
	BLANKET 0.05
	BLOOMING GROVE 0.05
	BLOSSOM 0.05
	BLUE MOUND 0.05
	BLUE RIDGE 0.05
	BLUM 0.05
	BOGATA 0.04
	BONHAM 0.05
	BOWIE 0.05
	BOYD 0.04
	BRAZOS BEND 0
	BREMOND 0.04
	BRIDGEPORT 0.05
	BRONTE 0.05
	BROWNSBORO 0.05
	BROWNWOOD 0.04
	BRUCEVILLE-EDDY 0.04
	BRYAN 0.05
	BUCKHOLTS 0.04
	BUFFALO 0.05
	BUFFALO GAP 0.04
	BURKBURNETT 0.05
	BURLESON 0.05
	BURNET 0.05
	BYERS 0.05
	CADDO MILLS 0.02
	CALDWELL 0.05
	CALVERT 0.05
	CAMERON 0.04
	CAMPBELL 0.04
	CANTON 0.05
	CARBON 0.05
	CARROLLTON 0.05
	CASHION COMMUNITY 0.05
	CEDAR HILL 0.05
	CEDAR PARK 0.05
	CELESTE 0.05
	CELINA 0.04
	CENTERVILLE 0.04
	CHANDLER 0.05
	CHICO 0.05
	CHILDRESS 0.05
	CHILLICOTHE 0.05
	CISCO 0.05
	CLARKSVILLE 0.05
	CLEBURNE 0.04
	CLIFTON 0.04
	CLYDE 0.05

GAS SERVICES DIVISION

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	COCKRELL HILL	0.04
	COLEMAN	0.05
	COLLEGE STATION	0.05
	COLLEYVILLE	0.05
	COLLINSVILLE	0.05
	COLORADO CITY	0.05
	COMANCHE	0.05
	COMMERCE	0.05
	COMO	0.05
	COOLIDGE	0.04
	COOPER	0.05
	COPPELL	0.04
	COPPER CANYON	0.04
	COPPERAS COVE	0.05
	CORINTH	0.04
	CORRAL CITY	0.05
	CORSICANA	0.05
	COVINGTON	0.05
	COYOTE FLATS	0
	CRANDALL	0.05
	CRAWFORD	0.02
	CROSS ROADS	0.05
	CROWLEY	0.05
	CUMBY	0.05
	DALLAS	0.05
	DALWORTHINGTON GARDENS	0.05
	DAWSON	0.04
	DE LEON	0.05
	DECATUR	0.04
	DENISON	0.04
	DENTON	0.05
	DEPORT	0.05
	DESOTO	0.05
	DETROIT	0.02
	DODD CITY	0.05
	DOUBLE OAK	0.04
	DUBLIN	0.05
	DUNCANVILLE	0.05
	EARLY	0.05
	EASTLAND	0.05
	ECTOR	0.05
	EDGECLIFF VILLAGE	0.05
	EDOM	0.04
	ELECTRA	0.05
	EMHOUSE	0.04
	EMORY	0.04
	ENNIS	0.04
	EULESS	0.05
	EUSTACE	0.05
	EVANT	0.05
	EVERMAN	0.05

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	FAIRFIELD	0.04
	FAIRVIEW	0.05
	FARMERS BRANCH	0.05
	FARMERSVILLE	0.04
	FATE	0.04
	FERRIS	0.05
	FLOWER MOUND	0.05
	FOREST HILL	0.05
	FORNEY	0.05
	FORT WORTH	0.05
	FRANKLIN	0.04
	FRANKSTON	0.04
	FREDERICKSBURG	0.05
	FRISCO	0.04
	FROST	0.05
	GAINESVILLE	0.05
	GARLAND	0.05
	GARRETT	0.05
	GATESVILLE	0.04
	GEORGETOWN	0.05
	GLEN ROSE	0.03
	GLENN HEIGHTS	0.04
	GODLEY	0.05
	GOLDTHWAITE	0.05
	GOODLOW	0.04
	GORDON	0.05
	GOREE	0.05
	GORMAN	0.05
	GRANBURY	0.04
	GRAND PRAIRIE	0.05
	GRANDVIEW	0.04
	GRANGER	0.05
	GRAPEVINE	0.05
	GREENVILLE	0.05
	GROESBECK	0.05
	GUNTER	0.04
	GUSTINE	0.05
	HALTOM CITY	0.05
	HAMILTON	0.05
	HAMLIN	0.05
	HARKER HEIGHTS	0.05
	HASKELL	0.05
	HASLET	0.04
	HAWLEY	0.04
	HEARNE	0.02
	HEATH	0.03
	HEBRON	0
	HENRIETTA	0.05
	HEWITT	0.05
	HICKORY CREEK	0.04
	HICO	0.05

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	HIGHLAND PARK	0.05
	HIGHLAND VILLAGE	0.05
	HILLSBORO	0.05
	HOLLAND	0.04
	HOLLIDAY	0.05
	HONEY GROVE	0.04
	HOWE	0.04
	HUBBARD	0.05
	HURST	0.05
	HUTCHINS	0.04
	HUTTO	0.05
	IMPACT	0.02
	IOWA PARK	0.04
	IREDELL	0.05
	IRVING	0.05
	ITALY	0.04
	ITASCA	0.04
	JEWETT	0.05
	JOSEPHINE	0.05
	JOSHUA	0.04
	JUSTIN	0.04
	KAUFMAN	0.05
	KEENE	0.04
	KELLER	0.05
	KEMP	0.05
	KENNEDALE	0.05
	KERENS	0.04
	KERRVILLE	0.04
	KILLEEN	0.05
	KNOLLWOOD	0.05
	KNOX CITY	0.05
	KOSSE	0.05
	KRUM	0.05
	KURTEN	0
	LACY-LAKEVIEW	0.05
	LADONIA	0.05
	LAKE DALLAS	0.04
	LAKE WORTH	0.04
	LAKEPORT	0.05
	LAKESIDE	0.05
	LAMPASAS	0.03
	LANCASTER	0.05
	LAVON	0.05
	LAWN	0.04
	LEANDER	0.05
	LEONA	0.02
	LEONARD	0.05
	LEWISVILLE	0.05
	LEXINGTON	0.04
	LINCOLN PARK	0
	LINDSAY	0.02

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 26868

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	LIPAN	0.05
	LITTLE ELM	0.05
	LITTLE RIVER-ACADEMY	0.04
	LLANO	0.05
	LOMETA	0.05
	LONE OAK	0.05
	LONGVIEW	0.04
	LORAIN	0.05
	LORENA	0.05
	LOTT	0.04
	LUEDERS	0.04
	MABANK	0.05
	MADISONVILLE	0.05
	MALAKOFF	0.05
	MALONE	0.04
	MANOR	0.05
	MANSFIELD	0.03
	MARBLE FALLS	0.05
	MARLIN	0.05
	MART	0.04
	MAYPEARL	0.04
	MCGREGOR	0.05
	MCKINNEY	0.05
	MCLENDON-CHISHOLM	0.05
	MEGARGEL	0.05
	MELISSA	0.05
	MERIDIAN	0.05
	MERKEL	0.04
	MESQUITE	0.05
	MEXIA	0.05
	MIDLOTHIAN	0.05
	MIDWAY	0.05
	MILES	0.05
	MILFORD	0.05
	MILLSAP	0
	MOBILE CITY	0.04
	MOODY	0.05
	MORAN	0.03
	MORGAN	0.04
	MUENSTER	0.05
	MUNDAY	0.05
	MURCHISON	0.05
	MURPHY	0.04
	NEVADA	0.04
	NEW CHAPEL HILL	0.04
	NEWARK	0.05
	NEWCASTLE	0.05
	NOCONA	0.05
	NOLANVILLE	0.05
	NORMANGEE	0.02
	NORTH RICHLAND HILLS	0.05

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	NORTHLAKE	0.04
	NOVICE	0.02
	OAK LEAF	0.05
	OAKWOOD	0.04
	O'BRIEN	0.04
	OGLESBY	0.04
	OLNEY	0.05
	OVILLA	0.05
	PALESTINE	0.04
	PALMER	0.03
	PANTEGO	0.04
	PARADISE	0.05
	PARIS	0.05
	PARKER	0.04
	PECAN GAP	0.04
	PECAN HILL	0.05
	PENELOPE	0.04
	PETROLIA	0.05
	PFLUGERVILLE	0.04
	PILOT POINT	0.05
	PLANO	0.05
	PLEASANT VALLEY	0.05
	POINT 0.05 PONDER	0.05
	POST OAK BEND	0.05
	POTTSBORO	0.04
	POWELL	0.05
	POYNOR	0.05
	PRINCETON	0.04
	PROSPER	0.05
	PUTNAM	0.02
	QUANAH	0.04
	QUINLAN	0.02
	QUITMAN	0.05
	RANGER	0.05
	RAVENNA	0.05
	RED OAK	0.05
	RENO (LAMAR CO)	0.04
	RENO (PARKER CO)	0.04
	RETREAT	0.04
	RHOME	0.05
	RICE	0.05
	RICHARDSON	0.05
	RICHLAND	0.04
	RICHLAND HILLS	0.04
	RIESEL	0.05
	RIO VISTA	0.02
	RIVER OAKS	0.04
	ROANOKE	0.04
	ROBERT LEE	0.05
	ROBINSON	0.05
	ROBY	0.05

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	ROCHESTER	0.03
	ROCKDALE	0.04
	ROCKWALL	0.05
	ROGERS	0.05
	ROSCOE	0.05
	ROSEBUD	0.04
	ROSS	0.05
	ROTAN	0.05
	ROUND ROCK	0.05
	ROWLETT	0.04
	ROXTON	0.05
	ROYSE CITY	0.05
	RULE	0.02
	RUNAWAY BAY	0.04
	SACHSE	0.05
	SADLER	0.05
	SAGINAW	0.04
	SAN ANGELO	0.05
	SAN SABA	0.05
	SANCTUARY	0.04
	SANGER	0.05
	SANSOM PARK	0.04
	SANTA ANNA	0.05
	SAVOY	0.04
	SCURRY	0.04
	SEAGOVILLE	0.05
	SEYMOUR	0.04
	SHADY SHORES	0.05
	SHERMAN	0.05
	SNYDER	0.04
	SOMERVILLE	0.05
	SOUTH MOUNTAIN	0.03
	SOUTHLAKE	0.04
	SOUTHMAYD	0.02
	SPRINGTOWN	0.04
	ST. JO	0.05
	STAMFORD	0.02
	STAR HARBOR	0.02
	STEPHENVILLE	0.04
	STRAWN	0.05
	STREETMAN	0.05
	SULPHUR SPRINGS	0.05
	SUN VALLEY	0.02
	SUNNYVALE	0.04
	SWEETWATER	0.05
	TALTY	0.04
	TAYLOR	0.05
	TEAGUE	0.05
	TEHUACANA	0.02
	TEMPLE	0.04
	TERRELL	0.04

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	THE COLONY	0.04
	THORNDALE	0.05
	THORNTON	0.05
	THRALL	0.04
	THROCKMORTON	0.05
	TIOGA	0.05
	TOCO	0.05
	TOM BEAN	0.05
	TRENT	0.04
	TRENTON	0.05
	TRINIDAD	0.04
	TROPHY CLUB	0.04
	TROY	0.05
	TUSCOLA	0.05
	TYE	0.04
	TYLER	0.05
	UNIVERSITY PARK	0.05
	VALLEY MILLS	0.03
	VALLEY VIEW	0.04
	VAN ALSTYNE	0.05
	VENUS	0.05
	VERNON	0.05
	WACO	0.05
	WALNUT SPRINGS	0.04
	WATAUGA	0.05
	WAXAHACHIE	0.04
	WEINERT	0.05
	WEST	0.05
	WESTLAKE	0.05
	WESTOVER HILLS	0.04
	WESTWORTH VILLAGE	0.04
	WHITE SETTLEMENT	0.05
	WHITEHOUSE	0.04
	WHITESBORO	0.05
	WHITEWRIGHT	0.04
	WHITNEY	0.05
	WICHITA FALLS	0.05
	WILMER	0.02
	WINDOM	0.05
	WINTERS	0.05
	WIXON VALLEY	0
	WOLFE CITY	0.05
	WOODWAY	0.05
	WORTHAM	0.04
	WYLIE	0.04
	YANTIS	0.04

Rider GCR 10170

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RIDER:GCR - GAS COST RECOVERY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

RATE SCHEDULESCHEDULE IDDESCRIPTION

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS
CUSTOMERS EFFECTIVE DATE: 12/04/12

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$\text{GCRF} = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EDCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class	
Allocation Factor (D)	
Rate R - Residential Service	
.643027	
Rate C - Commercial Service	
.305476	
Rate I - Industrial Service and Rate T - Transportation Service	.051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider SUR GUD 10194

Implementing the Rider SUR - SURCHARGE - GUD NO. 10194 as approved by Final Order GUD No. 10194 dated March 25, 2014. This is associated with rate case expenses from GUD 10170.

RIDER: SUR - SURCHARGE - GUD 10194

APPLICABLE TO: Entire Division

EFFECTIVE DATE: Bills Rendered on or after 4/1/2014

Application The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to the Final Order in GUD No. 10194. This monthly rate shall apply to residential, commercial, industrial and transportation rate classes of Atmos Energy Corporation's Mid-Tex Division in the rate areas and amounts shown below. The fixed-price surcharge rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Final Order in GUD No. 10194. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Monthly Surcharge Surcharges will be the fixed-price rate shown in the table below:

Unincorporated Areas

and

Rate Schedule	City of Dallas*	Settled Cities
R - Residential Sales	\$0.0152	\$0.1293
C - Commercial Sales	\$0.0383	\$0.3890
I - Industrial Sales	\$0.8406	\$7.3626
T - Transportation	\$0.8406	\$7.3626

*The Dallas surcharge will be effective with the implementation of the 2014 Dallas Annual Rate Review (June 1, 2014).

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rider-TAX 2010

This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division
Effective Date: 12/01/2012

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY	TAX RATE
LESS THAN 1000	0.00000
1000 TO 2499	0.005810
2499 TO 9999	0.0107
10000 AND ABOVE	0.01997

Town Name	Tax Rate
ABBOTT	0.00000
ABILENE	0.01997
ADDISON	0.01997
ALBA	0.00000
ALBANY	0.00581
ALLEN	0.01997
ALMA	0.00000
ALVARADO	0.01070
ALVORD	0.00581
ANGUS	0.00000
ANNA	0.01070
ANNONA	0.00000
ANSON	0.00581

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	ARCHER CITY	0.00581
	ARGYLE	0.01070
	ARLINGTON	0.01997
	ATHENS	0.01997
	AUBREY	0.01070
	AURORA	0.00581
	AUSTIN	0.01997
	AVERY	0.00000
	AZLE	0.01997
	BAIRD	0.00581
	BALCH SPRINGS	0.01997
	BALLINGER	0.01070
	BANDERA	0.00000
	BANGS	0.00581
	BARDWELL	0.00000
	BARRY	0.00000
	BARTLETT	0.00581
	BARTONVILLE	0.00581
	BEDFORD	0.01997
	BELLEVUE	0.00000
	BELLMEAD	0.01070
	BELLS	0.00581
	BELTON	0.01997
	BENBROOK	0.01997
	BENJAMIN	0.00000
	BERTRAM	0.00581
	BEVERLY HILLS	0.00581
	BLACKWELL	0.00000
	BLANKET	0.00000
	BLOOMING GROVE	0.00000
	BLOSSOM	0.00581
	BLUE MOUND	0.00581
	BLUE RIDGE	0.00000
	BLUM	0.00000
	BOGATA	0.00581
	BONHAM	0.01997
	BOWIE	0.01070
	BOYD	0.00581
	BRAZOS BEND	0.00000
	BREMOND	0.00000
	BRIDGEPORT	0.01070
	BRONTE	0.00000
	BROWNSBORO	0.00581
	BROWNWOOD	0.01997
	BRUCEVILLE-EDDY	0.00581
	BRYAN	0.01997
	BUCKHOLTS	0.00000
	BUFFALO	0.00581
	BUFFALO GAP	0.00000
	BURKBURNETT	0.01997
	BURLESON	0.01997

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BURNET	0.01070
	BYERS	0.00000
	CADDO MILLS	0.00581
	CALDWELL	0.01070
	CALVERT	0.00581
	CAMERON	0.01070
	CAMPBELL	0.00000
	CANTON	0.01070
	CARBON	0.00000
	CARROLLTON	0.01997
	Cashion COMMUNITY	0.00000
	CEDAR HILL	0.01997
	CEDAR PARK	0.01997
	CELESTE	0.00000
	CELINA	0.01070
	CENTERVILLE	0.00000
	CHANDLER	0.01070
	CHICO	0.00581
	CHILDRESS	0.01070
	CHILLICOTHE	0.00000
	CISCO	0.01070
	CLARKSVILLE	0.01070
	CLEBURNE	0.01997
	CLIFTON	0.01070
	CLYDE	0.01070
	COCKRELL HILL	0.01070
	COLEMAN	0.01070
	COLLEGE STATION	0.01997
	COLLEYVILLE	0.01997
	COLLINSVILLE	0.00581
	COLORADO CITY	0.01070
	COMANCHE	0.01070
	COMMERCE	0.01070
	COMO	0.00000
	COOLIDGE	0.00000
	COOPER	0.00581
	COPPELL	0.01997
	COPPER CANYON	0.00581
	COPPERAS COVE	0.01997
	CORINTH	0.01997
	CORRAL CITY	0.00000
	CORSICANA	0.01997
	COVINGTON	0.00000
	COYOTE FLATS	0.00000
	CRANDALL	0.01070
	CRAWFORD	0.00000
	CROSS ROADS	0.00581
	CROWLEY	0.01997
	CUMBY	0.00000
	DALLAS	0.01997
	DALWORTHINGTON GARDENS	0.00581

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	DAWSON	0.00000
	DE LEON	0.00581
	DECATUR	0.01070
	DENISON	0.01997
	DENTON	0.01997
	DEPORT	0.00000
	DESOTO	0.01997
	DETROIT	0.00000
	DODD CITY	0.00000
	DOUBLE OAK	0.01070
	DUBLIN	0.01070
	DUNCANVILLE	0.01997
	EARLY	0.01070
	EASTLAND	0.01070
	ECTOR	0.00000
	EDGECLIFF VILLAGE	0.01070
	EDOM	0.00000
	ELECTRA	0.01070
	EMHOUSE	0.00000
	EMORY	0.00581
	ENNIS	0.01997
	EULESS	0.01997
	EUSTACE	0.00000
	EVANT	0.00000
	EVERMAN	0.01070
	FAIRFIELD	0.01070
	FAIRVIEW	0.01070
	FARMERS BRANCH	0.01997
	FARMERSVILLE	0.01070
	FATE	0.01070
	FERRIS	0.00581
	FLOWER MOUND	0.01997
	FOREST HILL	0.01997
	FORNEY	0.01997
	FORT WORTH	0.01997
	FRANKLIN	0.00581
	FRANKSTON	0.00581
	FREDERICKSBURG	0.01997
	FRISCO	0.01997
	FROST	0.00000
	GAINESVILLE	0.01997
	GARLAND	0.01997
	GARRETT	0.00000
	GATESVILLE	0.01997
	GEORGETOWN	0.01997
	GLEN ROSE	0.00581
	GLENN HEIGHTS	0.01997
	GODLEY	0.00581
	GOLDTHWAITE	0.00581
	GOODLOW	0.00000
	GORDON	0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	GOREE	0.00000
	GORMAN	0.00581
	GRANBURY	0.01070
	GRAND PRAIRIE	0.01997
	GRANDVIEW	0.00581
	GRANGER	0.00581
	GRAPEVINE	0.01997
	GREENVILLE	0.01997
	GROESBECK	0.01070
	GUNTER	0.00581
	GUSTINE	0.00000
	HALTOM CITY	0.01997
	HAMILTON	0.01070
	HAMLIN	0.00581
	HARKER HEIGHTS	0.01997
	HASKELL	0.01070
	HASLET	0.00581
	HAWLEY	0.00000
	HEARNE	0.01070
	HEATH	0.01070
	HEBRON	0.00000
	HENRIETTA	0.01070
	HEWITT	0.01997
	HICKORY CREEK	0.01070
	HICO	0.00581
	HIGHLAND PARK	0.01070
	HIGHLAND VILLAGE	0.01997
	HILLSBORO	0.01070
	HOLLAND	0.00581
	HOLLIDAY	0.00581
	HONEY GROVE	0.00581
	HOWE	0.01070
	HUBBARD	0.00581
	HURST	0.01997
	HUTCHINS	0.01070
	HUTTO	0.01997
	IMPACT	0.00000
	IOWA PARK	0.01070
	IREDELL	0.00000
	IRVING	0.01997
	ITALY	0.00581
	ITASCA	0.00581
	JEWETT	0.00581
	JOSEPHINE	0.00000
	JOSHUA	0.01070
	JUSTIN	0.01070
	KAUFMAN	0.01070
	KEENE	0.01070
	KELLER	0.01997
	KEMP	0.00581
	KENNEDALE	0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	KERENS	0.00581
	KERRVILLE	0.01997
	KILLEEN	0.01997
	KNOLLWOOD	0.00000
	KNOX CITY	0.00581
	KOSSE	0.00000
	KRUM	0.01070
	KURTEN	0.00000
	LACY-LAKEVIEW	0.01070
	LADONIA	0.00000
	LAKE DALLAS	0.01070
	LAKE WORTH	0.01070
	LAKEPORT	0.00000
	LAKESIDE	0.00581
	LAMPASAS	0.01070
	LANCASTER	0.01997
	LAVON	0.00581
	LAWN	0.00000
	LEANDER	0.01997
	LEONA	0.00000
	LEONARD	0.00581
	LEWISVILLE	0.01997
	LEXINGTON	0.00581
	LINCOLN PARK	0.00000
	LINDSAY	0.00581
	LIPAN	0.00000
	LITTLE ELM	0.01997
	LITTLE RIVER-ACADEMY	0.00581
	LLANO	0.01070
	LOMETA	0.00000
	LONE OAK	0.00000
	LONGVIEW	0.01997
	LORAIN	0.00000
	LORENA	0.00581
	LOTT	0.00000
	LUEDERS	0.00000
	MABANK	0.01070
	MADISONVILLE	0.01070
	MALAKOFF	0.00581
	MALONE	0.00000
	MANOR	0.01070
	MANSFIELD	0.01997
	MARBLE FALLS	0.01070
	MARLIN	0.01070
	MART	0.00581
	MAYPEARL	0.00000
	MCGREGOR	0.01070
	MCKINNEY	0.01997
	MCLENDON-CHISHOLM	0.00581
	MEGARGEL	0.00000
	MELISSA	0.01070

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	MERIDIAN	0.00581
	MERKEL	0.01070
	MESQUITE	0.01997
	MEXIA	0.01070
	MIDLOTHIAN	0.01997
	MIDWAY	0.00000
	MILES	0.00000
	MILFORD	0.00000
	MILLSAP	0.00000
	MOBILE CITY	0.00000
	MOODY	0.00581
	MORAN	0.00000
	MORGAN	0.00000
	MUENSTER	0.00581
	MUNDAY	0.00581
	MURCHISON	0.00000
	MURPHY	0.01997
	NEVADA	0.00000
	NEW CHAPEL HILL	0.00000
	NEWARK	0.00581
	NEWCASTLE	0.00000
	NOCONA	0.01070
	NOLANVILLE	0.01070
	NORMANGEE	0.00000
	NORTH RICHLAND HILLS	0.01997
	NORTHLAKE	0.00581
	NOVICE	0.00000
	OAK LEAF	0.00581
	OAKWOOD	0.00000
	O'BRIEN	0.00000
	OGLESBY	0.00000
	OLNEY	0.01070
	OVILLA	0.01070
	PALESTINE	0.01997
	PALMER	0.00581
	PANTEGO	0.00581
	PARADISE	0.00000
	PARIS	0.01997
	PARKER	0.01070
	PECAN GAP	0.00000
	PECAN HILL	0.00000
	PENELOPE	0.00000
	PETROLIA	0.00000
	PFLUGERVILLE	0.01997
	PILOT POINT	0.01070
	PLANO	0.01997
	PLEASANT VALLEY	0.00000
	POINT	0.00000
	PONDER	0.00581
	POST OAK BEND	0.00000
	POTTSBORO	0.00581

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	POWELL	0.00000
	POYNOR	0.00000
	PRINCETON	0.01070
	PROSPER	0.01070
	PUTNAM	0.00000
	QUANAH	0.01070
	QUINLAN	0.00581
	QUITMAN	0.00581
	RANGER	0.00581
	RAVENNA	0.00000
	RED OAK	0.01997
	RENO (LAMAR CO)	0.01070
	RENO (PARKER CO)	0.00581
	RETREAT	0.00000
	RHOME	0.00581
	RICE	0.00000
	RICHARDSON	0.01997
	RICHLAND	0.00000
	RICHLAND HILLS	0.01070
	RIESEL	0.00581
	RIO VISTA	0.00000
	RIVER OAKS	0.01070
	ROANOKE	0.01070
	ROBERT LEE	0.00581
	ROBINSON	0.01997
	ROBY	0.00000
	ROCHESTER	0.00000
	ROCKDALE	0.01070
	ROCKWALL	0.01997
	ROGERS	0.00581
	ROSCOE	0.00581
	ROSEBUD	0.00581
	ROSS	0.00000
	ROTAN	0.00581
	ROUND ROCK	0.01997
	ROWLETT	0.01997
	ROXTON	0.00000
	ROYSE CITY	0.01070
	RULE	0.00000
	RUNAWAY BAY	0.00581
	SACHSE	0.01997
	SADLER	0.00000
	SAGINAW	0.01997
	SAN ANGELO	0.01997
	SAN SABA	0.01070
	SANCTUARY	0.00000
	SANGER	0.01070
	SANSOM PARK	0.01070
	SANTA ANNA	0.00581
	SAVOY	0.00000
	Scurry town	0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	SEAGOVILLE	0.01997
	SEYMOUR	0.01070
	SHADY SHORES	0.01070
	SHERMAN	0.01997
	SNYDER	0.01997
	SOMERVILLE	0.00581
	SOUTH MOUNTAIN	0.00000
	SOUTHLAKE	0.01997
	SOUTHMAYD	0.00000
	SPRINGTOWN	0.01070
	ST. JO	0.00581
	STAMFORD	0.01070
	STAR HARBOR	0.00000
	STEPHENVILLE	0.01997
	STRAWN	0.00000
	STREETMAN	0.00000
	SULPHUR SPRINGS	0.01997
	SUN VALLEY	0.00000
	SUNNYVALE	0.01070
	SWEETWATER	0.01997
	TALTY	0.00581
	TAYLOR	0.01997
	TEAGUE	0.01070
	TEHUACANA	0.00000
	TEMPLE	0.01997
	TERRELL	0.01997
	THE COLONY	0.01997
	THORNDALE	0.00581
	THORNTON	0.00000
	THRALL	0.00000
	THROCKMORTON	0.00000
	TIOGA	0.00000
	TOCO	0.00000
	TOM BEAN	0.00581
	TRENT	0.00000
	TRENTON	0.00000
	TRINIDAD	0.00000
	TROPHY CLUB	0.01070
	TROY	0.00581
	TUSCOLA	0.00000
	TYE	0.00581
	TYLER	0.01997
	UNIVERSITY PARK	0.01997
	VALLEY MILLS	0.00581
	VALLEY VIEW	0.00000
	VAN ALSTYNE	0.01070
	VENUS	0.01070
	VERNON	0.01997
	WACO	0.01997
	WALNUT SPRINGS	0.00000
	WATAUGA	0.01997

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	WAXAHACHIE	0.01997
	WEINERT	0.00000
	WEST	0.01070
	WESTLAKE	0.00000
	WESTOVER HILLS	0.00000
	WESTWORTH VILLAGE	0.00581
	WHITE SETTLEMENT	0.01997
	WHITEHOUSE	0.01070
	WHITESBORO	0.01070
	WHITEWRIGHT	0.00581
	WHITNEY	0.00581
	WICHITA FALLS	0.01997
	WILMER	0.01070
	WINDOM	0.00000
	WINTERS	0.01070
	WIXON VALLEY	0.00000
	WOLFE CITY	0.00581
	WOODWAY	0.01070
	WORTHAM	0.00581
	WYLIE	0.01997
	YANTIS	0.00000

Rider WNA 2014

Implementing rates for the Rate Review Mechanism (RRM), 5 year renewal, in accordance with City Ordinance 1015, plus additional Cities ordinances, effective June 1, 2014. See the Cities Indexes for the list of cities and ordinance numbers.

RIDER: WNA - WEATHER NORMALIZATION

ADJUSTMENT

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS

EFFECTIVE DATE: Bills Rendered on or after 11/01/2014

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls. Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{100}$$

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

$$(Bli + (HSFi \times ADD))$$

Where i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = Commodity Charge rate of temperature sensitive sales for the ith schedule or classification.

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

ADD = billing cycle actual heating degree days.

Bli = base load sales for the ith schedule or classification divided by the average bill count in that class The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNAi = WNAFi \times qij$$

Where qij is the relevant sales quantity for the jth customer in ith rate schedule.

Factors		Base Use/Heat Use	
		Commercial	Residential
Base use	Heat use	Base use	Heat use
Ccf	Ccf/HDD	Ccf	Ccf/HDD
Abilene	9.78		0.1356
94.17	0.6031		
Austin	10.62		0.1456
184.75	0.7909		
Dallas	12.75		0.2024
172.34	0.9441		
Waco	9.31		0.1376
118.65	0.5968		
Wichita Falls	10.88		0.1405
126.19	0.4753		

Weather Normalization Adjustment (WNA) Report

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

RATE SCHEDULESCHEDULE IDDESCRIPTION

On or before June 1 of each year, the company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a Weather Normalization Adjustment (WNA) Report to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and a Excel version of the WNA Report with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

Rider RRM INC 2013

Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ACSC, ATM and Non-Coalition cities as listed in the Index of Applicable Cities. Effective Date: 10/15/2013;

See the Cities Index List for the ordinance number and approval date for each individual city.

RATE REVIEW MECHANISM

I. Applicability

Applicable to Residential, Commercial, Industrial, and Transportation tariff customers in the Mid-Tex Division of Atmos Energy Corporation (Company) except such customers within the City of Dallas. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Rate Schedules R, C, I and T (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

II. Definitions

Test Period is defined as the twelve months ending December 31 of each preceding calendar year.

The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is June 1. The 2013 filing Effective Date is October 15, 2013.

Unless otherwise noted in this tariff, the term Final Order refers the final order issued by the Railroad Commission of Texas in GUD 10170.

The term System-Wide means all incorporated and unincorporated areas served by the Company.

Review Period is defined as the period from the Filing Date until the Effective Date.

The Filing Date is as early as practicable but no later than March 1 of each year with the exception of 2013, which shall have a Filing Date of July 15, 2013. The last annual Effective Date is June 1, 2017.

III. Calculation

The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:

$$\text{COS} = \text{OM} + \text{DEP} + \text{RI} + \text{TAX} + \text{CD} - \text{ADJ}$$

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Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

DEP = depreciation expense calculated at depreciation rates approved by the Final Order.

RI = return on investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order.

CD = interest on customer deposits.

ADJ = Downward adjustment to the overall, System-Wide test year cost of service in the amount of \$3,000,000.00, adjusted by a percentage equal to the total percentage increase in base-rate revenue sought pursuant to this tariff.

IV. Annual Rate Adjustment

The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes in the same manner that Company's Revenue Requirement was apportioned in the Final Order. For the Residential Class, 40% of the increase may be recovered in the customer charge. The increase to the Residential customer charge shall not

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exceed \$0.50 per month in any given year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. The Company will forgo any change in the Residential customer charge with the first proposed rate adjustment pursuant to this tariff. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing.

The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within ten (10) calendar days after the Filing Date.

The 2013 Filing Date will be July 15, 2013.

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief.

No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end

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of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on June 1. To the extent that the regulatory authority does not take action on the Company's RRM filing by May 31, the rates proposed in the Company's filing shall be deemed approved effective June 1. (2013 filing RRM rate will be effective October 15, 2013 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by May 31, the rates finally approved by the regulatory authority shall be deemed effective as of June 1.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than August 1 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before August 30 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

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	<p>VII. Reconsideration, Appeal and Unresolved Items Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).</p> <p>VIII. Notice</p> <p>Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:</p> <p>a) a description of the proposed revision of rates and schedules;</p> <p>b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer; c) the service area or areas in which the proposed rates would apply;</p> <p>d) the date the annual RRM filing was made with the regulatory authority; and</p> <p>e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.</p>

RATE ADJUSTMENT PROVISIONS

None

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19467	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ABBOTT			
19469	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ABILENE			
19472	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ADDISON			
19474	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ALBA			
19476	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ALBANY			
19478	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ALLEN			
19480	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ALMA			
19482	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ALVARADO			
19484	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ALVORD			
19487	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ANGUS			
19489	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ANNA			
19491	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ANNONA			
19493	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ANSON			
19495	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ARCHER CITY			
19497	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ARGYLE			
19499	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ARLINGTON			
19502	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ATHENS			

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19504	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	AUBREY			
19506	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	AURORA			
19508	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	AUSTIN			
19511	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	AVERY			
19514	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	AZLE			
19517	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BAIRD			
19519	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
19521	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BALLINGER			
19524	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BANDERA			
19526	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BANGS			
19528	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BARDWELL			
19530	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BARRY			
19532	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BARTLETT			
19534	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BARTONVILLE			
19536	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BEDFORD			
19538	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BELLEVUE			
19540	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BELLMEAD			

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19542	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BELLS			
19544	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BELTON			
19547	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BENBROOK			
19549	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BENJAMIN			
19551	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BERTRAM			
19553	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
19555	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BLACKWELL			
19557	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BLANKET			
19559	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BLOOMING GROVE			
19561	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BLOSSOM			
19563	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BLUE MOUND			
19565	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BLUE RIDGE			
19567	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BLUM			
19569	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BOGATA			
19571	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BONHAM			
19573	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BOWIE			
19575	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BOYD			

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19578	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BRAZOS BEND			
19579	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BREMOND			
19581	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BRIDGEPORT			
19584	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BRONTE			
19587	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BROWNSBORO			
19589	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BROWNWOOD			
19591	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
19594	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BRYAN			
19596	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BUCKHOLTS			
19598	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BUFFALO			
19600	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BUFFALO GAP			
19602	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BURKBURNETT			
19604	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BURLESON			
19606	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BURNET			
19609	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	BYERS			
19612	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	CADDO MILLS			
19614	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	CALDWELL			

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19616	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	CALVERT			
19618	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	CAMERON			
19620	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	CAMPBELL			
19622	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	CANTON			
19624	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	CARBON			
19627	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	CARROLLTON			
19629	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
19632	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	CEDAR HILL			
19634	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	CEDAR PARK			
19637	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	CELESTE			
19639	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	CELINA			
19642	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	CENTERVILLE			
19644	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	CHANDLER			
19646	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	CHICO			
19648	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	CHILDRESS			
19650	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	CHILLICOTHE			
19654	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	CISCO			

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19656	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE			
19658	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	CLEBURNE			
19660	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	CLIFTON			
19662	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	CLYDE			
19664	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	COCKRELL HILL			
19666	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	COLEMAN			
19668	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	COLLEGE STATION			
19670	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	COLLEYVILLE			
19672	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	COLLINSVILLE			
19674	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	COLORADO CITY			
19676	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	COMANCHE			
19679	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	COMMERCE			
19681	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	COMO			
19684	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	COOLIDGE			
19686	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	COOPER			
19688	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	COPPELL			
19690	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	COPPER CANYON			

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19692	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	COPPERAS COVE			
19694	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	CORINTH			
19697	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	CORRAL CITY			
19699	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	CORSICANA			
19701	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	COVINGTON			
19703	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	CRANDALL			
19705	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	CRAWFORD			
19707	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	CROSS ROADS			
19710	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	CROWLEY			
19712	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	CUMBY			
19716	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
19718	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	DAWSON			
19720	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	DECATUR			
19722	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	DELEON			
19724	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	DENISON			
19726	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	DENTON			
19728	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	DEPORT			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19731	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	DESOTO			
19733	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	DETROIT			
19736	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	DODD CITY			
19738	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	DOUBLE OAK			
19740	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	DUBLIN			
19742	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	DUNCANVILLE			
19744	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	EARLY			
19746	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	EASTLAND			
19748	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ECTOR			
19750	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
19752	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	EDOM			
19754	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ELECTRA			
19758	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	EMHOUSE			
19760	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	EMORY			
19763	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ENNIS			
19765	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	EULESS			
19767	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	EUSTACE			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19769	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	EVANT			
19771	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	EVERMAN			
19773	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	FAIRFIELD			
19776	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	FAIRVIEW			
19779	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
19782	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	FARMERSVILLE			
19784	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	FATE			
19786	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	FERRIS			
19788	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	FLOWER MOUND			
19790	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	FOREST HILL			
19792	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	FORNEY			
19795	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	FORT WORTH			
19797	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	FRANKLIN			
19799	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	FRANKSTON			
19801	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
19803	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	FRISCO			
19805	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	FROST			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19808	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	GAINESVILLE			
19810	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	GARLAND			
19812	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	GARRETT			
19814	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	GATESVILLE			
19816	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	GEORGETOWN			
19819	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	GLEN ROSE			
19821	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
19823	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	GODLEY			
19825	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
19828	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	GOODLOW			
19830	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	GORDON			
19832	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	GOREE			
19834	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	GORMAN			
19836	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	GRANBURY			
19838	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
19840	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	GRANDVIEW			
19842	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	GRANGER			

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GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19844	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	GRAPEVINE			
19846	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	GREENVILLE			
19848	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	GROESBECK			
19850	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	GUNTER			
19852	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	GUSTINE			
19855	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	HALTOM CITY			
19857	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	HAMILTON			
19859	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	HAMLIN			
19861	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
19864	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	HASKELL			
19866	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	HASLET			
19868	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	HAWLEY			
19870	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	HEARNE			
19872	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	HEATH			
19875	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	HENRIETTA			
19878	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	HEWITT			
19880	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	HICKORY CREEK			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19882	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	HICO			
19884	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
19886	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
19888	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	HILLSBORO			
19890	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	HOLLAND			
19892	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	HOLLIDAY			
19894	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	HONEY GROVE			
19897	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	HOWE			
19899	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	HUBBARD			
19901	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	HURST			
19903	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	HUTCHINS			
19905	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	HUTTO			
19907	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	IMPACT			
19909	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	IOWA PARK			
19911	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	IREDELL			
19915	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	IRVING			
19917	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ITALY			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19919	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ITASCA			
19922	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	JEWETT			
19925	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	JOSEPHINE			
19927	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	JOSHUA			
19929	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	JUSTIN			
19931	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	KAUFMAN			
19933	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	KEENE			
19935	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	KELLER			
19937	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	KEMP			
19939	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	KENNEDALE			
19941	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	KERENS			
19943	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	KERRVILLE			
19945	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	KILLEEN			
19947	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	KNOLLWOOD			
19949	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	KNOX CITY			
19951	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	KOSSE			
19953	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	KRUM			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19955	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	KURTEN			
19958	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
19960	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	LADONIA			
19962	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	LAKE DALLAS			
19964	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	LAKE WORTH			
19966	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	LAKEPORT			
19968	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	LAKESIDE			
19970	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	LAMPASAS			
19972	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	LANCASTER			
19974	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	LAVON			
19976	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	LAWN			
19979	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	LEANDER			
19981	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	LEONA			
19983	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	LEONARD			
19985	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	LEWISVILLE			
19987	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	LEXINGTON			
19990	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	LINCOLN PARK			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19992	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	LINDSAY			
19994	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	LIPAN			
19996	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	LITTLE ELM			
19998	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20000	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	LLANO			
20004	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	LOMETA			
20006	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	LONE OAK			
20008	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW			
20010	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	LORAIN			
20012	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	LORENA			
20014	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	LOTT			
20016	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	LUEDERS			
20018	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	MABANK			
20020	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	MADISONVILLE			
20022	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	MALAKOFF			
20024	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	MALONE			
20027	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	MANOR			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20029	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	MANSFIELD			
20031	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	MARBLE FALLS			
20034	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	MARLIN			
20038	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	MART			
20041	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	MAYPEARL			
20044	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	MCGREGOR			
20046	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	MCKINNEY			
20049	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	MEGARGEL			
20051	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	MELISSA			
20053	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	MERIDIAN			
20055	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	MERKEL			
20057	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	MESQUITE			
20059	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	MEXIA			
20061	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
20063	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	MIDWAY			
20067	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	MILES			
20069	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	MILFORD			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20072	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	MOBILE CITY			
20075	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	MOODY			
20077	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	MORAN			
20079	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	MORGAN			
20082	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	MUENSTER			
20084	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	MUNDAY			
20086	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	MURCHISON			
20088	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	MURPHY			
20092	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	NEVADA			
20094	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
20096	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	NEWARK			
20098	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	NEWCASTLE			
20100	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	NOCONA			
20102	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	NOLANVILLE			
20104	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	NORMANGEE			
20106	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
20109	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	NORTHLAKE			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20111	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	NOVICE			
20113	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	OAK LEAF			
20115	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	OAKWOOD			
20117	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	O'BRIEN			
20120	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	OGLESBY			
20125	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	OLNEY			
20129	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	OVILLA			
20131	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	PALESTINE			
20133	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	PALMER			
20135	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	PANTEGO			
20137	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	PARADISE			
20139	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	PARIS			
20141	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	PARKER			
20144	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	PECAN GAP			
20146	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	PECAN HILL			
20149	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	PENELOPE			
20152	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	PETROLIA			

GAS SERVICES DIVISION
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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20155	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
20158	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	PILOT POINT			
20160	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	PLANO			
20162	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
20164	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	POINT			
20166	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	PONDER			
20168	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	POST OAK BEND			
20169	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	POTTSBORO			
20173	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	POWELL			
20175	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	POYNOR			
20177	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	PRINCETON			
20179	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	PROSPER			
20181	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	PUTNAM			
20183	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	QUANAH			
20185	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	QUINLAN			
20187	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	QUITMAN			
20189	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	RANGER			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20191	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	RAVENNA			
20195	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	RED OAK			
20200	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
20202	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
20204	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	RETREAT			
20207	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	RHOME			
20209	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	RICE			
20211	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	RICHARDSON			
20213	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	RICHLAND			
20215	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
20217	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	RIESEL			
20219	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	RIO VISTA			
20222	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	RIVER OAKS			
20224	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ROANOKE			
20226	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ROBERT LEE			
20228	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ROBINSON			
20230	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ROBY			

GAS SERVICES DIVISION
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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20232	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ROCHESTER			
20234	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ROCKDALE			
20236	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ROCKWALL			
20238	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ROGERS			
20241	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ROSCOE			
20243	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ROSEBUD			
20245	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ROSS			
20247	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ROTAN			
20249	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ROUND ROCK			
20252	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ROWLETT			
20254	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ROXTON			
20256	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	ROYSE CITY			
20259	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	RULE			
20261	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
20264	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	SACHSE			
20266	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	SADLER			
20268	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	SAGINAW			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20270	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	SAINT JO			
20273	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	SAN ANGELO			
20275	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	SAN SABA			
20277	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	SANCTUARY			
20279	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	SANGER			
20281	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	SANSOM PARK			
20283	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	SANTA ANNA			
20286	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	SAVOY			
20289	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	SEAGOVILLE			
20291	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	SEYMOUR			
20293	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	SHADY SHORES			
20295	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	SHERMAN			
20297	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	SNYDER			
20299	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	SOMERVILLE			
20301	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
20303	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	SOUTHLAKE			
20305	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	SOUTHMAYD			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20307	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	SPRINGTOWN			
20309	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	STAMFORD			
20312	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	STAR HARBOR			
20314	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	STEPHENVILLE			
20316	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	STRAWN			
20318	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	STREETMAN			
20320	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
20322	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	SUN VALLEY			
20324	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	SUNNYVALE			
20328	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	SWEETWATER			
20332	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	TALTY			
20334	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	TAYLOR			
20336	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	TEAGUE			
20338	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	TEHUACANA			
20341	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	TEMPLE			
20343	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	TERRELL			
20345	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	THE COLONY			

GAS SERVICES DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20347	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	THORNDALE			
20349	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	THORNTON			
20351	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	THRALL			
20353	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	THROCKMORTON			
20355	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	TIOGA			
20357	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	TOCO			
20360	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	TOM BEAN			
20363	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	TRENT			
20365	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	TRENTON			
20367	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	TRINIDAD			
20369	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	TROPHY CLUB			
20371	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	TROY			
20375	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	TUSCOLA			
20379	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	TYE			
20381	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	TYLER			
20384	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
20387	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	VALLEY MILLS			

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20389	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	VALLEY VIEW			
20392	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
20394	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	VENUS			
20397	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	VERNON			
20399	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	WACO			
20401	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
20403	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	WATAUGA			
20405	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	WAXAHACHIE			
20408	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	WEINERT			
20411	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	WEST			
20413	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	WESTLAKE			
20417	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
20419	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
20421	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
20423	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	WHITEHOUSE			
20425	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	WHITESBORO			
20427	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	WHITEWRIGHT			

GAS SERVICES DIVISION

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20429	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	WHITNEY			
20431	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	WICHITA FALLS			
20433	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	WILMER			
20435	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	WINDOM			
20438	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	WINTERS			
20440	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	WIXON VALLEY			
20442	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	WOLFE CITY			
20444	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	WOODWAY			
20446	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	WORTHAM			
20448	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	WYLIE			
20450	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	YANTIS			
26632	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	SCURRY			
26634	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	SCURRY ENVIRONS			
29096	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM			
32060	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	COYOTE FLATS			
33498	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	HEBRON			
33545	N	Mcf	\$7.1255	09/01/2014
<u>CUSTOMER NAME</u>	MILLSAP			

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20297	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SNYDER			
20299	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SOMERVILLE			
20301	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
20303	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SOUTHLAKE			
20305	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SOUTHMAYD			
20307	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SPRINGTOWN			
20309	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	STAMFORD			
20312	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	STAR HARBOR			
20314	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	STEPHENVILLE			
20316	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	STRAWN			
20318	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	STREETMAN			
20320	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
20322	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SUN VALLEY			
20324	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SUNNYVALE			
20328	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SWEETWATER			
20332	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	TALTY			
20334	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	TAYLOR			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20336	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	TEAGUE			
20338	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	TEHUACANA			
20341	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	TEMPLE			
20343	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	TERRELL			
20345	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	THE COLONY			
20347	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	THORNDALE			
20349	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	THORNTON			
20351	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	THRALL			
20353	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	THROCKMORTON			
20355	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	TIOGA			
20357	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	TOCO			
20360	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	TOM BEAN			
20363	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	TRENT			
20365	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	TRENTON			
20367	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	TRINIDAD			
20369	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	TROPHY CLUB			
20371	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	TROY			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20375	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	TUSCOLA			
20379	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	TYE			
20381	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	TYLER			
20384	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
20387	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	VALLEY MILLS			
20389	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	VALLEY VIEW			
20392	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
20394	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	VENUS			
20397	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	VERNON			
20399	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WACO			
20401	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
20403	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WATAUGA			
20405	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WAXAHACHIE			
20408	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WEINERT			
20411	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WEST			
20413	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WESTLAKE			
20417	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WESTOVER HILLS			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20419	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
20421	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
20423	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WHITEHOUSE			
20425	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WHITESBORO			
20427	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
20429	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WHITNEY			
20431	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WICHITA FALLS			
20433	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WILMER			
20435	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WINDOM			
20438	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WINTERS			
20440	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WIXON VALLEY			
20442	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WOLFE CITY			
20444	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WOODWAY			
20446	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WORTHAM			
20448	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	WYLIE			
20450	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	YANTIS			
26632	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SCURRY			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26634	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SCURRY ENVIRONS			
29096	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM			
32060	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	COYOTE FLATS			
33498	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HEBRON			
33545	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MILLSAP			
20219	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	RIO VISTA			
20222	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	RIVER OAKS			
20224	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ROANOKE			
20226	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ROBERT LEE			
20228	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ROBINSON			
20230	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ROBY			
20232	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ROCHESTER			
20234	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ROCKDALE			
20236	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ROCKWALL			
20238	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ROGERS			
20241	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ROSCOE			
20243	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ROSEBUD			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20245	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ROSS			
20247	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ROTAN			
20249	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ROUND ROCK			
20252	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ROWLETT			
20254	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ROXTON			
20256	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ROYSE CITY			
20259	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	RULE			
20261	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
20264	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SACHSE			
20266	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SADLER			
20268	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SAGINAW			
20270	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SAINT JO			
20273	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SAN ANGELO			
20275	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SAN SABA			
20277	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SANCTUARY			
20279	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SANGER			
20281	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SANSOM PARK			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20283	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SANTA ANNA			
20286	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SAVOY			
20289	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SEAGOVILLE			
20291	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SEYMOUR			
20293	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SHADY SHORES			
20295	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	SHERMAN			
19467	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ABBOTT			
19469	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ABILENE			
19472	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ADDISON			
19474	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ALBA			
19476	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ALBANY			
19478	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ALLEN			
19480	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ALMA			
19482	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ALVARADO			
19484	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ALVORD			
19487	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ANGUS			
19489	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ANNA			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19491	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ANNONA			
19493	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ANSON			
19495	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ARCHER CITY			
19497	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ARGYLE			
19499	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ARLINGTON			
19502	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ATHENS			
19504	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	AUBREY			
19506	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	AURORA			
19508	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	AUSTIN			
19511	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	AVERY			
19514	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	AZLE			
19517	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BAIRD			
19519	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
19521	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BALLINGER			
19524	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BANDERA			
19526	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BANGS			
19528	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BARDWELL			

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19530	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BARRY			
19532	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BARTLETT			
19534	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BARTONVILLE			
19536	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BEDFORD			
19538	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BELLEVUE			
19540	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BELLMEAD			
19542	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BELLS			
19544	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BELTON			
19547	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BENBROOK			
19549	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BENJAMIN			
19551	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BERTRAM			
19553	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
19555	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BLACKWELL			
19557	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BLANKET			
19559	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BLOOMING GROVE			
19561	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BLOSSOM			
19563	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BLUE MOUND			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19565	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BLUE RIDGE			
19567	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BLUM			
19569	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BOGATA			
19571	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BONHAM			
19573	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BOWIE			
19575	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BOYD			
19578	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BRAZOS BEND			
19579	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BREMOND			
19581	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BRIDGEPORT			
19584	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BRONTE			
19587	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BROWNSBORO			
19589	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BROWNWOOD			
19591	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
19594	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BRYAN			
19596	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BUCKHOLTS			
19598	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BUFFALO			
19600	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BUFFALO GAP			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19602	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BURKBURNETT			
19604	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BURLESON			
19606	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BURNET			
19609	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	BYERS			
19612	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CADDO MILLS			
19614	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CALDWELL			
19616	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CALVERT			
19618	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CAMERON			
19620	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CAMPBELL			
19622	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CANTON			
19624	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CARBON			
19627	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CARROLLTON			
19629	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
19632	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CEDAR HILL			
19634	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CEDAR PARK			
19637	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CELESTE			
19639	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CELINA			

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TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19642	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CENTERVILLE			
19644	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CHANDLER			
19646	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CHICO			
19648	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CHILDRESS			
19650	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CHILLICOTHE			
19654	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CISCO			
19656	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE			
19658	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CLEBURNE			
19660	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CLIFTON			
19662	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CLYDE			
19664	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	COCKRELL HILL			
19666	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	COLEMAN			
19668	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	COLLEGE STATION			
19670	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	COLLEYVILLE			
19672	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	COLLINSVILLE			
19674	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	COLORADO CITY			
19676	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	COMANCHE			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19679	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	COMMERCE			
19681	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	COMO			
19684	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	COOLIDGE			
19686	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	COOPER			
19688	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	COPPELL			
19690	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	COPPER CANYON			
19692	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	COPPERAS COVE			
19694	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CORINTH			
19697	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CORRAL CITY			
19699	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CORSICANA			
19701	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	COVINGTON			
19703	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CRANDALL			
19705	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CRAWFORD			
19707	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CROSS ROADS			
19710	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CROWLEY			
19712	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	CUMBY			
19716	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19718	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	DAWSON			
19720	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	DECATUR			
19722	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	DELEON			
19724	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	DENISON			
19726	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	DENTON			
19728	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	DEPORT			
19731	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	DESOTO			
19733	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	DETROIT			
19736	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	DODD CITY			
19738	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	DOUBLE OAK			
19740	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	DUBLIN			
19742	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	DUNCANVILLE			
19744	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	EARLY			
19746	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	EASTLAND			
19748	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ECTOR			
19750	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
19752	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	EDOM			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19754	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ELECTRA			
19758	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	EMHOUSE			
19760	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	EMORY			
19763	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ENNIS			
19765	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	EULESS			
19767	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	EUSTACE			
19769	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	EVANT			
19771	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	EVERMAN			
19773	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	FAIRFIELD			
19776	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	FAIRVIEW			
19779	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
19782	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	FARMERSVILLE			
19784	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	FATE			
19786	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	FERRIS			
19788	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	FLOWER MOUND			
19790	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	FOREST HILL			
19792	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	FORNEY			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19795	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	FORT WORTH			
19797	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	FRANKLIN			
19799	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	FRANKSTON			
19801	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
19803	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	FRISCO			
19805	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	FROST			
19808	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GAINESVILLE			
19810	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GARLAND			
19812	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GARRETT			
19814	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GATESVILLE			
19816	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GEORGETOWN			
19819	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GLEN ROSE			
19821	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
19823	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GODLEY			
19825	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
19828	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GOODLOW			
19830	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GORDON			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19832	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GOREE			
19834	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GORMAN			
19836	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GRANBURY			
19838	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
19840	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GRANDVIEW			
19842	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GRANGER			
19844	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GRAPEVINE			
19846	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GREENVILLE			
19848	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GROESBECK			
19850	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GUNTER			
19852	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	GUSTINE			
19855	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HALTOM CITY			
19857	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HAMILTON			
19859	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HAMLIN			
19861	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
19864	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HASKELL			
19866	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HASLET			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19868	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HAWLEY			
19870	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HEARNE			
19872	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HEATH			
19875	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HENRIETTA			
19878	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HEWITT			
19880	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HICKORY CREEK			
19882	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HICO			
19884	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
19886	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
19888	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HILLSBORO			
19890	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HOLLAND			
19892	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HOLLIDAY			
19894	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HONEY GROVE			
19897	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HOWE			
19899	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HUBBARD			
19901	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HURST			
19903	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HUTCHINS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19905	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	HUTTO			
19907	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	IMPACT			
19909	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	IOWA PARK			
19911	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	IREDELL			
19915	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	IRVING			
19917	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ITALY			
19919	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	ITASCA			
19922	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	JEWETT			
19925	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	JOSEPHINE			
19927	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	JOSHUA			
19929	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	JUSTIN			
19931	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	KAUFMAN			
19933	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	KEENE			
19935	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	KELLER			
19937	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	KEMP			
19939	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	KENNEDALE			
19941	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	KERENS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19943	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	KERRVILLE			
19945	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	KILLEEN			
19947	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	KNOLLWOOD			
19949	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	KNOX CITY			
19951	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	KOSSE			
19953	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	KRUM			
19955	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	KURTEN			
19958	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
19960	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LADONIA			
19962	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LAKE DALLAS			
19964	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LAKE WORTH			
19966	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LAKEPORT			
19968	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LAKESIDE			
19970	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LAMPASAS			
19972	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LANCASTER			
19974	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LAVON			
19976	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LAWN			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19979	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LEANDER			
19981	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LEONA			
19983	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LEONARD			
19985	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LEWISVILLE			
19987	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LEXINGTON			
19990	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LINCOLN PARK			
19992	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LINDSAY			
19994	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LIPAN			
19996	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LITTLE ELM			
19998	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20000	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LLANO			
20004	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LOMETA			
20006	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LONE OAK			
20008	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW			
20010	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LORAIN			
20012	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LORENA			
20014	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LOTT			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20016	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	LUEDERS			
20018	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MABANK			
20020	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MADISONVILLE			
20022	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MALAKOFF			
20024	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MALONE			
20027	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MANOR			
20029	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MANSFIELD			
20031	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MARBLE FALLS			
20034	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MARLIN			
20038	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MART			
20041	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MAYPEARL			
20044	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MCGREGOR			
20046	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MCKINNEY			
20049	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MEGARGEL			
20051	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MELISSA			
20053	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MERIDIAN			
20055	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MERKEL			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20057	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MESQUITE			
20059	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MEXIA			
20061	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
20063	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MIDWAY			
20067	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MILES			
20069	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MILFORD			
20072	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MOBILE CITY			
20075	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MOODY			
20077	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MORAN			
20079	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MORGAN			
20082	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MUENSTER			
20084	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MUNDAY			
20086	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MURCHISON			
20088	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	MURPHY			
20092	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	NEVADA			
20094	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
20096	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	NEWARK			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20098	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	NEWCASTLE			
20100	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	NOCONA			
20102	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	NOLANVILLE			
20104	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	NORMANGEE			
20106	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
20109	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	NORTHLAKE			
20111	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	NOVICE			
20113	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	OAK LEAF			
20115	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	OAKWOOD			
20117	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	O'BRIEN			
20120	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	OGLESBY			
20125	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	OLNEY			
20129	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	OVILLA			
20131	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PALESTINE			
20133	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PALMER			
20135	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PANTEGO			
20137	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PARADISE			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20139	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PARIS			
20141	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PARKER			
20144	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PECAN GAP			
20146	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PECAN HILL			
20149	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PENELOPE			
20152	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PETROLIA			
20155	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
20158	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PILOT POINT			
20160	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PLANO			
20162	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
20164	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	POINT			
20166	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PONDER			
20168	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	POST OAK BEND			
20169	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	POTTSBORO			
20173	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	POWELL			
20175	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	POYNOR			
20177	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PRINCETON			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20179	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PROSPER			
20181	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	PUTNAM			
20183	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	QUANAH			
20185	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	QUINLAN			
20187	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	QUITMAN			
20189	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	RANGER			
20191	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	RAVENNA			
20195	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	RED OAK			
20200	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
20202	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
20204	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	RETREAT			
20207	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	RHOME			
20209	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	RICE			
20211	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	RICHARDSON			
20213	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	RICHLAND			
20215	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
20217	N	Mcf	\$7.1176	10/01/2014
<u>CUSTOMER NAME</u>	RIESEL			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19788	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	FLOWER MOUND			
19790	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	FOREST HILL			
19792	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	FORNEY			
19795	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	FORT WORTH			
19797	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	FRANKLIN			
19799	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	FRANKSTON			
19801	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
19803	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	FRISCO			
19805	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	FROST			
19808	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	GAINESVILLE			
19810	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	GARLAND			
19812	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	GARRETT			
19814	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	GATESVILLE			
19816	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	GEORGETOWN			
19819	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	GLEN ROSE			
19821	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
19823	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	GODLEY			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19825	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
19828	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	GOODLOW			
19830	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	GORDON			
19832	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	GOREE			
19834	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	GORMAN			
19836	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	GRANBURY			
19838	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
19840	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	GRANDVIEW			
19842	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	GRANGER			
19844	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	GRAPEVINE			
19846	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	GREENVILLE			
19848	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	GROESBECK			
19850	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	GUNTER			
19852	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	GUSTINE			
19855	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	HALTOM CITY			
19857	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	HAMILTON			
19859	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	HAMLIN			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19861	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
19864	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	HASKELL			
19866	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	HASLET			
19868	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	HAWLEY			
19870	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	HEARNE			
19872	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	HEATH			
19875	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	HENRIETTA			
19878	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	HEWITT			
19880	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	HICKORY CREEK			
19882	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	HICO			
19884	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
19886	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
19888	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	HILLSBORO			
19890	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	HOLLAND			
19892	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	HOLLIDAY			
19894	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	HONEY GROVE			
19897	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	HOWE			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19899	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	HUBBARD			
19901	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	HURST			
19903	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	HUTCHINS			
19905	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	HUTTO			
19907	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	IMPACT			
19909	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	IOWA PARK			
19911	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	IREDELL			
19915	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	IRVING			
19917	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ITALY			
19919	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ITASCA			
19922	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	JEWETT			
19925	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	JOSEPHINE			
19927	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	JOSHUA			
19929	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	JUSTIN			
19931	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	KAUFMAN			
19933	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	KEENE			
19935	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	KELLER			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19937	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	KEMP			
19939	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	KENNEDALE			
19941	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	KERENS			
19943	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	KERRVILLE			
19945	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	KILLEEN			
19947	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	KNOLLWOOD			
19949	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	KNOX CITY			
19951	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	KOSSE			
19953	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	KRUM			
19955	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	KURTEN			
19958	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
19960	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	LADONIA			
19962	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	LAKE DALLAS			
19964	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	LAKE WORTH			
19966	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	LAKEPORT			
19968	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	LAKESIDE			
19970	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	LAMPASAS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19972	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	LANCASTER			
19974	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	LAVON			
19976	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	LAWN			
19979	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	LEANDER			
19981	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	LEONA			
19983	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	LEONARD			
19985	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	LEWISVILLE			
19987	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	LEXINGTON			
19990	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	LINCOLN PARK			
19992	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	LINDSAY			
19994	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	LIPAN			
19996	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	LITTLE ELM			
19998	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20000	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	LLANO			
20004	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	LOMETA			
20006	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	LONE OAK			
20008	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20010	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	LORAINÉ			
20012	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	LORENA			
20014	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	LOTT			
20016	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	LUEDERS			
20018	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	MABANK			
20020	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	MADISONVILLE			
20022	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	MALAKOFF			
20024	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	MALONE			
20027	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	MANOR			
20029	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	MANSFIELD			
20031	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	MARBLE FALLS			
20034	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	MARLIN			
20038	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	MART			
20041	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	MAYPEARL			
20044	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	MCGREGOR			
20046	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	MCKINNEY			
20049	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	MEGARGEL			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20051	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	MELISSA			
20053	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	MERIDIAN			
20055	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	MERKEL			
20057	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	MESQUITE			
20059	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	MEXIA			
20061	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
20063	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	MIDWAY			
20067	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	MILES			
20069	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	MILFORD			
20072	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	MOBILE CITY			
20075	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	MOODY			
20077	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	MORAN			
20079	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	MORGAN			
20082	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	MUENSTER			
20084	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	MUNDAY			
20086	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	MURCHISON			
20088	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	MURPHY			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20092	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	NEVADA			
20094	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
20096	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	NEWARK			
20098	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	NEWCASTLE			
20100	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	NOCONA			
20102	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	NOLANVILLE			
20104	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	NORMANGEE			
20106	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
20109	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	NORTHLAKE			
20111	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	NOVICE			
20113	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	OAK LEAF			
20115	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	OAKWOOD			
20117	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	O'BRIEN			
20120	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	OGLESBY			
20125	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	OLNEY			
20129	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	OVILLA			
20131	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	PALESTINE			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20133	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	PALMER			
20135	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	PANTEGO			
20137	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	PARADISE			
20139	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	PARIS			
20141	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	PARKER			
20144	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	PECAN GAP			
20146	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	PECAN HILL			
20149	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	PENELOPE			
20152	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	PETROLIA			
20155	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
20158	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	PILOT POINT			
20160	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	PLANO			
20162	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
20164	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	POINT			
20166	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	PONDER			
20168	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	POST OAK BEND			
20169	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	POTTSBORO			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20173	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	POWELL			
20175	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	POYNOR			
20177	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	PRINCETON			
20179	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	PROSPER			
20181	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	PUTNAM			
20183	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	QUANAH			
20185	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	QUINLAN			
20187	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	QUITMAN			
20189	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	RANGER			
20191	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	RAVENNA			
20195	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	RED OAK			
20200	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
20202	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
20204	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	RETREAT			
20207	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	RHOME			
20209	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	RICE			
20211	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	RICHARDSON			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20213	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	RICHLAND			
20215	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
20217	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	RIESEL			
20219	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	RIO VISTA			
20222	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	RIVER OAKS			
20224	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ROANOKE			
20226	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ROBERT LEE			
20228	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ROBINSON			
20230	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ROBY			
20232	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ROCHESTER			
20234	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ROCKDALE			
20236	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ROCKWALL			
20238	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ROGERS			
20241	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ROSCOE			
20243	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ROSEBUD			
20245	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ROSS			
20247	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ROTAN			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20249	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ROUND ROCK			
20252	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ROWLETT			
20254	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ROXTON			
20256	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ROYSE CITY			
20259	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	RULE			
20261	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
20264	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	SACHSE			
20266	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	SADLER			
20268	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	SAGINAW			
20270	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	SAINT JO			
20273	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	SAN ANGELO			
20275	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	SAN SABA			
20277	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	SANCTUARY			
20279	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	SANGER			
20281	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	SANSOM PARK			
20283	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	SANTA ANNA			
20286	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	SAVOY			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20289	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	SEAGOVILLE			
20291	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	SEYMOUR			
20293	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	SHADY SHORES			
20295	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	SHERMAN			
20297	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	SNYDER			
20299	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	SOMERVILLE			
20301	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
20303	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	SOUTHLAKE			
20305	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	SOUTHMAYD			
20307	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	SPRINGTOWN			
20309	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	STAMFORD			
20312	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	STAR HARBOR			
20314	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	STEPHENVILLE			
20316	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	STRAWN			
20318	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	STREETMAN			
20320	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
20322	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	SUN VALLEY			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20324	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	SUNNYVALE			
20328	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	SWEETWATER			
20332	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	TALTY			
20334	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	TAYLOR			
20336	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	TEAGUE			
20338	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	TEHUACANA			
20341	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	TEMPLE			
20343	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	TERRELL			
20345	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	THE COLONY			
20347	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	THORNDALE			
20349	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	THORNTON			
20351	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	THRALL			
20353	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	THROCKMORTON			
20355	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	TIOGA			
20357	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	TOCO			
20360	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	TOM BEAN			
20363	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	TRENT			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20365	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	TRENTON			
20367	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	TRINIDAD			
20369	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	TROPHY CLUB			
20371	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	TROY			
20375	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	TUSCOLA			
20379	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	TYE			
20381	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	TYLER			
20384	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
20387	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	VALLEY MILLS			
20389	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	VALLEY VIEW			
20392	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
20394	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	VENUS			
20397	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	VERNON			
20399	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	WACO			
20401	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
20403	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	WATAUGA			
20405	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	WAXAHACHIE			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20408	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	WEINERT			
20411	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	WEST			
20413	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	WESTLAKE			
20417	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
20419	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
20421	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
20423	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	WHITEHOUSE			
20425	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	WHITESBORO			
20427	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
20429	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	WHITNEY			
20431	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	WICHITA FALLS			
20433	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	WILMER			
20435	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	WINDOM			
20438	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	WINTERS			
20440	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	WIXON VALLEY			
20442	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	WOLFE CITY			
20444	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	WOODWAY			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20446	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	WORTHAM			
20448	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	WYLIE			
20450	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	YANTIS			
26632	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	SCURRY			
29096	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM			
32060	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	COYOTE FLATS			
33498	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	HEBRON			
33545	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	MILLSAP			
19467	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ABBOTT			
19469	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ABILENE			
19472	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ADDISON			
19474	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ALBA			
19476	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ALBANY			
19478	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ALLEN			
19480	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ALMA			
19482	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ALVARADO			
19484	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ALVORD			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19487	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ANGUS			
19489	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ANNA			
19491	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ANNONA			
19493	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ANSON			
19495	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ARCHER CITY			
19497	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ARGYLE			
19499	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ARLINGTON			
19502	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ATHENS			
19504	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	AUBREY			
19506	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	AURORA			
19508	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	AUSTIN			
19511	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	AVERY			
19514	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	AZLE			
19517	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BAIRD			
19519	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
19521	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BALLINGER			
19524	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BANDERA			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19526	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BANGS			
19528	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BARDWELL			
19530	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BARRY			
19532	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BARTLETT			
19534	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BARTONVILLE			
19536	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BEDFORD			
19538	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BELLEVUE			
19540	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BELLMEAD			
19542	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BELLS			
19544	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BELTON			
19547	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BENBROOK			
19549	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BENJAMIN			
19551	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BERTRAM			
19553	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
19555	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BLACKWELL			
19557	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BLANKET			
19559	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BLOOMING GROVE			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19561	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BLOSSOM			
19563	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BLUE MOUND			
19565	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BLUE RIDGE			
19567	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BLUM			
19569	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BOGATA			
19571	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BONHAM			
19573	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BOWIE			
19575	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BOYD			
19578	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BRAZOS BEND			
19579	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BREMOND			
19581	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BRIDGEPORT			
19584	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BRONTE			
19587	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BROWNSBORO			
19589	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BROWNWOOD			
19591	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
19594	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BRYAN			
19596	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BUCKHOLTS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19598	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BUFFALO			
19600	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BUFFALO GAP			
19602	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BURKBURNETT			
19604	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BURLESON			
19606	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BURNET			
19609	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	BYERS			
19612	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	CADDO MILLS			
19614	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	CALDWELL			
19616	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	CALVERT			
19618	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	CAMERON			
19620	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	CAMPBELL			
19622	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	CANTON			
19624	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	CARBON			
19627	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	CARROLLTON			
19629	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
19632	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	CEDAR HILL			
19634	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	CEDAR PARK			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19637	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	CELESTE			
19639	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	CELINA			
19642	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	CENTERVILLE			
19644	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	CHANDLER			
19646	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	CHICO			
19648	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	CHILDRESS			
19650	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	CHILLICOTHE			
19654	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	CISCO			
19656	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE			
19658	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	CLEBURNE			
19660	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	CLIFTON			
19662	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	CLYDE			
19664	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	COCKRELL HILL			
19666	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	COLEMAN			
19668	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	COLLEGE STATION			
19670	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	COLLEYVILLE			
19672	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	COLLINSVILLE			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19674	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	COLORADO CITY			
19676	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	COMANCHE			
19679	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	COMMERCE			
19681	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	COMO			
19684	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	COOLIDGE			
19686	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	COOPER			
19688	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	COPPELL			
19690	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	COPPER CANYON			
19692	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	COPPERAS COVE			
19694	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	CORINTH			
19697	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	CORRAL CITY			
19699	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	CORSICANA			
19701	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	COVINGTON			
19703	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	CRANDALL			
19705	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	CRAWFORD			
19707	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	CROSS ROADS			
19710	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	CROWLEY			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19712	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	CUMBY			
19716	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
19718	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	DAWSON			
19720	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	DECATUR			
19722	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	DELEON			
19724	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	DENISON			
19726	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	DENTON			
19728	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	DEPORT			
19731	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	DESOTO			
19733	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	DETROIT			
19736	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	DODD CITY			
19738	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	DOUBLE OAK			
19740	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	DUBLIN			
19742	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	DUNCANVILLE			
19744	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	EARLY			
19746	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	EASTLAND			
19748	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ECTOR			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19750	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
19752	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	EDOM			
19754	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ELECTRA			
19758	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	EMHOUSE			
19760	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	EMORY			
19763	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	ENNIS			
19765	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	EULESS			
19767	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	EUSTACE			
19769	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	EVANT			
19771	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	EVERMAN			
19773	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	FAIRFIELD			
19776	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	FAIRVIEW			
19779	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
19782	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	FARMERSVILLE			
19784	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	FATE			
19786	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	FERRIS			
26634	N	Mcf	\$7.1254	08/01/2014
<u>CUSTOMER NAME</u>	SCURRY ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION
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TARIFF CODE: DS	RRC TARIFF NO: 26868
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REASONS FOR FILING

NEW?: N **RRC DOCKET NO:** GUD 10170 **CITY ORDINANCE NO:** RRM per City Ord 1015

AMENDMENT(EXPLAIN): Updating CEE Surcharge footnote effective July 1, 2014. No change to the rate.

OTHER(EXPLAIN): No other information has changed since the last filing

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 06/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/07/2014
GAS CONSUMED: N AMENDMENT DATE: 07/01/2014 OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Definitions-Atmos(b)	<p>This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.</p> <p>The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.</p> <p>III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.</p> <p>A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS.</p> <p>CODES. Codes governing gas installations.</p> <p>COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.</p> <p>COMMISSION. The Railroad Commission of Texas.</p> <p>COMPANY. Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

RATE SCHEDULESCHEDULE IDDESCRIPTION

use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

(i) is in the executive branch of state government;

(ii) has authority that is not limited to a geographical portion of the state; and

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

Index ACSC 2014

Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ACSC cities. Cities list updated to add the cities of Hutto and Kerens effective June 1, 2014 .

EFFECTIVE DATE: 06/01/2014

APPLICABLE TO: All customers in cities represented by the ACSC coalition as listed below.

City	Ord/Res No.	Approval Date
Abilene	24-2013	6/24/2013
Addison	ORD 013-023	6/11/2013
Allen	ORD 3152-6-13	6/11/2013
Alvarado	2013-025	5/20/2013
Angus	n/a	7/09/2013
Anna	619-2013	5/14/2013
Argyle	2013-08	5/28/2013
Arlington	13-020	6/04/2013
Aubrey	510-13	7/08/2013
Bedford	13-3060	5/28/2013
Bellmead	2013-004	8/13/2013
Benbrook	1347	5/16/2013
Beverly Hills	130514	5/13/2013
Blossom	# 13-01	6/20/2013
Blue Ridge	5022013	5/07/2013
Bowie	2013-09	6/04/2013
Boyd	2013-2	5/07/2013
Bridgeport	2013-04	5/21/2013
Brownwood	13-15	5/28/2013
Buffalo	20130520	5/20/2013
Burkburnett	833	5/20/2013
Burleson	C-739-13	6/03/2013
Caddo Mills	# 51613	5/16/2013
Canton	2013-08	5/21/2013
Carrollton	3553	6/11/2013

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Cedar Hill	2013-507	6/11/2013
	Celeste	# 05072013	5/07/2013
	Celina	Ord. 2013-08	5/14/2013
	Centerville	41430	6/05/2013
	Cisco	0-2013-3	6/24/2013
	Clarksville	# 2013-10	5/20/2013
	Cleburne	06-2013-33	6/11/2013
	Clyde	2013-012	5/14/2013
	College Station	2013-3498	5/23/2013
	Colleyville	0-13-1878	6/18/2013
	Colorado City	2013-13	5/21/2013
	Comanche	5-2013	6/10/2013
	Commerce	# 13-09	6/18/2013
	Coolidge	41772	5/14/2013
	Coppell	2103-1345	6/11/2013
	Copperas Cove	2013-18	6/04/2013
	Corinth	13-05-16-09	5/16/2013
	Corral City	2013-10	6/19/2013
	Crandall	060313B	6/03/2013
	Crowley	06-2013-203	6/06/2013
	Dalworthington Gardens	13-04	5/22/2013
	Denison	4693	5/20/2013
	DeSoto	1945-13	6/04/2013
	Duncanville	2196	5/21/2013
	Eastland	13-782	6/17/2013
	Edgecliff Village	438-13	6/13/2013
	Emory	# 1-2013	5/21/2013
	Ennis	13-05-03	6/03/2013
	Eules	1994	5/28/2013
	Everman	665	5/14/2013
	Fairview	2013-7-2A	7/02/2013
	Farmers Branch	3229	6/18/2013
	Farmersville #	0-2013-0611-002	6/11/2013
	Fate	0-1227	6/03/2013
	Flower Mound	21-13	6/17/2013
	Forest Hill	2013-06-001	6/04/2013
	Fort Worth	20782-06-2013	6/04/2013
	Frisco	ORD 13-06-34	6/04/2013
	Frost	270	6/03/2013
	Gainesville	1316-05-2013	5/21/2013
	Garland	6625	6/18/2013
	Garrett	13-148	5/16/2013
	Grand Prairie	9535-2013	6/04/2013
	Grapevine	2013-24	6/04/2013
	Gunter	2013-06-24-2	6/24/2013
	Haltom City	0-2013-010-003	5/20/2013
	Harker Heights	2013-14	5/14/2013
	Haskell	51313	5/13/2013
	Haslet	009-2013	6/17/2013
	Hewitt	2013-05-06-1	5/06/2013
	Highland Park	1919	6/10/2013

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Highland Village	2013-1135	5/28/2013
	Honey Grove	051313G	5/13/2013
	Hurst	2230	5/28/2013
	Hutto	R-13-06-20-12B2	6/20/2013
	Iowa Park	1158	6/10/2013
	Irving	2013-9470	6/20/2013
	Justin	556-13	6/11/2013
	Kaufman	0-10-13	5/30/2013
	Keene	2013-469	5/28/2013
	Keller	1650	5/21/2013
	Kemp	13-02	5/14/2013
	Kennedale	520	5/09/2013
	Kerens	20130611	6/11/2013
	Kerrville	2013-11	5/28/2013
	Killeen	13-052	6/25/2013
	Krum	41427	6/03/2013
	Lake Worth	1001	6/11/2013
	Lakeside	351	5/09/2013
	Lancaster	2013-06-04	6/10/2013
	Lewisville	3997-05-2013	5/20/2013
	Lincoln Park	13-04	7/11/2013
	Little Elm	1148	6/04/2013
	Lorena	2013-0617-01	6/17/2013
	Madisonville	721	5/13/2013
	Malakoff	423	5/13/2013
	Mansfield	OR-1875-13	6/10/2013
	McKinney	0	7/16/2013
	Melissa	13-23	5/28/2013
	Mesquite	4267	6/03/2013
	Midlothian	2013-20	5/14/2013
	Murphy	ORD 13-06-954	6/04/2013
	Newark	A-394	6/20/2013
	Nocona	458	5/14/2013
	North Richland Hills	3255	6/10/2013
	Northlake	13-0523B	5/23/2013
	Oak Leaf	1311	5/14/2013
	Ovilla	2013-015	5/13/2013
	Palestine	0-31-13	6/10/2013
	Pantego	13-718	5/13/2013
	Paris	# 2013-019	6/10/2013
	Parker	Res. 2013-413	6/04/2013
	Pecan Hill	2013-03	5/21/2013
	Petrolia	122	5/14/2013
	Plano	ORD 2013-6-13	6/24/2013
	Ponder	13-04	5/16/2013
	Pottsboro	1308	6/03/2013
	Prosper	ORD 13-38	6/11/2013
	Quitman	O 0051613	5/16/2013
	Red Oak	13-028	6/10/2013
	Reno (Parker County)	013-13-05	5/13/2013
	Richardson	Ord. 4011	6/10/2013

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION		
	Richland	103	5/09/2013
	Richland Hills	1248-13	5/21/2013
	River Oaks	983-2013	5/14/2013
	Roanoke	2013-106	5/14/2013
	Robinson	2013-014	7/02/2013
	Rockwall	13-17	6/17/2013
	Roscoe	120	5/14/2013
	Rowlett	ORD-016-13	6/04/2013
	Royse City	13-05-943	5/14/2013
	Sachse	3485	6/17/2013
	Saginaw	2013-09	6/04/2013
	Seagoville*	08-13	6/03/2013
	Sherman	5775	5/20/2013
	Snyder	1071	6/03/2013
	Southlake	1066	6/18/2013
	Springtown	812	5/23/2013
	Stamford	875	5/20/2013
	Stephenville	2013-08	6/04/2013
	Sulphur Springs	# 2634	7/02/2013
	Sweetwater	2013-09	5/14/2013
	Temple	2013-4590	6/06/2013
	Terrell	2570	6/18/2013
	The Colony	0	6/04/2013
	Trophy Club	2013-14	6/03/2013
	Tyler	0-2013-43	5/22/2013
	University Park	13/21	6/04/2013
	Venus	389-2013	5/13/2013
	Vernon	1613	6/25/2013
	Waco	2013-321	6/04/2013
	Watauga	1524	6/24/2013
	Waxahachie	2706	6/03/2013
	Westlake	706	6/17/2013
	White Settlement	2439-13	5/14/2013
	Whitesboro	1047	5/14/2013
	Wichita Falls	29-2013	5/21/2013
	Woodway	13-03	5/13/2013
	Wylie	2013-24	6/11/2013

Index ATM 2014 Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ATM cities. Cities list updated to add the city of Glen Rose and to remove the cities of Hutto and Kerens effective June 1, 2014 .

EFFECTIVE DATE: 06/01/2014
 APPLICABLE TO: All customers in cities represented by the ATM coalition as listed below.

City	Ord/Res No.	Approval Date
Austin	20130627-106	6/27/2013
Balch Springs	721-13	6/24/2013
Bandera	2013-1	6/06/2013
Bartlett	203-03	6/10/2013
Belton	2013-19	6/11/2013

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Blooming Grove	736	6/03/2013
	Bryan	3487	6/11/2013
	Cameron	2013-06-03-007	6/03/2013
	Cedar Park	R116.13.06.12.D3	6/13/2013
	Clifton	130601	6/11/2013
	Corsicana	3625	6/04/2013
	Denton	R2013-014	6/04/2013
	Electra	2013-06	6/25/2013
	Fredericksburg	N/A	6/17/2013
	Gatesville	2013-89	7/09/2013
	Georgetown	06113-N	6/11/2013
	Glen Rose	6102013	6/10/2013
	Goldthwaite	6-6-2013	6/06/2013
	Granbury	1309	6/04/2013
	Greenville	# 13-22	6/11/2013
	Groesbeck	13-R-12A	6/18/2013
	Hamilton	21-13	6/13/2013
	Heath	130709	7/09/2013
	Henrietta	2013-17	6/10/2013
	Hickory Creek	2013-0618-1	6/18/2013
	Hico	061013B	6/10/2013
	Hillsboro	R-2013-06-29	6/18/2013
	Lampasas	13-09	6/11/2013
	Leander	13-007-00	6/20/2013
	Lometa	6032013	6/03/2013
	Longview	4625	6/13/2013
	Marble Falls	2013-R-06A	6/18/2013
	Mart	2013-0601	6/24/2013
	Mexia	41427	6/18/2013
	Olney	R3-13	6/10/2013
	Pflugerville	1366-13-06-11-0143	6/11/2013
	Point	# 2013-06-11-2	6/11/2013
	Princeton	# 2013-06-10-R	6/10/2013
	Ranger	2013-06-10-09	6/10/2013
	Rice	2013-0601	6/11/2013
	Riesel	20130611	6/11/2013
	Rockdale	R2013-06-01 (10B)	6/10/2013
	Rogers	7012013	7/01/2013
	Round Rock	R-13-06-27-F1	6/27/2013
	San Angelo	2013-06-085	6/04/2013
	Sanger	R06-10-13	6/03/2013
	Somerville	R13-003	6/11/2013
	Star Harbor	41275	6/10/2013
	Trinidad	2013-001	6/18/2013
	Whitney	2013-04	6/21/2013

Index Other 2014 Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city of Glen Rose effective June 1, 2014 .

EFFECTIVE DATE: 06/01/2014

APPLICABLE TO: All customers in cities represented by the Non-Coalition as listed

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

below.

City	Ord/Res No.	Approval Date
Abbott	41438	6/13/2013
Alba	13-06-03	6/03/2013
Albany	13-6-1	6/10/2013
Alma	1301	7/09/2013
Alvord	2013 06 -01	6/13/2013
Annona	# 2013-6-11	6/11/2013
Anson	2013-06	6/10/2013
Archer City	344	5/16/2013
Athens	R-22-13	6/10/2013
Aurora	R1306	6/10/2013
Avery	# 7-8-13	7/08/2013
Azle	2013-13	6/18/2013
Baird	52113	5/21/2013
Ballinger	6032013	6/03/2013
Bangs	2013-09	6/10/2013
Bardwell	41334	5/24/2013
Barry	13-01	5/21/2013
Bartonville	553-13	6/18/2013
Bellevue	520-13	5/20/2013
Bells	60413	6/04/2013
Benjamin	003-2013	6/13/2013
Bertram	432-061113	6/11/2013
Blackwell	2013-02	6/10/2013
Blanket	140	6/17/2013
Blue Mound	13-7	6/18/2013
Blum	61113	6/11/2013
Bogata	# 13-05	6/10/2013
Bonham	6102013.1	6/10/2013
Brazos Bend	13-1-R	7/16/2013
Bremond	41426	6/20/2013
Bronte	n/a	6/13/2013
Brownsboro	2013-001	6/13/2013
Bruceville-Eddy	41438	6/13/2013
Buckholts	20130613	6/13/2013
Buffalo Gap	2013-01	6/13/2013
Burnet	R2013-10	6/11/2013
Byers	7/11/13	7/11/2013
Caldwell	41415	5/21/2013
Calvert	2013-004	6/10/2013
Campbell	# 002-2013	6/10/2013
Carbon	285	6/17/2013
Cashion Community	41435	6/10/2013
Chandler	061113A	6/11/2013
Chico	6-2013-1	6/04/2013
Childress	204	6/27/2013
Chillicothe	030312-	6/03/2013
Cockrell Hill	2013-06112013	6/11/2013
Coleman	13-12	6/20/2013

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Collinsville	541	6/17/2013
	Como	# 13-01	6/11/2013
	Cooper	# 01-06-13	6/10/2013
	Copper Canyon	13-04	6/10/2013
	Covington	20130528-1	5/28/2013
	Coyote Flats	41436	6/11/2013
	Crawford	2013-01	5/28/2013
	Cross Roads	2013-0617-01	6/17/2013
	Cumby	# 1-2013	6/04/2013
	Dawson	2013-2	6/03/2013
	Decatur	41430	6/10/2013
	DeLeon	007-13	6/13/2013
	Deport	# 2013-01	6/13/2013
	Detroit	# 231	6/13/2013
	Dodd City	61313	6/13/2013
	Double Oak	13-01	6/17/2013
	Dublin	n/a	7/08/2013
	Early	2013-06	6/11/2013
	Ector	52013	5/20/2013
	Edom	2013	6/13/2013
	Emhouse	2013-13	6/05/2013
	Eustace	260-06-2013	6/06/2013
	Evant	2013-01	6/03/2013
	Fairfield	61113	6/11/2013
	Ferris	R-13-164	7/01/2013
	Forney	13-11	7/02/2013
	Franklin	260	5/20/2013
	Frankston	61113	6/11/2013
	Glenn Heights	R-11-13	6/18/2013
	Godley	41429	6/04/2013
	Goodlow	n/a	6/14/2013
	Gordon	01-2013	6/10/2013
	Goree	2013-02	6/17/2013
	Gorman	06-06-2013	6/06/2013
	Grandview	2013-0606	6/13/2013
	Granger	50202013-2	5/20/2013
	Gustine	2013-3	6/11/2013
	Hamlin	09-331	6/17/2013
	Hawley	06-13	6/11/2013
	Hearne	41429	6/04/2013
	Hebron	2013-3	7/01/2013
	Holland	61713	6/17/2013
	Holliday	2013-03	6/10/2013
	Howe	13-0002	5/21/2013
	Hubbard	061113-01	6/11/2013
	Hutchins	2013-0617	6/17/2013
	Impact	n/a	6/11/2013
	Iredell	2013-01	6/10/2013
	Italy	R-13-0610-01	6/10/2013
	Itasca	5282013	5/28/2013
	Jewett	13-06-01	6/10/2013

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
Josephine	41435		6/10/2013
Joshua	2013-06		6/13/2013
Knollwood	R2013-0523		5/23/2013
Knox City	n/a		6/18/2013
Kosse	6413		6/04/2013
Kurten	41395		6/25/2013
Lacy-Lakeview	2013-07		6/11/2013
Ladonia	20130603		6/03/2013
Lake Dallas	2013-04		6/13/2013
Lakeport	13-06-11-1		7/09/2013
Lavon	20130601 R		6/04/2013
Lawn	IV		6/18/2013
Leona	6102013		6/10/2013
Leonard	61813		6/18/2013
Lexington	13-0612-16		6/12/2013
Lindsay	0613-1		6/10/2013
Lipan	41438		6/03/2013
Little River Academy	41438		6/13/2013
Llano	2013-06-03-1		6/03/2013
Lone Oak	# 133-3013		7/08/2013
Lorraine	06-18-13		6/18/2013
Lott	06.10.13R		6/10/2013
Lueders	n/a		6/10/2013
Mabank	12013		6/04/2013
Malone	2013-01		6/12/2013
Manor	2013-02		6/05/2013
Marlin	13-029		6/11/2013
Maypearl	61713		6/17/2013
McGregor	R-9-13		6/10/2013
McLendon-Chisholm	2013-01R		5/28/2013
Megargel	2013-06		6/11/2013
Meridian	13-0520		5/20/2013
Merkel	6102013		6/10/2013
Midway	05-20-13-I		5/20/2013
Miles	06032013A		6/03/2013
Milford	No Number		6/04/2013
Millsap	13-06-01		5/28/2013
Mobile City	41429		6/04/2013
Moody	R06042013		6/04/2013
Moran	(None)		5/21/2013
Morgan	13-02		6/06/2013
Muenster	41428		6/03/2013
Munday	6112013		6/11/2013
Murchison	2013-02		6/11/2013
Nevada	N/A		6/04/2013
New Chapel Hill	n/a		6/04/2013
Newcastle	130610A		6/10/2013
Nolanville	2013-06-06		6/06/2013
Normangee	41457		7/02/2013
Novice	n/a		6/03/2013
Oakwood	6112013		6/11/2013

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
O'Brien	(None)	5/23/2013
Oglesby	2-2013	5/21/2013
Palmer	2013 06 01	6/18/2013
Paradise	520-13	5/20/2013
Pecan Gap	# 875	6/25/2013
Penelope	62013	6/20/2013
Pilot Point	2013-03-102	6/11/2013
Pleasant Valley	60313	6/03/2013
Post Oak Bend	Passed	6/11/2013
Powell	061713A	6/17/2013
Poynor	41	7/08/2013
Putnam	2013-1	6/03/2013
Quanah	0213-	6/11/2013
Quinlan	# 2013-06-01	6/10/2013
Ravenna	18	5/20/2013
Reno (Lamar County)	# 2013-2	6/13/2013
Retreat	6-13-2013	6/13/2013
Rhome	2013-04R	6/13/2013
Rio Vista	5-16-13 A	5/16/2013
Robert Lee	N/A	6/10/2013
Roby	n/a	6/11/2013
Rochester	n/a	6/10/2013
Rosebud	41435	6/10/2013
Ross	2013-1	6/11/2013
Rotan	2013-6A	6/13/2013
Roxton	# 13-15	5/28/2013
Rule	2013-7A	7/11/2013
Runaway Bay	319	5/21/2013
Sadler	13-01	6/11/2013
Saint Jo	80-061213	6/12/2013
San Saba	2013-19	6/11/2013
Sanctuary	01-13	6/11/2013
Sansom Park	927-13	6/20/2013
Santa Anna	61013	6/10/2013
Savoy	#R13-0521	5/21/2013
Scurry	19	7/08/2013
Seymour	1366	6/20/2013
Shady Shores	742	7/01/2013
South Mountain	03-13	6/07/2013
Southmayd	115	6/11/2013
Strawn	02-13	6/17/2013
Streetman	2013-01	6/17/2013
Sun Valley	# R061113-01	6/11/2013
Sunnyvale	0	6/24/2013
Talty	2013-005	6/18/2013
Taylor	R13-11	6/13/2013
Teague	41443	6/18/2013
Tehuacana	62013	6/20/2013
Thorndale	13-04	6/12/2013
Thornton	41435	6/10/2013
Thrall	6182013	6/18/2013

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Throckmorton	2013-04	6/11/2013
	Tioga 104		6/18/2013
	Toco # 27		7/09/2013
	Tom Bean 2013-05		5/20/2013
	Trent 250		6/11/2013
	Trenton 371		6/13/2013
	Troy 2013-0610		6/10/2013
	Tuscola 06-03-2013		6/03/2013
	Tye R-13-04		5/20/2013
	Valley Mills 421		6/04/2013
	Valley View 0610-13		6/10/2013
	Van Alstyne 06-2013-01		6/11/2013
	Walnut Springs 06-20-2013		6/20/2013
	Weinert 30		5/28/2013
	West 130604		6/04/2013
	Westover Hills R-13-01		6/18/2013
	Westworth Village 2013-04		6/11/2013
	Whitehouse R13-0521-01		5/21/2013
	Whitewright 403		6/04/2013
	Wilmer 2013-0615C		6/15/2013
	Windom 130611		6/11/2013
	Winters 2013-05		5/20/2013
	Wixon Valley 228		8/22/2013
	Wolfe City # 6102013		6/10/2013
	Wortham 710-0613		6/11/2013
	Yantis NA		5/20/2013

PSF 2014 Customers bills will be adjusted \$1.01 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES -

2014

Title 16 Economic Regulation Part 1
Railroad Commission Of Texas
Chapter 8
Pipeline Safety Regulations
Subchapter C Requirements For Natural Gas Pipelines Only
Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory

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program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

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(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September

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SCHEDULE ID

DESCRIPTION

8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate C RRM Inc 14

Implementing Conservation and Energy Efficiency (CEE) Surcharge effective July 1, 2014 as approved in GUD 10170 dated 12/04/2012 for Commercial Customers in the Mid-Tex Division except the City of Dallas Customers.

RATE SCHEDULE: C - COMMERCIAL

SALES

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS

EFFECTIVE DATE: Bills Rendered on or after 07/01/2014

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$38.50 per month
Rider CEE Surcharge	\$0.00 per month (1)
Total Customer Charge	\$38.50 per month
Commodity Charge - All Ccf	\$0.07681 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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RATE SCHEDULESCHEDULE IDDESCRIPTION

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

(1) Reference Rider CEE - Conservation And Energy Efficiency as approved in GUD 10170.

Surcharge billing effective July 1, 2014.

Rider CEE 10170

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: CEE - CONSERVATION AND ENERGY EFFICIENCY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS EFFECTIVE DATE: Bills Rendered on and after 12/04/12

I. Purpose

Atmos Energy Corporation's Mid-Tex Division provides a Conservation and Energy Efficiency program which offers assistance to residential and commercial customers to encourage reductions in energy consumption and lower energy utility bills. The proposal is one where Atmos Energy shareholders will fund a half of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. The programs offered under Rate Schedule CEE will be consistent with similar conservation and energy efficiency programs offered by other gas utilities and may include, but not limited to residential and commercial customer rebates for high efficiency appliances and equipment, as well as a low income customer weatherization assistance program.

II. Application

Applicable to Rate R Sales Service and Rate C Commercial Sales Service customers only.

The Customer Charges under Rate Schedule R-Residential Sales and Rate Schedule C-Commercial Sales, shall be increased or decreased annually beginning July 1, 2013 by the CEE Cost Recovery Component (CEE) at a rate per bill in accordance with the following formula:

$$CEE = CRC + BA$$

Where:

CRC = Cost Recovery-Current. The CRC shall include all expected costs attributable to the Company's CEE program for the twelve month period ending June 30th of each

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SCHEDULE ID

DESCRIPTION

year, including, but not limited to rebates paid, material costs, the costs associated with installation and removal of replaced materials and/or equipment, the cost of educational and customer awareness materials related to conservation/efficiency and the planning, development, implementation and administration of the CEE program. CRC will be calculated in a manner that results in non-recurring cost being recovered only once. Direct program costs will be identified by class and common administrative costs will be allocated to each class pro-rata based upon the proportion of direct costs. Administrative costs shall not exceed 15% of total CEE program costs.

BA = Balance Adjustment. The BA shall compute differences between Rider CRC collections by class and expenditures by class, including the pro-rata share of common administrative costs for each class for the twelve month period ending the prior December 31 and collect the over/under recovery during the 12 month period beginning July 1 of the following year.

Class = Rate R Sales Service customer and Rate C Sales Service customers.

III. Administration

A third-party administrator (Program Administrator) may coordinate general program administration. Program administration expenses will be funded from the annual budget.

IV. Program Selection Program selection will be determined on annual basis and a summary of programs selected for the upcoming twelve-month period will be provided to interested parties on or before March 1st of each calendar year. The portfolio of program offerings will be designed to be impactful and cost effective based on Atmos' knowledge of its customer base and experience administering various conservation and energy efficiency program initiatives. The regulators and Company shall agree prospectively of any changes to the program.

V. Report

The Company will file an annual report with the Director of the Gas Services Division of the Railroad Commission on or before March 1 of each calendar year. The annual report shall also be made available on the Company's website. The annual report will identify the portfolio of program offerings the Company will provide during the twelve-month period commencing July 1 of each year. This annual filing shall include detailed calculations of the CRC and the Balancing Adjustments, as well as data on the total cost of the CEE Program and by each individual rebate program. Detailed tracking and reporting of program administration costs is also required.

Rider FF Cities-5

This rider is for the Franchise Fee for each city which is based on the Franchise agreement of each city.

RIDER FF - FRANCHISE FEE

ADJUSTMENT

APPLICABLE TO: Entire Division Effective Date: Updated for Rates Effective 12/012013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality

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DESCRIPTION

that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY	CONTRACT RATE
ABBOTT	0.04
ABILENE	0.05
ADDISON	0.05
ALBA	0.04
ALBANY	0.04
ALLEN	0.05
ALMA	0.04
ALVARADO	0.05
ALVORD	0.05
ANGUS	0.05
ANNA	0.04
ANNONA	0.05
ANSON	0.05
ARCHER CITY	0.04
ARGYLE	0.04
ARLINGTON	0.05
ATHENS	0.04
AUBREY	0.05
AURORA	0.05
AUSTIN	0.05
AVERY	0.05
AZLE	0.04
BAIRD	0.05
BALCH SPRINGS	0.05
BALLINGER	0.05
BANDERA	0.04
BANGS	0.05
BARDWELL	0.04
BARRY	0.02
BARTLETT	0.05
BARTONVILLE	0.04
BEDFORD	0.05
BELLEVUE	0.05
BELLMEAD	0.05
BELLS	0.04

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	BELTON 0.05
	BENBROOK 0.04
	BENJAMIN 0.05
	BERTRAM 0.05
	BEVERLY HILLS 0.04
	BLACKWELL 0.05
	BLANKET 0.05
	BLOOMING GROVE 0.05
	BLOSSOM 0.05
	BLUE MOUND 0.05
	BLUE RIDGE 0.05
	BLUM 0.05
	BOGATA 0.04
	BONHAM 0.05
	BOWIE 0.05
	BOYD 0.04
	BRAZOS BEND 0
	BREMOND 0.04
	BRIDGEPORT 0.05
	BRONTE 0.05
	BROWNSBORO 0.05
	BROWNWOOD 0.04
	BRUCEVILLE-EDDY 0.04
	BRYAN 0.05
	BUCKHOLTS 0.04
	BUFFALO 0.05
	BUFFALO GAP 0.04
	BURKBURNETT 0.05
	BURLESON 0.05
	BURNET 0.05
	BYERS 0.05
	CADDO MILLS 0.02
	CALDWELL 0.05
	CALVERT 0.05
	CAMERON 0.04
	CAMPBELL 0.04
	CANTON 0.05
	CARBON 0.05
	CARROLLTON 0.05
	CASHION COMMUNITY 0.05
	CEDAR HILL 0.05
	CEDAR PARK 0.05
	CELESTE 0.05
	CELINA 0.04
	CENTERVILLE 0.04
	CHANDLER 0.05
	CHICO 0.05
	CHILDRESS 0.05
	CHILLICOTHE 0.05
	CISCO 0.05
	CLARKSVILLE 0.05

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	CLEBURNE	0.04
	CLIFTON	0.04
	CLYDE	0.05
	COCKRELL HILL	0.04
	COLEMAN	0.05
	COLLEGE STATION	0.05
	COLLEYVILLE	0.05
	COLLINSVILLE	0.05
	COLORADO CITY	0.05
	COMANCHE	0.05
	COMMERCE	0.05
	COMO	0.05
	COOLIDGE	0.04
	COOPER	0.05
	COPPELL	0.04
	COPPER CANYON	0.04
	COPPERAS COVE	0.05
	CORINTH	0.04
	CORRAL CITY	0.05
	CORSICANA	0.05
	COVINGTON	0.05
	COYOTE FLATS	0
	CRANDALL	0.05
	CRAWFORD	0.02
	CROSS ROADS	0.05
	CROWLEY	0.05
	CUMBY	0.05
	DALLAS	0.05
	DALWORTHINGTON GARDENS	0.05
	DAWSON	0.04
	DE LEON	0.05
	DECATUR	0.04
	DENISON	0.04
	DENTON	0.05
	DEPORT	0.05
	DESOTO	0.05
	DETROIT	0.02
	DODD CITY	0.05
	DOUBLE OAK	0.04
	DUBLIN	0.05
	DUNCANVILLE	0.05
	EARLY	0.05
	EASTLAND	0.05
	ECTOR	0.05
	EDGECLIFF VILLAGE	0.05
	EDOM	0.04
	ELECTRA	0.05
	EMHOUSE	0.04
	EMORY	0.04
	ENNIS	0.04
	EULESS	0.05

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
EUSTACE	0.05
EVANT	0.05
EVERMAN	0.05
FAIRFIELD	0.04
FAIRVIEW	0.05
FARMERS BRANCH	0.05
FARMERSVILLE	0.04
FATE	0.04
FERRIS	0.05
FLOWER MOUND	0.05
FOREST HILL	0.05
FORNEY	0.05
FORT WORTH	0.05
FRANKLIN	0.04
FRANKSTON	0.04
FREDERICKSBURG	0.05
FRISCO	0.04
FROST	0.05
GAINESVILLE	0.05
GARLAND	0.05
GARRETT	0.05
GATESVILLE	0.04
GEORGETOWN	0.05
GLEN ROSE	0.03
GLENN HEIGHTS	0.04
GODLEY	0.05
GOLDTHWAITE	0.05
GOODLOW	0.04
GORDON	0.05
GOREE	0.05
GORMAN	0.05
GRANBURY	0.04
GRAND PRAIRIE	0.05
GRANDVIEW	0.04
GRANGER	0.05
GRAPEVINE	0.05
GREENVILLE	0.05
GROESBECK	0.05
GUNTER	0.04
GUSTINE	0.05
HALTOM CITY	0.05
HAMILTON	0.05
HAMLIN	0.05
HARKER HEIGHTS	0.05
HASKELL	0.05
HASLET	0.04
HAWLEY	0.04
HEARNE	0.02
HEATH	0.03
HEBRON	0
HENRIETTA	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
HEWITT	0.05
HICKORY CREEK	0.04
HICO	0.05
HIGHLAND PARK	0.05
HIGHLAND VILLAGE	0.05
HILLSBORO	0.05
HOLLAND	0.04
HOLLIDAY	0.05
HONEY GROVE	0.04
HOWE	0.04
HUBBARD	0.05
HURST	0.05
HUTCHINS	0.04
HUTTO	0.05
IMPACT	0.02
IOWA PARK	0.04
IREDELL	0.05
IRVING	0.05
ITALY	0.04
ITASCA	0.04
JEWETT	0.05
JOSEPHINE	0.05
JOSHUA	0.04
JUSTIN	0.04
KAUFMAN	0.05
KEENE	0.04
KELLER	0.05
KEMP	0.05
KENNEDALE	0.05
KERENS	0.04
KERRVILLE	0.04
KILLEEN	0.05
KNOLLWOOD	0.05
KNOX CITY	0.05
KOSSE	0.05
KRUM	0.05
KURTEN	0
LACY-LAKEVIEW	0.05
LADONIA	0.05
LAKE DALLAS	0.04
LAKE WORTH	0.04
LAKEPORT	0.05
LAKESIDE	0.05
LAMPASAS	0.03
LANCASTER	0.05
LAVON	0.05
LAWN	0.04
LEANDER	0.05
LEONA	0.02
LEONARD	0.05
LEWISVILLE	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	LEXINGTON	0.04
	LINCOLN PARK	0
	LINDSAY	0.02
	LIPAN	0.05
	LITTLE ELM	0.05
	LITTLE RIVER-ACADEMY	0.04
	LLANO	0.05
	LOMETA	0.05
	LONE OAK	0.05
	LONGVIEW	0.04
	LORAIN	0.05
	LORENA	0.05
	LOTT	0.04
	LUEDERS	0.04
	MABANK	0.05
	MADISONVILLE	0.05
	MALAKOFF	0.05
	MALONE	0.04
	MANOR	0.05
	MANSFIELD	0.03
	MARBLE FALLS	0.05
	MARLIN	0.05
	MART	0.04
	MAYPEARL	0.04
	MCGREGOR	0.05
	MCKINNEY	0.05
	MCLENDON-CHISHOLM	0.05
	MEGARGEL	0.05
	MELISSA	0.05
	MERIDIAN	0.05
	MERKEL	0.04
	MESQUITE	0.05
	MEXIA	0.05
	MIDLOTHIAN	0.05
	MIDWAY	0.05
	MILES	0.05
	MILFORD	0.05
	MILLSAP	0
	MOBILE CITY	0.04
	MOODY	0.05
	MORAN	0.03
	MORGAN	0.04
	MUENSTER	0.05
	MUNDAY	0.05
	MURCHISON	0.05
	MURPHY	0.04
	NEVADA	0.04
	NEW CHAPEL HILL	0.04
	NEWARK	0.05
	NEWCASTLE	0.05
	NOCONA	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	NOLANVILLE	0.05
	NORMANGEE	0.02
	NORTH RICHLAND HILLS	0.05
	NORTHLAKE	0.04
	NOVICE	0.02
	OAK LEAF	0.05
	OAKWOOD	0.04
	O'BRIEN	0.04
	OGLESBY	0.04
	OLNEY	0.05
	OVILLA	0.05
	PALESTINE	0.04
	PALMER	0.03
	PANTEGO	0.04
	PARADISE	0.05
	PARIS	0.05
	PARKER	0.04
	PECAN GAP	0.04
	PECAN HILL	0.05
	PENELOPE	0.04
	PETROLIA	0.05
	PFLUGERVILLE	0.04
	PILOT POINT	0.05
	PLANO	0.05
	PLEASANT VALLEY	0.05
	POINT 0.05 PONDER	0.05
	POST OAK BEND	0.05
	POTTSBORO	0.04
	POWELL	0.05
	POYNOR	0.05
	PRINCETON	0.04
	PROSPER	0.05
	PUTNAM	0.02
	QUANAH	0.04
	QUINLAN	0.02
	QUITMAN	0.05
	RANGER	0.05
	RAVENNA	0.05
	RED OAK	0.05
	RENO (LAMAR CO)	0.04
	RENO (PARKER CO)	0.04
	RETREAT	0.04
	RHOME	0.05
	RICE	0.05
	RICHARDSON	0.05
	RICHLAND	0.04
	RICHLAND HILLS	0.04
	RIESEL	0.05
	RIO VISTA	0.02
	RIVER OAKS	0.04
	ROANOKE	0.04

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	ROBERT LEE	0.05
	ROBINSON	0.05
	ROBY	0.05
	ROCHESTER	0.03
	ROCKDALE	0.04
	ROCKWALL	0.05
	ROGERS	0.05
	ROSCOE	0.05
	ROSEBUD	0.04
	ROSS	0.05
	ROTAN	0.05
	ROUND ROCK	0.05
	ROWLETT	0.04
	ROXTON	0.05
	ROYSE CITY	0.05
	RULE	0.02
	RUNAWAY BAY	0.04
	SACHSE	0.05
	SADLER	0.05
	SAGINAW	0.04
	SAN ANGELO	0.05
	SAN SABA	0.05
	SANCTUARY	0.04
	SANGER	0.05
	SANSOM PARK	0.04
	SANTA ANNA	0.05
	SAVOY	0.04
	SCURRY	0.04
	SEAGOVILLE	0.05
	SEYMOUR	0.04
	SHADY SHORES	0.05
	SHERMAN	0.05
	SNYDER	0.04
	SOMERVILLE	0.05
	SOUTH MOUNTAIN	0.03
	SOUTHLAKE	0.04
	SOUTHMAYD	0.02
	SPRINGTOWN	0.04
	ST. JO	0.05
	STAMFORD	0.02
	STAR HARBOR	0.02
	STEPHENVILLE	0.04
	STRAWN	0.05
	STREETMAN	0.05
	SULPHUR SPRINGS	0.05
	SUN VALLEY	0.02
	SUNNYVALE	0.04
	SWEETWATER	0.05
	TALTY	0.04
	TAYLOR	0.05
	TEAGUE	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	TEHUACANA	0.02
	TEMPLE	0.04
	TERRELL	0.04
	THE COLONY	0.04
	THORNDALE	0.05
	THORNTON	0.05
	THRALL	0.04
	THROCKMORTON	0.05
	TIOGA	0.05
	TOCO	0.05
	TOM BEAN	0.05
	TRENT	0.04
	TRENTON	0.05
	TRINIDAD	0.04
	TROPHY CLUB	0.04
	TROY	0.05
	TUSCOLA	0.05
	TYE	0.04
	TYLER	0.05
	UNIVERSITY PARK	0.05
	VALLEY MILLS	0.03
	VALLEY VIEW	0.04
	VAN ALSTYNE	0.05
	VENUS	0.05
	VERNON	0.05
	WACO	0.05
	WALNUT SPRINGS	0.04
	WATAUGA	0.05
	WAXAHACHIE	0.04
	WEINERT	0.05
	WEST	0.05
	WESTLAKE	0.05
	WESTOVER HILLS	0.04
	WESTWORTH VILLAGE	0.04
	WHITE SETTLEMENT	0.05
	WHITEHOUSE	0.04
	WHITESBORO	0.05
	WHITEWRIGHT	0.04
	WHITNEY	0.05
	WICHITA FALLS	0.05
	WILMER	0.02
	WINDOM	0.05
	WINTERS	0.05
	WIXON VALLEY	0
	WOLFE CITY	0.05
	WOODWAY	0.05
	WORTHAM	0.04
	WYLIE	0.04
	YANTIS	0.04

Rider GCR 10170

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

RATE SCHEDULESCHEDULE IDDESCRIPTION

RIDER:GCR - GAS COST RECOVERY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS
CUSTOMERS EFFECTIVE DATE: 12/04/12

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$\text{GCRF} = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

$PCF = PP / S$, where:

$PP = (P - A) \times D$, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class	
Allocation Factor (D)	
Rate R - Residential Service	.643027
Rate C - Commercial Service	.305476
Rate I - Industrial Service and Rate T - Transportation Service	.051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

$A = R - (C - A2)$, where:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RRM INC 2013

Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ACSC, ATM and Non-Coalition cities as listed in the Index of Applicable Cities. Effective Date: 10/15/2013;

See the Cities Index List for the ordinance number and approval date for each individual city.

RATE REVIEW MECHANISM

I. Applicability

Applicable to Residential, Commercial, Industrial, and Transportation tariff customers in the Mid-Tex Division of Atmos Energy Corporation (Company) except such customers within the City of Dallas. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Rate Schedules R, C, I and T (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

II. Definitions

Test Period is defined as the twelve months ending December 31 of each preceding calendar year.

The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is June 1. The 2013 filing Effective Date is October 15, 2013.

Unless otherwise noted in this tariff, the term Final Order refers the final order issued by the Railroad Commission of Texas in GUD 10170.

The term System-Wide means all incorporated and unincorporated areas served by the Company.

Review Period is defined as the period from the Filing Date until the Effective Date.

The Filing Date is as early as practicable but no later than March 1 of each year with the exception of 2013, which shall have a Filing Date of July 15, 2013. The

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

last annual Effective Date is June 1, 2017.

III. Calculation

The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:

$$\text{COS} = \text{OM} + \text{DEP} + \text{RI} + \text{TAX} + \text{CD} - \text{ADJ}$$

Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

DEP = depreciation expense calculated at depreciation rates approved by the Final Order.

RI = return on investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order.

CD = interest on customer deposits.

ADJ = Downward adjustment to the overall, System-Wide test year cost of service in the amount of \$3,000,000.00, adjusted by a percentage equal to the total percentage increase in base-rate revenue sought pursuant to this tariff.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

RATE SCHEDULESCHEDULE IDDESCRIPTION

IV. Annual Rate Adjustment

The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes in the same manner that Company's Revenue Requirement was apportioned in the Final Order. For the Residential Class, 40% of the increase may be recovered in the customer charge. The increase to the Residential customer charge shall not exceed \$0.50 per month in any given year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. The Company will forgo any change in the Residential customer charge with the first proposed rate adjustment pursuant to this tariff. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within ten (10) calendar days after the Filing Date.

The 2013 Filing Date will be July 15, 2013.

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief.

No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on June 1. To the extent that the regulatory authority does not take action on the Company's RRM filing by May 31, the rates proposed in the Company's filing shall be deemed approved effective June 1. (2013 filing RRM rate will be effective October 15, 2013 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by May 31, the rates finally approved by the regulatory authority shall be deemed effective as of June 1.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than August 1 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before August 30 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rates would apply;
- d) the date the annual RRM filing was made with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.

Rider SUR GUD 10194

Implementing the Rider SUR - SURCHARGE - GUD NO. 10194 as approved by Final Order GUD No. 10194 dated March 25, 2014. This is associated with rate case expenses from GUD 10170.

RIDER: SUR - SURCHARGE - GUD 10194

APPLICABLE TO: Entire Division
 EFFECTIVE DATE: Bills Rendered on or after 4/1/2014

Application The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to the Final Order in GUD No. 10194. This monthly rate shall apply to residential, commercial, industrial and transportation rate classes of Atmos Energy Corporation's Mid-Tex Division in the rate areas and amounts shown below. The fixed-price surcharge rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Final Order in GUD No. 10194. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Monthly Surcharge Surcharges will be the fixed-price rate shown in the table

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

below:

Unincorporated Areas

and

Rate Schedule

City of Dallas*

Settled Cities

R - Residential Sales	\$0.0152	\$0.1293
C - Commercial Sales	\$0.0383	\$0.3890
I - Industrial Sales	\$0.8406	\$7.3626
T - Transportation	\$0.8406	\$7.3626

*The Dallas surcharge will be effective with the implementation of the 2014 Dallas Annual Rate Review (June 1, 2014).

Rider WNA 2014

Implementing rates for the Rate Review Mechanism (RRM), 5 year renewal, in accordance with City Ordinance 1015, plus additional Cities ordinances, effective June 1, 2014. See the Cities Indexes for the list of cities and ordinance numbers.

RIDER: WNA - WEATHER NORMALIZATION

ADJUSTMENT

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS

EFFECTIVE DATE: Bills Rendered on or after 11/01/2014

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls. Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = Commodity Charge rate of temperature sensitive sales for the ith schedule or classification.

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

ADD = billing cycle actual heating degree days.

Bli = base load sales for the ith schedule or classification divided by the average bill count in that class The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNA_i = WNA_{Fi} \times q_{ij}$$

Where q_{ij} is the relevant sales quantity for the jth customer in ith rate schedule.

		Base Use/Heat Use	
Factors		Residential	
		Commercial	
Base use	Heat use	Base use	Heat use
Ccf	Ccf	Ccf	Ccf/HDD
Ccf	Ccf/HDD		
Abilene	9.78		0.1356
94.17	0.6031		
Austin	10.62		0.1456
184.75	0.7909		
Dallas	12.75		0.2024
172.34	0.9441		
Waco	9.31		0.1376
118.65	0.5968		
Wichita Falls	10.88		0.1405
126.19	0.4753		

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a Weather Normalization Adjustment (WNA) Report to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and a Excel version of the WNA Report with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rider-TAX 2010

This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division
Effective Date: 12/01/2012

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY	TAX RATE
LESS THAN 1000	0.00000
1000 TO 2499	0.005810
2499 TO 9999	0.0107
10000 AND ABOVE	0.01997

Town Name	Tax Rate
ABBOTT	0.00000
ABILENE	0.01997
ADDISON	0.01997
ALBA	0.00000
ALBANY	0.00581
ALLEN	0.01997
ALMA	0.00000
ALVARADO	0.01070
ALVORD	0.00581
ANGUS	0.00000
ANNA	0.01070
ANNONA	0.00000
ANSON	0.00581

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	ARCHER CITY	0.00581
	ARGYLE	0.01070
	ARLINGTON	0.01997
	ATHENS	0.01997
	AUBREY	0.01070
	AURORA	0.00581
	AUSTIN	0.01997
	AVERY	0.00000
	AZLE	0.01997
	BAIRD	0.00581
	BALCH SPRINGS	0.01997
	BALLINGER	0.01070
	BANDERA	0.00000
	BANGS	0.00581
	BARDWELL	0.00000
	BARRY	0.00000
	BARTLETT	0.00581
	BARTONVILLE	0.00581
	BEDFORD	0.01997
	BELLEVUE	0.00000
	BELLMEAD	0.01070
	BELLS	0.00581
	BELTON	0.01997
	BENBROOK	0.01997
	BENJAMIN	0.00000
	BERTRAM	0.00581
	BEVERLY HILLS	0.00581
	BLACKWELL	0.00000
	BLANKET	0.00000
	BLOOMING GROVE	0.00000
	BLOSSOM	0.00581
	BLUE MOUND	0.00581
	BLUE RIDGE	0.00000
	BLUM	0.00000
	BOGATA	0.00581
	BONHAM	0.01997
	BOWIE	0.01070
	BOYD	0.00581
	BRAZOS BEND	0.00000
	BREMOND	0.00000
	BRIDGEPORT	0.01070
	BRONTE	0.00000
	BROWNSBORO	0.00581
	BROWNWOOD	0.01997
	BRUCEVILLE-EDDY	0.00581
	BRYAN	0.01997
	BUCKHOLTS	0.00000
	BUFFALO	0.00581
	BUFFALO GAP	0.00000
	BURKBURNETT	0.01997
	BURLESON	0.01997

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BURNET	0.01070
	BYERS	0.00000
	CADDO MILLS	0.00581
	CALDWELL	0.01070
	CALVERT	0.00581
	CAMERON	0.01070
	CAMPBELL	0.00000
	CANTON	0.01070
	CARBON	0.00000
	CARROLLTON	0.01997
	Cashion COMMUNITY	0.00000
	CEDAR HILL	0.01997
	CEDAR PARK	0.01997
	CELESTE	0.00000
	CELINA	0.01070
	CENTERVILLE	0.00000
	CHANDLER	0.01070
	CHICO	0.00581
	CHILDRESS	0.01070
	CHILLICOTHE	0.00000
	CISCO	0.01070
	CLARKSVILLE	0.01070
	CLEBURNE	0.01997
	CLIFTON	0.01070
	CLYDE	0.01070
	COCKRELL HILL	0.01070
	COLEMAN	0.01070
	COLLEGE STATION	0.01997
	COLLEYVILLE	0.01997
	COLLINSVILLE	0.00581
	COLORADO CITY	0.01070
	COMANCHE	0.01070
	COMMERCE	0.01070
	COMO	0.00000
	COOLIDGE	0.00000
	COOPER	0.00581
	COPPELL	0.01997
	COPPER CANYON	0.00581
	COPPERAS COVE	0.01997
	CORINTH	0.01997
	CORRAL CITY	0.00000
	CORSICANA	0.01997
	COVINGTON	0.00000
	COYOTE FLATS	0.00000
	CRANDALL	0.01070
	CRAWFORD	0.00000
	CROSS ROADS	0.00581
	CROWLEY	0.01997
	CUMBY	0.00000
	DALLAS	0.01997
	DALWORTHINGTON GARDENS	0.00581

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	DAWSON	0.00000
	DE LEON	0.00581
	DECATUR	0.01070
	DENISON	0.01997
	DENTON	0.01997
	DEPORT	0.00000
	DESOTO	0.01997
	DETROIT	0.00000
	DODD CITY	0.00000
	DOUBLE OAK	0.01070
	DUBLIN	0.01070
	DUNCANVILLE	0.01997
	EARLY	0.01070
	EASTLAND	0.01070
	ECTOR	0.00000
	EDGECLIFF VILLAGE	0.01070
	EDOM	0.00000
	ELECTRA	0.01070
	EMHOUSE	0.00000
	EMORY	0.00581
	ENNIS	0.01997
	EULESS	0.01997
	EUSTACE	0.00000
	EVANT	0.00000
	EVERMAN	0.01070
	FAIRFIELD	0.01070
	FAIRVIEW	0.01070
	FARMERS BRANCH	0.01997
	FARMERSVILLE	0.01070
	FATE	0.01070
	FERRIS	0.00581
	FLOWER MOUND	0.01997
	FOREST HILL	0.01997
	FORNEY	0.01997
	FORT WORTH	0.01997
	FRANKLIN	0.00581
	FRANKSTON	0.00581
	FREDERICKSBURG	0.01997
	FRISCO	0.01997
	FROST	0.00000
	GAINESVILLE	0.01997
	GARLAND	0.01997
	GARRETT	0.00000
	GATESVILLE	0.01997
	GEORGETOWN	0.01997
	GLEN ROSE	0.00581
	GLENN HEIGHTS	0.01997
	GODLEY	0.00581
	GOLDTHWAITE	0.00581
	GOODLOW	0.00000
	GORDON	0.00000

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	GOREE	0.00000
	GORMAN	0.00581
	GRANBURY	0.01070
	GRAND PRAIRIE	0.01997
	GRANDVIEW	0.00581
	GRANGER	0.00581
	GRAPEVINE	0.01997
	GREENVILLE	0.01997
	GROESBECK	0.01070
	GUNTER	0.00581
	GUSTINE	0.00000
	HALTOM CITY	0.01997
	HAMILTON	0.01070
	HAMLIN	0.00581
	HARKER HEIGHTS	0.01997
	HASKELL	0.01070
	HASLET	0.00581
	HAWLEY	0.00000
	HEARNE	0.01070
	HEATH	0.01070
	HEBRON	0.00000
	HENRIETTA	0.01070
	HEWITT	0.01997
	HICKORY CREEK	0.01070
	HICO	0.00581
	HIGHLAND PARK	0.01070
	HIGHLAND VILLAGE	0.01997
	HILLSBORO	0.01070
	HOLLAND	0.00581
	HOLLIDAY	0.00581
	HONEY GROVE	0.00581
	HOWE	0.01070
	HUBBARD	0.00581
	HURST	0.01997
	HUTCHINS	0.01070
	HUTTO	0.01997
	IMPACT	0.00000
	IOWA PARK	0.01070
	IREDELL	0.00000
	IRVING	0.01997
	ITALY	0.00581
	ITASCA	0.00581
	JEWETT	0.00581
	JOSEPHINE	0.00000
	JOSHUA	0.01070
	JUSTIN	0.01070
	KAUFMAN	0.01070
	KEENE	0.01070
	KELLER	0.01997
	KEMP	0.00581
	KENNEDALE	0.01070

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	KERENS	0.00581
	KERRVILLE	0.01997
	KILLEEN	0.01997
	KNOLLWOOD	0.00000
	KNOX CITY	0.00581
	KOSSE	0.00000
	KRUM	0.01070
	KURTEN	0.00000
	LACY-LAKEVIEW	0.01070
	LADONIA	0.00000
	LAKE DALLAS	0.01070
	LAKE WORTH	0.01070
	LAKEPORT	0.00000
	LAKESIDE	0.00581
	LAMPASAS	0.01070
	LANCASTER	0.01997
	LAVON	0.00581
	LAWN	0.00000
	LEANDER	0.01997
	LEONA	0.00000
	LEONARD	0.00581
	LEWISVILLE	0.01997
	LEXINGTON	0.00581
	LINCOLN PARK	0.00000
	LINDSAY	0.00581
	LIPAN	0.00000
	LITTLE ELM	0.01997
	LITTLE RIVER-ACADEMY	0.00581
	LLANO	0.01070
	LOMETA	0.00000
	LONE OAK	0.00000
	LONGVIEW	0.01997
	LORAIN	0.00000
	LORENA	0.00581
	LOTT	0.00000
	LUEDERS	0.00000
	MABANK	0.01070
	MADISONVILLE	0.01070
	MALAKOFF	0.00581
	MALONE	0.00000
	MANOR	0.01070
	MANSFIELD	0.01997
	MARBLE FALLS	0.01070
	MARLIN	0.01070
	MART	0.00581
	MAYPEARL	0.00000
	MCGREGOR	0.01070
	MCKINNEY	0.01997
	MCLENDON-CHISHOLM	0.00581
	MEGARGEL	0.00000
	MELISSA	0.01070

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 26869

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	MERIDIAN	0.00581
	MERKEL	0.01070
	MESQUITE	0.01997
	MEXIA	0.01070
	MIDLOTHIAN	0.01997
	MIDWAY	0.00000
	MILES	0.00000
	MILFORD	0.00000
	MILLSAP	0.00000
	MOBILE CITY	0.00000
	MOODY	0.00581
	MORAN	0.00000
	MORGAN	0.00000
	MUENSTER	0.00581
	MUNDAY	0.00581
	MURCHISON	0.00000
	MURPHY	0.01997
	NEVADA	0.00000
	NEW CHAPEL HILL	0.00000
	NEWARK	0.00581
	NEWCASTLE	0.00000
	NOCONA	0.01070
	NOLANVILLE	0.01070
	NORMANGEE	0.00000
	NORTH RICHLAND HILLS	0.01997
	NORTHLAKE	0.00581
	NOVICE	0.00000
	OAK LEAF	0.00581
	OAKWOOD	0.00000
	O'BRIEN	0.00000
	OGLESBY	0.00000
	OLNEY	0.01070
	OVILLA	0.01070
	PALESTINE	0.01997
	PALMER	0.00581
	PANTEGO	0.00581
	PARADISE	0.00000
	PARIS	0.01997
	PARKER	0.01070
	PECAN GAP	0.00000
	PECAN HILL	0.00000
	PENELOPE	0.00000
	PETROLIA	0.00000
	PFLUGERVILLE	0.01997
	PILOT POINT	0.01070
	PLANO	0.01997
	PLEASANT VALLEY	0.00000
	POINT	0.00000
	PONDER	0.00581
	POST OAK BEND	0.00000
	POTTSBORO	0.00581

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	POWELL	0.00000
	POYNOR	0.00000
	PRINCETON	0.01070
	PROSPER	0.01070
	PUTNAM	0.00000
	QUANAH	0.01070
	QUINLAN	0.00581
	QUITMAN	0.00581
	RANGER	0.00581
	RAVENNA	0.00000
	RED OAK	0.01997
	RENO (LAMAR CO)	0.01070
	RENO (PARKER CO)	0.00581
	RETREAT	0.00000
	RHOME	0.00581
	RICE	0.00000
	RICHARDSON	0.01997
	RICHLAND	0.00000
	RICHLAND HILLS	0.01070
	RIESEL	0.00581
	RIO VISTA	0.00000
	RIVER OAKS	0.01070
	ROANOKE	0.01070
	ROBERT LEE	0.00581
	ROBINSON	0.01997
	ROBY	0.00000
	ROCHESTER	0.00000
	ROCKDALE	0.01070
	ROCKWALL	0.01997
	ROGERS	0.00581
	ROSCOE	0.00581
	ROSEBUD	0.00581
	ROSS	0.00000
	ROTAN	0.00581
	ROUND ROCK	0.01997
	ROWLETT	0.01997
	ROXTON	0.00000
	ROYSE CITY	0.01070
	RULE	0.00000
	RUNAWAY BAY	0.00581
	SACHSE	0.01997
	SADLER	0.00000
	SAGINAW	0.01997
	SAN ANGELO	0.01997
	SAN SABA	0.01070
	SANCTUARY	0.00000
	SANGER	0.01070
	SANSOM PARK	0.01070
	SANTA ANNA	0.00581
	SAVOY	0.00000
	Scurry town	0.00000

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	SEAGOVILLE	0.01997
	SEYMOUR	0.01070
	SHADY SHORES	0.01070
	SHERMAN	0.01997
	SNYDER	0.01997
	SOMERVILLE	0.00581
	SOUTH MOUNTAIN	0.00000
	SOUTHLAKE	0.01997
	SOUTHMAYD	0.00000
	SPRINGTOWN	0.01070
	ST. JO	0.00581
	STAMFORD	0.01070
	STAR HARBOR	0.00000
	STEPHENVILLE	0.01997
	STRAWN	0.00000
	STREETMAN	0.00000
	SULPHUR SPRINGS	0.01997
	SUN VALLEY	0.00000
	SUNNYVALE	0.01070
	SWEETWATER	0.01997
	TALTY	0.00581
	TAYLOR	0.01997
	TEAGUE	0.01070
	TEHUACANA	0.00000
	TEMPLE	0.01997
	TERRELL	0.01997
	THE COLONY	0.01997
	THORNDALE	0.00581
	THORNTON	0.00000
	THRALL	0.00000
	THROCKMORTON	0.00000
	TIOGA	0.00000
	TOCO	0.00000
	TOM BEAN	0.00581
	TRENT	0.00000
	TRENTON	0.00000
	TRINIDAD	0.00000
	TROPHY CLUB	0.01070
	TROY	0.00581
	TUSCOLA	0.00000
	TYE	0.00581
	TYLER	0.01997
	UNIVERSITY PARK	0.01997
	VALLEY MILLS	0.00581
	VALLEY VIEW	0.00000
	VAN ALSTYNE	0.01070
	VENUS	0.01070
	VERNON	0.01997
	WACO	0.01997
	WALNUT SPRINGS	0.00000
	WATAUGA	0.01997

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 26869

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	WAXAHACHIE	0.01997
	WEINERT	0.00000
	WEST	0.01070
	WESTLAKE	0.00000
	WESTOVER HILLS	0.00000
	WESTWORTH VILLAGE	0.00581
	WHITE SETTLEMENT	0.01997
	WHITEHOUSE	0.01070
	WHITESBORO	0.01070
	WHITEWRIGHT	0.00581
	WHITNEY	0.00581
	WICHITA FALLS	0.01997
	WILMER	0.01070
	WINDOM	0.00000
	WINTERS	0.01070
	WIXON VALLEY	0.00000
	WOLFE CITY	0.00581
	WOODWAY	0.01070
	WORTHAM	0.00581
	WYLIE	0.01997
	YANTIS	0.00000

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20301	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
20303	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SOUTHLAKE			
20305	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SOUTHMAYD			
20307	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SPRINGTOWN			
20309	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	STAMFORD			
20312	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	STAR HARBOR			
20314	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	STEPHENVILLE			
20316	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	STRAWN			
20318	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	STREETMAN			
20320	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
20322	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SUN VALLEY			
20324	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SUNNYVALE			
20328	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SWEETWATER			
20332	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	TALTY			
20334	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	TAYLOR			
20336	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	TEAGUE			
20338	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	TEHUACANA			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20341	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	TEMPLE			
20343	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	TERRELL			
20345	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	THE COLONY			
20347	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	THORNDALE			
20349	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	THORNTON			
20351	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	THRALL			
20353	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	THROCKMORTON			
20355	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	TIOGA			
20357	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	TOCO			
20360	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	TOM BEAN			
20363	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	TRENT			
20365	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	TRENTON			
20367	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	TRINIDAD			
20369	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	TROPHY CLUB			
20371	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	TROY			
20375	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	TUSCOLA			
20379	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	TYE			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20381	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	TYLER			
20384	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
20387	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	VALLEY MILLS			
20389	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	VALLEY VIEW			
20392	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
20394	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	VENUS			
20397	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	VERNON			
20399	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WACO			
20401	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
20403	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WATAUGA			
20405	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WAXAHACHIE			
20408	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WEINERT			
20411	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WEST			
20413	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WESTLAKE			
20417	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
20419	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
20421	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20423	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WHITEHOUSE			
20425	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WHITESBORO			
20427	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
20429	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WHITNEY			
20431	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WICHITA FALLS			
20433	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WILMER			
20435	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WINDOM			
20438	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WINTERS			
20440	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WIXON VALLEY			
20442	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WOLFE CITY			
20444	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WOODWAY			
20446	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WORTHAM			
20448	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	WYLIE			
20450	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	YANTIS			
26632	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SCURRY			
26634	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SCURRY ENVIRONS			
29096	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MCCLENDON-CHISHOLM			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32060	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	COYOTE FLATS			
33498	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HEBRON			
33545	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MILLSAP			
19716	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
19805	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	FROST			
19718	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	DAWSON			
19720	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	DECATUR			
19722	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	DELEON			
19724	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	DENISON			
19726	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	DENTON			
19728	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	DEPORT			
19731	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	DESOTO			
19733	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	DETROIT			
19736	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	DODD CITY			
19738	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	DOUBLE OAK			
19740	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	DUBLIN			
19742	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	DUNCANVILLE			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19744	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	EARLY			
19746	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	EASTLAND			
19748	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ECTOR			
19750	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
19752	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	EDOM			
19754	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ELECTRA			
19758	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	EMHOUSE			
19760	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	EMORY			
19763	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ENNIS			
19765	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	EULESS			
19767	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	EUSTACE			
19769	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	EVANT			
19771	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	EVERMAN			
19773	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	FAIRFIELD			
19776	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	FAIRVIEW			
19779	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
19782	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	FARMERSVILLE			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19784	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	FATE			
19786	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	FERRIS			
19788	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	FLOWER MOUND			
19790	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	FOREST HILL			
19792	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	FORNEY			
19795	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	FORT WORTH			
19797	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	FRANKLIN			
19799	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	FRANKSTON			
19801	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
19803	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	FRISCO			
19808	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GAINESVILLE			
19810	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GARLAND			
19812	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GARRETT			
19814	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GATESVILLE			
19816	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GEORGETOWN			
19819	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GLEN ROSE			
19821	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19823	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GODLEY			
19825	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
19828	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GOODLOW			
19830	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GORDON			
19832	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GOREE			
19834	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GORMAN			
19836	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GRANBURY			
19838	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
19840	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GRANDVIEW			
19842	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GRANGER			
19844	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GRAPEVINE			
19846	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GREENVILLE			
19848	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GROESBECK			
19850	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GUNTER			
19852	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	GUSTINE			
19855	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HALTOM CITY			
19857	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HAMILTON			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19859	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HAMLIN			
19861	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
19864	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HASKELL			
19866	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HASLET			
19868	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HAWLEY			
19870	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HEARNE			
19872	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HEATH			
19875	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HENRIETTA			
19878	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HEWITT			
19880	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HICKORY CREEK			
19882	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HICO			
19884	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
19886	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
19888	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HILLSBORO			
19890	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HOLLAND			
19892	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HOLLIDAY			
19894	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HONEY GROVE			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19897	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HOWE			
19899	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HUBBARD			
19901	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HURST			
19903	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HUTCHINS			
19905	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	HUTTO			
19907	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	IMPACT			
19909	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	IOWA PARK			
19911	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	IREDELL			
19915	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	IRVING			
19917	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ITALY			
19919	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ITASCA			
19922	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	JEWETT			
19925	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	JOSEPHINE			
19927	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	JOSHUA			
19929	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	JUSTIN			
19931	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	KAUFMAN			
19933	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	KEENE			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19935	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	KELLER			
19937	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	KEMP			
19939	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	KENNEDEALE			
19941	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	KERENS			
19943	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	KERRVILLE			
19945	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	KILLEEN			
19947	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	KNOLLWOOD			
19949	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	KNOX CITY			
19951	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	KOSSE			
19953	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	KRUM			
19955	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	KURTEN			
19958	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
19960	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LADONIA			
19962	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LAKE DALLAS			
19964	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LAKE WORTH			
19966	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LAKEPORT			
19968	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LAKESIDE			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19970	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LAMPASAS			
19972	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LANCASTER			
19974	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LAVON			
19976	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LAWN			
19979	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LEANDER			
19981	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LEONA			
19983	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LEONARD			
19985	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LEWISVILLE			
19987	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LEXINGTON			
19990	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LINCOLN PARK			
19992	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LINDSAY			
19994	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LIPAN			
19996	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LITTLE ELM			
19998	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20000	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LLANO			
20004	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LOMETA			
20006	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LONE OAK			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20008	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW			
20010	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LORAIN			
20012	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LORENA			
20014	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LOTT			
20016	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	LUEDERS			
20018	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MABANK			
20020	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MADISONVILLE			
20022	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MALAKOFF			
20024	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MALONE			
20027	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MANOR			
20029	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MANSFIELD			
20031	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MARBLE FALLS			
20034	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MARLIN			
20038	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MART			
20041	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MAYPEARL			
20044	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MCGREGOR			
20046	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MCKINNEY			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20049	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MEGARGEL			
20051	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MELISSA			
20053	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MERIDIAN			
20055	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MERKEL			
20057	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MESQUITE			
20059	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MEXIA			
20061	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
20063	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MIDWAY			
20067	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MILES			
20069	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MILFORD			
20072	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MOBILE CITY			
20075	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MOODY			
20077	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MORAN			
20079	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MORGAN			
20082	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MUENSTER			
20084	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MUNDAY			
20086	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MURCHISON			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20088	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	MURPHY			
20092	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	NEVADA			
20094	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
20096	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	NEWARK			
20098	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	NEWCASTLE			
20100	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	NOCONA			
20102	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	NOLANVILLE			
20104	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	NORMANGEE			
20106	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
20109	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	NORTHLAKE			
20111	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	NOVICE			
20113	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	OAK LEAF			
20115	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	OAKWOOD			
20117	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	O'BRIEN			
20120	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	OGLESBY			
20125	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	OLNEY			
20129	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	OVILLA			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20131	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PALESTINE			
20133	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PALMER			
20135	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PANTEGO			
20137	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PARADISE			
20139	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PARIS			
20141	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PARKER			
20144	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PECAN GAP			
20146	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PECAN HILL			
20149	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PENELOPE			
20152	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PETROLIA			
20155	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
20158	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PILOT POINT			
20160	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PLANO			
20162	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
20164	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	POINT			
20166	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PONDER			
20168	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	POST OAK BEND			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20169	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	POTTSBORO			
20173	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	POWELL			
20175	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	POYNOR			
20177	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PRINCETON			
20179	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PROSPER			
20181	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	PUTNAM			
20183	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	QUANAH			
20185	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	QUINLAN			
20187	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	QUITMAN			
20189	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	RANGER			
20191	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	RAVENNA			
20195	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	RED OAK			
20200	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
20202	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
20204	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	RETREAT			
20207	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	RHOME			
20209	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	RICE			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20211	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	RICHARDSON			
20213	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	RICHLAND			
20215	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
20217	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	RIESEL			
20219	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	RIO VISTA			
20222	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	RIVER OAKS			
20224	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ROANOKE			
20226	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ROBERT LEE			
20228	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ROBINSON			
20230	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ROBY			
20232	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ROCHESTER			
20234	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ROCKDALE			
20236	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ROCKWALL			
20238	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ROGERS			
20241	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ROSCOE			
20243	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ROSEBUD			
20245	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ROSS			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20247	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ROTAN			
20249	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ROUND ROCK			
20252	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ROWLETT			
20254	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ROXTON			
20256	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ROYSE CITY			
20259	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	RULE			
20261	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
20264	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SACHSE			
20266	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SADLER			
20268	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SAGINAW			
20270	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SAINT JO			
20273	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SAN ANGELO			
20275	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SAN SABA			
20277	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SANCTUARY			
20279	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SANGER			
20281	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SANSOM PARK			
20283	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SANTA ANNA			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20286	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SAVOY			
20289	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SEAGOVILLE			
20291	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SEYMOUR			
20293	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SHADY SHORES			
20295	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SHERMAN			
20297	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SNYDER			
20299	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	SOMERVILLE			
19894	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	HONEY GROVE			
19897	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	HOWE			
19899	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	HUBBARD			
19901	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	HURST			
19903	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	HUTCHINS			
19905	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	HUTTO			
19907	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	IMPACT			
19909	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	IOWA PARK			
19911	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	IREDELL			
19915	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	IRVING			

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GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19917	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ITALY			
19919	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ITASCA			
19922	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	JEWETT			
19925	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	JOSEPHINE			
19927	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	JOSHUA			
19929	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	JUSTIN			
19931	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	KAUFMAN			
19933	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	KEENE			
19935	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	KELLER			
19937	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	KEMP			
19939	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	KENNEDALE			
19941	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	KERENS			
19943	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	KERRVILLE			
19945	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	KILLEEN			
19947	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	KNOLLWOOD			
19949	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	KNOX CITY			
19951	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	KOSSE			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19953	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	KRUM			
19955	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	KURTEN			
19958	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
19960	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	LADONIA			
19962	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	LAKE DALLAS			
19964	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	LAKE WORTH			
19966	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	LAKEPORT			
19968	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	LAKESIDE			
19970	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	LAMPASAS			
19972	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	LANCASTER			
19974	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	LAVON			
19976	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	LAWN			
19979	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	LEANDER			
19981	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	LEONA			
19983	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	LEONARD			
19985	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	LEWISVILLE			
19987	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	LEXINGTON			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19990	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	LINCOLN PARK			
19992	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	LINDSAY			
19994	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	LIPAN			
19996	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	LITTLE ELM			
19998	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20000	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	LLANO			
20004	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	LOMETA			
20006	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	LONE OAK			
20008	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW			
20010	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	LORAIN			
20012	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	LORENA			
20014	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	LOTT			
20016	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	LUEDERS			
20018	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	MABANK			
20020	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	MADISONVILLE			
20022	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	MALAKOFF			
20024	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	MALONE			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20027	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	MANOR			
20029	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	MANSFIELD			
20031	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	MARBLE FALLS			
20034	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	MARLIN			
20038	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	MART			
20041	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	MAYPEARL			
20044	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	MCGREGOR			
20046	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	MCKINNEY			
20049	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	MEGARGEL			
20051	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	MELISSA			
20053	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	MERIDIAN			
20055	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	MERKEL			
20057	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	MESQUITE			
20059	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	MEXIA			
20061	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
20063	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	MIDWAY			
20067	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	MILES			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20069	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	MILFORD			
20072	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	MOBILE CITY			
20075	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	MOODY			
20077	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	MORAN			
20079	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	MORGAN			
20082	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	MUENSTER			
20084	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	MUNDAY			
20086	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	MURCHISON			
20088	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	MURPHY			
20092	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	NEVADA			
20094	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
20096	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	NEWARK			
20098	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	NEWCASTLE			
20100	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	NOCONA			
20102	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	NOLANVILLE			
20104	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	NORMANGEE			
20106	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20109	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	NORTHLAKE			
20111	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	NOVICE			
20113	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	OAK LEAF			
20115	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	OAKWOOD			
20117	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	O'BRIEN			
20120	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	OGLESBY			
20125	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	OLNEY			
20129	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	OVILLA			
20131	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	PALESTINE			
20133	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	PALMER			
20135	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	PANTEGO			
20137	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	PARADISE			
20139	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	PARIS			
20141	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	PARKER			
20144	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	PECAN GAP			
20146	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	PECAN HILL			
20149	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	PENELOPE			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20152	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	PETROLIA			
20155	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
20158	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	PILOT POINT			
20160	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	PLANO			
20162	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
20164	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	POINT			
19467	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ABBOTT			
19469	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ABILENE			
19472	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ADDISON			
19474	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ALBA			
19476	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ALBANY			
19478	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ALLEN			
19480	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ALMA			
19482	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ALVARADO			
19484	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ALVORD			
19487	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ANGUS			
19489	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ANNA			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19491	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ANNONA			
19493	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ANSON			
19495	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ARCHER CITY			
19497	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ARGYLE			
19499	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ARLINGTON			
19502	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ATHENS			
19504	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	AUBREY			
19506	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	AURORA			
19508	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	AUSTIN			
19511	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	AVERY			
19514	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	AZLE			
19517	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BAIRD			
19519	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
19521	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BALLINGER			
19524	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BANDERA			
19526	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BANGS			
19528	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BARDWELL			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19530	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BARRY			
19532	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BARTLETT			
19534	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BARTONVILLE			
19536	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BEDFORD			
19538	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BELLEVUE			
19540	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BELLMEAD			
19542	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BELLS			
19544	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BELTON			
19547	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BENBROOK			
19549	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BENJAMIN			
19551	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BERTRAM			
19553	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
19555	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BLACKWELL			
19557	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BLANKET			
19559	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BLOOMING GROVE			
19561	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BLOSSOM			
19563	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BLUE MOUND			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19565	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BLUE RIDGE			
19567	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BLUM			
19569	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BOGATA			
19571	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BONHAM			
19573	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BOWIE			
19575	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BOYD			
19578	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BRAZOS BEND			
19579	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BREMOND			
19581	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BRIDGEPORT			
19584	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BRONTE			
19587	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BROWNSBORO			
19589	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BROWNWOOD			
19591	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
19594	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BRYAN			
19596	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BUCKHOLTS			
19598	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BUFFALO			
19600	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BUFFALO GAP			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19602	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BURKBURNETT			
19604	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BURLESON			
19606	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BURNET			
19609	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	BYERS			
19612	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	CADDO MILLS			
19614	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	CALDWELL			
19616	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	CALVERT			
19618	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	CAMERON			
19620	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	CAMPBELL			
19622	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	CANTON			
19624	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	CARBON			
19627	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	CARROLLTON			
19629	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
19632	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	CEDAR HILL			
19634	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	CEDAR PARK			
19637	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	CELESTE			
19639	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	CELINA			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19642	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	CENTERVILLE			
19644	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	CHANDLER			
19646	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	CHICO			
19648	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	CHILDRESS			
19650	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	CHILLICOTHE			
19654	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	CISCO			
19656	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE			
19658	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	CLEBURNE			
19660	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	CLIFTON			
19662	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	CLYDE			
19664	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	COCKRELL HILL			
19666	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	COLEMAN			
19668	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	COLLEGE STATION			
19670	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	COLLEYVILLE			
19672	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	COLLINSVILLE			
19674	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	COLORADO CITY			
19676	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	COMANCHE			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19679	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	COMMERCE			
19681	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	COMO			
19684	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	COOLIDGE			
19686	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	COOPER			
19688	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	COPPELL			
19690	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	COPPER CANYON			
19692	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	COPPERAS COVE			
19694	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	CORINTH			
19697	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	CORRAL CITY			
19699	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	CORSICANA			
19701	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	COVINGTON			
19703	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	CRANDALL			
19705	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	CRAWFORD			
19707	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	CROSS ROADS			
19710	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	CROWLEY			
19712	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	CUMBY			
19716	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19718	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	DAWSON			
19720	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	DECATUR			
19722	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	DELEON			
19724	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	DENISON			
19726	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	DENTON			
19728	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	DEPORT			
19731	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	DESOTO			
19733	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	DETROIT			
19736	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	DODD CITY			
19738	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	DOUBLE OAK			
19740	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	DUBLIN			
19742	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	DUNCANVILLE			
19744	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	EARLY			
19746	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	EASTLAND			
19748	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ECTOR			
19750	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
19752	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	EDOM			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19754	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ELECTRA			
19758	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	EMHOUSE			
19760	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	EMORY			
19763	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ENNIS			
19765	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	EULESS			
19767	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	EUSTACE			
19769	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	EVANT			
19771	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	EVERMAN			
19773	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	FAIRFIELD			
19776	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	FAIRVIEW			
19779	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
19782	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	FARMERSVILLE			
19784	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	FATE			
19786	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	FERRIS			
19788	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	FLOWER MOUND			
19790	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	FOREST HILL			
19792	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	FORNEY			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19795	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	FORT WORTH			
19797	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	FRANKLIN			
19799	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	FRANKSTON			
19801	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
19803	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	FRISCO			
19805	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	FROST			
19808	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	GAINESVILLE			
19810	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	GARLAND			
19812	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	GARRETT			
19814	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	GATESVILLE			
19816	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	GEORGETOWN			
19819	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	GLEN ROSE			
19821	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
19823	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	GODLEY			
19825	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
19828	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	GOODLOW			
19830	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	GORDON			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19832	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	GOREE			
19834	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	GORMAN			
19836	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	GRANBURY			
19838	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
19840	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	GRANDVIEW			
19842	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	GRANGER			
19844	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	GRAPEVINE			
19846	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	GREENVILLE			
19848	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	GROESBECK			
19850	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	GUNTER			
19852	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	GUSTINE			
19855	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	HALTOM CITY			
19857	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	HAMILTON			
19859	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	HAMLIN			
19861	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
19864	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	HASKELL			
19866	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	HASLET			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19868	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	HAWLEY			
19870	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	HEARNE			
19872	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	HEATH			
19875	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	HENRIETTA			
19878	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	HEWITT			
19880	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	HICKORY CREEK			
19882	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	HICO			
19884	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
19886	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
19888	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	HILLSBORO			
19890	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	HOLLAND			
19892	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	HOLLIDAY			
19467	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ABBOTT			
19469	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ABILENE			
19472	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ADDISON			
19474	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ALBA			
19476	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ALBANY			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19478	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ALLEN			
19480	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ALMA			
19482	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ALVARADO			
19484	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ALVORD			
19487	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ANGUS			
19489	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ANNA			
19491	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ANNONA			
19493	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ANSON			
19495	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ARCHER CITY			
19497	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ARGYLE			
19499	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ARLINGTON			
19502	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	ATHENS			
19504	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	AUBREY			
19506	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	AURORA			
19508	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	AUSTIN			
19511	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	AVERY			
19514	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	AZLE			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19517	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BAIRD			
19519	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
19521	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BALLINGER			
19524	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BANDERA			
19526	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BANGS			
19528	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BARDWELL			
19530	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BARRY			
19532	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BARTLETT			
19534	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BARTONVILLE			
19536	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BEDFORD			
19538	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BELLEVUE			
19540	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BELLMEAD			
19542	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BELLS			
19544	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BELTON			
19547	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BENBROOK			
19549	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BENJAMIN			
19551	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BERTRAM			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19553	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
19555	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BLACKWELL			
19557	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BLANKET			
19559	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BLOOMING GROVE			
19561	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BLOSSOM			
19563	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BLUE MOUND			
19565	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BLUE RIDGE			
19567	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BLUM			
19569	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BOGATA			
19571	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BONHAM			
19573	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BOWIE			
19575	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BOYD			
19578	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BRAZOS BEND			
19579	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BREMONT			
19581	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BRIDGEPORT			
19584	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BRONTE			
19587	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BROWNSBORO			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19589	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BROWNWOOD			
19591	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
19594	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BRYAN			
19596	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BUCKHOLTS			
19598	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BUFFALO			
19600	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BUFFALO GAP			
19602	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BURKBURNETT			
19604	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BURLESON			
19606	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BURNET			
19609	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	BYERS			
19612	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CADDO MILLS			
19614	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CALDWELL			
19616	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CALVERT			
19618	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CAMERON			
19620	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CAMPBELL			
19622	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CANTON			
19624	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CARBON			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19627	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CARROLLTON			
19629	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
19632	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CEDAR HILL			
19634	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CEDAR PARK			
19637	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CELESTE			
19639	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CELINA			
19642	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CENTERVILLE			
19644	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CHANDLER			
19646	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CHICO			
19648	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CHILDRESS			
19650	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CHILLICOTHE			
19654	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CISCO			
19656	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE			
19658	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CLEBURNE			
19660	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CLIFTON			
19662	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CLYDE			
19664	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	COCKRELL HILL			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19666	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	COLEMAN			
19668	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	COLLEGE STATION			
19670	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	COLLEYVILLE			
19672	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	COLLINSVILLE			
19674	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	COLORADO CITY			
19676	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	COMANCHE			
19679	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	COMMERCE			
19681	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	COMO			
19684	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	COOLIDGE			
19686	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	COOPER			
19688	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	COPPELL			
19690	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	COPPER CANYON			
19692	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	COPPERAS COVE			
19694	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CORINTH			
19697	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CORRAL CITY			
19699	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CORSICANA			
19701	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	COVINGTON			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19703	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CRANDALL			
19705	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CRAWFORD			
19707	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CROSS ROADS			
19710	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CROWLEY			
19712	N	Mcf	\$6.6159	10/01/2014
<u>CUSTOMER NAME</u>	CUMBY			
19467	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ABBOTT			
19469	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ABILENE			
19472	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ADDISON			
19474	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ALBA			
19476	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ALBANY			
19478	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ALLEN			
19480	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ALMA			
19482	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ALVARADO			
19484	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ALVORD			
19487	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ANGUS			
19489	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ANNA			
19491	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ANNONA			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19493	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ANSON			
19495	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ARCHER CITY			
19497	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ARGYLE			
19499	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ARLINGTON			
19502	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ATHENS			
19504	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	AUBREY			
19506	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	AURORA			
19508	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	AUSTIN			
19511	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	AVERY			
19514	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	AZLE			
19517	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BAIRD			
19519	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
19521	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BALLINGER			
19524	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BANDERA			
19526	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BANGS			
19528	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BARDWELL			
19530	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BARRY			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19532	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BARTLETT			
19534	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BARTONVILLE			
19536	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BEDFORD			
19538	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BELLEVUE			
19540	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BELLMEAD			
19542	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BELLS			
19544	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BELTON			
19547	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BENBROOK			
19549	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BENJAMIN			
19551	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BERTRAM			
19553	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
19555	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BLACKWELL			
19557	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BLANKET			
19559	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BLOOMING GROVE			
19561	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BLOSSOM			
19563	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BLUE MOUND			
19565	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BLUE RIDGE			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19567	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BLUM			
19569	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BOGATA			
19571	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BONHAM			
19573	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BOWIE			
19575	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BOYD			
19578	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BRAZOS BEND			
19579	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BREMOND			
19581	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BRIDGEPORT			
19584	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BRONTE			
19587	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BROWNSBORO			
19589	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BROWNWOOD			
19591	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
19594	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BRYAN			
19596	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BUCKHOLTS			
19598	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BUFFALO			
19600	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BUFFALO GAP			
19602	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BURKBURNETT			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19604	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BURLESON			
19606	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BURNET			
19609	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	BYERS			
19612	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	CADDO MILLS			
19614	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	CALDWELL			
19616	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	CALVERT			
19618	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	CAMERON			
19620	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	CAMPBELL			
19622	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	CANTON			
19624	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	CARBON			
19627	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	CARROLLTON			
19629	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
19632	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	CEDAR HILL			
19634	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	CEDAR PARK			
19637	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	CELESTE			
19639	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	CELINA			
19642	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	CENTERVILLE			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19644	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	CHANDLER			
19646	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	CHICO			
19648	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	CHILDRESS			
19650	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	CHILLICOTHE			
19654	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	CISCO			
19656	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE			
19658	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	CLEBURNE			
19660	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	CLIFTON			
19662	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	CLYDE			
19664	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	COCKRELL HILL			
19666	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	COLEMAN			
19668	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	COLLEGE STATION			
19670	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	COLLEYVILLE			
19672	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	COLLINSVILLE			
19674	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	COLORADO CITY			
19676	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	COMANCHE			
19679	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	COMMERCE			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19681	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	COMO			
19684	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	COOLIDGE			
19686	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	COOPER			
19688	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	COPPELL			
19690	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	COPPER CANYON			
19692	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	COPPERAS COVE			
19694	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	CORINTH			
19697	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	CORRAL CITY			
19699	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	CORSICANA			
19701	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	COVINGTON			
19703	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	CRANDALL			
19705	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	CRAWFORD			
19707	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	CROSS ROADS			
19710	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	CROWLEY			
19712	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	CUMBY			
19716	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
19718	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	DAWSON			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19720	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	DECATUR			
19722	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	DELEON			
19724	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	DENISON			
19726	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	DENTON			
19728	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	DEPORT			
19731	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	DESOTO			
19733	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	DETROIT			
19736	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	DODD CITY			
19738	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	DOUBLE OAK			
19740	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	DUBLIN			
19742	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	DUNCANVILLE			
19744	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	EARLY			
19746	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	EASTLAND			
19748	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ECTOR			
19750	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
19752	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	EDOM			
19754	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ELECTRA			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19758	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	EMHOUSE			
19760	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	EMORY			
19763	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ENNIS			
19765	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	EULESS			
19767	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	EUSTACE			
19769	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	EVANT			
19771	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	EVERMAN			
19773	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	FAIRFIELD			
19776	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	FAIRVIEW			
19779	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
19782	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	FARMERSVILLE			
19784	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	FATE			
19786	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	FERRIS			
19788	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	FLOWER MOUND			
19790	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	FOREST HILL			
19792	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	FORNEY			
19795	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	FORT WORTH			

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GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19797	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	FRANKLIN			
19799	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	FRANKSTON			
19801	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
19803	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	FRISCO			
19805	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	FROST			
19808	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	GAINESVILLE			
19810	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	GARLAND			
19812	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	GARRET			
19814	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	GATESVILLE			
19816	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	GEORGETOWN			
19819	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	GLEN ROSE			
19821	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
19823	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	GODLEY			
19825	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
19828	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	GOODLOW			
19830	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	GORDON			
19832	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	GOREE			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19834	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	GORMAN			
19836	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	GRANBURY			
19838	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
19840	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	GRANDVIEW			
19842	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	GRANGER			
19844	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	GRAPEVINE			
19846	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	GREENVILLE			
19848	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	GROESBECK			
19850	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	GUNTER			
19852	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	GUSTINE			
19855	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	HALTOM CITY			
19857	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	HAMILTON			
19859	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	HAMLIN			
19861	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
19864	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	HASKELL			
19866	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	HASLET			
19868	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	HAWLEY			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19870	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	HEARNE			
19872	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	HEATH			
19875	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	HENRIETTA			
19878	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	HEWITT			
19880	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	HICKORY CREEK			
19882	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	HICO			
19884	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
19886	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
19888	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	HILLSBORO			
19890	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	HOLLAND			
19892	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	HOLLIDAY			
19894	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	HONEY GROVE			
19897	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	HOWE			
19899	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	HUBBARD			
19901	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	HURST			
19903	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	HUTCHINS			
19905	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	HUTTO			

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GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19907	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	IMPACT			
19909	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	IOWA PARK			
19911	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	IREDELL			
19915	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	IRVING			
19917	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ITALY			
19919	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ITASCA			
19922	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	JEWETT			
19925	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	JOSEPHINE			
19927	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	JOSHUA			
19929	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	JUSTIN			
19931	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	KAUFMAN			
19933	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	KEENE			
19935	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	KELLER			
19937	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	KEMP			
19939	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	KENNEDALE			
19941	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	KERENS			
19943	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	KERRVILLE			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19945	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	KILLEEN			
19947	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	KNOLLWOOD			
19949	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	KNOX CITY			
19951	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	KOSSE			
19953	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	KRUM			
19955	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	KURTEN			
19958	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
19960	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	LADONIA			
19962	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	LAKE DALLAS			
19964	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	LAKE WORTH			
19966	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	LAKEPORT			
19968	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	LAKESIDE			
19970	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	LAMPASAS			
19972	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	LANCASTER			
19974	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	LAVON			
19976	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	LAWN			
19979	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	LEANDER			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19981	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	LEONA			
19983	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	LEONARD			
19985	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	LEWISVILLE			
19987	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	LEXINGTON			
19990	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	LINCOLN PARK			
19992	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	LINDSAY			
19994	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	LIPAN			
19996	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	LITTLE ELM			
19998	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20000	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	LLANO			
20004	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	LOMETA			
20006	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	LONE OAK			
20008	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW			
20010	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	LORAIN			
20012	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	LORENA			
20014	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	LOTT			
20016	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	LUEDERS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20018	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	MABANK			
20020	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	MADISONVILLE			
20022	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	MALAKOFF			
20024	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	MALONE			
20027	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	MANOR			
20029	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	MANSFIELD			
20031	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	MARBLE FALLS			
20034	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	MARLIN			
20038	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	MART			
20041	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	MAYPEARL			
20044	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	MCGREGOR			
20046	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	MCKINNEY			
20049	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	MEGARGEL			
20051	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	MELISSA			
20053	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	MERIDIAN			
20055	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	MERKEL			
20057	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	MESQUITE			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20059	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	MEXIA			
20061	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
20063	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	MIDWAY			
20067	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	MILES			
20069	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	MILFORD			
20072	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	MOBILE CITY			
20075	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	MOODY			
20077	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	MORAN			
20079	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	MORGAN			
20082	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	MUENSTER			
20086	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	MURCHISON			
20088	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	MURPHY			
20092	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	NEVADA			
20094	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
20096	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	NEWARK			
20098	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	NEWCASTLE			
20100	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	NOCONA			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20102	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	NOLANVILLE			
20104	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	NORMANGEE			
20106	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
20109	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	NORTHLAKE			
20111	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	NOVICE			
20113	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	OAK LEAF			
20115	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	OAKWOOD			
20117	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	O'BRIEN			
20120	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	OGLESBY			
20125	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	OLNEY			
20129	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	OVILLA			
20131	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	PALESTINE			
20133	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	PALMER			
20135	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	PANTEGO			
20137	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	PARADISE			
20139	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	PARIS			
20141	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	PARKER			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20144	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	PECAN GAP			
20146	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	PECAN HILL			
20149	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	PENELOPE			
20152	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	PETROLIA			
20155	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
20158	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	PILOT POINT			
20160	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	PLANO			
20162	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
20164	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	POINT			
20166	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	PONDER			
20168	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	POST OAK BEND			
20169	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	POTTSBORO			
20173	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	POWELL			
20175	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	POYNOR			
20177	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	PRINCETON			
20179	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	PROSPER			
20181	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	PUTNAM			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20183	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	QUANAH			
20185	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	QUINLAN			
20187	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	QUITMAN			
20189	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	RANGER			
20191	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	RAVENNA			
20195	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	RED OAK			
20200	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
20202	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
20204	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	RETREAT			
20207	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	RHOME			
20209	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	RICE			
20211	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	RICHARDSON			
20213	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	RICHLAND			
20215	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
20217	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	RIESEL			
20219	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	RIO VISTA			
20222	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	RIVER OAKS			

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20224	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ROANOKE			
20226	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ROBERT LEE			
20228	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ROBINSON			
20230	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ROBY			
20232	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ROCHESTER			
20234	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ROCKDALE			
20236	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ROCKWALL			
20238	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ROGERS			
20241	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ROSCOE			
20243	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ROSEBUD			
20245	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ROSS			
20247	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ROTAN			
20249	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ROUND ROCK			
20252	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ROWLETT			
20254	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ROXTON			
20256	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	ROYSE CITY			
20259	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	RULE			

GAS SERVICES DIVISION
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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20261	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
20264	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	SACHSE			
20266	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	SADLER			
20268	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	SAGINAW			
20270	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	SAINT JO			
20273	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	SAN ANGELO			
20275	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	SAN SABA			
20277	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	SANCTUARY			
20279	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	SANGER			
20281	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	SANSOM PARK			
20283	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	SANTA ANNA			
20286	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	SAVOY			
20289	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	SEAGOVILLE			
20291	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	SEYMOUR			
20293	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	SHADY SHORES			
20295	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	SHERMAN			
20297	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	SNYDER			

GAS SERVICES DIVISION
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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20299	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	SOMERVILLE			
20301	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
20303	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	SOUTHLAKE			
20305	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	SOUTHMAYD			
20307	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	SPRINGTOWN			
20309	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	STAMFORD			
20312	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	STAR HARBOR			
20314	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	STEPHENVILLE			
20316	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	STRAWN			
20318	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	STREETMAN			
20320	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
20322	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	SUN VALLEY			
20324	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	SUNNYVALE			
20328	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	SWEETWATER			
20332	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	TALTY			
20334	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	TAYLOR			
20336	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	TEAGUE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20338	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	TEHUACANA			
20341	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	TEMPLE			
20343	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	TERRELL			
20345	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	THE COLONY			
20347	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	THORNDALE			
20349	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	THORNTON			
20351	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	THRALL			
20353	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	THROCKMORTON			
20355	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	TIOGA			
20357	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	TOCO			
20360	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	TOM BEAN			
20363	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	TRENT			
20365	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	TRENTON			
20367	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	TRINIDAD			
20369	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	TROPHY CLUB			
20371	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	TROY			
20375	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	TUSCOLA			

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20379	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	TYE			
20381	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	TYLER			
20384	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
20387	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	VALLEY MILLS			
20389	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	VALLEY VIEW			
20392	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
20394	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	VENUS			
20397	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	VERNON			
20399	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	WACO			
20401	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
20403	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	WATAUGA			
20405	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	WAXAHACHIE			
20408	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	WEINERT			
20411	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	WEST			
20413	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	WESTLAKE			
20417	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
20419	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			

GAS SERVICES DIVISION
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20421	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
20423	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	WHITEHOUSE			
20425	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	WHITESBORO			
20427	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
20429	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	WHITNEY			
20431	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	WICHITA FALLS			
20433	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	WILMER			
20435	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	WINDOM			
20438	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	WINTERS			
20440	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	WIXON VALLEY			
20442	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	WOLFE CITY			
20444	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	WOODWAY			
20446	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	WORTHAM			
20448	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	WYLIE			
20450	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	YANTIS			
26632	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	SCURRY			
29096	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	MCCLENDON-CHISHOLM			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32060	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	COYOTE FLATS			
33498	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	HEBRON			
33545	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	MILLSAP			
20166	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	PONDER			
20168	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	POST OAK BEND			
20169	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	POTTSBORO			
20173	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	POWELL			
20175	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	POYNOR			
20177	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	PRINCETON			
20179	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	PROSPER			
20181	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	PUTNAM			
20183	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	QUANAH			
20185	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	QUINLAN			
20187	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	QUITMAN			
20189	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	RANGER			
20191	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	RAVENNA			
20195	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	RED OAK			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20200	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
20202	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
20204	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	RETREAT			
20207	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	RHOME			
20209	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	RICE			
20211	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	RICHARDSON			
20213	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	RICHLAND			
20215	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
20217	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	RIESEL			
20219	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	RIO VISTA			
20222	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	RIVER OAKS			
20224	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ROANOKE			
20226	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ROBERT LEE			
20228	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ROBINSON			
20230	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ROBY			
20232	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ROCHESTER			
20234	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ROCKDALE			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20236	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ROCKWALL			
20238	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ROGERS			
20241	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ROSCOE			
20243	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ROSEBUD			
20245	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ROSS			
20247	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ROTAN			
20249	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ROUND ROCK			
20252	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ROWLET			
20254	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ROXTON			
20256	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	ROYSE CITY			
20259	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	RULE			
20261	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
20264	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	SACHSE			
20266	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	SADLER			
20268	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	SAGINAW			
20270	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	SAINT JO			
20273	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	SAN ANGELO			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20275	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	SAN SABA			
20277	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	SANCTUARY			
20279	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	SANGER			
20281	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	SANSOM PARK			
20283	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	SANTA ANNA			
20286	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	SAVOY			
20289	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	SEAGOVILLE			
20291	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	SEYMOUR			
20293	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	SHADY SHORES			
20295	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	SHERMAN			
20297	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	SNYDER			
20299	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	SOMERVILLE			
20301	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
20303	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	SOUTHLAKE			
20305	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	SOUTHMAYD			
20307	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	SPRINGTOWN			
20309	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	STAMFORD			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20312	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	STAR HARBOR			
20314	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	STEPHENVILLE			
20316	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	STRAWN			
20318	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	STREETMAN			
20320	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
20322	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	SUN VALLEY			
20324	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	SUNNYVALE			
20328	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	SWEETWATER			
20332	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	TALTY			
20334	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	TAYLOR			
20336	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	TEAGUE			
20338	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	TEHUACANA			
20341	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	TEMPLE			
20343	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	TERRELL			
20345	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	THE COLONY			
20347	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	THORNDALE			
20349	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	THORNTON			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20351	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	THRALL			
20353	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	THROCKMORTON			
20355	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	TIOGA			
20357	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	TOCO			
20360	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	TOM BEAN			
20363	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	TRENT			
20365	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	TRENTON			
20367	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	TRINIDAD			
20369	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	TROPHY CLUB			
20371	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	TROY			
20375	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	TUSCOLA			
20379	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	TYE			
20381	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	TYLER			
20384	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
20387	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	VALLEY MILLS			
20389	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	VALLEY VIEW			
20392	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	VAN ALSTYNE			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20394	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	VENUS			
20397	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	VERNON			
20399	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	WACO			
20401	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
20403	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	WATAUGA			
20405	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	WAXAHACHIE			
20408	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	WEINERT			
20411	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	WEST			
20413	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	WESTLAKE			
20417	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
20419	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
20421	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
20423	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	WHITEHOUSE			
20425	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	WHITESBORO			
20427	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
20429	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	WHITNEY			
20431	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	WICHITA FALLS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20433	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	WILMER			
20435	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	WINDOM			
20438	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	WINTERS			
20440	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	WIXON VALLEY			
20442	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	WOLFE CITY			
20444	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	WOODWAY			
20446	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	WORTHAM			
20448	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	WYLIE			
20450	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	YANTIS			
26632	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	SCURRY			
26634	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	SCURRY ENVIRONS			
29096	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	MCCLENDON-CHISHOLM			
32060	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	COYOTE FLATS			
33498	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	HEBRON			
33545	N	Mcf	\$6.7104	09/01/2014
<u>CUSTOMER NAME</u>	MILLSAP			
20084	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	MUNDAY			
26634	N	Mcf	\$6.7104	08/01/2014
<u>CUSTOMER NAME</u>	SCURRY ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION
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TARIFF CODE: DS	RRC TARIFF NO: 26869
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REASONS FOR FILING

NEW?: N **RRC DOCKET NO:** GUD 10170 **CITY ORDINANCE NO:** RRM per City Ord 1015

AMENDMENT(EXPLAIN): Implementing CEE Surcharge effective July 1, 2014 as approved in GUD 10170 on 12/4/2012

OTHER(EXPLAIN): No other information has changed since the last filing

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

DESCRIPTION:	Distribution Sales	STATUS:	A
EFFECTIVE DATE:	06/01/2014	ORIGINAL CONTRACT DATE:	RECEIVED DATE: 06/12/2014
GAS CONSUMED:	N	AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED:	Y	INACTIVE DATE:	

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Definitions-Atmos(b)	<p>This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.</p> <p>The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.</p> <p>III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.</p> <p>A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS.</p> <p>CODES. Codes governing gas installations.</p> <p>COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.</p> <p>COMMISSION. The Railroad Commission of Texas.</p> <p>COMPANY. Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

RATE SCHEDULESCHEDULE IDDESCRIPTION

at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

RATE SCHEDULESCHEDULE IDDESCRIPTION

use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

(i) is in the executive branch of state government;

(ii) has authority that is not limited to a geographical portion of the state; and

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

Index ACSC 2014

Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ACSC cities. Cities list updated to add the cities of Hutto and Kerens effective June 1, 2014 .

EFFECTIVE DATE: 06/01/2014

APPLICABLE TO: All customers in cities represented by the ACSC coalition as listed below.

City	Ord/Res No.	Approval Date
Abilene	24-2013	6/24/2013
Addison	ORD 013-023	6/11/2013
Allen	ORD 3152-6-13	6/11/2013
Alvarado	2013-025	5/20/2013
Angus	n/a	7/09/2013
Anna	619-2013	5/14/2013
Argyle	2013-08	5/28/2013
Arlington	13-020	6/04/2013
Aubrey	510-13	7/08/2013
Bedford	13-3060	5/28/2013
Bellmead	2013-004	8/13/2013
Benbrook	1347	5/16/2013
Beverly Hills	130514	5/13/2013
Blossom	# 13-01	6/20/2013
Blue Ridge	5022013	5/07/2013
Bowie	2013-09	6/04/2013
Boyd	2013-2	5/07/2013
Bridgeport	2013-04	5/21/2013
Brownwood	13-15	5/28/2013
Buffalo	20130520	5/20/2013
Burkburnett	833	5/20/2013
Burleson	C-739-13	6/03/2013
Caddo Mills	# 51613	5/16/2013
Canton	2013-08	5/21/2013
Carrollton	3553	6/11/2013

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Cedar Hill	2013-507	6/11/2013
	Celeste	# 05072013	5/07/2013
	Celina	Ord. 2013-08	5/14/2013
	Centerville	41430	6/05/2013
	Cisco	0-2013-3	6/24/2013
	Clarksville	# 2013-10	5/20/2013
	Cleburne	06-2013-33	6/11/2013
	Clyde	2013-012	5/14/2013
	College Station	2013-3498	5/23/2013
	Colleyville	0-13-1878	6/18/2013
	Colorado City	2013-13	5/21/2013
	Comanche	5-2013	6/10/2013
	Commerce	# 13-09	6/18/2013
	Coolidge	41772	5/14/2013
	Coppell	2103-1345	6/11/2013
	Copperas Cove	2013-18	6/04/2013
	Corinth	13-05-16-09	5/16/2013
	Corral City	2013-10	6/19/2013
	Crandall	060313B	6/03/2013
	Crowley	06-2013-203	6/06/2013
	Dalworthington Gardens	13-04	5/22/2013
	Denison	4693	5/20/2013
	DeSoto	1945-13	6/04/2013
	Duncanville	2196	5/21/2013
	Eastland	13-782	6/17/2013
	Edgecliff Village	438-13	6/13/2013
	Emory	# 1-2013	5/21/2013
	Ennis	13-05-03	6/03/2013
	Eules	1994	5/28/2013
	Everman	665	5/14/2013
	Fairview	2013-7-2A	7/02/2013
	Farmers Branch	3229	6/18/2013
	Farmersville #	0-2013-0611-002	6/11/2013
	Fate	0-1227	6/03/2013
	Flower Mound	21-13	6/17/2013
	Forest Hill	2013-06-001	6/04/2013
	Fort Worth	20782-06-2013	6/04/2013
	Frisco	ORD 13-06-34	6/04/2013
	Frost	270	6/03/2013
	Gainesville	1316-05-2013	5/21/2013
	Garland	6625	6/18/2013
	Garrett	13-148	5/16/2013
	Grand Prairie	9535-2013	6/04/2013
	Grapevine	2013-24	6/04/2013
	Gunter	2013-06-24-2	6/24/2013
	Haltom City	0-2013-010-003	5/20/2013
	Harker Heights	2013-14	5/14/2013
	Haskell	51313	5/13/2013
	Haslet	009-2013	6/17/2013
	Hewitt	2013-05-06-1	5/06/2013
	Highland Park	1919	6/10/2013

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Highland Village	2013-1135	5/28/2013
	Honey Grove	051313G	5/13/2013
	Hurst	2230	5/28/2013
	Hutto	R-13-06-20-12B2	6/20/2013
	Iowa Park	1158	6/10/2013
	Irving	2013-9470	6/20/2013
	Justin	556-13	6/11/2013
	Kaufman	0-10-13	5/30/2013
	Keene	2013-469	5/28/2013
	Keller	1650	5/21/2013
	Kemp	13-02	5/14/2013
	Kennedale	520	5/09/2013
	Kerens	20130611	6/11/2013
	Kerrville	2013-11	5/28/2013
	Killeen	13-052	6/25/2013
	Krum	41427	6/03/2013
	Lake Worth	1001	6/11/2013
	Lakeside	351	5/09/2013
	Lancaster	2013-06-04	6/10/2013
	Lewisville	3997-05-2013	5/20/2013
	Lincoln Park	13-04	7/11/2013
	Little Elm	1148	6/04/2013
	Lorena	2013-0617-01	6/17/2013
	Madisonville	721	5/13/2013
	Malakoff	423	5/13/2013
	Mansfield	OR-1875-13	6/10/2013
	McKinney	0	7/16/2013
	Melissa	13-23	5/28/2013
	Mesquite	4267	6/03/2013
	Midlothian	2013-20	5/14/2013
	Murphy	ORD 13-06-954	6/04/2013
	Newark	A-394	6/20/2013
	Nocona	458	5/14/2013
	North Richland Hills	3255	6/10/2013
	Northlake	13-0523B	5/23/2013
	Oak Leaf	1311	5/14/2013
	Ovilla	2013-015	5/13/2013
	Palestine	0-31-13	6/10/2013
	Pantego	13-718	5/13/2013
	Paris	# 2013-019	6/10/2013
	Parker	Res. 2013-413	6/04/2013
	Pecan Hill	2013-03	5/21/2013
	Petrolia	122	5/14/2013
	Plano	ORD 2013-6-13	6/24/2013
	Ponder	13-04	5/16/2013
	Pottsboro	1308	6/03/2013
	Prosper	ORD 13-38	6/11/2013
	Quitman	O 0051613	5/16/2013
	Red Oak	13-028	6/10/2013
	Reno (Parker County)	013-13-05	5/13/2013
	Richardson	Ord. 4011	6/10/2013

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION		
	Richland	103	5/09/2013
	Richland Hills	1248-13	5/21/2013
	River Oaks	983-2013	5/14/2013
	Roanoke	2013-106	5/14/2013
	Robinson	2013-014	7/02/2013
	Rockwall	13-17	6/17/2013
	Roscoe	120	5/14/2013
	Rowlett	ORD-016-13	6/04/2013
	Royse City	13-05-943	5/14/2013
	Sachse	3485	6/17/2013
	Saginaw	2013-09	6/04/2013
	Seagoville*	08-13	6/03/2013
	Sherman	5775	5/20/2013
	Snyder	1071	6/03/2013
	Southlake	1066	6/18/2013
	Springtown	812	5/23/2013
	Stamford	875	5/20/2013
	Stephenville	2013-08	6/04/2013
	Sulphur Springs	# 2634	7/02/2013
	Sweetwater	2013-09	5/14/2013
	Temple	2013-4590	6/06/2013
	Terrell	2570	6/18/2013
	The Colony	0	6/04/2013
	Trophy Club	2013-14	6/03/2013
	Tyler	0-2013-43	5/22/2013
	University Park	13/21	6/04/2013
	Venus	389-2013	5/13/2013
	Vernon	1613	6/25/2013
	Waco	2013-321	6/04/2013
	Watauga	1524	6/24/2013
	Waxahachie	2706	6/03/2013
	Westlake	706	6/17/2013
	White Settlement	2439-13	5/14/2013
	Whitesboro	1047	5/14/2013
	Wichita Falls	29-2013	5/21/2013
	Woodway	13-03	5/13/2013
	Wylie	2013-24	6/11/2013

Index ATM 2014 Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ATM cities. Cities list updated to add the city of Glen Rose and to remove the cities of Hutto and Kerens effective June 1, 2014 .

EFFECTIVE DATE: 06/01/2014
 APPLICABLE TO: All customers in cities represented by the ATM coalition as listed below.

City	Ord/Res No.	Approval Date
Austin	20130627-106	6/27/2013
Balch Springs	721-13	6/24/2013
Bandera	2013-1	6/06/2013
Bartlett	203-03	6/10/2013
Belton	2013-19	6/11/2013

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Blooming Grove	736	6/03/2013
Bryan	3487	6/11/2013
Cameron	2013-06-03-007	6/03/2013
Cedar Park	R116.13.06.12.D3	6/13/2013
Clifton	130601	6/11/2013
Corsicana	3625	6/04/2013
Denton	R2013-014	6/04/2013
Electra	2013-06	6/25/2013
Fredericksburg	N/A	6/17/2013
Gatesville	2013-89	7/09/2013
Georgetown	06113-N	6/11/2013
Glen Rose	6102013	6/10/2013
Goldthwaite	6-6-2013	6/06/2013
Granbury	1309	6/04/2013
Greenville	# 13-22	6/11/2013
Groesbeck	13-R-12A	6/18/2013
Hamilton	21-13	6/13/2013
Heath	130709	7/09/2013
Henrietta	2013-17	6/10/2013
Hickory Creek	2013-0618-1	6/18/2013
Hico	061013B	6/10/2013
Hillsboro	R-2013-06-29	6/18/2013
Lampasas	13-09	6/11/2013
Leander	13-007-00	6/20/2013
Lometa	6032013	6/03/2013
Longview	4625	6/13/2013
Marble Falls	2013-R-06A	6/18/2013
Mart	2013-0601	6/24/2013
Mexia	41427	6/18/2013
Olney	R3-13	6/10/2013
Pflugerville	1366-13-06-11-0143	6/11/2013
Point	# 2013-06-11-2	6/11/2013
Princeton	# 2013-06-10-R	6/10/2013
Ranger	2013-06-10-09	6/10/2013
Rice	2013-0601	6/11/2013
Riesel	20130611	6/11/2013
Rockdale	R2013-06-01 (10B)	6/10/2013
Rogers	7012013	7/01/2013
Round Rock	R-13-06-27-F1	6/27/2013
San Angelo	2013-06-085	6/04/2013
Sanger	R06-10-13	6/03/2013
Somerville	R13-003	6/11/2013
Star Harbor	41275	6/10/2013
Trinidad	2013-001	6/18/2013
Whitney	2013-04	6/21/2013

Index Other 2014

Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city of Glen Rose effective June 1, 2014 .

EFFECTIVE DATE: 06/01/2014

APPLICABLE TO: All customers in cities represented by the Non-Coalition as listed

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

below.

City	Ord/Res No.	Approval Date
Abbott	41438	6/13/2013
Alba	13-06-03	6/03/2013
Albany	13-6-1	6/10/2013
Alma	1301	7/09/2013
Alvord	2013 06 -01	6/13/2013
Annona	# 2013-6-11	6/11/2013
Anson	2013-06	6/10/2013
Archer City	344	5/16/2013
Athens	R-22-13	6/10/2013
Aurora	R1306	6/10/2013
Avery	# 7-8-13	7/08/2013
Azle	2013-13	6/18/2013
Baird	52113	5/21/2013
Ballinger	6032013	6/03/2013
Bangs	2013-09	6/10/2013
Bardwell	41334	5/24/2013
Barry	13-01	5/21/2013
Bartonville	553-13	6/18/2013
Bellevue	520-13	5/20/2013
Bells	60413	6/04/2013
Benjamin	003-2013	6/13/2013
Bertram	432-061113	6/11/2013
Blackwell	2013-02	6/10/2013
Blanket	140	6/17/2013
Blue Mound	13-7	6/18/2013
Blum	61113	6/11/2013
Bogata	# 13-05	6/10/2013
Bonham	6102013.1	6/10/2013
Brazos Bend	13-1-R	7/16/2013
Bremond	41426	6/20/2013
Bronte	n/a	6/13/2013
Brownsboro	2013-001	6/13/2013
Bruceville-Eddy	41438	6/13/2013
Buckholts	20130613	6/13/2013
Buffalo Gap	2013-01	6/13/2013
Burnet	R2013-10	6/11/2013
Byers	7/11/13	7/11/2013
Caldwell	41415	5/21/2013
Calvert	2013-004	6/10/2013
Campbell	# 002-2013	6/10/2013
Carbon	285	6/17/2013
Cashion Community	41435	6/10/2013
Chandler	061113A	6/11/2013
Chico	6-2013-1	6/04/2013
Childress	204	6/27/2013
Chillicothe	030312-	6/03/2013
Cockrell Hill	2013-06112013	6/11/2013
Coleman	13-12	6/20/2013

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Collinsville	541	6/17/2013
	Como	# 13-01	6/11/2013
	Cooper	# 01-06-13	6/10/2013
	Copper Canyon	13-04	6/10/2013
	Covington	20130528-1	5/28/2013
	Coyote Flats	41436	6/11/2013
	Crawford	2013-01	5/28/2013
	Cross Roads	2013-0617-01	6/17/2013
	Cumby	# 1-2013	6/04/2013
	Dawson	2013-2	6/03/2013
	Decatur	41430	6/10/2013
	DeLeon	007-13	6/13/2013
	Deport	# 2013-01	6/13/2013
	Detroit	# 231	6/13/2013
	Dodd City	61313	6/13/2013
	Double Oak	13-01	6/17/2013
	Dublin	n/a	7/08/2013
	Early	2013-06	6/11/2013
	Ector	52013	5/20/2013
	Edom	2013	6/13/2013
	Emhouse	2013-13	6/05/2013
	Eustace	260-06-2013	6/06/2013
	Evant	2013-01	6/03/2013
	Fairfield	61113	6/11/2013
	Ferris	R-13-164	7/01/2013
	Forney	13-11	7/02/2013
	Franklin	260	5/20/2013
	Frankston	61113	6/11/2013
	Glenn Heights	R-11-13	6/18/2013
	Godley	41429	6/04/2013
	Goodlow	n/a	6/14/2013
	Gordon	01-2013	6/10/2013
	Goree	2013-02	6/17/2013
	Gorman	06-06-2013	6/06/2013
	Grandview	2013-0606	6/13/2013
	Granger	50202013-2	5/20/2013
	Gustine	2013-3	6/11/2013
	Hamlin	09-331	6/17/2013
	Hawley	06-13	6/11/2013
	Hearne	41429	6/04/2013
	Hebron	2013-3	7/01/2013
	Holland	61713	6/17/2013
	Holliday	2013-03	6/10/2013
	Howe	13-0002	5/21/2013
	Hubbard	061113-01	6/11/2013
	Hutchins	2013-0617	6/17/2013
	Impact	n/a	6/11/2013
	Iredell	2013-01	6/10/2013
	Italy	R-13-0610-01	6/10/2013
	Itasca	5282013	5/28/2013
	Jewett	13-06-01	6/10/2013

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
Josephine	41435		6/10/2013
Joshua	2013-06		6/13/2013
Knollwood	R2013-0523		5/23/2013
Knox City	n/a		6/18/2013
Kosse	6413		6/04/2013
Kurten	41395		6/25/2013
Lacy-Lakeview	2013-07		6/11/2013
Ladonia	20130603		6/03/2013
Lake Dallas	2013-04		6/13/2013
Lakeport	13-06-11-1		7/09/2013
Lavon	20130601 R		6/04/2013
Lawn	IV		6/18/2013
Leona	6102013		6/10/2013
Leonard	61813		6/18/2013
Lexington	13-0612-16		6/12/2013
Lindsay	0613-1		6/10/2013
Lipan	41438		6/03/2013
Little River Academy	41438		6/13/2013
Llano	2013-06-03-1		6/03/2013
Lone Oak	# 133-3013		7/08/2013
Lorraine	06-18-13		6/18/2013
Lott	06.10.13R		6/10/2013
Lueders	n/a		6/10/2013
Mabank	12013		6/04/2013
Malone	2013-01		6/12/2013
Manor	2013-02		6/05/2013
Marlin	13-029		6/11/2013
Maypearl	61713		6/17/2013
McGregor	R-9-13		6/10/2013
McLendon-Chisholm	2013-01R		5/28/2013
Megargel	2013-06		6/11/2013
Meridian	13-0520		5/20/2013
Merkel	6102013		6/10/2013
Midway	05-20-13-I		5/20/2013
Miles	06032013A		6/03/2013
Milford	No Number		6/04/2013
Millsap	13-06-01		5/28/2013
Mobile City	41429		6/04/2013
Moody	R06042013		6/04/2013
Moran	(None)		5/21/2013
Morgan	13-02		6/06/2013
Muenster	41428		6/03/2013
Munday	6112013		6/11/2013
Murchison	2013-02		6/11/2013
Nevada	N/A		6/04/2013
New Chapel Hill	n/a		6/04/2013
Newcastle	130610A		6/10/2013
Nolanville	2013-06-06		6/06/2013
Normangee	41457		7/02/2013
Novice	n/a		6/03/2013
Oakwood	6112013		6/11/2013

GAS SERVICES DIVISION

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
O'Brien	(None)	5/23/2013
Oglesby	2-2013	5/21/2013
Palmer	2013 06 01	6/18/2013
Paradise	520-13	5/20/2013
Pecan Gap	# 875	6/25/2013
Penelope	62013	6/20/2013
Pilot Point	2013-03-102	6/11/2013
Pleasant Valley	60313	6/03/2013
Post Oak Bend	Passed	6/11/2013
Powell	061713A	6/17/2013
Poynor	41	7/08/2013
Putnam	2013-1	6/03/2013
Quanah	0213-	6/11/2013
Quinlan	# 2013-06-01	6/10/2013
Ravenna	18	5/20/2013
Reno (Lamar County)	# 2013-2	6/13/2013
Retreat	6-13-2013	6/13/2013
Rhome	2013-04R	6/13/2013
Rio Vista	5-16-13 A	5/16/2013
Robert Lee	N/A	6/10/2013
Roby	n/a	6/11/2013
Rochester	n/a	6/10/2013
Rosebud	41435	6/10/2013
Ross	2013-1	6/11/2013
Rotan	2013-6A	6/13/2013
Roxton	# 13-15	5/28/2013
Rule	2013-7A	7/11/2013
Runaway Bay	319	5/21/2013
Sadler	13-01	6/11/2013
Saint Jo	80-061213	6/12/2013
San Saba	2013-19	6/11/2013
Sanctuary	01-13	6/11/2013
Sansom Park	927-13	6/20/2013
Santa Anna	61013	6/10/2013
Savoy	#R13-0521	5/21/2013
Scurry	19	7/08/2013
Seymour	1366	6/20/2013
Shady Shores	742	7/01/2013
South Mountain	03-13	6/07/2013
Southmayd	115	6/11/2013
Strawn	02-13	6/17/2013
Streetman	2013-01	6/17/2013
Sun Valley	# R061113-01	6/11/2013
Sunnyvale	0	6/24/2013
Talty	2013-005	6/18/2013
Taylor	R13-11	6/13/2013
Teague	41443	6/18/2013
Tehuacana	62013	6/20/2013
Thorndale	13-04	6/12/2013
Thornton	41435	6/10/2013
Thrall	6182013	6/18/2013

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Throckmorton	2013-04	6/11/2013
	Tioga 104		6/18/2013
	Toco # 27		7/09/2013
	Tom Bean 2013-05		5/20/2013
	Trent 250		6/11/2013
	Trenton 371		6/13/2013
	Troy 2013-0610		6/10/2013
	Tuscola 06-03-2013		6/03/2013
	Tye R-13-04		5/20/2013
	Valley Mills 421		6/04/2013
	Valley View 0610-13		6/10/2013
	Van Alstyne 06-2013-01		6/11/2013
	Walnut Springs 06-20-2013		6/20/2013
	Weinert 30		5/28/2013
	West 130604		6/04/2013
	Westover Hills R-13-01		6/18/2013
	Westworth Village 2013-04		6/11/2013
	Whitehouse R13-0521-01		5/21/2013
	Whitewright 403		6/04/2013
	Wilmer 2013-0615C		6/15/2013
	Windom 130611		6/11/2013
	Winters 2013-05		5/20/2013
	Wixon Valley 228		8/22/2013
	Wolfe City # 6102013		6/10/2013
	Wortham 710-0613		6/11/2013
	Yantis NA		5/20/2013

PSF 2014 Customers bills will be adjusted \$1.01 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES -

2014

Title 16 Economic Regulation Part 1
Railroad Commission Of Texas
Chapter 8
Pipeline Safety Regulations
Subchapter C Requirements For Natural Gas Pipelines Only
Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

RATE SCHEDULESCHEDULE IDDESCRIPTION

program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rate I RRM Inc 14

8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Implementing rates for the Rate Review Mechanism (RRM), 5 year renewal, in accordance with City Ordinance 1015, plus additional Cities ordinances, effective June 1, 2014. See the Cities Indexes for the list of cities and ordinance numbers.

RATE SCHEDULE: I - INDUSTRIAL SALES

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS

EFFECTIVE DATE: Bills Rendered on or after 06/01/2014

Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 675.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.2807 per MMBtu
Next 3,500 MMBtu	\$ 0.2056 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0441 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

applicable rider(s).

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement

Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

An Agreement for Gas Service may be required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Rider FF Cities-5

This rider is for the Franchise Fee for each city which is based on the Franchise agreement of each city.

RIDER FF - FRANCHISE FEE

ADJUSTMENT

APPLICABLE TO: Entire Division Effective Date: Updated for Rates Effective 12/012013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY CONTRACT RATE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
ABBOTT	0.04
ABILENE	0.05
ADDISON	0.05
ALBA	0.04
ALBANY	0.04
ALLEN	0.05
ALMA	0.04
ALVARADO	0.05
ALVORD	0.05
ANGUS	0.05
ANNA	0.04
ANNONA	0.05
ANSON	0.05
ARCHER CITY	0.04
ARGYLE	0.04
ARLINGTON	0.05
ATHENS	0.04
AUBREY	0.05
AURORA	0.05
AUSTIN	0.05
AVERY	0.05
AZLE	0.04
BAIRD	0.05
BALCH SPRINGS	0.05
BALLINGER	0.05
BANDERA	0.04
BANGS	0.05
BARDWELL	0.04
BARRY	0.02
BARTLETT	0.05
BARTONVILLE	0.04
BEDFORD	0.05
BELLEVUE	0.05
BELLMEAD	0.05
BELLS	0.04
BELTON	0.05
BENBROOK	0.04
BENJAMIN	0.05
BERTRAM	0.05
BEVERLY HILLS	0.04
BLACKWELL	0.05
BLANKET	0.05
BLOOMING GROVE	0.05
BLOSSOM	0.05
BLUE MOUND	0.05
BLUE RIDGE	0.05
BLUM	0.05
BOGATA	0.04
BONHAM	0.05
BOWIE	0.05
BOYD	0.04

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 26870

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BRAZOS BEND	0
	BREMOND	0.04
	BRIDGEPORT	0.05
	BRONTE	0.05
	BROWNSBORO	0.05
	BROWNWOOD	0.04
	BRUCEVILLE-EDDY	0.04
	BRYAN	0.05
	BUCKHOLTS	0.04
	BUFFALO	0.05
	BUFFALO GAP	0.04
	BURKBURNETT	0.05
	BURLESON	0.05
	BURNET	0.05
	BYERS	0.05
	CADDO MILLS	0.02
	CALDWELL	0.05
	CALVERT	0.05
	CAMERON	0.04
	CAMPBELL	0.04
	CANTON	0.05
	CARBON	0.05
	CARROLLTON	0.05
	CASHION COMMUNITY	0.05
	CEDAR HILL	0.05
	CEDAR PARK	0.05
	CELESTE	0.05
	CELINA	0.04
	CENTERVILLE	0.04
	CHANDLER	0.05
	CHICO	0.05
	CHILDRESS	0.05
	CHILLICOTHE	0.05
	CISCO	0.05
	CLARKSVILLE	0.05
	CLEBURNE	0.04
	CLIFTON	0.04
	CLYDE	0.05
	COCKRELL HILL	0.04
	COLEMAN	0.05
	COLLEGE STATION	0.05
	COLLEYVILLE	0.05
	COLLINSVILLE	0.05
	COLORADO CITY	0.05
	COMANCHE	0.05
	COMMERCE	0.05
	COMO	0.05
	COOLIDGE	0.04
	COOPER	0.05
	COPPELL	0.04
	COPPER CANYON	0.04

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	COPPERAS COVE	0.05
	CORINTH	0.04
	CORRAL CITY	0.05
	CORSICANA	0.05
	COVINGTON	0.05
	COYOTE FLATS	0
	CRANDALL	0.05
	CRAWFORD	0.02
	CROSS ROADS	0.05
	CROWLEY	0.05
	CUMBY	0.05
	DALLAS	0.05
	DALWORTHINGTON GARDENS	0.05
	DAWSON	0.04
	DE LEON	0.05
	DECATUR	0.04
	DENISON	0.04
	DENTON	0.05
	DEPORT	0.05
	DESOTO	0.05
	DETROIT	0.02
	DODD CITY	0.05
	DOUBLE OAK	0.04
	DUBLIN	0.05
	DUNCANVILLE	0.05
	EARLY	0.05
	EASTLAND	0.05
	ECTOR	0.05
	EDGECLIFF VILLAGE	0.05
	EDOM	0.04
	ELECTRA	0.05
	EMHOUSE	0.04
	EMORY	0.04
	ENNIS	0.04
	EULESS	0.05
	EUSTACE	0.05
	EVANT	0.05
	EVERMAN	0.05
	FAIRFIELD	0.04
	FAIRVIEW	0.05
	FARMERS BRANCH	0.05
	FARMERSVILLE	0.04
	FATE	0.04
	FERRIS	0.05
	FLOWER MOUND	0.05
	FOREST HILL	0.05
	FORNEY	0.05
	FORT WORTH	0.05
	FRANKLIN	0.04
	FRANKSTON	0.04
	FREDERICKSBURG	0.05

GAS SERVICES DIVISION

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	FRISCO 0.04
	FROST 0.05
	GAINESVILLE 0.05
	GARLAND 0.05
	GARRET 0.05
	GATESVILLE 0.04
	GEORGETOWN 0.05
	GLEN ROSE 0.03
	GLENN HEIGHTS 0.04
	GODLEY 0.05
	GOLDTHWAITE 0.05
	GOODLOW 0.04
	GORDON 0.05
	GOREE 0.05
	GORMAN 0.05
	GRANBURY 0.04
	GRAND PRAIRIE 0.05
	GRANDVIEW 0.04
	GRANGER 0.05
	GRAPEVINE 0.05
	GREENVILLE 0.05
	GROESBECK 0.05
	GUNTER 0.04
	GUSTINE 0.05
	HALTOM CITY 0.05
	HAMILTON 0.05
	HAMLIN 0.05
	HARKER HEIGHTS 0.05
	HASKELL 0.05
	HASLET 0.04
	HAWLEY 0.04
	HEARNE 0.02
	HEATH 0.03
	HEBRON 0
	HENRIETTA 0.05
	HEWITT 0.05
	HICKORY CREEK 0.04
	HICO 0.05
	HIGHLAND PARK 0.05
	HIGHLAND VILLAGE 0.05
	HILLSBORO 0.05
	HOLLAND 0.04
	HOLLIDAY 0.05
	HONEY GROVE 0.04
	HOWE 0.04
	HUBBARD 0.05
	HURST 0.05
	HUTCHINS 0.04
	HUTTO 0.05
	IMPACT 0.02
	IOWA PARK 0.04

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 26870

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	IREDELL	0.05
	IRVING	0.05
	ITALY	0.04
	ITASCA	0.04
	JEWETT	0.05
	JOSEPHINE	0.05
	JOSHUA	0.04
	JUSTIN	0.04
	KAUFMAN	0.05
	KEENE	0.04
	KELLER	0.05
	KEMP	0.05
	KENNEDALE	0.05
	KERENS	0.04
	KERRVILLE	0.04
	KILLEEN	0.05
	KNOLLWOOD	0.05
	KNOX CITY	0.05
	KOSSE	0.05
	KRUM	0.05
	KURTEN	0
	LACY-LAKEVIEW	0.05
	LADONIA	0.05
	LAKE DALLAS	0.04
	LAKE WORTH	0.04
	LAKEPORT	0.05
	LAKESIDE	0.05
	LAMPASAS	0.03
	LANCASTER	0.05
	LAVON	0.05
	LAWN	0.04
	LEANDER	0.05
	LEONA	0.02
	LEONARD	0.05
	LEWISVILLE	0.05
	LEXINGTON	0.04
	LINCOLN PARK	0
	LINDSAY	0.02
	LIPAN	0.05
	LITTLE ELM	0.05
	LITTLE RIVER-ACADEMY	0.04
	LLANO	0.05
	LOMETA	0.05
	LONE OAK	0.05
	LONGVIEW	0.04
	LORAIN	0.05
	LORENA	0.05
	LOTT	0.04
	LUEDERS	0.04
	MABANK	0.05
	MADISONVILLE	0.05

GAS SERVICES DIVISION

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	MALAKOFF	0.05
	MALONE	0.04
	MANOR	0.05
	MANSFIELD	0.03
	MARBLE FALLS	0.05
	MARLIN	0.05
	MART	0.04
	MAYPEARL	0.04
	MCGREGOR	0.05
	MCKINNEY	0.05
	MCLENDON-CHISHOLM	0.05
	MEGARGEL	0.05
	MELISSA	0.05
	MERIDIAN	0.05
	MERKEL	0.04
	MESQUITE	0.05
	MEXIA	0.05
	MIDLOTHIAN	0.05
	MIDWAY	0.05
	MILES	0.05
	MILFORD	0.05
	MILLSAP	0
	MOBILE CITY	0.04
	MOODY	0.05
	MORAN	0.03
	MORGAN	0.04
	MUENSTER	0.05
	MUNDAY	0.05
	MURCHISON	0.05
	MURPHY	0.04
	NEVADA	0.04
	NEW CHAPEL HILL	0.04
	NEWARK	0.05
	NEWCASTLE	0.05
	NOCONA	0.05
	NOLANVILLE	0.05
	NORMANGEE	0.02
	NORTH RICHLAND HILLS	0.05
	NORTHLAKE	0.04
	NOVICE	0.02
	OAK LEAF	0.05
	OAKWOOD	0.04
	O'BRIEN	0.04
	OGLESBY	0.04
	OLNEY	0.05
	OVILLA	0.05
	PALESTINE	0.04
	PALMER	0.03
	PANTEGO	0.04
	PARADISE	0.05
	PARIS	0.05

GAS SERVICES DIVISION

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	PARKER	0.04
	PECAN GAP	0.04
	PECAN HILL	0.05
	PENELOPE	0.04
	PETROLIA	0.05
	PFLUGERVILLE	0.04
	PILOT POINT	0.05
	PLANO	0.05
	PLEASANT VALLEY	0.05
	POINT 0.05 PONDER	0.05
	POST OAK BEND	0.05
	POTTSBORO	0.04
	POWELL	0.05
	POYNOR	0.05
	PRINCETON	0.04
	PROSPER	0.05
	PUTNAM	0.02
	QUANAH	0.04
	QUINLAN	0.02
	QUITMAN	0.05
	RANGER	0.05
	RAVENNA	0.05
	RED OAK	0.05
	RENO (LAMAR CO)	0.04
	RENO (PARKER CO)	0.04
	RETREAT	0.04
	RHOME	0.05
	RICE	0.05
	RICHARDSON	0.05
	RICHLAND	0.04
	RICHLAND HILLS	0.04
	RIESEL	0.05
	RIO VISTA	0.02
	RIVER OAKS	0.04
	ROANOKE	0.04
	ROBERT LEE	0.05
	ROBINSON	0.05
	ROBY	0.05
	ROCHESTER	0.03
	ROCKDALE	0.04
	ROCKWALL	0.05
	ROGERS	0.05
	ROSCOE	0.05
	ROSEBUD	0.04
	ROSS	0.05
	ROTAN	0.05
	ROUND ROCK	0.05
	ROWLETT	0.04
	ROXTON	0.05
	ROYSE CITY	0.05
	RULE	0.02

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	RUNAWAY BAY	0.04
	SACHSE	0.05
	SADLER	0.05
	SAGINAW	0.04
	SAN ANGELO	0.05
	SAN SABA	0.05
	SANCTUARY	0.04
	SANGER	0.05
	SANSOM PARK	0.04
	SANTA ANNA	0.05
	SAVOY	0.04
	SCURRY	0.04
	SEAGOVILLE	0.05
	SEYMOUR	0.04
	SHADY SHORES	0.05
	SHERMAN	0.05
	SNYDER	0.04
	SOMERVILLE	0.05
	SOUTH MOUNTAIN	0.03
	SOUTHLAKE	0.04
	SOUTHMAYD	0.02
	SPRINGTOWN	0.04
	ST. JO	0.05
	STAMFORD	0.02
	STAR HARBOR	0.02
	STEPHENVILLE	0.04
	STRAWN	0.05
	STREETMAN	0.05
	SULPHUR SPRINGS	0.05
	SUN VALLEY	0.02
	SUNNYVALE	0.04
	SWEETWATER	0.05
	TALTY	0.04
	TAYLOR	0.05
	TEAGUE	0.05
	TEHUACANA	0.02
	TEMPLE	0.04
	TERRELL	0.04
	THE COLONY	0.04
	THORNDALE	0.05
	THORNTON	0.05
	THRALL	0.04
	THROCKMORTON	0.05
	TIOGA	0.05
	TOCO	0.05
	TOM BEAN	0.05
	TRENT	0.04
	TRENTON	0.05
	TRINIDAD	0.04
	TROPHY CLUB	0.04
	TROY	0.05

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	TUSCOLA 0.05
	TYE 0.04
	TYLER 0.05
	UNIVERSITY PARK 0.05
	VALLEY MILLS 0.03
	VALLEY VIEW 0.04
	VAN ALSTYNE 0.05
	VENUS 0.05
	VERNON 0.05
	WACO 0.05
	WALNUT SPRINGS 0.04
	WATAUGA 0.05
	WAXAHACHIE 0.04
	WEINERT 0.05
	WEST 0.05
	WESTLAKE 0.05
	WESTOVER HILLS 0.04
	WESTWORTH VILLAGE 0.04
	WHITE SETTLEMENT 0.05
	WHITEHOUSE 0.04
	WHITESBORO 0.05
	WHITEWRIGHT 0.04
	WHITNEY 0.05
	WICHITA FALLS 0.05
	WILMER 0.02
	WINDOM 0.05
	WINTERS 0.05
	WIXON VALLEY 0
	WOLFE CITY 0.05
	WOODWAY 0.05
	WORTHAM 0.04
	WYLIE 0.04
	YANTIS 0.04

Rider GCR 10170 Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RIDER:GCR - GAS COST RECOVERY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS EFFECTIVE DATE: 12/04/12

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 26870

RATE SCHEDULE

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receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$GCRF = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of

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gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.643027

Rate C - Commercial Service

.305476

Rate I - Industrial Service and Rate T - Transportation Service

.051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

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Rider RRM INC 2013

Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ACSC, ATM and Non-Coalition cities as listed in the Index of Applicable Cities. Effective Date: 10/15/2013;

See the Cities Index List for the ordinance number and approval date for each individual city.

RATE REVIEW MECHANISM

I. Applicability

Applicable to Residential, Commercial, Industrial, and Transportation tariff customers in the Mid-Tex Division of Atmos Energy Corporation (Company) except such customers within the City of Dallas. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Rate Schedules R, C, I and T (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

II. Definitions

Test Period is defined as the twelve months ending December 31 of each preceding calendar year.

The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is June 1. The 2013 filing Effective Date is October 15, 2013.

Unless otherwise noted in this tariff, the term Final Order refers the final order issued by the Railroad Commission of Texas in GUD 10170.

The term System-Wide means all incorporated and unincorporated areas served by the Company.

Review Period is defined as the period from the Filing Date until the Effective Date.

The Filing Date is as early as practicable but no later than March 1 of each year with the exception of 2013, which shall have a Filing Date of July 15, 2013. The last annual Effective Date is June 1, 2017.

III. Calculation

The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:

$$\text{COS} = \text{OM} + \text{DEP} + \text{RI} + \text{TAX} + \text{CD} - \text{ADJ}$$

Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable

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adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

DEP = depreciation expense calculated at depreciation rates approved by the Final Order.

RI = return on investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order.

CD = interest on customer deposits.

ADJ = Downward adjustment to the overall, System-Wide test year cost of service in the amount of \$3,000,000.00, adjusted by a percentage equal to the total percentage increase in base-rate revenue sought pursuant to this tariff.

IV. Annual Rate Adjustment

The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes in the same manner that Company's Revenue Requirement was apportioned in the Final Order. For the Residential Class, 40% of the increase may be recovered in the customer charge. The increase to the Residential customer charge shall not exceed \$0.50 per month in any given year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. The Company will forgo any change in the Residential customer charge with the first proposed rate adjustment pursuant to this tariff. For all other classes, the change in rates will be apportioned between the customer charge and the usage

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charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within ten (10) calendar days after the Filing Date.

The 2013 Filing Date will be July 15, 2013.

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief.

No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing

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with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on June 1. To the extent that the regulatory authority does not take action on the Company's RRM filing by May 31, the rates proposed in the Company's filing shall be deemed approved effective June 1. (2013 filing RRM rate will be effective October 15, 2013 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by May 31, the rates finally approved by the regulatory authority shall be deemed effective as of June 1.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than August 1 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before August 30 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

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VIII. Notice

Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rates would apply;
- d) the date the annual RRM filing was made with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.

Rider SUR GUD 10194

Implementing the Rider SUR - SURCHARGE - GUD NO. 10194 as approved by Final Order GUD No. 10194 dated March 25, 2014. This is associated with rate case expenses from GUD 10170.

RIDER: SUR - SURCHARGE - GUD 10194

APPLICABLE TO: Entire Division
EFFECTIVE DATE: Bills Rendered on or after 4/1/2014

Application The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to the Final Order in GUD No. 10194. This monthly rate shall apply to residential, commercial, industrial and transportation rate classes of Atmos Energy Corporation's Mid-Tex Division in the rate areas and amounts shown below. The fixed-price surcharge rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Final Order in GUD No. 10194. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Monthly Surcharge Surcharges will be the fixed-price rate shown in the table below:

Unincorporated Areas

and

Rate Schedule	City of Dallas*	Settled Cities
R - Residential Sales	\$0.0152	\$0.1293
C - Commercial Sales	\$0.0383	\$0.3890
I - Industrial Sales	\$0.8406	\$7.3626

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T - Transportation \$0.8406 \$7.3626

*The Dallas surcharge will be effective with the implementation of the 2014 Dallas Annual Rate Review (June 1, 2014).

Rider-TAX 2010

This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division
Effective Date: 12/01/2012

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY	TAX RATE
LESS THAN 1000	0.00000
1000 TO 2499	0.005810
2499 TO 9999	0.0107
10000 AND ABOVE	0.01997

Town Name	Tax Rate
ABBOTT	0.00000
ABILENE	0.01997
ADDISON	0.01997
ALBA	0.00000
ALBANY	0.00581
ALLEN	0.01997
ALMA	0.00000
ALVARADO	0.01070

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	ALVORD	0.00581
	ANGUS	0.00000
	ANNA	0.01070
	ANNONA	0.00000
	ANSON	0.00581
	ARCHER CITY	0.00581
	ARGYLE	0.01070
	ARLINGTON	0.01997
	ATHENS	0.01997
	AUBREY	0.01070
	AURORA	0.00581
	AUSTIN	0.01997
	AVERY	0.00000
	AZLE	0.01997
	BAIRD	0.00581
	BALCH SPRINGS	0.01997
	BALLINGER	0.01070
	BANDERA	0.00000
	BANGS	0.00581
	BARDWELL	0.00000
	BARRY	0.00000
	BARTLETT	0.00581
	BARTONVILLE	0.00581
	BEDFORD	0.01997
	BELLEVUE	0.00000
	BELLMEAD	0.01070
	BELLS	0.00581
	BELTON	0.01997
	BENBROOK	0.01997
	BENJAMIN	0.00000
	BERTRAM	0.00581
	BEVERLY HILLS	0.00581
	BLACKWELL	0.00000
	BLANKET	0.00000
	BLOOMING GROVE	0.00000
	BLOSSOM	0.00581
	BLUE MOUND	0.00581
	BLUE RIDGE	0.00000
	BLUM	0.00000
	BOGATA	0.00581
	BONHAM	0.01997
	BOWIE	0.01070
	BOYD	0.00581
	BRAZOS BEND	0.00000
	BREMOND	0.00000
	BRIDGEPORT	0.01070
	BRONTE	0.00000
	BROWNSBORO	0.00581
	BROWNWOOD	0.01997
	BRUCEVILLE-EDDY	0.00581
	BRYAN	0.01997

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BUCKHOLTS	0.00000
	BUFFALO	0.00581
	BUFFALO GAP	0.00000
	BURKBURNETT	0.01997
	BURLESON	0.01997
	BURNET	0.01070
	BYERS	0.00000
	CADDO MILLS	0.00581
	CALDWELL	0.01070
	CALVERT	0.00581
	CAMERON	0.01070
	CAMPBELL	0.00000
	CANTON	0.01070
	CARBON	0.00000
	CARROLLTON	0.01997
	Cashion COMMUNITY	0.00000
	CEDAR HILL	0.01997
	CEDAR PARK	0.01997
	CELESTE	0.00000
	CELINA	0.01070
	CENTERVILLE	0.00000
	CHANDLER	0.01070
	CHICO	0.00581
	CHILDRESS	0.01070
	CHILLICOTHE	0.00000
	CISCO	0.01070
	CLARKSVILLE	0.01070
	CLEBURNE	0.01997
	CLIFTON	0.01070
	CLYDE	0.01070
	COCKRELL HILL	0.01070
	COLEMAN	0.01070
	COLLEGE STATION	0.01997
	COLLEYVILLE	0.01997
	COLLINSVILLE	0.00581
	COLORADO CITY	0.01070
	COMANCHE	0.01070
	COMMERCE	0.01070
	COMO	0.00000
	COOLIDGE	0.00000
	COOPER	0.00581
	COPPELL	0.01997
	COPPER CANYON	0.00581
	COPPERAS COVE	0.01997
	CORINTH	0.01997
	CORRAL CITY	0.00000
	CORSICANA	0.01997
	COVINGTON	0.00000
	COYOTE FLATS	0.00000
	CRANDALL	0.01070
	CRAWFORD	0.00000

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	CROSS ROADS	0.00581
	CROWLEY	0.01997
	CUMBY	0.00000
	DALLAS	0.01997
	DALWORTHINGTON GARDENS	0.00581
	DAWSON	0.00000
	DE LEON	0.00581
	DECATUR	0.01070
	DENISON	0.01997
	DENTON	0.01997
	DEPORT	0.00000
	DESOTO	0.01997
	DETROIT	0.00000
	DODD CITY	0.00000
	DOUBLE OAK	0.01070
	DUBLIN	0.01070
	DUNCANVILLE	0.01997
	EARLY	0.01070
	EASTLAND	0.01070
	ECTOR	0.00000
	EDGECLIFF VILLAGE	0.01070
	EDOM	0.00000
	ELECTRA	0.01070
	EMHOUSE	0.00000
	EMORY	0.00581
	ENNIS	0.01997
	EULESS	0.01997
	EUSTACE	0.00000
	EVANT	0.00000
	EVERMAN	0.01070
	FAIRFIELD	0.01070
	FAIRVIEW	0.01070
	FARMERS BRANCH	0.01997
	FARMERSVILLE	0.01070
	FATE	0.01070
	FERRIS	0.00581
	FLOWER MOUND	0.01997
	FOREST HILL	0.01997
	FORNEY	0.01997
	FORT WORTH	0.01997
	FRANKLIN	0.00581
	FRANKSTON	0.00581
	FREDERICKSBURG	0.01997
	FRISCO	0.01997
	FROST	0.00000
	GAINESVILLE	0.01997
	GARLAND	0.01997
	GARRETT	0.00000
	GATESVILLE	0.01997
	GEORGETOWN	0.01997
	GLEN ROSE	0.00581

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	GLENN HEIGHTS	0.01997
	GODLEY	0.00581
	GOLDTHWAITE	0.00581
	GOODLOW	0.00000
	GORDON	0.00000
	GOREE	0.00000
	GORMAN	0.00581
	GRANBURY	0.01070
	GRAND PRAIRIE	0.01997
	GRANDVIEW	0.00581
	GRANGER	0.00581
	GRAPEVINE	0.01997
	GREENVILLE	0.01997
	GROESBECK	0.01070
	GUNTER	0.00581
	GUSTINE	0.00000
	HALTOM CITY	0.01997
	HAMILTON	0.01070
	HAMLIN	0.00581
	HARKER HEIGHTS	0.01997
	HASKELL	0.01070
	HASLET	0.00581
	HAWLEY	0.00000
	HEARNE	0.01070
	HEATH	0.01070
	HEBRON	0.00000
	HENRIETTA	0.01070
	HEWITT	0.01997
	HICKORY CREEK	0.01070
	HICO	0.00581
	HIGHLAND PARK	0.01070
	HIGHLAND VILLAGE	0.01997
	HILLSBORO	0.01070
	HOLLAND	0.00581
	HOLLIDAY	0.00581
	HONEY GROVE	0.00581
	HOWE	0.01070
	HUBBARD	0.00581
	HURST	0.01997
	HUTCHINS	0.01070
	HUTTO	0.01997
	IMPACT	0.00000
	IOWA PARK	0.01070
	IREDELL	0.00000
	IRVING	0.01997
	ITALY	0.00581
	ITASCA	0.00581
	JEWETT	0.00581
	JOSEPHINE	0.00000
	JOSHUA	0.01070
	JUSTIN	0.01070

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	KAUFMAN	0.01070
	KEENE	0.01070
	KELLER	0.01997
	KEMP	0.00581
	KENNEDALE	0.01070
	KERENS	0.00581
	KERRVILLE	0.01997
	KILLEEN	0.01997
	KNOLLWOOD	0.00000
	KNOX CITY	0.00581
	KOSSE	0.00000
	KRUM	0.01070
	KURTEN	0.00000
	LACY-LAKEVIEW	0.01070
	LADONIA	0.00000
	LAKE DALLAS	0.01070
	LAKE WORTH	0.01070
	LAKEPORT	0.00000
	LAKESIDE	0.00581
	LAMPASAS	0.01070
	LANCASTER	0.01997
	LAVON	0.00581
	LAWN	0.00000
	LEANDER	0.01997
	LEONA	0.00000
	LEONARD	0.00581
	LEWISVILLE	0.01997
	LEXINGTON	0.00581
	LINCOLN PARK	0.00000
	LINDSAY	0.00581
	LIPAN	0.00000
	LITTLE ELM	0.01997
	LITTLE RIVER-ACADEMY	0.00581
	LLANO	0.01070
	LOMETA	0.00000
	LONE OAK	0.00000
	LONGVIEW	0.01997
	LORAIN	0.00000
	LORENA	0.00581
	LOTT	0.00000
	LUEDERS	0.00000
	MABANK	0.01070
	MADISONVILLE	0.01070
	MALAKOFF	0.00581
	MALONE	0.00000
	MANOR	0.01070
	MANSFIELD	0.01997
	MARBLE FALLS	0.01070
	MARLIN	0.01070
	MART	0.00581
	MAYPEARL	0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	MCGREGOR	0.01070
	MCKINNEY	0.01997
	MCLENDON-CHISHOLM	0.00581
	MEGARGEL	0.00000
	MELISSA	0.01070
	MERIDIAN	0.00581
	MERKEL	0.01070
	MESQUITE	0.01997
	MEXIA	0.01070
	MIDLOTHIAN	0.01997
	MIDWAY	0.00000
	MILES	0.00000
	MILFORD	0.00000
	MILLSAP	0.00000
	MOBILE CITY	0.00000
	MOODY	0.00581
	MORAN	0.00000
	MORGAN	0.00000
	MUNSTER	0.00581
	MUNDAY	0.00581
	MURCHISON	0.00000
	MURPHY	0.01997
	NEVADA	0.00000
	NEW CHAPEL HILL	0.00000
	NEWARK	0.00581
	NEWCASTLE	0.00000
	NOCONA	0.01070
	NOLANVILLE	0.01070
	NORMANGEE	0.00000
	NORTH RICHLAND HILLS	0.01997
	NORTHLAKE	0.00581
	NOVICE	0.00000
	OAK LEAF	0.00581
	OAKWOOD	0.00000
	O'BRIEN	0.00000
	OGLESBY	0.00000
	OLNEY	0.01070
	OVILLA	0.01070
	PALESTINE	0.01997
	PALMER	0.00581
	PANTEGO	0.00581
	PARADISE	0.00000
	PARIS	0.01997
	PARKER	0.01070
	PECAN GAP	0.00000
	PECAN HILL	0.00000
	PENELOPE	0.00000
	PETROLIA	0.00000
	PFLUGERVILLE	0.01997
	PILOT POINT	0.01070
	PLANO	0.01997

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	PLEASANT VALLEY	0.00000
	POINT	0.00000
	PONDER	0.00581
	POST OAK BEND	0.00000
	POTTSBORO	0.00581
	POWELL	0.00000
	POYNOR	0.00000
	PRINCETON	0.01070
	PROSPER	0.01070
	PUTNAM	0.00000
	QUANAH	0.01070
	QUINLAN	0.00581
	QUITMAN	0.00581
	RANGER	0.00581
	RAVENNA	0.00000
	RED OAK	0.01997
	RENO (LAMAR CO)	0.01070
	RENO (PARKER CO)	0.00581
	RETREAT	0.00000
	RHOME	0.00581
	RICE	0.00000
	RICHARDSON	0.01997
	RICHLAND	0.00000
	RICHLAND HILLS	0.01070
	RIESEL	0.00581
	RIO VISTA	0.00000
	RIVER OAKS	0.01070
	ROANOKE	0.01070
	ROBERT LEE	0.00581
	ROBINSON	0.01997
	ROBY	0.00000
	ROCHESTER	0.00000
	ROCKDALE	0.01070
	ROCKWALL	0.01997
	ROGERS	0.00581
	ROSCOE	0.00581
	ROSEBUD	0.00581
	ROSS	0.00000
	ROTAN	0.00581
	ROUND ROCK	0.01997
	ROWLETT	0.01997
	ROXTON	0.00000
	ROYSE CITY	0.01070
	RULE	0.00000
	RUNAWAY BAY	0.00581
	SACHSE	0.01997
	SADLER	0.00000
	SAGINAW	0.01997
	SAN ANGELO	0.01997
	SAN SABA	0.01070
	SANCTUARY	0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	SANGER	0.01070
	SANSOM PARK	0.01070
	SANTA ANNA	0.00581
	SAVOY	0.00000
	Scurry town	0.00000
	SEAGOVILLE	0.01997
	SEYMOUR	0.01070
	SHADY SHORES	0.01070
	SHERMAN	0.01997
	SNYDER	0.01997
	SOMERVILLE	0.00581
	SOUTH MOUNTAIN	0.00000
	SOUTHLAKE	0.01997
	SOUTHMAYD	0.00000
	SPRINGTOWN	0.01070
	ST. JO	0.00581
	STAMFORD	0.01070
	STAR HARBOR	0.00000
	STEPHENVILLE	0.01997
	STRAWN	0.00000
	STREETMAN	0.00000
	SULPHUR SPRINGS	0.01997
	SUN VALLEY	0.00000
	SUNNYVALE	0.01070
	SWEETWATER	0.01997
	TALTY	0.00581
	TAYLOR	0.01997
	TEAGUE	0.01070
	TEHUACANA	0.00000
	TEMPLE	0.01997
	TERRELL	0.01997
	THE COLONY	0.01997
	THORNDALE	0.00581
	THORNTON	0.00000
	THRALL	0.00000
	THROCKMORTON	0.00000
	TIOGA	0.00000
	TOCO	0.00000
	TOM BEAN	0.00581
	TRENT	0.00000
	TRENTON	0.00000
	TRINIDAD	0.00000
	TROPHY CLUB	0.01070
	TROY	0.00581
	TUSCOLA	0.00000
	TYE	0.00581
	TYLER	0.01997
	UNIVERSITY PARK	0.01997
	VALLEY MILLS	0.00581
	VALLEY VIEW	0.00000
	VAN ALSTYNE	0.01070

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	VENUS	0.01070
	VERNON	0.01997
	WACO	0.01997
	WALNUT SPRINGS	0.00000
	WATAUGA	0.01997
	WAXAHACHIE	0.01997
	WEINERT	0.00000
	WEST	0.01070
	WESTLAKE	0.00000
	WESTOVER HILLS	0.00000
	WESTWORTH VILLAGE	0.00581
	WHITE SETTLEMENT	0.01997
	WHITEHOUSE	0.01070
	WHITESBORO	0.01070
	WHITEWRIGHT	0.00581
	WHITNEY	0.00581
	WICHITA FALLS	0.01997
	WILMER	0.01070
	WINDOM	0.00000
	WINTERS	0.01070
	WIXON VALLEY	0.00000
	WOLFE CITY	0.00581
	WOODWAY	0.01070
	WORTHAM	0.00581
	WYLIE	0.01997
	YANTIS	0.00000

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20367	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	TRINIDAD			
20369	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	TROPHY CLUB			
20371	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	TROY			
20375	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	TUSCOLA			
20379	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	TYE			
20381	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	TYLER			
20384	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
20387	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	VALLEY MILLS			
20389	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	VALLEY VIEW			
20392	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
20394	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	VENUS			
20397	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	VERNON			
20399	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WACO			
20401	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
20403	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WATAUGA			
20405	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WAXAHACHIE			
20408	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WEINERT			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20411	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WEST			
20413	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WESTLAKE			
20417	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
20419	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
20421	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
20423	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WHITEHOUSE			
20425	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WHITESBORO			
20427	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
20429	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WHITNEY			
20431	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WICHITA FALLS			
20433	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WILMER			
20435	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WINDOM			
20438	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WINTERS			
20440	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WIXON VALLEY			
20442	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WOLFE CITY			
20444	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WOODWAY			
20446	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WORTHAM			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20448	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	WYLIE			
20450	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	YANTIS			
26632	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SCURRY			
29096	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MCCLENDON-CHISHOLM			
32060	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	COYOTE FLATS			
33498	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HEBRON			
33545	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MILLSAP			
20363	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	TRENT			
20365	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	TRENTON			
19469	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ABILENE			
19472	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ADDISON			
19474	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ALBA			
19476	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ALBANY			
19478	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ALLEN			
19480	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ALMA			
19482	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ALVARADO			
19484	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ALVORD			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19487	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ANGUS			
19489	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ANNA			
19491	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ANNONA			
19493	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ANSON			
19495	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ARCHER CITY			
19497	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ARGYLE			
19499	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ARLINGTON			
19502	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ATHENS			
19504	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	AUBREY			
19506	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	AURORA			
19508	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	AUSTIN			
19511	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	AVERY			
19514	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	AZLE			
19517	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BAIRD			
19519	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
19521	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BALLINGER			
19524	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BANDERA			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19526	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BANGS			
19528	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BARDWELL			
19530	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BARRY			
19532	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BARTLETT			
19534	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BARTONVILLE			
19536	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BEDFORD			
19538	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BELLEVUE			
19540	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BELLMEAD			
19542	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BELLS			
19544	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BELTON			
19547	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BENBROOK			
19549	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BENJAMIN			
19551	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BERTRAM			
19553	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
19555	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BLACKWELL			
19557	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BLANKET			
19559	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BLOOMING GROVE			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19561	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BLOSSOM			
19563	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BLUE MOUND			
19565	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BLUE RIDGE			
19567	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BLUM			
19569	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BOGATA			
19571	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BONHAM			
19573	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BOWIE			
19575	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BOYD			
19578	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BRAZOS BEND			
19579	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BREMOND			
19581	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BRIDGEPORT			
19584	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BRONTE			
19587	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BROWNSBORO			
19589	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BROWNWOOD			
19591	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
19594	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BRYAN			
19596	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BUCKHOLTS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19598	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BUFFALO			
19600	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BUFFALO GAP			
19602	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BURKBURNETT			
19604	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BURLESON			
19606	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BURNET			
19609	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	BYERS			
19612	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CADDO MILLS			
19614	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CALDWELL			
19616	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CALVERT			
19618	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CAMERON			
19620	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CAMPBELL			
19622	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CANTON			
19624	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CARBON			
19627	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CARROLLTON			
19629	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
19632	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CEDAR HILL			
19634	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CEDAR PARK			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19637	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CELESTE			
19639	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CELINA			
19642	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CENTERVILLE			
19644	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CHANDLER			
19646	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CHICO			
19648	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CHILDRESS			
19650	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CHILLICOTHE			
19654	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CISCO			
19656	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE			
19658	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CLEBURNE			
19660	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CLIFTON			
19662	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CLYDE			
19664	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	COCKRELL HILL			
19666	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	COLEMAN			
19668	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	COLLEGE STATION			
19670	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	COLLEYVILLE			
19672	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	COLLINSVILLE			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19674	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	COLORADO CITY			
19676	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	COMANCHE			
19679	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	COMMERCE			
19681	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	COMO			
19684	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	COOLIDGE			
19686	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	COOPER			
19688	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	COPPELL			
19467	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ABBOTT			
19690	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	COPPER CANYON			
19692	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	COPPERAS COVE			
19694	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CORINTH			
19697	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CORRAL CITY			
19699	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CORSICANA			
19701	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	COVINGTON			
19703	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CRANDALL			
19705	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CRAWFORD			
19707	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CROSS ROADS			

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GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19710	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CROWLEY			
19712	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	CUMBY			
19716	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
19718	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	DAWSON			
19720	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	DECATUR			
19722	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	DELEON			
19724	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	DENISON			
19726	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	DENTON			
19728	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	DEPORT			
19731	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	DESOTO			
19733	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	DETROIT			
19736	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	DODD CITY			
19738	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	DOUBLE OAK			
19740	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	DUBLIN			
19742	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	DUNCANVILLE			
19744	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	EARLY			
19746	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	EASTLAND			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19748	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ECTOR			
19750	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
19752	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	EDOM			
19754	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ELECTRA			
19758	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	EMHOUSE			
19760	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	EMORY			
19763	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ENNIS			
19765	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	EULESS			
19767	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	EUSTACE			
19769	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	EVANT			
19771	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	EVERMAN			
19773	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	FAIRFIELD			
19776	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	FAIRVIEW			
19779	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
19782	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	FARMERSVILLE			
19784	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	FATE			
19786	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	FERRIS			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19788	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	FLOWER MOUND			
19790	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	FOREST HILL			
19792	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	FORNEY			
19795	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	FORT WORTH			
19797	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	FRANKLIN			
19799	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	FRANKSTON			
19801	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
19803	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	FRISCO			
19805	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	FROST			
19808	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GAINESVILLE			
19810	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GARLAND			
19812	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GARRETT			
19814	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GATESVILLE			
19816	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GEORGETOWN			
19819	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GLEN ROSE			
19821	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
19823	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GODLEY			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19825	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
19828	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GOODLOW			
19830	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GORDON			
19832	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GOREE			
19834	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GORMAN			
19836	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GRANBURY			
19838	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
19840	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GRANDVIEW			
19842	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GRANGER			
19844	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GRAPEVINE			
19846	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GREENVILLE			
19848	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GROESBECK			
19850	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GUNTER			
19852	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	GUSTINE			
19855	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HALTOM CITY			
19857	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HAMILTON			
19859	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HAMLIN			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19861	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
19864	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HASKELL			
19866	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HASLET			
19868	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HAWLEY			
19870	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HEARNE			
19872	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HEATH			
19875	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HENRIETTA			
19878	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HEWITT			
19880	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HICKORY CREEK			
19882	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HICO			
19884	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
19886	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
19888	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HILLSBORO			
19890	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HOLLAND			
19892	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HOLLIDAY			
19894	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HONEY GROVE			
19897	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HOWE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19899	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HUBBARD			
19901	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HURST			
19903	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HUTCHINS			
19905	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HUTTO			
19907	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	IMPACT			
19909	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	IOWA PARK			
19911	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	IREDELL			
19915	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	IRVING			
19917	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ITALY			
19919	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ITASCA			
19922	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	JEWETT			
19925	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	JOSEPHINE			
19927	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	JOSHUA			
19929	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	JUSTIN			
19931	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	KAUFMAN			
19933	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	KEENE			
19935	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	KELLER			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19937	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	KEMP			
19939	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	KENNEDALE			
19941	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	KERENS			
19943	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	KERRVILLE			
19945	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	KILLEEN			
19947	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	KNOLLWOOD			
19949	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	KNOX CITY			
19951	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	KOSSE			
19953	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	KRUM			
19955	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	KURTEN			
19958	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
19960	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LADONIA			
19962	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LAKE DALLAS			
19964	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LAKE WORTH			
19966	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LAKEPORT			
19968	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LAKESIDE			
19970	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LAMPASAS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19972	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LANCASTER			
19974	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LAVON			
19976	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LAWN			
19979	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LEANDER			
19981	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LEONA			
19983	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LEONARD			
19985	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LEWISVILLE			
19987	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LEXINGTON			
19990	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LINCOLN PARK			
19992	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LINDSAY			
19994	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LIPAN			
19996	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LITTLE ELM			
19998	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20000	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LLANO			
20004	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LOMETA			
20006	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LONE OAK			
20008	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20010	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LORAINÉ			
20012	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LORENA			
20014	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LOTT			
20016	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	LUEDERS			
20018	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MABANK			
20020	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MADISONVILLE			
20022	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MALAKOFF			
20024	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MALONE			
20027	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MANOR			
20029	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MANSFIELD			
20031	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MARBLE FALLS			
20034	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MARLIN			
20038	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MART			
20041	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MAYPEARL			
20044	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MCGREGOR			
20046	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MCKINNEY			
20049	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MEGARGEL			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20051	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MELISSA			
20053	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MERIDIAN			
20055	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MERKEL			
20057	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MESQUITE			
20059	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MEXIA			
20061	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
20063	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MIDWAY			
20067	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MILES			
20069	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MILFORD			
20072	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MOBILE CITY			
20075	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MOODY			
20077	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MORAN			
20079	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MORGAN			
20082	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MUENSTER			
20084	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MUNDAY			
20086	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MURCHISON			
20088	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MURPHY			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20092	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	NEVADA			
20094	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
20096	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	NEWARK			
20098	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	NEWCASTLE			
20100	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	NOCONA			
20102	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	NOLANVILLE			
20104	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	NORMANGEE			
20106	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
20109	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	NORTHLAKE			
20111	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	NOVICE			
20113	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	OAK LEAF			
20115	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	OAKWOOD			
20117	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	O'BRIEN			
20125	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	OLNEY			
20129	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	OVILLA			
20131	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PALESTINE			
20133	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PALMER			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20135	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PANTEGO			
20137	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PARADISE			
20139	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PARIS			
20141	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PARKER			
20144	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PECAN GAP			
20146	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PECAN HILL			
20149	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PENELOPE			
20152	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PETROLIA			
20155	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
20158	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PILOT POINT			
20160	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PLANO			
20162	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
20164	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	POINT			
20166	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PONDER			
20168	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	POST OAK BEND			
20169	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	POTTSBORO			
20173	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	POWELL			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20175	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	POYNOR			
20177	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PRINCETON			
20179	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PROSPER			
20181	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	PUTNAM			
20183	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	QUANAH			
20185	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	QUINLAN			
20120	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	OGLESBY			
20187	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	QUITMAN			
20189	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	RANGER			
20191	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	RAVENNA			
20195	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	RED OAK			
20200	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
20204	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	RETREAT			
20207	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	RHOME			
20209	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	RICE			
20211	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	RICHARDSON			
20213	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	RICHLAND			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20215	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
20217	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	RIESEL			
20219	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	RIO VISTA			
20222	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	RIVER OAKS			
20224	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ROANOKE			
20226	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ROBERT LEE			
20228	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ROBINSON			
20230	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ROBY			
20232	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ROCHESTER			
20234	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ROCKDALE			
20236	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ROCKWALL			
20238	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ROGERS			
20241	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ROSCOE			
20243	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ROSEBUD			
20245	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ROSS			
20247	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ROTAN			
20249	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ROUND ROCK			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20252	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ROWLETT			
20254	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ROXTON			
20256	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	ROYSE CITY			
20202	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
20259	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	RULE			
20261	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
20264	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SACHSE			
20266	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SADLER			
20268	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SAGINAW			
20270	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SAINT JO			
20273	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SAN ANGELO			
20275	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SAN SABA			
20277	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SANCTUARY			
20279	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SANGER			
20281	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SANSOM PARK			
20283	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SANTA ANNA			
20286	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SAVOY			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20289	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SEAGOVILLE			
20291	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SEYMOUR			
20293	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SHADY SHORES			
20295	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SHERMAN			
20297	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SNYDER			
20299	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SOMERVILLE			
20301	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
20303	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SOUTHLAKE			
20305	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SOUTHMAYD			
20307	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SPRINGTOWN			
20309	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	STAMFORD			
20312	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	STAR HARBOR			
20318	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	STREETMAN			
20320	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
20322	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SUN VALLEY			
20324	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SUNNYVALE			
20328	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SWEETWATER			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20332	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	TALTY			
20334	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	TAYLOR			
20336	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	TEAGUE			
20338	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	TEHUACANA			
20341	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	TEMPLE			
20343	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	TERRELL			
20345	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	THE COLONY			
20314	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	STEPHENVILLE			
20316	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	STRAWN			
20347	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	THORNDALE			
20349	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	THORNTON			
20351	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	THRALL			
20353	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	THROCKMORTON			
20355	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	TIOGA			
20357	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	TOCO			
20360	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	TOM BEAN			
20363	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	TRENT			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20365	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	TRENTON			
20367	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	TRINIDAD			
20369	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	TROPHY CLUB			
20371	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	TROY			
20375	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	TUSCOLA			
20379	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	TYE			
20381	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	TYLER			
20384	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
20387	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	VALLEY MILLS			
20389	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	VALLEY VIEW			
20392	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
20394	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	VENUS			
20397	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	VERNON			
20399	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WACO			
20401	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
20403	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WATAUGA			
20405	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WAXAHACHIE			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20408	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WEINERT			
20411	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WEST			
20413	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WESTLAKE			
20417	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
20419	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
20421	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
20423	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WHITEHOUSE			
20425	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WHITESBORO			
20427	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
20429	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WHITNEY			
20431	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WICHITA FALLS			
20433	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WILMER			
20435	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WINDOM			
20438	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WINTERS			
20440	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WIXON VALLEY			
20442	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WOLFE CITY			
20444	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WOODWAY			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20446	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WORTHAM			
20448	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	WYLIE			
20450	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	YANTIS			
26632	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	SCURRY			
29096	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM			
32060	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	COYOTE FLATS			
33498	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	HEBRON			
33545	N	MMBtu	\$5.9031	06/01/2014
<u>CUSTOMER NAME</u>	MILLSAP			
19467	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ABBOTT			
19469	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ABILENE			
19472	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ADDISON			
19474	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ALBA			
19476	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ALBANY			
19478	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ALLEN			
19480	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ALMA			
19482	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ALVARADO			
19484	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ALVORD			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19487	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ANGUS			
19489	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ANNA			
19491	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ANNONA			
19493	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ANSON			
19495	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ARCHER CITY			
19497	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ARGYLE			
19499	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ARLINGTON			
19502	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ATHENS			
19504	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	AUBREY			
19506	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	AURORA			
19508	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	AUSTIN			
19511	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	AVERY			
19514	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	AZLE			
19517	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BAIRD			
19519	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
19521	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BALLINGER			
19524	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BANDERA			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19526	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BANGS			
19528	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BARDWELL			
19530	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BARRY			
19532	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BARTLETT			
19534	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BARTONVILLE			
19536	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BEDFORD			
19538	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BELLEVUE			
19540	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BELLMEAD			
19542	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BELLS			
19544	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BELTON			
19547	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BENBROOK			
19549	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BENJAMIN			
19551	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BERTRAM			
19553	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
19555	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BLACKWELL			
19557	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BLANKET			
19559	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BLOOMING GROVE			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19561	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BLOSSOM			
19563	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BLUE MOUND			
19565	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BLUE RIDGE			
19567	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BLUM			
19569	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BOGATA			
19571	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BONHAM			
19573	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BOWIE			
19575	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BOYD			
19578	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BRAZOS BEND			
19579	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BREMOND			
19581	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BRIDGEPORT			
19584	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BRONTE			
19587	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BROWNSBORO			
19589	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BROWNWOOD			
19591	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
19594	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BRYAN			
19596	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BUCKHOLTS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19598	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BUFFALO			
19600	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BUFFALO GAP			
19602	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BURKBURNETT			
19604	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BURLESON			
19606	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BURNET			
19609	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	BYERS			
19612	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CADDO MILLS			
19614	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CALDWELL			
19616	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CALVERT			
19618	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CAMERON			
19620	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CAMPBELL			
19622	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CANTON			
19624	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CARBON			
19627	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CARROLLTON			
19629	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
19632	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CEDAR HILL			
19634	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CEDAR PARK			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19637	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CELESTE			
19639	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CELINA			
19642	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CENTERVILLE			
19644	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CHANDLER			
19646	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CHICO			
19648	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CHILDRESS			
19650	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CHILLICOTHE			
19654	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CISCO			
19656	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE			
19658	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CLEBURNE			
19660	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CLIFTON			
19662	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CLYDE			
19664	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	COCKRELL HILL			
19666	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	COLEMAN			
19668	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	COLLEGE STATION			
19670	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	COLLEYVILLE			
19672	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	COLLINSVILLE			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19674	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	COLORADO CITY			
19676	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	COMANCHE			
19679	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	COMMERCE			
19681	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	COMO			
19684	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	COOLIDGE			
19686	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	COOPER			
19688	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	COPPELL			
19690	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	COPPER CANYON			
19692	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	COPPERAS COVE			
19694	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CORINTH			
19697	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CORRAL CITY			
19699	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CORSICANA			
19701	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	COVINGTON			
19703	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CRANDALL			
19705	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CRAWFORD			
19707	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CROSS ROADS			
19710	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CROWLEY			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19712	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	CUMBY			
19716	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
19718	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	DAWSON			
19720	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	DECATUR			
19722	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	DELEON			
19724	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	DENISON			
19726	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	DENTON			
19728	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	DEPORT			
19731	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	DESOTO			
19733	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	DETROIT			
19736	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	DODD CITY			
19738	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	DOUBLE OAK			
19740	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	DUBLIN			
19742	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	DUNCANVILLE			
19744	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	EARLY			
19746	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	EASTLAND			
19748	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ECTOR			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19750	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
19752	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	EDOM			
19754	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ELECTRA			
19758	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	EMHOUSE			
19760	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	EMORY			
19763	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ENNIS			
19765	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	EULESS			
19767	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	EUSTACE			
19769	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	EVANT			
19771	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	EVERMAN			
19773	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	FAIRFIELD			
19776	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	FAIRVIEW			
19779	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
19782	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	FARMERSVILLE			
19784	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	FATE			
19786	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	FERRIS			
19788	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	FLOWER MOUND			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19790	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	FOREST HILL			
19792	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	FORNEY			
19795	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	FORT WORTH			
19797	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	FRANKLIN			
19799	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	FRANKSTON			
19801	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
19803	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	FRISCO			
19805	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	FROST			
19808	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GAINESVILLE			
19810	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GARLAND			
19812	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GARRETT			
19814	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GATESVILLE			
19816	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GEORGETOWN			
19819	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GLEN ROSE			
19821	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
19823	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GODLEY			
19825	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GOLDTHWAITE			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19828	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GOODLOW			
19830	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GORDON			
19832	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GOREE			
19834	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GORMAN			
19836	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GRANBURY			
19838	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
19840	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GRANDVIEW			
19842	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GRANGER			
19844	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GRAPEVINE			
19846	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GREENVILLE			
19848	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GROESBECK			
19850	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GUNTER			
19852	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	GUSTINE			
19855	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HALTOM CITY			
19857	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HAMILTON			
19859	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HAMLIN			
19861	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19864	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HASKELL			
19866	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HASLET			
19868	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HAWLEY			
19870	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HEARNE			
19872	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HEATH			
19875	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HENRIETTA			
19878	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HEWITT			
19880	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HICKORY CREEK			
19882	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HICO			
19884	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
19886	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
19888	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HILLSBORO			
19890	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HOLLAND			
19892	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HOLLIDAY			
19894	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HONEY GROVE			
19897	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HOWE			
19899	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HUBBARD			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19901	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HURST			
19903	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HUTCHINS			
19905	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	HUTTO			
19907	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	IMPACT			
19909	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	IOWA PARK			
19911	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	IREDELL			
19915	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	IRVING			
19917	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ITALY			
19919	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ITASCA			
19922	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	JEWETT			
19925	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	JOSEPHINE			
19927	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	JOSHUA			
19929	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	JUSTIN			
19931	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	KAUFMAN			
19933	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	KEENE			
19935	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	KELLER			
19937	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	KEMP			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19939	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	KENNEDALE			
19941	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	KERENS			
19943	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	KERRVILLE			
19945	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	KILLEEN			
19947	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	KNOLLWOOD			
19949	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	KNOX CITY			
19951	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	KOSSE			
19953	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	KRUM			
19955	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	KURTEN			
19958	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
19960	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LADONIA			
19962	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LAKE DALLAS			
19964	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LAKE WORTH			
19966	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LAKEPORT			
19968	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LAKESIDE			
19970	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LAMPASAS			
19972	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LANCASTER			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19974	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LAVON			
19976	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LAWN			
19979	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LEANDER			
19981	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LEONA			
19983	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LEONARD			
19985	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LEWISVILLE			
19987	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LEXINGTON			
19990	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LINCOLN PARK			
19992	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LINDSAY			
19994	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LIPAN			
19996	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LITTLE ELM			
19998	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20000	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LLANO			
20004	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LOMETA			
20129	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	OVILLA			
20131	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PALESTINE			
20133	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PALMER			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20135	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PANTEGO			
20137	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PARADISE			
20139	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PARIS			
20141	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PARKER			
20144	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PECAN GAP			
20146	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PECAN HILL			
20149	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PENELOPE			
20152	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PETROLIA			
20155	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
20158	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PILOT POINT			
20160	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PLANO			
20162	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
20164	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	POINT			
20166	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PONDER			
20168	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	POST OAK BEND			
20169	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	POTTSBORO			
20173	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	POWELL			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20175	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	POYNOR			
20177	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PRINCETON			
20179	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PROSPER			
20181	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	PUTNAM			
20183	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	QUANAH			
20185	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	QUINLAN			
20187	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	QUITMAN			
20189	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	RANGER			
20191	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	RAVENNA			
20195	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	RED OAK			
20200	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
20202	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
20204	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	RETREAT			
20207	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	RHOME			
20209	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	RICE			
20211	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	RICHARDSON			
20213	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	RICHLAND			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20215	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
20217	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	RIESEL			
20219	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	RIO VISTA			
20222	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	RIVER OAKS			
20224	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ROANOKE			
20226	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ROBERT LEE			
20228	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ROBINSON			
20230	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ROBY			
20232	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ROCHESTER			
20234	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ROCKDALE			
20236	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ROCKWALL			
20238	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ROGERS			
20241	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ROSCOE			
20243	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ROSEBUD			
20245	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ROSS			
20247	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ROTAN			
20249	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ROUND ROCK			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20252	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ROWLETT			
20254	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ROXTON			
20256	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	ROYSE CITY			
20259	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	RULE			
20261	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
20264	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SACHSE			
20266	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SADLER			
20268	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SAGINAW			
20270	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SAINT JO			
20273	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SAN ANGELO			
20275	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SAN SABA			
20277	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SANCTUARY			
20279	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SANGER			
20281	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SANSOM PARK			
20283	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SANTA ANNA			
20286	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SAVOY			
20289	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SEAGOVILLE			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20291	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SEYMOUR			
20293	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SHADY SHORES			
20295	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SHERMAN			
20297	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SNYDER			
20299	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SOMERVILLE			
20301	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
20303	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SOUTHLAKE			
20305	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SOUTHMAYD			
20307	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SPRINGTOWN			
20309	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	STAMFORD			
20312	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	STAR HARBOR			
20314	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	STEPHENVILLE			
20316	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	STRAWN			
20318	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	STREETMAN			
20320	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
20322	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SUN VALLEY			
20324	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SUNNYVALE			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20328	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	SWEETWATER			
20332	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	TALTY			
20334	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	TAYLOR			
20336	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	TEAGUE			
20338	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	TEHUACANA			
20341	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	TEMPLE			
20343	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	TERRELL			
20345	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	THE COLONY			
20347	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	THORNDALE			
20349	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	THORNTON			
20351	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	THRALL			
20353	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	THROCKMORTON			
20355	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	TIOGA			
20357	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	TOCO			
20360	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	TOM BEAN			
20006	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LONE OAK			
20008	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20010	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LORAINÉ			
20012	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LORENA			
20014	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LOTT			
20016	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	LUEDERS			
20018	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MABANK			
20020	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MADISONVILLE			
20022	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MALAKOFF			
20024	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MALONE			
20027	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MANOR			
20029	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MANSFIELD			
20031	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MARBLE FALLS			
20034	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MARLIN			
20038	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MART			
20041	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MAYPEARL			
20044	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MCGREGOR			
20046	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MCKINNEY			
20049	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MEGARGEL			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20051	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MELISSA			
20053	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MERIDIAN			
20055	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MERKEL			
20057	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MESQUITE			
20059	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MEXIA			
20061	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
20063	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MIDWAY			
20067	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MILES			
20069	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MILFORD			
20072	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MOBILE CITY			
20075	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MOODY			
20077	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MORAN			
20079	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MORGAN			
20082	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MUENSTER			
20084	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MUNDAY			
20086	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MURCHISON			
20088	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	MURPHY			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20092	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	NEVADA			
20094	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
20096	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	NEWARK			
20098	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	NEWCASTLE			
20100	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	NOCONA			
20102	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	NOLANVILLE			
20104	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	NORMANGEE			
20106	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
20109	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	NORTHLAKE			
20111	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	NOVICE			
20113	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	OAK LEAF			
20115	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	OAKWOOD			
20117	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	O'BRIEN			
20120	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	OGLESBY			
20125	N	MMBtu	\$5.3827	10/01/2014
<u>CUSTOMER NAME</u>	OLNEY			
19823	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GODLEY			
19825	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GOLDTHWAITE			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19828	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GOODLOW			
19830	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GORDON			
19832	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GOREE			
19834	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GORMAN			
19836	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GRANBURY			
19838	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
19840	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GRANDVIEW			
19842	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GRANGER			
19844	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GRAPEVINE			
19846	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GREENVILLE			
19848	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GROESBECK			
19850	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GUNTER			
19852	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GUSTINE			
19855	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HALTOM CITY			
19857	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HAMILTON			
19859	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HAMLIN			
19861	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19864	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HASKELL			
19866	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HASLET			
19868	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HAWLEY			
19870	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HEARNE			
19872	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HEATH			
19875	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HENRIETTA			
19878	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HEWITT			
19880	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HICKORY CREEK			
19882	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HICO			
19884	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
19886	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
19888	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HILLSBORO			
19890	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HOLLAND			
19892	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HOLLIDAY			
19894	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HONEY GROVE			
19897	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HOWE			
19899	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HUBBARD			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19901	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HURST			
19903	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HUTCHINS			
19905	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HUTTO			
19907	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	IMPACT			
19909	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	IOWA PARK			
19911	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	IREDELL			
19915	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	IRVING			
19917	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ITALY			
19919	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ITASCA			
19922	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	JEWETT			
19925	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	JOSEPHINE			
19927	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	JOSHUA			
19929	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	JUSTIN			
19931	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	KAUFMAN			
19933	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	KEENE			
19935	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	KELLER			
19937	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	KEMP			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19939	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	KENNEDALE			
19941	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	KERENS			
19943	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	KERRVILLE			
19945	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	KILLEEN			
19947	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	KNOLLWOOD			
19949	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	KNOX CITY			
19951	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	KOSSE			
19953	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	KRUM			
19955	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	KURTEN			
19958	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
19960	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LADONIA			
19962	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LAKE DALLAS			
19964	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LAKE WORTH			
19966	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LAKEPORT			
19968	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LAKESIDE			
19970	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LAMPASAS			
19972	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LANCASTER			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19974	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LAVON			
19976	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LAWN			
19979	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LEANDER			
19981	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LEONA			
19983	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LEONARD			
19985	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LEWISVILLE			
19987	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LEXINGTON			
19990	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LINCOLN PARK			
19992	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LINDSAY			
19994	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LIPAN			
19996	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LITTLE ELM			
19998	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20000	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LLANO			
20004	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LOMETA			
20006	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LONE OAK			
20008	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW			
20010	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LORAIN			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20012	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LORENA			
20014	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LOTT			
20016	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	LUEDERS			
20018	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MABANK			
20020	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MADISONVILLE			
20022	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MALAKOFF			
20024	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MALONE			
20027	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MANOR			
20029	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MANSFIELD			
20031	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MARBLE FALLS			
20034	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MARLIN			
20038	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MART			
20041	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MAYPEARL			
20044	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MCGREGOR			
20046	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MCKINNEY			
20049	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MEGARGEL			
20051	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MELISSA			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20053	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MERIDIAN			
20055	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MERKEL			
20057	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MESQUITE			
20059	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MEXIA			
20061	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
20063	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MIDWAY			
20067	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MILES			
20069	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MILFORD			
20072	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MOBILE CITY			
20075	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MOODY			
20077	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MORAN			
20079	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MORGAN			
20082	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MUENSTER			
20084	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MUNDAY			
20086	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MURCHISON			
20088	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MURPHY			
20092	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	NEVADA			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20094	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
20096	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	NEWARK			
20098	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	NEWCASTLE			
20100	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	NOCONA			
20102	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	NOLANVILLE			
20104	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	NORMANGEE			
20106	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
20109	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	NORTHLAKE			
20111	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	NOVICE			
20113	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	OAK LEAF			
20115	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	OAKWOOD			
20117	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	O'BRIEN			
20120	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	OGLESBY			
20125	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	OLNEY			
20129	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	OVILLA			
20131	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PALESTINE			
20133	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PALMER			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20135	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PANTEGO			
20137	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PARADISE			
20139	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PARIS			
20141	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PARKER			
20144	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PECAN GAP			
20146	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PECAN HILL			
20149	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PENELOPE			
20152	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PETROLIA			
20155	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
20158	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PILOT POINT			
20160	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PLANO			
20162	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
20164	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	POINT			
20166	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PONDER			
20168	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	POST OAK BEND			
20169	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	POTTSBORO			
20173	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	POWELL			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20175	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	POYNOR			
20177	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PRINCETON			
20179	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PROSPER			
20181	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	PUTNAM			
20183	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	QUANAH			
20185	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	QUINLAN			
20187	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	QUITMAN			
20189	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	RANGER			
20191	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	RAVENNA			
20195	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	RED OAK			
20200	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
20202	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
20204	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	RETREAT			
20207	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	RHOME			
20209	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	RICE			
20211	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	RICHARDSON			
20213	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	RICHLAND			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20215	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
20217	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	RIESEL			
20219	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	RIO VISTA			
20222	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	RIVER OAKS			
20224	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ROANOKE			
20226	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ROBERT LEE			
20228	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ROBINSON			
20230	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ROBY			
20232	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ROCHESTER			
20234	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ROCKDALE			
20236	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ROCKWALL			
20238	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ROGERS			
20241	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ROSCOE			
20243	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ROSEBUD			
20245	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ROSS			
20247	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ROTAN			
20249	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ROUND ROCK			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20252	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ROWLETT			
20254	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ROXTON			
20256	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ROYSE CITY			
20259	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	RULE			
20261	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
20264	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SACHSE			
20266	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SADLER			
20268	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SAGINAW			
20270	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SAINT JO			
20273	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SAN ANGELO			
20275	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SAN SABA			
20277	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SANCTUARY			
20279	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SANGER			
20281	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SANSOM PARK			
20283	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SANTA ANNA			
20286	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SAVOY			
20289	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SEAGOVILLE			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20291	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SEYMOUR			
20293	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SHADY SHORES			
20295	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SHERMAN			
20297	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SNYDER			
20299	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SOMERVILLE			
20301	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
20303	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SOUTHLAKE			
20305	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SOUTHMAYD			
20307	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SPRINGTOWN			
20309	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	STAMFORD			
20312	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	STAR HARBOR			
20314	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	STEPHENVILLE			
20316	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	STRAWN			
20318	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	STREETMAN			
20320	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
20322	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SUN VALLEY			
20324	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SUNNYVALE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20328	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SWEETWATER			
20332	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	TALTY			
20334	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	TAYLOR			
20336	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	TEAGUE			
20338	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	TEHUACANA			
20341	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	TEMPLE			
20343	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	TERRELL			
20345	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	THE COLONY			
20347	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	THORNDALE			
20349	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	THORNTON			
20351	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	THRALL			
20353	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	THROCKMORTON			
20355	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	TIOGA			
20357	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	TOCO			
20360	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	TOM BEAN			
20363	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	TRENT			
20365	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	TRENTON			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20367	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	TRINIDAD			
20369	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	TROPHY CLUB			
20371	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	TROY			
20375	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	TUSCOLA			
20379	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	TYE			
20381	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	TYLER			
20384	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
20387	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	VALLEY MILLS			
20389	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	VALLEY VIEW			
20392	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
20394	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	VENUS			
20397	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	VERNON			
20399	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WACO			
20401	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
20403	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WATAUGA			
20405	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WAXAHACHIE			
20408	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WEINERT			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20411	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WEST			
20413	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WESTLAKE			
20417	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
20419	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
20421	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
20423	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WHITEHOUSE			
20425	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WHITESBORO			
20427	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
20429	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WHITNEY			
20431	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WICHITA FALLS			
20433	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WILMER			
20435	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WINDOM			
20438	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WINTERS			
20440	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WIXON VALLEY			
20442	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WOLFE CITY			
20444	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WOODWAY			
20446	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WORTHAM			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20448	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	WYLIE			
20450	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	YANTIS			
26632	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	SCURRY			
29096	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MCCLENDON-CHISHOLM			
32060	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	COYOTE FLATS			
33498	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	HEBRON			
33545	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	MILLSAP			
19467	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ABBOTT			
19469	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ABILENE			
19472	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ADDISON			
19474	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ALBA			
19476	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ALBANY			
19478	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ALLEN			
19480	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ALMA			
19482	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ALVARADO			
19484	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ALVORD			
19487	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ANGUS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19489	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ANNA			
19491	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ANNONA			
19493	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ANSON			
19495	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ARCHER CITY			
19497	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ARGYLE			
19499	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ARLINGTON			
19502	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ATHENS			
19504	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	AUBREY			
19506	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	AURORA			
19508	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	AUSTIN			
19511	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	AVERY			
19514	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	AZLE			
19517	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BAIRD			
19519	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
19521	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BALLINGER			
19524	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BANDERA			
19526	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BANGS			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19528	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BARDWELL			
19530	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BARRY			
19532	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BARTLETT			
19534	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BARTONVILLE			
19536	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BEDFORD			
19538	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BELLEVUE			
19540	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BELLMEAD			
19542	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BELLS			
19544	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BELTON			
19547	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BENBROOK			
19549	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BENJAMIN			
19551	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BERTRAM			
19553	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
19555	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BLACKWELL			
19557	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BLANKET			
19559	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BLOOMING GROVE			
19561	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BLOSSOM			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19563	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BLUE MOUND			
19565	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BLUE RIDGE			
19567	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BLUM			
19569	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BOGATA			
19571	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BONHAM			
19573	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BOWIE			
19575	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BOYD			
19578	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BRAZOS BEND			
19579	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BREMOND			
19581	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BRIDGEPORT			
19584	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BRONTE			
19587	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BROWNSBORO			
19589	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BROWNWOOD			
19591	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
19594	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BRYAN			
19596	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BUCKHOLTS			
19598	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BUFFALO			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19600	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BUFFALO GAP			
19602	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BURKBURNETT			
19604	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BURLESON			
19606	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BURNET			
19609	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	BYERS			
19612	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CADDO MILLS			
19614	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CALDWELL			
19616	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CALVERT			
19618	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CAMERON			
19620	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CAMPBELL			
19622	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CANTON			
19624	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CARBON			
19627	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CARROLLTON			
19629	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
19632	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CEDAR HILL			
19634	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CEDAR PARK			
19637	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CELESTE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19639	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CELINA			
19642	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CENTERVILLE			
19644	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CHANDLER			
19646	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CHICO			
19648	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CHILDRESS			
19650	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CHILLICOTHE			
19654	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CISCO			
19656	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE			
19658	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CLEBURNE			
19660	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CLIFTON			
19662	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CLYDE			
19664	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	COCKRELL HILL			
19666	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	COLEMAN			
19668	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	COLLEGE STATION			
19670	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	COLLEYVILLE			
19672	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	COLLINSVILLE			
19674	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	COLORADO CITY			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19676	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	COMANCHE			
19679	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	COMMERCE			
19681	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	COMO			
19684	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	COOLIDGE			
19686	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	COOPER			
19688	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	COPPELL			
19690	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	COPPER CANYON			
19692	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	COPPERAS COVE			
19694	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CORINTH			
19697	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CORRAL CITY			
19699	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CORSICANA			
19701	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	COVINGTON			
19703	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CRANDALL			
19705	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CRAWFORD			
19707	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CROSS ROADS			
19710	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CROWLEY			
19712	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	CUMBY			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19716	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
19718	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	DAWSON			
19720	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	DECATUR			
19722	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	DELEON			
19724	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	DENISON			
19726	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	DENTON			
19728	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	DEPORT			
19731	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	DESOTO			
19733	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	DETROIT			
19736	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	DODD CITY			
19738	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	DOUBLE OAK			
19740	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	DUBLIN			
19742	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	DUNCANVILLE			
19744	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	EARLY			
19746	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	EASTLAND			
19748	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ECTOR			
19750	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19752	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	EDOM			
19754	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ELECTRA			
19758	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	EMHOUSE			
19760	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	EMORY			
19763	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	ENNIS			
19765	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	EULESS			
19767	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	EUSTACE			
19769	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	EVANT			
19771	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	EVERMAN			
19773	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	FAIRFIELD			
19776	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	FAIRVIEW			
19779	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
19782	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	FARMERSVILLE			
19784	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	FATE			
19786	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	FERRIS			
19788	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	FLOWER MOUND			
19790	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	FOREST HILL			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19792	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	FORNEY			
19795	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	FORT WORTH			
19797	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	FRANKLIN			
19799	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	FRANKSTON			
19801	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
19803	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	FRISCO			
19805	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	FROST			
19808	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GAINESVILLE			
19810	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GARLAND			
19812	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GARRETT			
19814	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GATESVILLE			
19816	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GEORGETOWN			
19819	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GLEN ROSE			
19821	N	MMBtu	\$5.5613	07/01/2014
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
19467	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ABBOTT			
19469	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ABILENE			
19472	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ADDISON			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19474	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ALBA			
19476	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ALBANY			
19478	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ALLEN			
19480	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ALMA			
19482	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ALVARADO			
19484	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ALVORD			
19487	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ANGUS			
19489	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ANNA			
19491	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ANNONA			
19493	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ANSON			
19495	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ARCHER CITY			
19497	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ARGYLE			
19499	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ARLINGTON			
19502	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ATHENS			
19504	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	AUBREY			
19506	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	AURORA			
19508	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	AUSTIN			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19511	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	AVERY			
19514	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	AZLE			
19517	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BAIRD			
19519	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
19521	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BALLINGER			
19524	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BANDERA			
19526	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BANGS			
19528	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BARDWELL			
19530	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BARRY			
19532	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BARTLETT			
19534	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BARTONVILLE			
19536	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BEDFORD			
19538	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BELLEVUE			
19540	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BELLMEAD			
19542	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BELLS			
19544	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BELTON			
19547	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BENBROOK			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19549	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BENJAMIN			
19551	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BERTRAM			
19553	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
19555	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BLACKWELL			
19557	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BLANKET			
19559	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BLOOMING GROVE			
19561	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BLOSSOM			
19563	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BLUE MOUND			
19565	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BLUE RIDGE			
19567	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BLUM			
19569	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BOGATA			
19571	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BONHAM			
19573	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BOWIE			
19575	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BOYD			
19578	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BRAZOS BEND			
19579	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BREMOND			
19581	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BRIDGEPORT			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19584	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BRONTE			
19587	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BROWNSBORO			
19589	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BROWNWOOD			
19591	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
19594	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BRYAN			
19596	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BUCKHOLTS			
19598	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BUFFALO			
19600	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BUFFALO GAP			
19602	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BURKBURNETT			
19604	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BURLESON			
19606	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BURNET			
19609	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	BYERS			
19612	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CADDO MILLS			
19614	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CALDWELL			
19616	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CALVERT			
19618	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CAMERON			
19620	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CAMPBELL			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19622	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CANTON			
19624	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CARBON			
19627	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CARROLLTON			
19629	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
19632	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CEDAR HILL			
19634	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CEDAR PARK			
19637	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CELESTE			
19639	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CELINA			
19642	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CENTERVILLE			
19644	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CHANDLER			
19646	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CHICO			
19648	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CHILDRESS			
19650	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CHILLICOTHE			
19654	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CISCO			
19656	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE			
19658	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CLEBURNE			
19660	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CLIFTON			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19662	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CLYDE			
19664	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	COCKRELL HILL			
19666	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	COLEMAN			
19668	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	COLLEGE STATION			
19670	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	COLLEYVILLE			
19672	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	COLLINSVILLE			
19674	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	COLORADO CITY			
19676	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	COMANCHE			
19679	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	COMMERCE			
19681	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	COMO			
19684	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	COOLIDGE			
19686	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	COOPER			
19688	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	COPPELL			
19690	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	COPPER CANYON			
19692	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	COPPERAS COVE			
19694	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CORINTH			
19697	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CORRAL CITY			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19699	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CORSICANA			
19701	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	COVINGTON			
19703	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CRANDALL			
19705	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CRAWFORD			
19707	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CROSS ROADS			
19710	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CROWLEY			
19712	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	CUMBY			
19716	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
19718	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	DAWSON			
19720	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	DECATUR			
19722	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	DELEON			
19724	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	DENISON			
19726	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	DENTON			
19728	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	DEPORT			
19731	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	DESOTO			
19733	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	DETROIT			
19736	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	DODD CITY			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19738	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	DOUBLE OAK			
19740	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	DUBLIN			
19742	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	DUNCANVILLE			
19744	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	EARLY			
19746	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	EASTLAND			
19748	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ECTOR			
19750	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
19752	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	EDOM			
19754	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ELECTRA			
19758	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	EMHOUSE			
19760	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	EMORY			
19763	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ENNIS			
19765	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	EULESS			
19767	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	EUSTACE			
19769	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	EVANT			
19771	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	EVERMAN			
19773	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	FAIRFIELD			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19776	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	FAIRVIEW			
19779	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
19782	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	FARMERSVILLE			
19784	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	FATE			
19786	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	FERRIS			
19788	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	FLOWER MOUND			
19790	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	FOREST HILL			
19792	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	FORNEY			
19795	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	FORT WORTH			
19797	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	FRANKLIN			
19799	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	FRANKSTON			
19801	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
19803	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	FRISCO			
19805	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	FROST			
19808	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GAINESVILLE			
19810	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GARLAND			
19812	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GARRETT			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19814	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GATESVILLE			
19816	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GEORGETOWN			
19819	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GLEN ROSE			
19821	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
19823	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GODLEY			
19825	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
19828	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GOODLOW			
19830	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GORDON			
19832	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GOREE			
19834	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GORMAN			
19836	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GRANBURY			
19838	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
19840	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GRANDVIEW			
19842	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GRANGER			
19844	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GRAPEVINE			
19846	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GREENVILLE			
19848	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GROESBECK			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19850	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GUNTER			
19852	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	GUSTINE			
19855	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HALTOM CITY			
19857	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HAMILTON			
19859	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HAMLIN			
19861	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
19864	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HASKELL			
19866	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HASLET			
19868	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HAWLEY			
19870	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HEARNE			
19872	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HEATH			
19875	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HENRIETTA			
19878	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HEWITT			
19880	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HICKORY CREEK			
19882	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HICO			
19884	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
19886	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19888	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HILLSBORO			
19890	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HOLLAND			
19892	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HOLLIDAY			
19894	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HONEY GROVE			
19897	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HOWE			
19899	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HUBBARD			
19901	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HURST			
19903	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HUTCHINS			
19905	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HUTTO			
19907	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	IMPACT			
19909	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	IOWA PARK			
19911	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	IREDELL			
19915	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	IRVING			
19917	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ITALY			
19919	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ITASCA			
19922	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	JEWETT			
19925	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	JOSEPHINE			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19927	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	JOSHUA			
19929	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	JUSTIN			
19931	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	KAUFMAN			
19933	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	KEENE			
19935	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	KELLER			
19937	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	KEMP			
19939	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	KENNEDALE			
19941	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	KERENS			
19943	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	KERRVILLE			
19945	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	KILLEEN			
19947	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	KNOLLWOOD			
19949	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	KNOX CITY			
19951	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	KOSSE			
19953	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	KRUM			
19955	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	KURTEN			
19958	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
19960	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LADONIA			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19962	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LAKE DALLAS			
19964	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LAKE WORTH			
19966	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LAKEPORT			
19968	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LAKESIDE			
19970	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LAMPASAS			
19972	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LANCASTER			
19974	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LAVON			
19976	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LAWN			
19979	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LEANDER			
19981	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LEONA			
19983	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LEONARD			
19985	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LEWISVILLE			
19987	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LEXINGTON			
19990	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LINCOLN PARK			
19992	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LINDSAY			
19994	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LIPAN			
19996	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LITTLE ELM			

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GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19998	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20000	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LLANO			
20004	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LOMETA			
20006	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LONE OAK			
20008	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW			
20010	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LORAIN			
20012	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LORENA			
20014	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LOTT			
20016	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	LUEDERS			
20018	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MABANK			
20020	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MADISONVILLE			
20022	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MALAKOFF			
20024	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MALONE			
20027	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MANOR			
20029	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MANSFIELD			
20031	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MARBLE FALLS			
20034	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MARLIN			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20038	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MART			
20041	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MAYPEARL			
20044	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MCGREGOR			
20046	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MCKINNEY			
20049	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MEGARGEL			
20051	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MELISSA			
20053	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MERIDIAN			
20055	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MERKEL			
20057	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MESQUITE			
20059	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MEXIA			
20061	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
20063	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MIDWAY			
20067	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MILES			
20069	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MILFORD			
20072	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MOBILE CITY			
20075	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MOODY			
20077	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MORAN			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20079	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MORGAN			
20082	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MUENSTER			
20084	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MUNDAY			
20086	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MURCHISON			
20088	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MURPHY			
20092	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	NEVADA			
20094	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
20096	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	NEWARK			
20098	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	NEWCASTLE			
20100	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	NOCONA			
20102	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	NOLANVILLE			
20104	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	NORMANGEE			
20106	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
20109	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	NORTHLAKE			
20111	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	NOVICE			
20113	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	OAK LEAF			
20115	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	OAKWOOD			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20117	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	O'BRIEN			
20120	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	OGLESBY			
20125	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	OLNEY			
20129	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	OVILLA			
20131	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PALESTINE			
20133	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PALMER			
20135	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PANTEGO			
20137	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PARADISE			
20139	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PARIS			
20141	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PARKER			
20144	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PECAN GAP			
20146	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PECAN HILL			
20149	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PENELOPE			
20152	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PETROLIA			
20155	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
20158	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PILOT POINT			
20160	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PLANO			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20162	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
20164	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	POINT			
20166	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PONDER			
20168	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	POST OAK BEND			
20169	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	POTTSBORO			
20173	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	POWELL			
20175	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	POYNOR			
20177	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PRINCETON			
20179	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PROSPER			
20181	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	PUTNAM			
20183	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	QUANAH			
20185	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	QUINLAN			
20187	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	QUITMAN			
20189	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	RANGER			
20191	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	RAVENNA			
20195	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	RED OAK			
20200	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20202	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
20204	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	RETREAT			
20207	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	RHOME			
20209	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	RICE			
20211	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	RICHARDSON			
20213	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	RICHLAND			
19467	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ABBOTT			
19469	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ABILENE			
19472	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ADDISON			
19474	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ALBA			
19476	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ALBANY			
19478	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ALLEN			
19480	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ALMA			
19482	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ALVARADO			
19484	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ALVORD			
19487	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ANGUS			
19489	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ANNA			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19491	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ANNONA			
19493	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ANSON			
19495	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ARCHER CITY			
19497	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ARGYLE			
19499	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ARLINGTON			
19502	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ATHENS			
19504	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	AUBREY			
19506	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	AURORA			
19508	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	AUSTIN			
19511	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	AVERY			
19514	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	AZLE			
19517	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BAIRD			
19519	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
19521	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BALLINGER			
19524	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BANDERA			
19526	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BANGS			
19528	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BARDWELL			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19530	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BARRY			
19532	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BARTLETT			
19534	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BARTONVILLE			
19536	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BEDFORD			
19538	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BELLEVUE			
19540	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BELLMEAD			
19542	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BELLS			
19544	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BELTON			
19547	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BENBROOK			
19549	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BENJAMIN			
19551	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BERTRAM			
19553	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
19555	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BLACKWELL			
19557	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BLANKET			
19559	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BLOOMING GROVE			
19561	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BLOSSOM			
19563	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BLUE MOUND			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19565	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BLUE RIDGE			
19567	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BLUM			
19569	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BOGATA			
19571	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BONHAM			
19573	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BOWIE			
19575	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BOYD			
19578	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BRAZOS BEND			
19579	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BREMOND			
19581	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BRIDGEPORT			
19584	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BRONTE			
19587	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BROWNSBORO			
19589	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BROWNWOOD			
19591	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
19594	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BRYAN			
19596	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BUCKHOLTS			
19598	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BUFFALO			
19600	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BUFFALO GAP			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19602	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BURKBURNETT			
19604	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BURLESON			
19606	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BURNET			
19609	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	BYERS			
19612	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CADDO MILLS			
19614	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CALDWELL			
19616	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CALVERT			
19618	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CAMERON			
19620	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CAMPBELL			
19622	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CANTON			
19624	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CARBON			
19627	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CARROLLTON			
19629	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
19632	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CEDAR HILL			
19634	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CEDAR PARK			
19637	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CELESTE			
19639	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CELINA			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19642	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CENTERVILLE			
19644	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CHANDLER			
19646	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CHICO			
19648	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CHILDRESS			
19650	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CHILLICOTHE			
19654	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CISCO			
19656	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE			
19658	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CLEBURNE			
19660	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CLIFTON			
19662	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CLYDE			
19664	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	COCKRELL HILL			
19666	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	COLEMAN			
19668	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	COLLEGE STATION			
19670	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	COLLEYVILLE			
19672	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	COLLINSVILLE			
19674	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	COLORADO CITY			
19676	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	COMANCHE			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19679	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	COMMERCE			
19681	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	COMO			
19684	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	COOLIDGE			
19686	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	COOPER			
19688	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	COPPELL			
19690	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	COPPER CANYON			
19692	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	COPPERAS COVE			
19694	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CORINTH			
19697	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CORRAL CITY			
19699	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CORSICANA			
19701	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	COVINGTON			
19703	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CRANDALL			
19705	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CRAWFORD			
19707	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CROSS ROADS			
19710	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CROWLEY			
20215	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
20217	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	RIESEL			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20219	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	RIO VISTA			
20222	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	RIVER OAKS			
20224	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ROANOKE			
20226	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ROBERT LEE			
20228	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ROBINSON			
20230	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ROBY			
20232	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ROCHESTER			
20234	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ROCKDALE			
20236	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ROCKWALL			
20238	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ROGERS			
20241	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ROSCOE			
20243	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ROSEBUD			
20245	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ROSS			
20247	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ROTAN			
20249	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ROUND ROCK			
20252	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ROWLET			
20254	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ROXTON			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20256	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	ROYSE CITY			
20259	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	RULE			
20261	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
20264	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SACHSE			
20266	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SADLER			
20268	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SAGINAW			
20270	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SAINT JO			
20273	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SAN ANGELO			
20275	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SAN SABA			
20277	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SANCTUARY			
20279	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SANGER			
20281	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SANSOM PARK			
20283	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SANTA ANNA			
20286	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SAVOY			
20289	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SEAGOVILLE			
20291	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SEYMOUR			
20293	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SHADY SHORES			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20295	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SHERMAN			
20297	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SNYDER			
20299	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SOMERVILLE			
20301	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
20303	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SOUTHLAKE			
20305	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SOUTHMAYD			
20307	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SPRINGTOWN			
20309	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	STAMFORD			
20312	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	STAR HARBOR			
20314	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	STEPHENVILLE			
20316	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	STRAWN			
20318	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	STREETMAN			
20320	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
20322	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SUN VALLEY			
20324	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SUNNYVALE			
20328	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SWEETWATER			
20332	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	TALTY			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20334	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	TAYLOR			
20336	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	TEAGUE			
20338	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	TEHUACANA			
20341	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	TEMPLE			
20343	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	TERRELL			
20345	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	THE COLONY			
20347	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	THORNDALE			
20349	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	THORNTON			
20351	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	THRALL			
20353	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	THROCKMORTON			
20355	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	TIOGA			
20357	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	TOCO			
20360	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	TOM BEAN			
20363	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	TRENT			
20365	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	TRENTON			
20367	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	TRINIDAD			
20369	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	TROPHY CLUB			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20371	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	TROY			
20375	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	TUSCOLA			
20379	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	TYE			
20381	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	TYLER			
20384	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
20387	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	VALLEY MILLS			
20389	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	VALLEY VIEW			
20392	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
20394	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	VENUS			
20397	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	VERNON			
20399	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WACO			
20401	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
20403	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WATAUGA			
20405	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WAXAHACHIE			
20408	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WEINERT			
20411	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WEST			
20413	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WESTLAKE			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20417	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
20419	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
20421	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
20423	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WHITEHOUSE			
20425	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WHITESBORO			
20427	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
20429	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WHITNEY			
20431	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WICHITA FALLS			
20433	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WILMER			
20435	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WINDOM			
20438	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WINTERS			
20440	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WIXON VALLEY			
20442	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WOLFE CITY			
20444	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WOODWAY			
20446	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WORTHAM			
20448	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	WYLIE			
20450	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	YANTIS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26632	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	SCURRY			
29096	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM			
32060	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	COYOTE FLATS			
33498	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	HEBRON			
33545	N	MMBtu	\$5.5613	09/01/2014
<u>CUSTOMER NAME</u>	MILLSAP			
19712	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	CUMBY			
19716	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
19718	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	DAWSON			
19720	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	DECATUR			
19722	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	DELEON			
19724	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	DENISON			
19726	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	DENTON			
19728	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	DEPORT			
19731	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	DESOTO			
19733	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	DETROIT			
19736	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	DODD CITY			
19738	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	DOUBLE OAK			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19740	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	DUBLIN			
19742	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	DUNCANVILLE			
19744	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	EARLY			
19746	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	EASTLAND			
19748	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ECTOR			
19750	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
19752	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	EDOM			
19754	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ELECTRA			
19758	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	EMHOUSE			
19760	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	EMORY			
19763	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ENNIS			
19765	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	EULESS			
19767	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	EUSTACE			
19769	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	EVANT			
19771	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	EVERMAN			
19773	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	FAIRFIELD			
19776	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	FAIRVIEW			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19779	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
19782	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	FARMERSVILLE			
19784	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	FATE			
19786	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	FERRIS			
19788	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	FLOWER MOUND			
19790	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	FOREST HILL			
19792	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	FORNEY			
19795	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	FORT WORTH			
19797	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	FRANKLIN			
19799	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	FRANKSTON			
19801	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
19803	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	FRISCO			
19805	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	FROST			
19808	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GAINESVILLE			
19810	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GARLAND			
19812	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GARRET			
19814	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GATESVILLE			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19816	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GEORGETOWN			
19819	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GLEN ROSE			
19821	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
19823	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GODLEY			
19825	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
19828	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GOODLOW			
19830	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GORDON			
19832	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GOREE			
19834	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GORMAN			
19836	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GRANBURY			
19838	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
19840	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GRANDVIEW			
19842	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GRANGER			
19844	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GRAPEVINE			
19846	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GREENVILLE			
19848	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GROESBECK			
19850	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GUNTER			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19852	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	GUSTINE			
19855	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HALTOM CITY			
19857	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HAMILTON			
19859	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HAMLIN			
19861	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
19864	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HASKELL			
19866	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HASLET			
19868	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HAWLEY			
19870	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HEARNE			
19872	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HEATH			
19875	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HENRIETTA			
19878	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HEWITT			
19880	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HICKORY CREEK			
19882	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HICO			
19884	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
19886	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
19888	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HILLSBORO			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19890	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HOLLAND			
19892	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HOLLIDAY			
19894	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HONEY GROVE			
19897	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HOWE			
19899	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HUBBARD			
19901	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HURST			
19903	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HUTCHINS			
19905	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HUTTO			
19907	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	IMPACT			
19909	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	IOWA PARK			
19911	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	IREDELL			
19915	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	IRVING			
19917	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ITALY			
19919	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ITASCA			
19922	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	JEWETT			
19925	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	JOSEPHINE			
19927	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	JOSHUA			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19929	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	JUSTIN			
19931	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	KAUFMAN			
19933	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	KEENE			
19935	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	KELLER			
19937	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	KEMP			
19939	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	KENNEDALE			
19941	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	KERENS			
19943	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	KERRVILLE			
19945	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	KILLEEN			
19947	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	KNOLLWOOD			
19949	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	KNOX CITY			
19951	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	KOSSE			
19953	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	KRUM			
19955	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	KURTEN			
19958	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
19960	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LADONIA			
19962	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LAKE DALLAS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19964	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LAKE WORTH			
19966	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LAKEPORT			
19968	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LAKESIDE			
19970	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LAMPASAS			
19972	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LANCASTER			
19974	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LAVON			
19976	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LAWN			
19979	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LEANDER			
19981	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LEONA			
19983	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LEONARD			
19985	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LEWISVILLE			
19987	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LEXINGTON			
19990	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LINCOLN PARK			
19992	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LINDSAY			
19994	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LIPAN			
19996	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LITTLE ELM			
19998	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20000	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LLANO			
20004	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LOMETA			
20006	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LONE OAK			
20008	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW			
20010	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LORAIN			
20012	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LORENA			
20014	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LOTT			
20016	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	LUEDERS			
20018	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MABANK			
20020	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MADISONVILLE			
20022	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MALAKOFF			
20024	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MALONE			
20027	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MANOR			
20029	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MANSFIELD			
20031	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MARBLE FALLS			
20034	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MARLIN			
20038	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MART			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20041	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MAYPEARL			
20044	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MCGREGOR			
20046	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MCKINNEY			
20049	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MEGARGEL			
20051	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MELISSA			
20053	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MERIDIAN			
20055	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MERKEL			
20057	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MESQUITE			
20059	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MEXIA			
20061	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
20063	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MIDWAY			
20067	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MILES			
20069	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MILFORD			
20072	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MOBILE CITY			
20075	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MOODY			
20077	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MORAN			
20079	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MORGAN			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20082	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MUENSTER			
20084	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MUNDAY			
20086	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MURCHISON			
20088	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MURPHY			
20092	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	NEVADA			
20094	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
20096	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	NEWARK			
20098	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	NEWCASTLE			
20100	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	NOCONA			
20102	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	NOLANVILLE			
20104	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	NORMANGEE			
20106	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
20109	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	NORTHLAKE			
20111	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	NOVICE			
20113	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	OAK LEAF			
20115	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	OAKWOOD			
20117	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	O'BRIEN			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20120	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	OGLESBY			
20125	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	OLNEY			
20129	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	OVILLA			
20131	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PALESTINE			
20133	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PALMER			
20135	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PANTEGO			
20137	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PARADISE			
20139	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PARIS			
20141	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PARKER			
20144	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PECAN GAP			
20146	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PECAN HILL			
20149	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PENELOPE			
20152	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PETROLIA			
20155	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
20158	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PILOT POINT			
20160	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PLANO			
20162	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20164	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	POINT			
20166	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PONDER			
20168	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	POST OAK BEND			
20169	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	POTTSBORO			
20173	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	POWELL			
20175	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	POYNOR			
20177	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PRINCETON			
20179	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PROSPER			
20181	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	PUTNAM			
20183	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	QUANAH			
20185	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	QUINLAN			
20187	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	QUITMAN			
20189	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	RANGER			
20191	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	RAVENNA			
20195	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	RED OAK			
20200	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
20202	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20204	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	RETREAT			
20207	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	RHOME			
20209	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	RICE			
20211	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	RICHARDSON			
20213	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	RICHLAND			
20215	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
20217	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	RIESEL			
20219	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	RIO VISTA			
20222	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	RIVER OAKS			
20224	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ROANOKE			
20226	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ROBERT LEE			
20228	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ROBINSON			
20230	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ROBY			
20232	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ROCHESTER			
20234	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ROCKDALE			
20236	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ROCKWALL			
20238	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ROGERS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20241	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ROSCOE			
20243	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ROSEBUD			
20245	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ROSS			
20247	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ROTAN			
20249	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ROUND ROCK			
20252	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ROWLETT			
20254	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ROXTON			
20256	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	ROYSE CITY			
20259	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	RULE			
20261	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
20264	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SACHSE			
20266	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SADLER			
20268	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SAGINAW			
20270	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SAINT JO			
20273	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SAN ANGELO			
20275	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SAN SABA			
20277	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SANCTUARY			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20279	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SANGER			
20281	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SANSOM PARK			
20283	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SANTA ANNA			
20286	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SAVOY			
20289	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SEAGOVILLE			
20291	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SEYMOUR			
20293	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SHADY SHORES			
20295	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SHERMAN			
20297	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SNYDER			
20299	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SOMERVILLE			
20301	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
20303	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SOUTHLAKE			
20305	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SOUTHMAYD			
20307	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SPRINGTOWN			
20309	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	STAMFORD			
20312	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	STAR HARBOR			
20314	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	STEPHENVILLE			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20316	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	STRAWN			
20318	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	STREETMAN			
20320	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
20322	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SUN VALLEY			
20324	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SUNNYVALE			
20328	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SWEETWATER			
20332	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	TALTY			
20334	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	TAYLOR			
20336	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	TEAGUE			
20338	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	TEHUACANA			
20341	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	TEMPLE			
20343	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	TERRELL			
20345	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	THE COLONY			
20347	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	THORNDALE			
20349	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	THORNTON			
20351	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	THRALL			
20353	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	THROCKMORTON			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20355	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	TIOGA			
20357	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	TOCO			
20360	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	TOM BEAN			
20363	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	TRENT			
20365	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	TRENTON			
20367	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	TRINIDAD			
20369	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	TROPHY CLUB			
20371	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	TROY			
20375	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	TUSCOLA			
20379	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	TYE			
20381	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	TYLER			
20384	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
20387	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	VALLEY MILLS			
20389	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	VALLEY VIEW			
20392	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
20394	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	VENUS			
20397	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	VERNON			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20399	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WACO			
20401	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
20403	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WATAUGA			
20405	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WAXAHACHIE			
20408	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WEINERT			
20411	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WEST			
20413	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WESTLAKE			
20417	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
20419	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
20421	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
20423	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WHITEHOUSE			
20425	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WHITESBORO			
20427	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
20429	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WHITNEY			
20431	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WICHITA FALLS			
20433	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WILMER			
20435	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WINDOM			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20438	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WINTERS			
20440	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WIXON VALLEY			
20442	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WOLFE CITY			
20444	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WOODWAY			
20446	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WORTHAM			
20448	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	WYLIE			
20450	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	YANTIS			
26632	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	SCURRY			
29096	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MCCLENDON-CHISHOLM			
32060	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	COYOTE FLATS			
33498	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	HEBRON			
33545	N	MMBtu	\$5.5613	08/01/2014
<u>CUSTOMER NAME</u>	MILLSAP			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: RRM per City Ord 1015

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Filing RRM rates eff. 06/01/14 per City Ord #1015, plus addl. Cities ord. See Index ATM 2014, Index ACSC 2014 and Index Other 2014 for ord # by city

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

DESCRIPTION: Distribution Transportation STATUS: A
 EFFECTIVE DATE: 05/22/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/28/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Definitions-Atmos(b)	<p>This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.</p> <p>The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.</p> <p>III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.</p> <p>A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS.</p> <p>CODES. Codes governing gas installations.</p> <p>COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.</p> <p>COMMISSION. The Railroad Commission of Texas.</p> <p>COMPANY. Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

RATE SCHEDULESCHEDULE IDDESCRIPTION

at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

RATE SCHEDULESCHEDULE IDDESCRIPTION

use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

(i) is in the executive branch of state government;

(ii) has authority that is not limited to a geographical portion of the state; and

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

PSF 2014

Customers bills will be adjusted \$1.01 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES -

2014

Title 16 Economic Regulation Part 1
 Railroad Commission Of Texas
 Chapter 8
 Pipeline Safety Regulations
 Subchapter C Requirements For Natural Gas Pipelines Only
 Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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RATE SCHEDULESCHEDULE IDDESCRIPTION

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

\$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate T GRIP Env 14

Implementing GRIP 2013 rates pursuant to the Final Order in GUD 10342 dated May 22, 2014 for all customers in the unincorporated areas of the Mid-Tex Division, except the city of Dallas.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RATE SCHEDULE: T -

TRANSPORTATION

APPLICABLE TO: UNINCORPORATED AREAS

EFFECTIVE DATE: Bills Rendered on or after 06/01/2014

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge	Amount
GUD 10170 Customer Charge per Meter	\$ 600.00 per month
Interim Rate Adjustments (IRA)	\$ 135.58 per month (Note 1)
Total Customer Charge	\$ 735.58 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.2473 per MMBtu
Next 3,500 MMBtu	\$ 0.1812 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0389 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note: (1) 2012 IRA - \$62.08; 2013 IRA - \$73.50.

Rider FF Cities-5

This rider is for the Franchise Fee for each city which is based on the Franchise agreement of each city.

RIDER FF - FRANCHISE FEE

ADJUSTMENT

APPLICABLE TO: Entire Division Effective Date: Updated for Rates Effective 12/012013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Franchise Fees to be assessed solely to customers within the municipal limits.
 This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY	CONTRACT RATE
ABBOTT	0.04
ABILENE	0.05
ADDISON	0.05
ALBA	0.04
ALBANY	0.04
ALLEN	0.05
ALMA	0.04
ALVARADO	0.05
ALVORD	0.05
ANGUS	0.05
ANNA	0.04
ANNONA	0.05
ANSON	0.05
ARCHER CITY	0.04
ARGYLE	0.04
ARLINGTON	0.05
ATHENS	0.04
AUBREY	0.05
AURORA	0.05
AUSTIN	0.05
AVERY	0.05
AZLE	0.04
BAIRD	0.05
BALCH SPRINGS	0.05
BALLINGER	0.05
BANDERA	0.04
BANGS	0.05
BARDWELL	0.04
BARRY	0.02
BARTLETT	0.05
BARTONVILLE	0.04
BEDFORD	0.05
BELLEVUE	0.05
BELLMEAD	0.05
BELLS	0.04
BELTON	0.05
BENBROOK	0.04
BENJAMIN	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	BERTRAM 0.05
	BEVERLY HILLS 0.04
	BLACKWELL 0.05
	BLANKET 0.05
	BLOOMING GROVE 0.05
	BLOSSOM 0.05
	BLUE MOUND 0.05
	BLUE RIDGE 0.05
	BLUM 0.05
	BOGATA 0.04
	BONHAM 0.05
	BOWIE 0.05
	BOYD 0.04
	BRAZOS BEND 0
	BREMOND 0.04
	BRIDGEPORT 0.05
	BRONTE 0.05
	BROWNSBORO 0.05
	BROWNWOOD 0.04
	BRUCEVILLE-EDDY 0.04
	BRYAN 0.05
	BUCKHOLTS 0.04
	BUFFALO 0.05
	BUFFALO GAP 0.04
	BURKBURNETT 0.05
	BURLESON 0.05
	BURNET 0.05
	BYERS 0.05
	CADDO MILLS 0.02
	CALDWELL 0.05
	CALVERT 0.05
	CAMERON 0.04
	CAMPBELL 0.04
	CANTON 0.05
	CARBON 0.05
	CARROLLTON 0.05
	CASHION COMMUNITY 0.05
	CEDAR HILL 0.05
	CEDAR PARK 0.05
	CELESTE 0.05
	CELINA 0.04
	CENTERVILLE 0.04
	CHANDLER 0.05
	CHICO 0.05
	CHILDRESS 0.05
	CHILLICOTHE 0.05
	CISCO 0.05
	CLARKSVILLE 0.05
	CLEBURNE 0.04
	CLIFTON 0.04
	CLYDE 0.05

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	COCKRELL HILL	0.04
	COLEMAN	0.05
	COLLEGE STATION	0.05
	COLLEYVILLE	0.05
	COLLINSVILLE	0.05
	COLORADO CITY	0.05
	COMANCHE	0.05
	COMMERCE	0.05
	COMO	0.05
	COOLIDGE	0.04
	COOPER	0.05
	COPPELL	0.04
	COPPER CANYON	0.04
	COPPERAS COVE	0.05
	CORINTH	0.04
	CORRAL CITY	0.05
	CORSICANA	0.05
	COVINGTON	0.05
	COYOTE FLATS	0
	CRANDALL	0.05
	CRAWFORD	0.02
	CROSS ROADS	0.05
	CROWLEY	0.05
	CUMBY	0.05
	DALLAS	0.05
	DALWORTHINGTON GARDENS	0.05
	DAWSON	0.04
	DE LEON	0.05
	DECATUR	0.04
	DENISON	0.04
	DENTON	0.05
	DEPORT	0.05
	DESOTO	0.05
	DETROIT	0.02
	DODD CITY	0.05
	DOUBLE OAK	0.04
	DUBLIN	0.05
	DUNCANVILLE	0.05
	EARLY	0.05
	EASTLAND	0.05
	ECTOR	0.05
	EDGECLIFF VILLAGE	0.05
	EDOM	0.04
	ELECTRA	0.05
	EMHOUSE	0.04
	EMORY	0.04
	ENNIS	0.04
	EULESS	0.05
	EUSTACE	0.05
	EVANT	0.05
	EVERMAN	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	FAIRFIELD	0.04
	FAIRVIEW	0.05
	FARMERS BRANCH	0.05
	FARMERSVILLE	0.04
	FATE	0.04
	FERRIS	0.05
	FLOWER MOUND	0.05
	FOREST HILL	0.05
	FORNEY	0.05
	FORT WORTH	0.05
	FRANKLIN	0.04
	FRANKSTON	0.04
	FREDERICKSBURG	0.05
	FRISCO	0.04
	FROST	0.05
	GAINESVILLE	0.05
	GARLAND	0.05
	GARRETT	0.05
	GATESVILLE	0.04
	GEORGETOWN	0.05
	GLEN ROSE	0.03
	GLENN HEIGHTS	0.04
	GODLEY	0.05
	GOLDTHWAITE	0.05
	GOODLOW	0.04
	GORDON	0.05
	GOREE	0.05
	GORMAN	0.05
	GRANBURY	0.04
	GRAND PRAIRIE	0.05
	GRANDVIEW	0.04
	GRANGER	0.05
	GRAPEVINE	0.05
	GREENVILLE	0.05
	GROESBECK	0.05
	GUNTER	0.04
	GUSTINE	0.05
	HALTOM CITY	0.05
	HAMILTON	0.05
	HAMLIN	0.05
	HARKER HEIGHTS	0.05
	HASKELL	0.05
	HASLET	0.04
	HAWLEY	0.04
	HEARNE	0.02
	HEATH	0.03
	HEBRON	0
	HENRIETTA	0.05
	HEWITT	0.05
	HICKORY CREEK	0.04
	HICO	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	HIGHLAND PARK	0.05
	HIGHLAND VILLAGE	0.05
	HILLSBORO	0.05
	HOLLAND	0.04
	HOLLIDAY	0.05
	HONEY GROVE	0.04
	HOWE	0.04
	HUBBARD	0.05
	HURST	0.05
	HUTCHINS	0.04
	HUTTO	0.05
	IMPACT	0.02
	IOWA PARK	0.04
	IREDELL	0.05
	IRVING	0.05
	ITALY	0.04
	ITASCA	0.04
	JEWETT	0.05
	JOSEPHINE	0.05
	JOSHUA	0.04
	JUSTIN	0.04
	KAUFMAN	0.05
	KEENE	0.04
	KELLER	0.05
	KEMP	0.05
	KENNEDALE	0.05
	KERENS	0.04
	KERRVILLE	0.04
	KILLEEN	0.05
	KNOLLWOOD	0.05
	KNOX CITY	0.05
	KOSSE	0.05
	KRUM	0.05
	KURTEN	0
	LACY-LAKEVIEW	0.05
	LADONIA	0.05
	LAKE DALLAS	0.04
	LAKE WORTH	0.04
	LAKEPORT	0.05
	LAKESIDE	0.05
	LAMPASAS	0.03
	LANCASTER	0.05
	LAVON	0.05
	LAWN	0.04
	LEANDER	0.05
	LEONA	0.02
	LEONARD	0.05
	LEWISVILLE	0.05
	LEXINGTON	0.04
	LINCOLN PARK	0
	LINDSAY	0.02

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	LIPAN	0.05
	LITTLE ELM	0.05
	LITTLE RIVER-ACADEMY	0.04
	LLANO	0.05
	LOMETA	0.05
	LONE OAK	0.05
	LONGVIEW	0.04
	LORAIN	0.05
	LORENA	0.05
	LOTT	0.04
	LUEDERS	0.04
	MABANK	0.05
	MADISONVILLE	0.05
	MALAKOFF	0.05
	MALONE	0.04
	MANOR	0.05
	MANSFIELD	0.03
	MARBLE FALLS	0.05
	MARLIN	0.05
	MART	0.04
	MAYPEARL	0.04
	MCGREGOR	0.05
	MCKINNEY	0.05
	MCLENDON-CHISHOLM	0.05
	MEGARGEL	0.05
	MELISSA	0.05
	MERIDIAN	0.05
	MERKEL	0.04
	MESQUITE	0.05
	MEXIA	0.05
	MIDLOTHIAN	0.05
	MIDWAY	0.05
	MILES	0.05
	MILFORD	0.05
	MILLSAP	0
	MOBILE CITY	0.04
	MOODY	0.05
	MORAN	0.03
	MORGAN	0.04
	MUENSTER	0.05
	MUNDAY	0.05
	MURCHISON	0.05
	MURPHY	0.04
	NEVADA	0.04
	NEW CHAPEL HILL	0.04
	NEWARK	0.05
	NEWCASTLE	0.05
	NOCONA	0.05
	NOLANVILLE	0.05
	NORMANGEE	0.02
	NORTH RICHLAND HILLS	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	NORTHLAKE	0.04
	NOVICE	0.02
	OAK LEAF	0.05
	OAKWOOD	0.04
	O'BRIEN	0.04
	OGLESBY	0.04
	OLNEY	0.05
	OVILLA	0.05
	PALESTINE	0.04
	PALMER	0.03
	PANTEGO	0.04
	PARADISE	0.05
	PARIS	0.05
	PARKER	0.04
	PECAN GAP	0.04
	PECAN HILL	0.05
	PENELOPE	0.04
	PETROLIA	0.05
	PFLUGERVILLE	0.04
	PILOT POINT	0.05
	PLANO	0.05
	PLEASANT VALLEY	0.05
	POINT 0.05 PONDER	0.05
	POST OAK BEND	0.05
	POTTSBORO	0.04
	POWELL	0.05
	POYNOR	0.05
	PRINCETON	0.04
	PROSPER	0.05
	PUTNAM	0.02
	QUANAH	0.04
	QUINLAN	0.02
	QUITMAN	0.05
	RANGER	0.05
	RAVENNA	0.05
	RED OAK	0.05
	RENO (LAMAR CO)	0.04
	RENO (PARKER CO)	0.04
	RETREAT	0.04
	RHOME	0.05
	RICE	0.05
	RICHARDSON	0.05
	RICHLAND	0.04
	RICHLAND HILLS	0.04
	RIESEL	0.05
	RIO VISTA	0.02
	RIVER OAKS	0.04
	ROANOKE	0.04
	ROBERT LEE	0.05
	ROBINSON	0.05
	ROBY	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	ROCHESTER	0.03
	ROCKDALE	0.04
	ROCKWALL	0.05
	ROGERS	0.05
	ROSCOE	0.05
	ROSEBUD	0.04
	ROSS	0.05
	ROTAN	0.05
	ROUND ROCK	0.05
	ROWLETT	0.04
	ROXTON	0.05
	ROYSE CITY	0.05
	RULE	0.02
	RUNAWAY BAY	0.04
	SACHSE	0.05
	SADLER	0.05
	SAGINAW	0.04
	SAN ANGELO	0.05
	SAN SABA	0.05
	SANCTUARY	0.04
	SANGER	0.05
	SANSOM PARK	0.04
	SANTA ANNA	0.05
	SAVOY	0.04
	SCURRY	0.04
	SEAGOVILLE	0.05
	SEYMOUR	0.04
	SHADY SHORES	0.05
	SHERMAN	0.05
	SNYDER	0.04
	SOMERVILLE	0.05
	SOUTH MOUNTAIN	0.03
	SOUTHLAKE	0.04
	SOUTHMAYD	0.02
	SPRINGTOWN	0.04
	ST. JO	0.05
	STAMFORD	0.02
	STAR HARBOR	0.02
	STEPHENVILLE	0.04
	STRAWN	0.05
	STREETMAN	0.05
	SULPHUR SPRINGS	0.05
	SUN VALLEY	0.02
	SUNNYVALE	0.04
	SWEETWATER	0.05
	TALTY	0.04
	TAYLOR	0.05
	TEAGUE	0.05
	TEHUACANA	0.02
	TEMPLE	0.04
	TERRELL	0.04

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	THE COLONY	0.04
	THORNDALE	0.05
	THORNTON	0.05
	THRALL	0.04
	THROCKMORTON	0.05
	TIOGA	0.05
	TOCO	0.05
	TOM BEAN	0.05
	TRENT	0.04
	TRENTON	0.05
	TRINIDAD	0.04
	TROPHY CLUB	0.04
	TROY	0.05
	TUSCOLA	0.05
	TYE	0.04
	TYLER	0.05
	UNIVERSITY PARK	0.05
	VALLEY MILLS	0.03
	VALLEY VIEW	0.04
	VAN ALSTYNE	0.05
	VENUS	0.05
	VERNON	0.05
	WACO	0.05
	WALNUT SPRINGS	0.04
	WATAUGA	0.05
	WAXAHACHIE	0.04
	WEINERT	0.05
	WEST	0.05
	WESTLAKE	0.05
	WESTOVER HILLS	0.04
	WESTWORTH VILLAGE	0.04
	WHITE SETTLEMENT	0.05
	WHITEHOUSE	0.04
	WHITESBORO	0.05
	WHITEWRIGHT	0.04
	WHITNEY	0.05
	WICHITA FALLS	0.05
	WILMER	0.02
	WINDOM	0.05
	WINTERS	0.05
	WIXON VALLEY	0
	WOLFE CITY	0.05
	WOODWAY	0.05
	WORTHAM	0.04
	WYLIE	0.04
	YANTIS	0.04

Rider GCR 10170

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RIDER:GCR - GAS COST RECOVERY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

RATE SCHEDULESCHEDULE IDDESCRIPTION

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS
CUSTOMERS EFFECTIVE DATE: 12/04/12

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$\text{GCRF} = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = ECGF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class	
Allocation Factor (D)	
Rate R - Residential Service	
.643027	
Rate C - Commercial Service	
.305476	
Rate I - Industrial Service and Rate T - Transportation Service	.051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RA

RIDER RA - RETENTION ADJUSTMENT
Effective Date: 05/25/04

Rev. 0 Date: 5/25/04

Application The Retention Adjustment, as determined from time to time, is applicable to Customers taking service under Rate CGS, Rate PT, and Rate T. Monthly Rate Retention percentage for Rate CGS and Rate PT is 1.00% (applied to gas received into Atmos Energy Corp., Mid-Tex Division). Retention percentage for Rate T is 3.56% (applied to gas received into Atmos Energy Corp., Mid-Tex Division).

Rider SUR GUD 10194

Implementing the Rider SUR - SURCHARGE - GUD NO. 10194 as approved by Final Order GUD No. 10194 dated March 25, 2014. This is associated with rate case expenses from GUD 10170.

RIDER: SUR - SURCHARGE - GUD 10194

APPLICABLE TO: Entire Division

EFFECTIVE DATE: Bills Rendered on or after 4/1/2014

Application The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to the Final Order in GUD No. 10194. This monthly rate shall apply to residential, commercial, industrial and transportation rate classes of Atmos Energy Corporation's Mid-Tex Division in the rate areas and amounts shown below. The fixed-price surcharge rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Final Order in GUD No. 10194. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Monthly Surcharge Surcharges will be the fixed-price rate shown in the table below:

Unincorporated Areas

and

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Rate Schedule	City of Dallas*	Settled Cities
R - Residential Sales		\$0.0152	\$0.1293
C - Commercial Sales		\$0.0383	\$0.3890
I - Industrial Sales		\$0.8406	\$7.3626
T - Transportation		\$0.8406	\$7.3626

*The Dallas surcharge will be effective with the implementation of the 2014 Dallas Annual Rate Review (June 1, 2014).

Rider-TAX 2010

This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division

Effective Date: 12/01/2012

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY	TAX RATE
LESS THAN 1000	0.00000
1000 TO 2499	0.005810
2499 TO 9999	0.0107
10000 AND ABOVE	0.01997

Town Name	Tax Rate
ABBOTT	0.00000
ABILENE	0.01997
ADDISON	0.01997

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	ALBA	0.00000
	ALBANY	0.00581
	ALLEN	0.01997
	ALMA	0.00000
	ALVARADO	0.01070
	ALVORD	0.00581
	ANGUS	0.00000
	ANNA	0.01070
	ANNONA	0.00000
	ANSON	0.00581
	ARCHER CITY	0.00581
	ARGYLE	0.01070
	ARLINGTON	0.01997
	ATHENS	0.01997
	AUBREY	0.01070
	AURORA	0.00581
	AUSTIN	0.01997
	AVERY	0.00000
	AZLE	0.01997
	BAIRD	0.00581
	BALCH SPRINGS	0.01997
	BALLINGER	0.01070
	BANDERA	0.00000
	BANGS	0.00581
	BARDWELL	0.00000
	BARRY	0.00000
	BARTLETT	0.00581
	BARTONVILLE	0.00581
	BEDFORD	0.01997
	BELLEVUE	0.00000
	BELLMEAD	0.01070
	BELLS	0.00581
	BELTON	0.01997
	BENBROOK	0.01997
	BENJAMIN	0.00000
	BERTRAM	0.00581
	BEVERLY HILLS	0.00581
	BLACKWELL	0.00000
	BLANKET	0.00000
	BLOOMING GROVE	0.00000
	BLOSSOM	0.00581
	BLUE MOUND	0.00581
	BLUE RIDGE	0.00000
	BLUM	0.00000
	BOGATA	0.00581
	BONHAM	0.01997
	BOWIE	0.01070
	BOYD	0.00581
	BRAZOS BEND	0.00000
	BREMOND	0.00000
	BRIDGEPORT	0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BRONTE	0.00000
	BROWNSBORO	0.00581
	BROWNWOOD	0.01997
	BRUCEVILLE-EDDY	0.00581
	BRYAN	0.01997
	BUCKHOLTS	0.00000
	BUFFALO	0.00581
	BUFFALO GAP	0.00000
	BURKBURNETT	0.01997
	BURLESON	0.01997
	BURNET	0.01070
	BYERS	0.00000
	CADDO MILLS	0.00581
	CALDWELL	0.01070
	CALVERT	0.00581
	CAMERON	0.01070
	CAMPBELL	0.00000
	CANTON	0.01070
	CARBON	0.00000
	CARROLLTON	0.01997
	Cashion COMMUNITY	0.00000
	CEDAR HILL	0.01997
	CEDAR PARK	0.01997
	CELESTE	0.00000
	CELINA	0.01070
	CENTERVILLE	0.00000
	CHANDLER	0.01070
	CHICO	0.00581
	CHILDRESS	0.01070
	CHILLICOTHE	0.00000
	CISCO	0.01070
	CLARKSVILLE	0.01070
	CLEBURNE	0.01997
	CLIFTON	0.01070
	CLYDE	0.01070
	COCKRELL HILL	0.01070
	COLEMAN	0.01070
	COLLEGE STATION	0.01997
	COLLEYVILLE	0.01997
	COLLINSVILLE	0.00581
	COLORADO CITY	0.01070
	COMANCHE	0.01070
	COMMERCE	0.01070
	COMO	0.00000
	COOLIDGE	0.00000
	COOPER	0.00581
	COPPELL	0.01997
	COPPER CANYON	0.00581
	COPPERAS COVE	0.01997
	CORINTH	0.01997
	CORRAL CITY	0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	CORSICANA	0.01997	
	COVINGTON	0.00000	
	COYOTE FLATS	0.00000	
	CRANDALL	0.01070	
	CRAWFORD	0.00000	
	CROSS ROADS	0.00581	
	CROWLEY	0.01997	
	CUMBY	0.00000	
	DALLAS	0.01997	
	DALWORTHINGTON GARDENS		0.00581
	DAWSON	0.00000	
	DE LEON	0.00581	
	DECATUR	0.01070	
	DENISON	0.01997	
	DENTON	0.01997	
	DEPORT	0.00000	
	DESOTO	0.01997	
	DETROIT	0.00000	
	DODD CITY	0.00000	
	DOUBLE OAK	0.01070	
	DUBLIN	0.01070	
	DUNCANVILLE	0.01997	
	EARLY	0.01070	
	EASTLAND	0.01070	
	ECTOR	0.00000	
	EDGECLIFF VILLAGE	0.01070	
	EDOM	0.00000	
	ELECTRA	0.01070	
	EMHOUSE	0.00000	
	EMORY	0.00581	
	ENNIS	0.01997	
	EULESS	0.01997	
	EUSTACE	0.00000	
	EVANT	0.00000	
	EVERMAN	0.01070	
	FAIRFIELD	0.01070	
	FAIRVIEW	0.01070	
	FARMERS BRANCH	0.01997	
	FARMERSVILLE	0.01070	
	FATE	0.01070	
	FERRIS	0.00581	
	FLOWER MOUND	0.01997	
	FOREST HILL	0.01997	
	FORNEY	0.01997	
	FORT WORTH	0.01997	
	FRANKLIN	0.00581	
	FRANKSTON	0.00581	
	FREDERICKSBURG	0.01997	
	FRISCO	0.01997	
	FROST	0.00000	
	GAINESVILLE	0.01997	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	GARLAND	0.01997
	GARRETT	0.00000
	GATESVILLE	0.01997
	GEORGETOWN	0.01997
	GLEN ROSE	0.00581
	GLENN HEIGHTS	0.01997
	GODLEY	0.00581
	GOLDTHWAITE	0.00581
	GOODLOW	0.00000
	GORDON	0.00000
	GOREE	0.00000
	GORMAN	0.00581
	GRANBURY	0.01070
	GRAND PRAIRIE	0.01997
	GRANDVIEW	0.00581
	GRANGER	0.00581
	GRAPEVINE	0.01997
	GREENVILLE	0.01997
	GROESBECK	0.01070
	GUNTER	0.00581
	GUSTINE	0.00000
	HALTOM CITY	0.01997
	HAMILTON	0.01070
	HAMLIN	0.00581
	HARKER HEIGHTS	0.01997
	HASKELL	0.01070
	HASLET	0.00581
	HAWLEY	0.00000
	HEARNE	0.01070
	HEATH	0.01070
	HEBRON	0.00000
	HENRIETTA	0.01070
	HEWITT	0.01997
	HICKORY CREEK	0.01070
	HICO	0.00581
	HIGHLAND PARK	0.01070
	HIGHLAND VILLAGE	0.01997
	HILLSBORO	0.01070
	HOLLAND	0.00581
	HOLLIDAY	0.00581
	HONEY GROVE	0.00581
	HOWE	0.01070
	HUBBARD	0.00581
	HURST	0.01997
	HUTCHINS	0.01070
	HUTTO	0.01997
	IMPACT	0.00000
	IOWA PARK	0.01070
	IREDELL	0.00000
	IRVING	0.01997
	ITALY	0.00581

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	ITASCA	0.00581
	JEWETT	0.00581
	JOSEPHINE	0.00000
	JOSHUA	0.01070
	JUSTIN	0.01070
	KAUFMAN	0.01070
	KEENE	0.01070
	KELLER	0.01997
	KEMP	0.00581
	KENNEDALE	0.01070
	KERENS	0.00581
	KERRVILLE	0.01997
	KILLEEN	0.01997
	KNOLLWOOD	0.00000
	KNOX CITY	0.00581
	KOSSE	0.00000
	KRUM	0.01070
	KURTEN	0.00000
	LACY-LAKEVIEW	0.01070
	LADONIA	0.00000
	LAKE DALLAS	0.01070
	LAKE WORTH	0.01070
	LAKEPORT	0.00000
	LAKESIDE	0.00581
	LAMPASAS	0.01070
	LANCASTER	0.01997
	LAVON	0.00581
	LAWN	0.00000
	LEANDER	0.01997
	LEONA	0.00000
	LEONARD	0.00581
	LEWISVILLE	0.01997
	LEXINGTON	0.00581
	LINCOLN PARK	0.00000
	LINDSAY	0.00581
	LIPAN	0.00000
	LITTLE ELM	0.01997
	LITTLE RIVER-ACADEMY	0.00581
	LLANO	0.01070
	LOMETA	0.00000
	LONE OAK	0.00000
	LONGVIEW	0.01997
	LORAIN	0.00000
	LORENA	0.00581
	LOTT	0.00000
	LUEDERS	0.00000
	MABANK	0.01070
	MADISONVILLE	0.01070
	MALAKOFF	0.00581
	MALONE	0.00000
	MANOR	0.01070

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	MANSFIELD	0.01997
	MARBLE FALLS	0.01070
	MARLIN	0.01070
	MART	0.00581
	MAYPEARL	0.00000
	MCGREGOR	0.01070
	MCKINNEY	0.01997
	MCLENDON-CHISHOLM	0.00581
	MEGARGEL	0.00000
	MELISSA	0.01070
	MERIDIAN	0.00581
	MERKEL	0.01070
	MESQUITE	0.01997
	MEXIA	0.01070
	MIDLOTHIAN	0.01997
	MIDWAY	0.00000
	MILES	0.00000
	MILFORD	0.00000
	MILLSAP	0.00000
	MOBILE CITY	0.00000
	MOODY	0.00581
	MORAN	0.00000
	MORGAN	0.00000
	MUENSTER	0.00581
	MUNDAY	0.00581
	MURCHISON	0.00000
	MURPHY	0.01997
	NEVADA	0.00000
	NEW CHAPEL HILL	0.00000
	NEWARK	0.00581
	NEWCASTLE	0.00000
	NOCONA	0.01070
	NOLANVILLE	0.01070
	NORMANGEE	0.00000
	NORTH RICHLAND HILLS	0.01997
	NORTHLAKE	0.00581
	NOVICE	0.00000
	OAK LEAF	0.00581
	OAKWOOD	0.00000
	O'BRIEN	0.00000
	OGLESBY	0.00000
	OLNEY	0.01070
	OVILLA	0.01070
	PALESTINE	0.01997
	PALMER	0.00581
	PANTEGO	0.00581
	PARADISE	0.00000
	PARIS	0.01997
	PARKER	0.01070
	PECAN GAP	0.00000
	PECAN HILL	0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	PENELOPE	0.00000
	PETROLIA	0.00000
	PFLUGERVILLE	0.01997
	PILOT POINT	0.01070
	PLANO	0.01997
	PLEASANT VALLEY	0.00000
	POINT	0.00000
	PONDER	0.00581
	POST OAK BEND	0.00000
	POTTSBORO	0.00581
	POWELL	0.00000
	POYNOR	0.00000
	PRINCETON	0.01070
	PROSPER	0.01070
	PUTNAM	0.00000
	QUANAH	0.01070
	QUINLAN	0.00581
	QUITMAN	0.00581
	RANGER	0.00581
	RAVENNA	0.00000
	RED OAK	0.01997
	RENO (LAMAR CO)	0.01070
	RENO (PARKER CO)	0.00581
	RETREAT	0.00000
	RHOME	0.00581
	RICE	0.00000
	RICHARDSON	0.01997
	RICHLAND	0.00000
	RICHLAND HILLS	0.01070
	RIESEL	0.00581
	RIO VISTA	0.00000
	RIVER OAKS	0.01070
	ROANOKE	0.01070
	ROBERT LEE	0.00581
	ROBINSON	0.01997
	ROBY	0.00000
	ROCHESTER	0.00000
	ROCKDALE	0.01070
	ROCKWALL	0.01997
	ROGERS	0.00581
	ROSCOE	0.00581
	ROSEBUD	0.00581
	ROSS	0.00000
	ROTAN	0.00581
	ROUND ROCK	0.01997
	ROWLETT	0.01997
	ROXTON	0.00000
	ROYSE CITY	0.01070
	RULE	0.00000
	RUNAWAY BAY	0.00581
	SACHSE	0.01997

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	SADLER	0.00000
	SAGINAW	0.01997
	SAN ANGELO	0.01997
	SAN SABA	0.01070
	SANCTUARY	0.00000
	SANGER	0.01070
	SANSOM PARK	0.01070
	SANTA ANNA	0.00581
	SAVOY	0.00000
	Scurry town	0.00000
	SEAGOVILLE	0.01997
	SEYMOUR	0.01070
	SHADY SHORES	0.01070
	SHERMAN	0.01997
	SNYDER	0.01997
	SOMERVILLE	0.00581
	SOUTH MOUNTAIN	0.00000
	SOUTHLAKE	0.01997
	SOUTHMAYD	0.00000
	SPRINGTOWN	0.01070
	ST. JO	0.00581
	STAMFORD	0.01070
	STAR HARBOR	0.00000
	STEPHENVILLE	0.01997
	STRAWN	0.00000
	STREETMAN	0.00000
	SULPHUR SPRINGS	0.01997
	SUN VALLEY	0.00000
	SUNNYVALE	0.01070
	SWEETWATER	0.01997
	TALTY	0.00581
	TAYLOR	0.01997
	TEAGUE	0.01070
	TEHUACANA	0.00000
	TEMPLE	0.01997
	TERRELL	0.01997
	THE COLONY	0.01997
	THORNDALE	0.00581
	THORNTON	0.00000
	THRALL	0.00000
	THROCKMORTON	0.00000
	TIOGA	0.00000
	TOCO	0.00000
	TOM BEAN	0.00581
	TRENT	0.00000
	TRENTON	0.00000
	TRINIDAD	0.00000
	TROPHY CLUB	0.01070
	TROY	0.00581
	TUSCOLA	0.00000
	TYE	0.00581

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	TYLER	0.01997
	UNIVERSITY PARK	0.01997
	VALLEY MILLS	0.00581
	VALLEY VIEW	0.00000
	VAN ALSTYNE	0.01070
	VENUS	0.01070
	VERNON	0.01997
	WACO	0.01997
	WALNUT SPRINGS	0.00000
	WATAUGA	0.01997
	WAXAHACHIE	0.01997
	WEINERT	0.00000
	WEST	0.01070
	WESTLAKE	0.00000
	WESTOVER HILLS	0.00000
	WESTWORTH VILLAGE	0.00581
	WHITE SETTLEMENT	0.01997
	WHITEHOUSE	0.01070
	WHITESBORO	0.01070
	WHITEWRIGHT	0.00581
	WHITNEY	0.00581
	WICHITA FALLS	0.01997
	WILMER	0.01070
	WINDOM	0.00000
	WINTERS	0.01070
	WIXON VALLEY	0.00000
	WOLFE CITY	0.00581
	WOODWAY	0.01070
	WORTHAM	0.00581
	WYLIE	0.01997
	YANTIS	0.00000

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20683	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			
20685	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
20687	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
20689	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
20691	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
20694	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
20696	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
20698	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
20700	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
20702	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
20704	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
20706	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
20708	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
20710	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
20712	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
20714	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
20717	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20719	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
20722	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
20724	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
20726	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
20728	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
20730	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
20732	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
20734	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
20736	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
20738	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
20740	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
20744	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
20746	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
20749	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
20751	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
20753	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
20755	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20757	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
20759	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
20762	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
20765	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
20768	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
20770	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
21171	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
20453	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
20455	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
20458	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
20460	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
20462	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
20464	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
20466	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
20468	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
20470	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
20473	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20475	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
20477	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
20479	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
20481	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
20483	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
20485	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
20488	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
20490	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
20492	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
20494	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
20497	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
20500	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
20503	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
20505	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
20507	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
20510	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
20512	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20514	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
20516	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
20518	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
20520	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
20522	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
20524	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
20526	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
20528	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
20530	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
20533	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
20535	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
20537	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
20539	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
20541	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
20543	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
20545	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
20547	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20549	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
20551	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
20553	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
20555	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
20557	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
20559	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
20561	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
20565	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
20567	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
20570	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
20573	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
20575	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
20577	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
20580	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
20582	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
20584	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
20586	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20588	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
20590	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
20592	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
20595	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
20598	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
20600	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
20602	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
20604	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
20606	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
20608	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
20610	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
20613	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
20615	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
20618	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
20620	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
20623	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
20625	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20628	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
20630	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
20632	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
20634	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
20636	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
20640	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
20642	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
20644	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
20646	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
20648	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
20650	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
20652	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
20654	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
20656	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
20658	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
20660	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
20662	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20665	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
20667	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
20670	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
20672	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
20674	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
20676	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
20678	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
20681	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
20683	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			
20685	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
20687	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
20689	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
20691	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
20694	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
20696	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
20698	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
20700	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20702	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
20704	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
20706	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
20708	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
20710	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
20712	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
20714	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
20717	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
20719	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
20722	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
20724	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
20726	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
20728	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
20730	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
20732	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
20734	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
20736	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20738	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
20740	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
20744	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
20746	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
20749	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
20751	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
20753	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
20755	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
20757	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
20759	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
20762	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
20765	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
20768	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
20770	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
20772	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
20774	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
20776	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20778	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
20781	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
20783	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
20785	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
20787	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
20789	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
20791	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
20794	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
20796	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
20798	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
20800	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
20802	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
20805	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
20807	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
20809	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
20811	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
20814	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20816	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
20818	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
20820	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
20822	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
20824	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
20826	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
20828	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
20830	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
20832	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
20834	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
20836	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
20838	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
20841	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
20843	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
20845	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
20847	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
20850	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20852	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
20854	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
20856	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
20858	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
20861	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
20864	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
20866	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
20868	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
20870	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
20872	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
20874	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
20876	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
20878	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
20880	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
20883	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
20885	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
20887	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HURST ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20889	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
20891	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
20893	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
20895	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
20897	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
20901	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
20903	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
20905	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
20908	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
20911	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
20913	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
20915	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
20917	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
20919	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
20921	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
20923	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
20925	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	KENNEDALE ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20927	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
20929	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
20931	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
20933	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
20935	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
20937	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
20939	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
20942	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
20944	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
20946	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
20948	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
20950	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
20952	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
20954	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
20956	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
20958	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
20960	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20962	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
20965	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
20967	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
20969	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
20971	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
20973	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
20976	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			
20978	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
20980	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
20982	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
20984	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20986	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20990	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20992	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20994	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20996	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20998	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21000	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
21002	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
21004	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
21006	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
21008	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
21010	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
21013	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
21015	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
21017	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
21020	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
21024	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MART ENVIRONS			
21027	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
21030	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
21032	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
21035	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
21037	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
21039	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21041	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
21043	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
21045	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
21047	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
21049	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
21053	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
21055	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
21058	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
21061	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
21065	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
21068	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MUNSTER ENVIRONS			
21070	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
21072	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
21074	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
21078	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
21080	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
21082	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21084	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
21086	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
21088	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
21090	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
21092	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
21095	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
21097	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
21099	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
21101	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
21103	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
21106	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
21111	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
21115	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
21117	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
21119	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
21121	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
21123	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21125	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
21127	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
21130	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
21132	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
21135	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
21138	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
21141	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
21144	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
21146	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
21148	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
21150	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
21152	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
21155	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
21159	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
21161	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
21163	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
21165	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21167	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
21169	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
21173	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
21175	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
21177	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
21181	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
21186	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
21188	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
21190	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
21193	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
21195	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
21197	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
21199	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
21201	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
21203	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
21205	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
21208	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21210	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
21212	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
21214	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
21216	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
21218	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
21220	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
21222	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
21224	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
21227	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
21229	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
21231	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
21233	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
21235	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
21238	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			
21240	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
21242	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
21245	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	RULE ENVIRONS			

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CUSTOMERS				
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21247	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
21250	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
21252	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
21254	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
21256	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
21259	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
21261	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
21263	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
21265	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
21267	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
21269	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
21272	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
21275	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
21277	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
21063	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
21279	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
21281	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			

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21283	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
21285	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
21287	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
21289	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
21291	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
21293	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
21295	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
21298	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
21300	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
21302	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
21304	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
21306	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
21308	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
21310	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
21314	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
21318	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
21320	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			

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21322	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
21324	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
21327	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
21329	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
21331	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
21333	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
21335	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
21337	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
21339	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
21341	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
21343	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
21346	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
21349	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
21351	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
21353	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
21355	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
21357	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	TROY ENVIRONS			

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CUSTOMERS				
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21361	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
21365	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
21367	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
21370	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
21373	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
21376	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
21378	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
21380	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
21383	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
21385	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
21387	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
21389	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
21391	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
21394	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
21397	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
21399	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
21403	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			

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21405	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
21407	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
21409	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
21411	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
21413	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
21415	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
21417	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
21421	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
21424	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
21426	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
21428	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
21430	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
21432	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
21434	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
21436	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
26635	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SCURRY ENVIRONS			
29093	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			

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29095	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29099	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM ENVIRONS			
32063	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	COYOTE FLATS ENVIRONS			
33940	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HEBRON ENVIRONS			
33942	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MILLSAP ENVIRONS			
21419	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
20878	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
20880	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
20883	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
20885	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
20887	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
20889	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
20891	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
20893	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
20895	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
20897	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
20901	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20903	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
20905	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
20908	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
20911	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
20913	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
20915	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
20917	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
20919	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
20921	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
20923	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
20925	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	KENNEDALE ENVIRONS			
20927	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
20929	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
20931	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
20933	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
20935	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
20937	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20939	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
20942	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
20944	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
20946	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
20948	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
20950	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
20952	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
20954	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
20956	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
20958	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
20960	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
20962	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
20965	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
20967	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
20969	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
20971	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
20973	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20976	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			
20978	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
20980	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
20982	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
20984	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20986	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20990	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20992	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20994	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20996	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20998	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
21000	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
21002	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
21004	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
21006	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
21008	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
21010	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21013	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
21015	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
21017	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
21020	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
21024	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MART ENVIRONS			
21027	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
21030	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
21032	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
21035	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
21037	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
21039	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
21041	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
21043	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
21045	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
21047	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
21049	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
21053	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MILES ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21055	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
21058	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
21061	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
21063	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
21065	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
21068	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MUENSTER ENVIRONS			
21070	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
21072	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
21074	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
21078	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
21080	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
21082	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
21084	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
21086	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
21088	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
21090	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
21092	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21095	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
21097	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
21099	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
21101	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
21103	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
21106	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
21111	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
21115	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
21117	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
21119	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
21121	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
21123	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
21125	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
21127	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
21130	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
21132	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
21135	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21138	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
21141	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
21144	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
21146	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
21148	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
21150	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
21152	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
21155	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
21159	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
21161	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
21163	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
21165	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
21167	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
21169	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
21171	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
21173	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
21175	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21177	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
21181	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
21186	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
21188	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
21190	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
21193	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
21195	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
21197	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
21199	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
21201	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
21203	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
21205	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
21208	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
21210	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
21212	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
21214	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
21216	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21218	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
21220	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
21222	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
21224	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
21227	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
21229	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
21231	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
21233	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
21235	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
21238	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			
21240	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
21242	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
21245	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
21247	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
21250	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
21252	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
21254	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21256	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
21259	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
21261	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
21263	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
21265	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
21267	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
21269	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
21272	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
21275	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
21277	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
21279	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
21281	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
21283	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
21285	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
21287	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
21289	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
21291	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21293	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
21295	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
21298	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
21300	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
21302	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
21304	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
21306	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
21308	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
21310	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
21314	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
21318	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
21320	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
21322	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
21324	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
21327	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
21329	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
21331	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21333	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
21335	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
21337	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
21339	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
21341	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
21343	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
21346	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
21349	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
21351	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
21353	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
21355	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
21357	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
21361	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
21365	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
21367	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
21370	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
21373	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21376	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
21378	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
21380	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
21383	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
21385	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
21387	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
21389	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
21391	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
21394	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
21397	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
21399	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
21403	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
21405	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
21407	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
21409	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
21411	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
21413	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21415	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
21417	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
21419	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
21421	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
21424	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
21426	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
21428	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
21430	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
21432	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
21434	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
21436	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
26635	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SCURRY ENVIRONS			
29093	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29095	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29099	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM ENVIRONS			
32063	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	COYOTE FLATS ENVIRONS			
33940	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HEBRON ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
33942	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MILLSAP ENVIRONS			
20453	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
20455	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
20458	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
20460	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
20462	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
20464	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
20466	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
20468	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
20470	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
20473	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
20475	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
20477	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
20479	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
20481	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
20483	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
20485	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20488	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
20490	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
20492	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
20494	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
20497	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
20500	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
20503	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
20505	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
20507	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
20510	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
20512	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
20514	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
20516	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
20518	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
20520	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
20522	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
20524	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			

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CUSTOMERS				
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20526	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
20528	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
20530	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
20533	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
20535	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
20537	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
20539	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
20541	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
20543	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
20545	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
20547	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
20549	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
20551	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
20553	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
20555	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
20557	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
20559	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			

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CUSTOMERS				
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20561	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
20565	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
20567	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
20570	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
20573	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
20575	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
20577	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
20580	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
20582	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
20584	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
20586	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
20588	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
20590	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
20592	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
20595	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
20598	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
20600	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			

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CUSTOMERS				
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20602	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
20604	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
20606	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
20608	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
20610	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
20613	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
20615	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
20618	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
20620	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
20623	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
20625	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
20628	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
20630	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
20632	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
20634	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
20636	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
20640	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20642	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
20644	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
20646	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
20648	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
20650	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
20652	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
20654	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
20656	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
20658	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
20660	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
20662	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
20665	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
20667	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
20670	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
20672	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
20674	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
20676	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20678	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
20681	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
20683	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			
20685	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
20687	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
20689	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
20691	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
20694	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
20696	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
20698	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
20700	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
20702	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
20704	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
20706	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
20708	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
20710	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
20712	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20714	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
20717	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
20719	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
20722	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
20724	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
20726	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
20728	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
20730	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
20732	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
20734	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
20736	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
20738	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
20740	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
20744	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
20746	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
20749	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
20751	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20753	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
20755	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
20757	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
20759	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
20762	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
20765	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
20768	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
20770	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
20772	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
20774	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
20776	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
20778	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
20781	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
20783	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
20785	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
20787	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
20789	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20791	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
20794	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
20796	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
20798	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
20800	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
20802	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
20805	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
20807	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
20809	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
20811	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
20814	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
20816	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
20818	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
20820	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
20822	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
20824	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
20826	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20828	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
20830	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
20832	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
20834	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
20836	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
20838	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
20841	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
20843	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
20845	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
20847	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
20850	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
20852	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
20854	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
20856	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
20858	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
20861	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
20864	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20866	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
20868	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
20870	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
20872	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
20874	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
20876	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
20514	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
20516	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
20518	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
20520	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
20522	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
20524	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
20526	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
20528	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
20530	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
20533	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
20535	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20537	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
20539	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
20541	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
20543	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
20545	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
20547	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
20549	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
20551	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
20553	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
20555	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
20557	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
20559	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
20561	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
20565	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
20567	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
20570	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
20573	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20575	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
20577	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
20580	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
20582	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
20584	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
20586	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
20588	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
20590	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
20592	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
20595	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
20598	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
20600	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
20602	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
20604	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
20606	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
20608	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
20610	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20613	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
20615	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
20618	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
20620	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
20623	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
20625	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
20628	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
20630	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
20632	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
20634	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
20636	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
20640	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
20642	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
20644	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
20646	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
20648	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
20650	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20652	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
20654	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
20656	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
20658	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
20660	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
20662	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
20665	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
20667	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
20670	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
20672	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
20674	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
20676	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
20678	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
20681	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
20453	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
20455	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
20458	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20460	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
20462	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
20464	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
20466	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
20468	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
20470	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
20473	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
20475	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
20477	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
20479	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
20481	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
20483	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
20485	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
20488	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
20490	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
20492	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
20494	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			

GAS SERVICES DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20497	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
20500	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
20503	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
20505	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
20507	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
20510	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
20512	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
20772	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
20774	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
20776	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
20778	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
20781	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
20783	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
20785	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
20787	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
20789	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
20791	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	FROST ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20794	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
20796	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
20798	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
20800	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
20802	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
20805	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
20807	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
20809	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
20811	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
20814	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
20816	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
20818	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
20820	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
20822	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
20824	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
20826	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
20828	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20830	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
20832	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
20834	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
20836	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
20838	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
20841	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
20843	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
20845	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
20847	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
20850	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
20852	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
20854	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
20856	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
20858	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
20861	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
20864	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
20866	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20868	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
20870	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
20872	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
20874	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
20876	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
20878	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
20880	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
20883	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
20885	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
20887	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
20889	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
20891	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
20893	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
20895	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
20897	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
20901	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
20903	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			

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CUSTOMERS				
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20905	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
20908	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
20911	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
20913	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
20915	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
20917	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
20919	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
20921	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
20923	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
20925	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
20927	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
20929	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
20931	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
20933	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
20935	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
20937	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
20939	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20942	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
20944	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
20946	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
20948	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
20950	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
20952	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
20954	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
20956	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
20958	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
20960	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
20962	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
20965	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
20967	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
20969	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
20971	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
20973	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
20976	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20978	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
20980	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
20982	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
20984	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20986	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20990	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20992	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20994	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20996	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20998	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
21000	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
21002	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
21004	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
21006	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
21008	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
21010	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
21013	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21015	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
21017	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
21020	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
21024	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MART ENVIRONS			
21027	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
21030	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
21032	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
21035	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
21037	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
21039	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
21041	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
21043	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
21045	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
21047	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
21049	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
21053	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
21055	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21058	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
21061	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
21063	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
21065	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
21068	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MUNSTER ENVIRONS			
21070	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
21072	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
21074	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
21078	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
21080	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
21082	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
21084	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
21086	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
21088	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
21090	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
21092	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
21095	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21097	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
21099	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
21101	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
21103	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
21106	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
21111	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
21115	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
21117	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
21119	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
21121	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
21123	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
21125	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
21127	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
21130	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
21132	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
21135	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
21138	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21141	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
21144	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
21146	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
21148	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
21150	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
21152	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
21155	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
21159	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
21161	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
21163	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
21165	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
21167	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
21169	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
21171	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
21173	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
21175	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
21177	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21181	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
21186	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
21188	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
21190	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
21193	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
21195	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
21197	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
21199	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
21201	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
21203	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
21205	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
21208	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
21210	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
21212	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
21214	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
21216	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
21218	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21220	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
21222	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
21224	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
21227	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
21229	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
21231	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
21233	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
21235	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
21238	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			
21240	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
21242	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
21245	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
21247	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
21250	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
21252	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
21254	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
21256	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21259	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
21261	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
21263	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
21265	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
21267	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
21269	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
21272	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
21275	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
21277	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
21279	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
21281	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
21283	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
21285	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
21287	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
21289	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
21291	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
21293	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21295	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
21298	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
21300	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
21302	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
21304	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
21306	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
21308	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
21310	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
21314	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
21318	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
21320	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
21322	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
21324	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
21327	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
21329	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
21331	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
21333	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21335	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
21337	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
21339	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
21341	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
21343	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
21346	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
21349	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
21351	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
21353	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
21355	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
21357	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
21361	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
21365	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
21367	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
21370	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
21373	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
21376	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21378	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
21380	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
21383	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
21385	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
21387	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
21389	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
21391	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
21394	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
21397	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
21399	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
21403	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
21405	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
21407	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
21409	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
21411	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
21413	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
21415	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21417	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
21419	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
21421	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
21424	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
21426	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
21428	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
21430	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
21432	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
21434	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
21436	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
26635	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SCURRY ENVIRONS			
29093	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29095	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29099	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM ENVIRONS			
32063	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	COYOTE FLATS ENVIRONS			
33940	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HEBRON ENVIRONS			
33942	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MILLSAP ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20453	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
20455	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
20458	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
20460	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
20462	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
20464	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
20466	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
20468	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
20470	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
20473	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
20475	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
20477	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
20479	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
20481	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
20483	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
20485	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
20488	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			

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CUSTOMERS				
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20490	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
20492	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
20494	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
20497	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
20500	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
20503	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
20505	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
20507	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
20510	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
20512	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
20514	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
20516	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
20518	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
20520	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
20522	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
20524	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
20526	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			

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CUSTOMERS				
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20528	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
20530	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
20533	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
20535	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
20537	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
20539	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
20541	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
20543	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
20545	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
20547	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
20549	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
20551	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
20553	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
20555	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
20557	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
20559	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
20561	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			

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CUSTOMERS				
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20565	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
20567	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
20570	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
20573	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
20575	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
20577	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
20580	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
20582	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
20584	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
20586	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
20588	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
20590	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
20592	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
20595	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
20598	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
20600	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
20602	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			

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CUSTOMERS				
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20604	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
20606	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
20608	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
20610	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
20613	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
20615	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
20618	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
20620	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
20623	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
20625	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
20628	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
20630	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
20632	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
20634	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
20636	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
20640	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
20642	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			

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20644	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
20646	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
20648	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
20650	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
20652	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
20654	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
20656	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
20658	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
20660	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
20662	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
20665	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
20667	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
20670	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
20672	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
20674	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
20676	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
20678	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			

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20681	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
20683	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			
20685	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
20687	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
20689	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
20691	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
20694	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
20696	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
20698	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
20700	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
20702	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
20704	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
20706	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
20708	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
20710	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
20712	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
20714	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20717	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
20719	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
20722	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
20724	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
20726	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
20728	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
20730	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
20732	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
20734	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
20736	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
20738	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
20740	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
20744	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
20746	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
20749	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
20751	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
20753	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20755	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
20757	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
20759	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
20762	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
20765	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
20768	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
20770	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
20772	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
20774	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
20776	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
20778	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
20781	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
20783	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
20785	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
20787	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
20789	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
20791	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	FROST ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20794	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
20796	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
20798	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
20800	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
20802	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
20805	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
20807	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
20809	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
20811	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
20814	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
20816	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
20818	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
20820	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
20822	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
20824	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
20826	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
20828	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			

GAS SERVICES DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20830	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
20832	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
20834	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
20836	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
20838	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
20841	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
20843	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
20845	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
20847	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
20850	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
20852	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
20854	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
20856	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
20858	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
20861	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
20864	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
20866	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20868	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
20870	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
20872	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
20874	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
20876	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
20878	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
20880	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
20883	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
20885	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
20887	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
20889	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
20891	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
20893	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
20895	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
20897	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
20901	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
20903	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20905	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
20908	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
20911	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
20913	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
20915	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
20917	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
20919	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
20921	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
20923	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
20925	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
20927	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
20929	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
20931	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
20933	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
20935	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
20937	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
20939	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			

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CUSTOMERS				
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20942	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
20944	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
20946	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
20948	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
20950	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
20952	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
20954	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
20956	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
20958	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
20960	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
20962	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
20965	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
20967	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
20969	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
20971	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
20973	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
20976	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			

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CUSTOMERS				
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20978	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
20980	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
20982	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
20984	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20986	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20990	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20992	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20994	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20996	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20998	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
21000	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
21002	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
21004	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
21006	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
21008	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
21010	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
21013	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			

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CUSTOMERS				
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21015	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
21017	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
21020	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
21024	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MART ENVIRONS			
21027	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
21030	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
21032	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
21035	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
21037	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
21039	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
21041	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
21043	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
21045	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
21047	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
21049	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
21053	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
21055	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			

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GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21058	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
21061	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
21063	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
21065	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
21068	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MUENSTER ENVIRONS			
21070	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
21072	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
21074	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
21078	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
21080	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
21082	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
21084	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
21086	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
21088	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
21090	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
21092	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
21095	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21097	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
21099	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
21101	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
21103	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
21106	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
21111	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
21115	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
21117	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
21119	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
21121	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
21123	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
21125	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
21127	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
21130	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
21132	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
21135	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
21138	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21141	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
21144	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
21146	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
21148	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
21150	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
21152	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
21155	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
21159	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
21161	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
21163	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
21165	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
21167	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
21169	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
21171	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
21173	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
21175	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
21177	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21181	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
21186	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
21188	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
21190	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
21193	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
21195	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
21197	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
21199	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
21201	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
21203	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
21205	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
21208	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
21210	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
21212	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
21214	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
21216	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
21218	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21220	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
21222	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
21224	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
21227	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
21229	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
21231	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
21233	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
21235	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
21238	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			
21240	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
21242	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
21245	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
21247	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
21250	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
21252	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
21254	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
21256	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21259	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
21261	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
21263	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
21265	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
21267	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
21269	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
21272	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
21275	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
21277	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
21279	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
21281	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
21283	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
21285	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
21287	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
21289	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
21291	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
21293	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			

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21295	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
21298	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
21300	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
21302	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
21304	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
21306	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
21308	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
21310	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
21314	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
21318	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
21320	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
21322	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
21324	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
21327	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
21329	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
21331	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
21333	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			

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21335	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
21337	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
21339	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
21341	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
21343	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
21346	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
21349	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
21351	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
21353	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
21355	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
21357	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
21361	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
21365	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
21367	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
21370	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
21373	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
21376	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			

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21378	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
21380	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
21383	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
21385	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
21387	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
21389	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
21391	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
21394	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
21397	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
21399	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
21403	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
21405	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
21407	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
21409	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
21411	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
21413	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
21415	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			

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21417	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
21419	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
21421	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
21424	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
21426	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
21428	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
21430	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
21432	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
21434	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
21436	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
26635	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SCURRY ENVIRONS			
29093	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29095	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29099	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM ENVIRONS			
32063	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	COYOTE FLATS ENVIRONS			
33940	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HEBRON ENVIRONS			
33942	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MILLSAP ENVIRONS			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21205	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
21208	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
21210	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
21212	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
21214	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
21216	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
21218	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
21220	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
21222	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
21224	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
21227	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
21229	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
21231	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
21233	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
21235	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
21238	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ROWLET ENVIRONS			
21240	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21242	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
21245	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
21247	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
21250	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
21252	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
21254	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
21256	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
21259	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
21261	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
21263	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
21265	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
21267	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
21269	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
21272	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
21275	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
21277	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
21279	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21281	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
21283	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
21285	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
21287	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
21289	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
21291	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
21293	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
21295	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
21298	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
21300	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
21302	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
21304	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
21306	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
21308	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
21310	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
21314	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
21318	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21320	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
21322	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
21324	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
21327	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
21329	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
21331	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
21333	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
21335	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
21337	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
21339	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
21341	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
21343	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
21346	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
21349	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
21351	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
21353	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
21355	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21357	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
21361	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
21365	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
21367	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
21370	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
21373	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
21376	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
21378	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
21380	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
21383	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
21385	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
21387	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
21389	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
21391	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
21394	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
21397	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
21399	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21403	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
21405	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
21407	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
21409	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
21411	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
21413	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
21415	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
21417	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
21419	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
21421	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
21424	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
21426	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
21428	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
21430	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
21432	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
21434	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
21436	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26635	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SCURRY ENVIRONS			
29093	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29095	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29099	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MCCLENDON-CHISHOLM ENVIRONS			
32063	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	COYOTE FLATS ENVIRONS			
33940	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HEBRON ENVIRONS			
33942	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MILLSAP ENVIRONS			
20453	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
20455	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
20458	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
20460	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
20462	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
20464	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
20466	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
20468	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
20470	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
20473	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20475	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
20477	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
20479	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
20481	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
20483	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
20485	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
20488	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
20490	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
20492	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
20494	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
20497	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
20500	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
20503	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
20505	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
20507	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
20510	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
20512	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20514	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
20516	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
20518	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
20520	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
20522	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
20524	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
20526	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
20528	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
20530	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
20533	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
20535	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
20537	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
20539	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
20541	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
20543	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
20545	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
20547	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20549	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
20551	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
20553	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
20555	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
20557	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
20559	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
20561	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
20565	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
20567	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
20570	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
20573	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
20575	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
20577	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
20580	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
20582	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
20584	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
20586	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20588	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
20590	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
20592	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
20595	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
20598	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
20600	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
20602	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
20604	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
20606	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
20608	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
20610	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
20613	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
20615	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
20618	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
20620	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
20623	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
20625	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20628	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
20630	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
20632	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
20634	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
20636	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
20640	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
20642	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
20644	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
20646	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
20648	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
20650	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
20652	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
20654	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
20656	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
20658	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
20660	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
20662	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20665	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
20667	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
20670	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
20672	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
20674	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
20676	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
20678	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
20681	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
20683	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			
20685	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
20687	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
20689	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
20691	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
20694	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
20696	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
20698	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
20700	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20702	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
20704	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
20706	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
20708	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
20710	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
20712	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
20714	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
20717	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
20719	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
20722	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
20724	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
20726	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
20728	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
20730	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
20732	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
20734	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
20736	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			

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GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20738	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
20740	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
20744	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
20746	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
20749	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
20751	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
20753	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
20755	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
20757	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
20759	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
20762	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
20765	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
20768	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
20770	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
20772	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
20774	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
20776	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20778	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
20781	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
20783	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
20785	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
20787	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
20789	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
20791	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
20794	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
20796	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
20798	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
20800	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
20802	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
20805	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
20807	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
20809	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
20811	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
20814	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20816	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
20818	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
20820	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
20822	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
20824	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
20826	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
20828	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
20830	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
20832	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
20834	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
20836	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
20838	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
20841	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
20843	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
20845	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
20847	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
20850	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20852	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
20854	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
20856	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
20858	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
20861	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
20864	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
20866	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
20868	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
20870	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
20872	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
20874	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
20876	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
20878	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
20880	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
20883	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
20885	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
20887	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HURST ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20889	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
20891	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
20893	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
20895	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
20897	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
20901	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
20903	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
20905	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
20908	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
20911	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
20913	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
20915	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
20917	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
20919	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
20921	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
20923	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
20925	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	KENNEDALE ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20927	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
20929	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
20931	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
20933	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
20935	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
20937	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
20939	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
20942	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
20944	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
20946	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
20948	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
20950	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
20952	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
20954	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
20956	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
20958	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
20960	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20962	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
20965	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
20967	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
20969	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
20971	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
20973	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
20976	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			
20978	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
20980	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
20982	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
20984	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20986	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20990	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20992	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20994	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20996	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20998	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21000	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
21002	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
21004	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
21006	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
21008	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
21010	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
21013	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
21015	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
21017	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
21020	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
21024	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MART ENVIRONS			
21027	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
21030	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
21032	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
21035	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
21037	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
21039	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21041	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
21043	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
21045	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
21047	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
21049	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
21053	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
21055	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
21058	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
21061	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
21063	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
21065	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
21068	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MUENSTER ENVIRONS			
21070	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
21072	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
21074	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
21078	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
21080	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21082	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
21084	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
21086	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
21088	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
21090	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
21092	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
21095	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
21097	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
21099	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
21101	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
21103	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
21106	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
21111	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
21115	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
21117	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
21119	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
21121	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21123	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
21125	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
21127	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
21130	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
21132	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
21135	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
21138	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
21141	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
21144	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
21146	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
21148	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
21150	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
21152	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
21155	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
21159	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
21161	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
21163	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21165	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
21167	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
21169	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
21171	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
21173	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
21175	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
21177	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
21181	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
21186	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
21188	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
21190	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
21193	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
21195	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
21197	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
21199	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
21201	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
21203	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: 10342,10286,10170, CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Implementing GRIP 2013 rates per GUD 10342 dated 5/22/14 for all customers in the unincorporated areas of the Mid-Tex Division, except City of Dallas

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Transportation

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26849

DESCRIPTION: Distribution Transportation STATUS: A
 EFFECTIVE DATE: 06/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/03/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Definitions-Atmos(b)	<p>This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.</p> <p>The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.</p> <p>III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.</p> <p>A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS.</p> <p>CODES. Codes governing gas installations.</p> <p>COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.</p> <p>COMMISSION. The Railroad Commission of Texas.</p> <p>COMPANY. Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26849

RATE SCHEDULESCHEDULE IDDESCRIPTION

at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the

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use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

(i) is in the executive branch of state government;

(ii) has authority that is not limited to a geographical portion of the state; and

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(iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

PSF 2014

Customers bills will be adjusted \$1.01 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES -

2014

Title 16 Economic Regulation Part 1
 Railroad Commission Of Texas
 Chapter 8
 Pipeline Safety Regulations
 Subchapter C Requirements For Natural Gas Pipelines Only
 Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

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(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of

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\$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate T DALL DARR 14

Implementing rates for the City of Dallas pursuant to the provisions of Rider DARR as approved by Ordinance Number 29341 dated 05/14/2014. This is the 4th DARR Filing.

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RATE SCHEDULE: T -

TRANSPORTATION

APPLICABLE TO: Customers within the City of Dallas
 EFFECTIVE DATE: Bills Rendered on or after 06/01/2014

Application
 Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service
 Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate
 Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 665.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.1570 per MMBtu
Next 3,500 MMBtu	\$ 0.1142 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0181 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Franchise Fees are to be assessed solely to customers within municipal limits. This does not apply to Environs Customers.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees
 All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

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Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Rider DALL DARR

Implementing rates for the City of Dallas approved by Ordinance No. 28281 and accompanying Settlement Agreement. This settlement also establishes the Rider DARR process

RIDER: DARR - DALLAS

ANNUAL RATE REVIEW

APPLICABLE TO: Customers within the City of Dallas

EFFECTIVE DATE: 07/01/2011

I. Purpose:

This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This Rider DARR will be effective for the period commencing with the Company's first DARR filing on or before January 15, 2012.

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II. Definitions

a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no earlier than January 2nd nor later than January 15th of each year. This filing shall be made in electronic form where practicable.

b) Audited Financial Data shall mean the Company's books and records related to the Company's Mid-Tex operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Company is defined as Amos Energy Corporation's Mid-Tex Division.

d) The Test Period is defined as the twelve month period ending September 30, of each preceding calendar year (i.e. the Company's January 15, 2012 filing will be based on the twelve month period ending September 30, 2011).

e) The Rate Effective Period is defined as the twelve-month period commencing June 1 and ending when subsequent rates are implemented pursuant to a final order from a regulatory authority.

f) Final Order is defined as the most recent final order establishing the Company's latest effective rates for customers within the City of Dallas.

III. Rate Review Mechanism

The Company shall file with the City of Dallas the schedules specified below for the Test Period, with the filing to be made by the Annual Evaluation Date following the end of the Test Period. The schedules will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

a) Test Period ending balances for actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply except when a departure from those treatments, principles, findings or adjustments is justified by changed circumstances. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order.

b) Depreciation rates booked in the period will be those approved in the Final Order, or the depreciation rates most recently approved for the Mid-Tex Division and the Shared Services Division by the Railroad Commission of Texas, as applicable, if and only if the City of Dallas has the right to participate in the subsequent Railroad Commission of Texas proceeding with a full right to have its reasonable expenses reimbursed. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff. In addition, the Company shall exclude from operating and maintenance expense the

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discretionary costs to be disallowed from Rider DARR filings listed in the DARR Schedules and Information section of this tariff.

c) Return on Equity (ROE) shall be maintained at 10.1%.

d) Long-term cost of debt will be the actual thirteen month average for the Test Period. Capital structure will be the actual thirteen month average Test Period ratio of long-term debt and equity.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.

2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Test Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

IV. Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be apportioned between the customer charge and usage charge with the Residential and the Commercial customer charges being rounded to the nearest \$0.25.

b) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, payroll and compensation expense, benefit expense, pension expense, insurance costs, materials and supplies, bad debt costs, medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary.

c) Effective with the Company's DARR filing on January 15, 2013, the Company may include in its rate base calculation all direct, incremental investment and costs associated with its Rider IR steel service line replacement program and request reconciliation of the Rider IR regulatory asset account.

1. Upon implementation of new, final rates that include recovery for all direct, incremental costs and investment associated with the Company's steel service line replacement program, the Company shall cease to charge the Rider IR monthly rate attributable to this program.

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2. Notwithstanding IV(c)(1), the Company shall be entitled to separately recover the Rider IR monthly rate attributable to its steel service line replacement program until such time as new, final rates reflective of steel service line replacement costs and investment have been established pursuant to either (i) a DARR adjustment or (ii) a Statement of Intent rate case establishing the Company's latest effective rates for customers within the City of Dallas.

d) The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall permit the Company to earn a return on that net investment for the Effective Period which shall not be subject to refund if in a subsequent review a portion of the plant is determined to be imprudently incurred.

e) The Company shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

V. Attestation

A sworn statement shall be filed by an Officer of the Mid-Tex Division affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies or allocation of common costs.

VI. Evaluation Procedures

The City of Dallas shall have 135 days to review and render a decision on the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During the 135 day period, the Company and the regulatory authority will work collaboratively and seek agreement on the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the 135 day period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of an appeal of the City's order relating to an annual DARR filing with the Railroad Commission of Texas, the City shall not oppose the implementation of rates subject to refund or advocate the imposition of a 3rd party surety bond by the Company.

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VII. Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

Notice of this annual DARR filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

Company shall notice customers again by bill insert as soon as practical after final DARR rates are ordered by the City and agreed to by the Company if the agreed increase or decrease in rates is materially different than the initial notice.

IX. DARR Schedules and Information

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider DARR filings for the Test Period and for the Rate Effective Period:

- Amounts incurred for travel, meals or entertainment of employee spouses, domestic partners, significant others, children and pets.
- Amounts for air travel that exceed published commercial coach air fares.
- Amounts incurred for excessive rates for hotel rooms.
- Amounts for alcoholic beverages.
- Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.
- Amounts for social club dues or fees.

Rider FF Cities-5

This rider is for the Franchise Fee for each city which is based on the Franchise agreement of each city.

RIDER FF - FRANCHISE FEE

ADJUSTMENT

APPLICABLE TO: Entire Division Effective Date: Updated for Rates Effective

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DESCRIPTION

12/012013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY	CONTRACT RATE
ABBOTT	0.04
ABILENE	0.05
ADDISON	0.05
ALBA	0.04
ALBANY	0.04
ALLEN	0.05
ALMA	0.04
ALVARADO	0.05
ALVORD	0.05
ANGUS	0.05
ANNA	0.04
ANNONA	0.05
ANSON	0.05
ARCHER CITY	0.04
ARGYLE	0.04
ARLINGTON	0.05
ATHENS	0.04
AUBREY	0.05
AURORA	0.05
AUSTIN	0.05
AVERY	0.05
AZLE	0.04
BAIRD	0.05
BALCH SPRINGS	0.05
BALLINGER	0.05
BANDERA	0.04
BANGS	0.05
BARDWELL	0.04
BARRY	0.02
BARTLETT	0.05
BARTONVILLE	0.04

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	BEDFORD 0.05
	BELLEVUE 0.05
	BELLMEAD 0.05
	BELLS 0.04
	BELTON 0.05
	BENBROOK 0.04
	BENJAMIN 0.05
	BERTRAM 0.05
	BEVERLY HILLS 0.04
	BLACKWELL 0.05
	BLANKET 0.05
	BLOOMING GROVE 0.05
	BLOSSOM 0.05
	BLUE MOUND 0.05
	BLUE RIDGE 0.05
	BLUM 0.05
	BOGATA 0.04
	BONHAM 0.05
	BOWIE 0.05
	BOYD 0.04
	BRAZOS BEND 0
	BREMOND 0.04
	BRIDGEPORT 0.05
	BRONTE 0.05
	BROWNSBORO 0.05
	BROWNWOOD 0.04
	BRUCEVILLE-EDDY 0.04
	BRYAN 0.05
	BUCKHOLTS 0.04
	BUFFALO 0.05
	BUFFALO GAP 0.04
	BURKBURNETT 0.05
	BURLESON 0.05
	BURNET 0.05
	BYERS 0.05
	CADDO MILLS 0.02
	CALDWELL 0.05
	CALVERT 0.05
	CAMERON 0.04
	CAMPBELL 0.04
	CANTON 0.05
	CARBON 0.05
	CARROLLTON 0.05
	CASHION COMMUNITY 0.05
	CEDAR HILL 0.05
	CEDAR PARK 0.05
	CELESTE 0.05
	CELINA 0.04
	CENTERVILLE 0.04
	CHANDLER 0.05
	CHICO 0.05

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	CHILDRESS	0.05
	CHILICOTHE	0.05
	CISCO	0.05
	CLARKSVILLE	0.05
	CLEBURNE	0.04
	CLIFTON	0.04
	CLYDE	0.05
	COCKRELL HILL	0.04
	COLEMAN	0.05
	COLLEGE STATION	0.05
	COLLEYVILLE	0.05
	COLLINSVILLE	0.05
	COLORADO CITY	0.05
	COMANCHE	0.05
	COMMERCE	0.05
	COMO	0.05
	COOLIDGE	0.04
	COOPER	0.05
	COPPELL	0.04
	COPPER CANYON	0.04
	COPPERAS COVE	0.05
	CORINTH	0.04
	CORRAL CITY	0.05
	CORSICANA	0.05
	COVINGTON	0.05
	COYOTE FLATS	0
	CRANDALL	0.05
	CRAWFORD	0.02
	CROSS ROADS	0.05
	CROWLEY	0.05
	CUMBY	0.05
	DALLAS	0.05
	DALWORTHINGTON GARDENS	0.05
	DAWSON	0.04
	DE LEON	0.05
	DECATUR	0.04
	DENISON	0.04
	DENTON	0.05
	DEPORT	0.05
	DESOTO	0.05
	DETROIT	0.02
	DODD CITY	0.05
	DOUBLE OAK	0.04
	DUBLIN	0.05
	DUNCANVILLE	0.05
	EARLY	0.05
	EASTLAND	0.05
	ECTOR	0.05
	EDGECLIFF VILLAGE	0.05
	EDOM	0.04
	ELECTRA	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26849

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	EMHOUSE	0.04
	EMORY	0.04
	ENNIS	0.04
	EULESS	0.05
	EUSTACE	0.05
	EVANT	0.05
	EVERMAN	0.05
	FAIRFIELD	0.04
	FAIRVIEW	0.05
	FARMERS BRANCH	0.05
	FARMERSVILLE	0.04
	FATE	0.04
	FERRIS	0.05
	FLOWER MOUND	0.05
	FOREST HILL	0.05
	FORNEY	0.05
	FORT WORTH	0.05
	FRANKLIN	0.04
	FRANKSTON	0.04
	FREDERICKSBURG	0.05
	FRISCO	0.04
	FROST	0.05
	GAINESVILLE	0.05
	GARLAND	0.05
	GARRET	0.05
	GATESVILLE	0.04
	GEORGETOWN	0.05
	GLEN ROSE	0.03
	GLENN HEIGHTS	0.04
	GODLEY	0.05
	GOLDTHWAITE	0.05
	GOODLOW	0.04
	GORDON	0.05
	GOREE	0.05
	GORMAN	0.05
	GRANBURY	0.04
	GRAND PRAIRIE	0.05
	GRANDVIEW	0.04
	GRANGER	0.05
	GRAPEVINE	0.05
	GREENVILLE	0.05
	GROESBECK	0.05
	GUNTER	0.04
	GUSTINE	0.05
	HALTOM CITY	0.05
	HAMILTON	0.05
	HAMLIN	0.05
	HARKER HEIGHTS	0.05
	HASKELL	0.05
	HASLET	0.04
	HAWLEY	0.04

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26849

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
HEARNE	0.02
HEATH	0.03
HEBRON	0
HENRIETTA	0.05
HEWITT	0.05
HICKORY CREEK	0.04
HICO	0.05
HIGHLAND PARK	0.05
HIGHLAND VILLAGE	0.05
HILLSBORO	0.05
HOLLAND	0.04
HOLLIDAY	0.05
HONEY GROVE	0.04
HOWE	0.04
HUBBARD	0.05
HURST	0.05
HUTCHINS	0.04
HUTTO	0.05
IMPACT	0.02
IOWA PARK	0.04
IREDELL	0.05
IRVING	0.05
ITALY	0.04
ITASCA	0.04
JEWETT	0.05
JOSEPHINE	0.05
JOSHUA	0.04
JUSTIN	0.04
KAUFMAN	0.05
KEENE	0.04
KELLER	0.05
KEMP	0.05
KENNEDALE	0.05
KERENS	0.04
KERRVILLE	0.04
KILLEEN	0.05
KNOLLWOOD	0.05
KNOX CITY	0.05
KOSSE	0.05
KRUM	0.05
KURTEN	0
LACY-LAKEVIEW	0.05
LADONIA	0.05
LAKE DALLAS	0.04
LAKE WORTH	0.04
LAKEPORT	0.05
LAKESIDE	0.05
LAMPASAS	0.03
LANCASTER	0.05
LAVON	0.05
LAWN	0.04

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26849

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	LEANDER	0.05
	LEONA	0.02
	LEONARD	0.05
	LEWISVILLE	0.05
	LEXINGTON	0.04
	LINCOLN PARK	0
	LINDSAY	0.02
	LIPAN	0.05
	LITTLE ELM	0.05
	LITTLE RIVER-ACADEMY	0.04
	LLANO	0.05
	LOMETA	0.05
	LONE OAK	0.05
	LONGVIEW	0.04
	LORAIN	0.05
	LORENA	0.05
	LOTT	0.04
	LUEDERS	0.04
	MABANK	0.05
	MADISONVILLE	0.05
	MALAKOFF	0.05
	MALONE	0.04
	MANOR	0.05
	MANSFIELD	0.03
	MARBLE FALLS	0.05
	MARLIN	0.05
	MART	0.04
	MAYPEARL	0.04
	MCGREGOR	0.05
	MCKINNEY	0.05
	MCLENDON-CHISHOLM	0.05
	MEGARGEL	0.05
	MELISSA	0.05
	MERIDIAN	0.05
	MERKEL	0.04
	MESQUITE	0.05
	MEXIA	0.05
	MIDLOTHIAN	0.05
	MIDWAY	0.05
	MILES	0.05
	MILFORD	0.05
	MILLSAP	0
	MOBILE CITY	0.04
	MOODY	0.05
	MORAN	0.03
	MORGAN	0.04
	MUNSTER	0.05
	MUNDAY	0.05
	MURCHISON	0.05
	MURPHY	0.04
	NEVADA	0.04

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26849

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	NEW CHAPEL HILL	0.04
	NEWARK	0.05
	NEWCASTLE	0.05
	NOCONA	0.05
	NOLANVILLE	0.05
	NORMANGEE	0.02
	NORTH RICHLAND HILLS	0.05
	NORTHLAKE	0.04
	NOVICE	0.02
	OAK LEAF	0.05
	OAKWOOD	0.04
	O'BRIEN	0.04
	OGLESBY	0.04
	OLNEY	0.05
	OVILLA	0.05
	PALESTINE	0.04
	PALMER	0.03
	PANTEGO	0.04
	PARADISE	0.05
	PARIS	0.05
	PARKER	0.04
	PECAN GAP	0.04
	PECAN HILL	0.05
	PENELOPE	0.04
	PETROLIA	0.05
	PFLUGERVILLE	0.04
	PILOT POINT	0.05
	PLANO	0.05
	PLEASANT VALLEY	0.05
	POINT 0.05 PONDER	0.05
	POST OAK BEND	0.05
	POTTSBORO	0.04
	POWELL	0.05
	POYNOR	0.05
	PRINCETON	0.04
	PROSPER	0.05
	PUTNAM	0.02
	QUANAH	0.04
	QUINLAN	0.02
	QUITMAN	0.05
	RANGER	0.05
	RAVENNA	0.05
	RED OAK	0.05
	RENO (LAMAR CO)	0.04
	RENO (PARKER CO)	0.04
	RETREAT	0.04
	RHOME	0.05
	RICE	0.05
	RICHARDSON	0.05
	RICHLAND	0.04
	RICHLAND HILLS	0.04

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26849

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	RIESEL	0.05
	RIO VISTA	0.02
	RIVER OAKS	0.04
	ROANOKE	0.04
	ROBERT LEE	0.05
	ROBINSON	0.05
	ROBY	0.05
	ROCHESTER	0.03
	ROCKDALE	0.04
	ROCKWALL	0.05
	ROGERS	0.05
	ROSCOE	0.05
	ROSEBUD	0.04
	ROSS	0.05
	ROTAN	0.05
	ROUND ROCK	0.05
	ROWLETT	0.04
	ROXTON	0.05
	ROYSE CITY	0.05
	RULE	0.02
	RUNAWAY BAY	0.04
	SACHSE	0.05
	SADLER	0.05
	SAGINAW	0.04
	SAN ANGELO	0.05
	SAN SABA	0.05
	SANCTUARY	0.04
	SANGER	0.05
	SANSOM PARK	0.04
	SANTA ANNA	0.05
	SAVOY	0.04
	SCURRY	0.04
	SEAGOVILLE	0.05
	SEYMOUR	0.04
	SHADY SHORES	0.05
	SHERMAN	0.05
	SNYDER	0.04
	SOMERVILLE	0.05
	SOUTH MOUNTAIN	0.03
	SOUTHLAKE	0.04
	SOUTHMAYD	0.02
	SPRINGTOWN	0.04
	ST. JO	0.05
	STAMFORD	0.02
	STAR HARBOR	0.02
	STEPHENVILLE	0.04
	STRAWN	0.05
	STREETMAN	0.05
	SULPHUR SPRINGS	0.05
	SUN VALLEY	0.02
	SUNNYVALE	0.04

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26849

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	SWEETWATER	0.05
	TALTY	0.04
	TAYLOR	0.05
	TEAGUE	0.05
	TEHUACANA	0.02
	TEMPLE	0.04
	TERRELL	0.04
	THE COLONY	0.04
	THORNDALE	0.05
	THORNTON	0.05
	THRALL	0.04
	THROCKMORTON	0.05
	TIOGA	0.05
	TOCO	0.05
	TOM BEAN	0.05
	TRENT	0.04
	TRENTON	0.05
	TRINIDAD	0.04
	TROPHY CLUB	0.04
	TROY	0.05
	TUSCOLA	0.05
	TYE	0.04
	TYLER	0.05
	UNIVERSITY PARK	0.05
	VALLEY MILLS	0.03
	VALLEY VIEW	0.04
	VAN ALSTYNE	0.05
	VENUS	0.05
	VERNON	0.05
	WACO	0.05
	WALNUT SPRINGS	0.04
	WATAUGA	0.05
	WAXAHACHIE	0.04
	WEINERT	0.05
	WEST	0.05
	WESTLAKE	0.05
	WESTOVER HILLS	0.04
	WESTWORTH VILLAGE	0.04
	WHITE SETTLEMENT	0.05
	WHITEHOUSE	0.04
	WHITESBORO	0.05
	WHITEWRIGHT	0.04
	WHITNEY	0.05
	WICHITA FALLS	0.05
	WILMER	0.02
	WINDOM	0.05
	WINTERS	0.05
	WIXON VALLEY	0
	WOLFE CITY	0.05
	WOODWAY	0.05
	WORTHAM	0.04

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26849

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

WYLIE 0.04
 YANTIS 0.04

Rider GCR DAL 2013

Implementing the Rider GCR for the City of Dallas as approved by Ordinance Number 28984. This is associated with the 3rd DARR Filing.

RIDER: GCR - GAS COST RECOVERY

APPLICABLE TO: Customers within the City of Dallas
 EFFECTIVE DATE: 06/01/2013

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$GCRF = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26849

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below.

The formula for the PCF is: $PCF = PP / S$, where:

$PP = (P - A) \times D$, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case.

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

$A = R - (C - A2)$, where:

R = Actual revenue received from the application of the PP component for the most

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26849

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RA

RIDER RA - RETENTION ADJUSTMENT
Effective Date: 05/25/04

Rev. 0 Date: 5/25/04

Application The Retention Adjustment, as determined from time to time, is applicable to Customers taking service under Rate CGS, Rate PT, and Rate T. Monthly Rate Retention percentage for Rate CGS and Rate PT is 1.00% (applied to gas received into Atmos Energy Corp., Mid-Tex Division). Retention percentage for Rate T is 3.56% (applied to gas received into Atmos Energy Corp., Mid-Tex Division).

Rider SUR DRA 2014

Implementing rates for the City of Dallas pursuant to the provisions of Rider DARR as approved by Ordinance Number 29341 dated 05/14/2014. This is the 4th DARR Filing.

RIDER: SUR-DEPRECIATION REGULATORY ASSET

SURCHARGE

APPLICABLE TO: Customers within the City of Dallas

EFFECTIVE DATE: Bills Rendered on or after 06/01/2014

A. APPLICABILITY The Depreciation Regulatory Asset (DRA) rate as set forth in Section (B) below is pursuant to Ordinance 28984. This rate shall apply to the following rate schedules of Atmos Mid-Tex in the City of Dallas.

B. DRA RATE

Residential Customers: \$ 0.10 per month
Commercial Customers: \$ 0.24 per month
Industrial and Transportation Customers: \$ 4.80 per month

This rate will be in effect for approximately 24 months until all approved expenses are recovered from the applicable customer classes as documented in Ordinance 28984.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26849

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

and regulations on file with the regulatory authority.

Rider SUR GUD 10194

Implementing the Rider SUR - SURCHARGE - GUD NO. 10194 as approved by Final Order GUD No. 10194 dated March 25, 2014. This is associated with rate case expenses from GUD 10170.

RIDER: SUR - SURCHARGE - GUD 10194

APPLICABLE TO: Entire Division

EFFECTIVE DATE: Bills Rendered on or after 4/1/2014

Application The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to the Final Order in GUD No. 10194. This monthly rate shall apply to residential, commercial, industrial and transportation rate classes of Atmos Energy Corporation's Mid-Tex Division in the rate areas and amounts shown below. The fixed-price surcharge rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Final Order in GUD No. 10194. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Monthly Surcharge Surcharges will be the fixed-price rate shown in the table below:

Unincorporated Areas

and

Rate Schedule	City of Dallas*	Settled Cities
R - Residential Sales	\$0.0152	\$0.1293
C - Commercial Sales	\$0.0383	\$0.3890
I - Industrial Sales	\$0.8406	\$7.3626
T - Transportation	\$0.8406	\$7.3626

*The Dallas surcharge will be effective with the implementation of the 2014 Dallas Annual Rate Review (June 1, 2014).

Rider-TAX 2010

This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26849

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Effective Date: 12/01/2012

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY	TAX RATE
LESS THAN 1000	0.00000
1000 TO 2499	0.005810
2499 TO 9999	0.0107
10000 AND ABOVE	0.01997

Town Name	Tax Rate
ABBOTT	0.00000
ABILENE	0.01997
ADDISON	0.01997
ALBA	0.00000
ALBANY	0.00581
ALLEN	0.01997
ALMA	0.00000
ALVARADO	0.01070
ALVORD	0.00581
ANGUS	0.00000
ANNA	0.01070
ANNONA	0.00000
ANSON	0.00581
ARCHER CITY	0.00581
ARGYLE	0.01070
ARLINGTON	0.01997
ATHENS	0.01997
AUBREY	0.01070
AURORA	0.00581
AUSTIN	0.01997
AVERY	0.00000
AZLE	0.01997
BAIRD	0.00581

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26849

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BALCH SPRINGS	0.01997
	BALLINGER	0.01070
	BANDERA	0.00000
	BANGS	0.00581
	BARDWELL	0.00000
	BARRY	0.00000
	BARTLETT	0.00581
	BARTONVILLE	0.00581
	BEDFORD	0.01997
	BELLEVUE	0.00000
	BELLMEAD	0.01070
	BELLS	0.00581
	BELTON	0.01997
	BENBROOK	0.01997
	BENJAMIN	0.00000
	BERTRAM	0.00581
	BEVERLY HILLS	0.00581
	BLACKWELL	0.00000
	BLANKET	0.00000
	BLOOMING GROVE	0.00000
	BLOSSOM	0.00581
	BLUE MOUND	0.00581
	BLUE RIDGE	0.00000
	BLUM	0.00000
	BOGATA	0.00581
	BONHAM	0.01997
	BOWIE	0.01070
	BOYD	0.00581
	BRAZOS BEND	0.00000
	BREMOND	0.00000
	BRIDGEPORT	0.01070
	BRONTE	0.00000
	BROWNSBORO	0.00581
	BROWNWOOD	0.01997
	BRUCEVILLE-EDDY	0.00581
	BRYAN	0.01997
	BUCKHOLTS	0.00000
	BUFFALO	0.00581
	BUFFALO GAP	0.00000
	BURKBURNETT	0.01997
	BURLESON	0.01997
	BURNET	0.01070
	BYERS	0.00000
	CADDO MILLS	0.00581
	CALDWELL	0.01070
	CALVERT	0.00581
	CAMERON	0.01070
	CAMPBELL	0.00000
	CANTON	0.01070
	CARBON	0.00000
	CARROLLTON	0.01997

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26849

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	Cashion COMMUNITY	0.00000
	CEDAR HILL	0.01997
	CEDAR PARK	0.01997
	CELESTE	0.00000
	CELINA	0.01070
	CENTERVILLE	0.00000
	CHANDLER	0.01070
	CHICO	0.00581
	CHILDRESS	0.01070
	CHILLICOTHE	0.00000
	CISCO	0.01070
	CLARKSVILLE	0.01070
	CLEBURNE	0.01997
	CLIFTON	0.01070
	CLYDE	0.01070
	COCKRELL HILL	0.01070
	COLEMAN	0.01070
	COLLEGE STATION	0.01997
	COLLEYVILLE	0.01997
	COLLINSVILLE	0.00581
	COLORADO CITY	0.01070
	COMANCHE	0.01070
	COMMERCE	0.01070
	COMO	0.00000
	COOLIDGE	0.00000
	COOPER	0.00581
	COPPELL	0.01997
	COPPER CANYON	0.00581
	COPPERAS COVE	0.01997
	CORINTH	0.01997
	CORRAL CITY	0.00000
	CORSICANA	0.01997
	COVINGTON	0.00000
	COYOTE FLATS	0.00000
	CRANDALL	0.01070
	CRAWFORD	0.00000
	CROSS ROADS	0.00581
	CROWLEY	0.01997
	CUMBY	0.00000
	DALLAS	0.01997
	DALWORTHINGTON GARDENS	0.00581
	DAWSON	0.00000
	DE LEON	0.00581
	DECATUR	0.01070
	DENISON	0.01997
	DENTON	0.01997
	DEPORT	0.00000
	DESOTO	0.01997
	DETROIT	0.00000
	DODD CITY	0.00000
	DOUBLE OAK	0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26849

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	DUBLIN	0.01070
	DUNCANVILLE	0.01997
	EARLY	0.01070
	EASTLAND	0.01070
	ECTOR	0.00000
	EDGECLIFF VILLAGE	0.01070
	EDOM	0.00000
	ELECTRA	0.01070
	EMHOUSE	0.00000
	EMORY	0.00581
	ENNIS	0.01997
	EULESS	0.01997
	EUSTACE	0.00000
	EVANT	0.00000
	EVERMAN	0.01070
	FAIRFIELD	0.01070
	FAIRVIEW	0.01070
	FARMERS BRANCH	0.01997
	FARMERSVILLE	0.01070
	FATE	0.01070
	FERRIS	0.00581
	FLOWER MOUND	0.01997
	FOREST HILL	0.01997
	FORNEY	0.01997
	FORT WORTH	0.01997
	FRANKLIN	0.00581
	FRANKSTON	0.00581
	FREDERICKSBURG	0.01997
	FRISCO	0.01997
	FROST	0.00000
	GAINESVILLE	0.01997
	GARLAND	0.01997
	GARRETT	0.00000
	GATESVILLE	0.01997
	GEORGETOWN	0.01997
	GLEN ROSE	0.00581
	GLENN HEIGHTS	0.01997
	GODLEY	0.00581
	GOLDTHWAITE	0.00581
	GOODLOW	0.00000
	GORDON	0.00000
	GOREE	0.00000
	GORMAN	0.00581
	GRANBURY	0.01070
	GRAND PRAIRIE	0.01997
	GRANDVIEW	0.00581
	GRANGER	0.00581
	GRAPEVINE	0.01997
	GREENVILLE	0.01997
	GROESBECK	0.01070
	GUNTER	0.00581

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26849

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	GUSTINE	0.00000
	HALTOM CITY	0.01997
	HAMILTON	0.01070
	HAMLIN	0.00581
	HARKER HEIGHTS	0.01997
	HASKELL	0.01070
	HASLET	0.00581
	HAWLEY	0.00000
	HEARNE	0.01070
	HEATH	0.01070
	HEBRON	0.00000
	HENRIETTA	0.01070
	HEWITT	0.01997
	HICKORY CREEK	0.01070
	HICO	0.00581
	HIGHLAND PARK	0.01070
	HIGHLAND VILLAGE	0.01997
	HILLSBORO	0.01070
	HOLLAND	0.00581
	HOLLIDAY	0.00581
	HONEY GROVE	0.00581
	HOWE	0.01070
	HUBBARD	0.00581
	HURST	0.01997
	HUTCHINS	0.01070
	HUTTO	0.01997
	IMPACT	0.00000
	IOWA PARK	0.01070
	IREDELL	0.00000
	IRVING	0.01997
	ITALY	0.00581
	ITASCA	0.00581
	JEWETT	0.00581
	JOSEPHINE	0.00000
	JOSHUA	0.01070
	JUSTIN	0.01070
	KAUFMAN	0.01070
	KEENE	0.01070
	KELLER	0.01997
	KEMP	0.00581
	KENNEDALE	0.01070
	KERENS	0.00581
	KERRVILLE	0.01997
	KILLEEN	0.01997
	KNOLLWOOD	0.00000
	KNOX CITY	0.00581
	KOSSE	0.00000
	KRUM	0.01070
	KURTEN	0.00000
	LACY-LAKEVIEW	0.01070
	LADONIA	0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26849

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	LAKE DALLAS	0.01070
	LAKE WORTH	0.01070
	LAKEPORT	0.00000
	LAKESIDE	0.00581
	LAMPASAS	0.01070
	LANCASTER	0.01997
	LAVON	0.00581
	LAWN	0.00000
	LEANDER	0.01997
	LEONA	0.00000
	LEONARD	0.00581
	LEWISVILLE	0.01997
	LEXINGTON	0.00581
	LINCOLN PARK	0.00000
	LINDSAY	0.00581
	LIPAN	0.00000
	LITTLE ELM	0.01997
	LITTLE RIVER-ACADEMY	0.00581
	LLANO	0.01070
	LOMETA	0.00000
	LONE OAK	0.00000
	LONGVIEW	0.01997
	LORAIN	0.00000
	LORENA	0.00581
	LOTT	0.00000
	LUEDERS	0.00000
	MABANK	0.01070
	MADISONVILLE	0.01070
	MALAKOFF	0.00581
	MALONE	0.00000
	MANOR	0.01070
	MANSFIELD	0.01997
	MARBLE FALLS	0.01070
	MARLIN	0.01070
	MART	0.00581
	MAYPEARL	0.00000
	MCGREGOR	0.01070
	MCKINNEY	0.01997
	MCLENDON-CHISHOLM	0.00581
	MEGARGEL	0.00000
	MELISSA	0.01070
	MERIDIAN	0.00581
	MERKEL	0.01070
	MESQUITE	0.01997
	MEXIA	0.01070
	MIDLOTHIAN	0.01997
	MIDWAY	0.00000
	MILES	0.00000
	MILFORD	0.00000
	MILLSAP	0.00000
	MOBILE CITY	0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26849

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	MOODY	0.00581
	MORAN	0.00000
	MORGAN	0.00000
	MUENSTER	0.00581
	MUNDAY	0.00581
	MURCHISON	0.00000
	MURPHY	0.01997
	NEVADA	0.00000
	NEW CHAPEL HILL	0.00000
	NEWARK	0.00581
	NEWCASTLE	0.00000
	NOCONA	0.01070
	NOLANVILLE	0.01070
	NORMANGEE	0.00000
	NORTH RICHLAND HILLS	0.01997
	NORTHLAKE	0.00581
	NOVICE	0.00000
	OAK LEAF	0.00581
	OAKWOOD	0.00000
	O'BRIEN	0.00000
	OGLESBY	0.00000
	OLNEY	0.01070
	OVILLA	0.01070
	PALESTINE	0.01997
	PALMER	0.00581
	PANTEGO	0.00581
	PARADISE	0.00000
	PARIS	0.01997
	PARKER	0.01070
	PECAN GAP	0.00000
	PECAN HILL	0.00000
	PENELOPE	0.00000
	PETROLIA	0.00000
	PFLUGERVILLE	0.01997
	PILOT POINT	0.01070
	PLANO	0.01997
	PLEASANT VALLEY	0.00000
	POINT	0.00000
	PONDER	0.00581
	POST OAK BEND	0.00000
	POTTSBORO	0.00581
	POWELL	0.00000
	POYNOR	0.00000
	PRINCETON	0.01070
	PROSPER	0.01070
	PUTNAM	0.00000
	QUANAH	0.01070
	QUINLAN	0.00581
	QUITMAN	0.00581
	RANGER	0.00581
	RAVENNA	0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26849

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	RED OAK	0.01997
	RENO (LAMAR CO)	0.01070
	RENO (PARKER CO)	0.00581
	RETREAT	0.00000
	RHOME	0.00581
	RICE	0.00000
	RICHARDSON	0.01997
	RICHLAND	0.00000
	RICHLAND HILLS	0.01070
	RIESEL	0.00581
	RIO VISTA	0.00000
	RIVER OAKS	0.01070
	ROANOKE	0.01070
	ROBERT LEE	0.00581
	ROBINSON	0.01997
	ROBY	0.00000
	ROCHESTER	0.00000
	ROCKDALE	0.01070
	ROCKWALL	0.01997
	ROGERS	0.00581
	ROSCOE	0.00581
	ROSEBUD	0.00581
	ROSS	0.00000
	ROTAN	0.00581
	ROUND ROCK	0.01997
	ROWLETT	0.01997
	ROXTON	0.00000
	ROYSE CITY	0.01070
	RULE	0.00000
	RUNAWAY BAY	0.00581
	SACHSE	0.01997
	SADLER	0.00000
	SAGINAW	0.01997
	SAN ANGELO	0.01997
	SAN SABA	0.01070
	SANCTUARY	0.00000
	SANGER	0.01070
	SANSOM PARK	0.01070
	SANTA ANNA	0.00581
	SAVOY	0.00000
	Scurry town	0.00000
	SEAGOVILLE	0.01997
	SEYMOUR	0.01070
	SHADY SHORES	0.01070
	SHERMAN	0.01997
	SNYDER	0.01997
	SOMERVILLE	0.00581
	SOUTH MOUNTAIN	0.00000
	SOUTHLAKE	0.01997
	SOUTHMAYD	0.00000
	SPRINGTOWN	0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26849

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	ST. JO	0.00581
	STAMFORD	0.01070
	STAR HARBOR	0.00000
	STEPHENVILLE	0.01997
	STRAWN	0.00000
	STREETMAN	0.00000
	SULPHUR SPRINGS	0.01997
	SUN VALLEY	0.00000
	SUNNYVALE	0.01070
	SWEETWATER	0.01997
	TALTY	0.00581
	TAYLOR	0.01997
	TEAGUE	0.01070
	TEHUACANA	0.00000
	TEMPLE	0.01997
	TERRELL	0.01997
	THE COLONY	0.01997
	THORNDALE	0.00581
	THORNTON	0.00000
	THRALL	0.00000
	THROCKMORTON	0.00000
	TIOGA	0.00000
	TOCO	0.00000
	TOM BEAN	0.00581
	TRENT	0.00000
	TRENTON	0.00000
	TRINIDAD	0.00000
	TROPHY CLUB	0.01070
	TROY	0.00581
	TUSCOLA	0.00000
	TYE	0.00581
	TYLER	0.01997
	UNIVERSITY PARK	0.01997
	VALLEY MILLS	0.00581
	VALLEY VIEW	0.00000
	VAN ALSTYNE	0.01070
	VENUS	0.01070
	VERNON	0.01997
	WACO	0.01997
	WALNUT SPRINGS	0.00000
	WATAUGA	0.01997
	WAXAHACHIE	0.01997
	WEINERT	0.00000
	WEST	0.01070
	WESTLAKE	0.00000
	WESTOVER HILLS	0.00000
	WESTWORTH VILLAGE	0.00581
	WHITE SETTLEMENT	0.01997
	WHITEHOUSE	0.01070
	WHITESBORO	0.01070
	WHITEWRIGHT	0.00581

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26849

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	WHITNEY	0.00581
	WICHITA FALLS	0.01997
	WILMER	0.01070
	WINDOM	0.00000
	WINTERS	0.01070
	WIXON VALLEY	0.00000
	WOLFE CITY	0.00581
	WOODWAY	0.01070
	WORTHAM	0.00581
	WYLIE	0.01997
	YANTIS	0.00000

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20699	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	DALLAS			
20699	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	DALLAS			
20699	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	DALLAS			
20699	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	DALLAS			
20699	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	DALLAS			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: Ordinance 29341 dated 5/14/14
 AMENDMENT (EXPLAIN):
 OTHER (EXPLAIN): Filing rates for City of Dallas per Rider DARR as approved by Ordinance 29341 (4th DARR Filing) and per Rider Sur GUD 10194 effective 6/1/14

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other (with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Transportation

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

DESCRIPTION: Distribution Transportation STATUS: A
 EFFECTIVE DATE: 06/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/12/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Rider FF Cities-5	This rider is for the Franchise Fee for each city which is based on the Franchise agreement of each city.
	RIDER FF - FRANCHISE FEE
	ADJUSTMENT
	APPLICABLE TO: Entire Division Effective Date: Updated for Rates Effective 12/012013
	Application
	Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.
	Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.
	Monthly Adjustment
	Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.
	CITY CONTRACT RATE
	ABBOTT 0.04
	ABILENE 0.05
	ADDISON 0.05
	ALBA 0.04
	ALBANY 0.04
	ALLEN 0.05
	ALMA 0.04
	ALVARADO 0.05
	ALVORD 0.05
	ANGUS 0.05
	ANNA 0.04
	ANNONA 0.05
	ANSON 0.05
	ARCHER CITY 0.04
	ARGYLE 0.04
	ARLINGTON 0.05
	ATHENS 0.04
	AUBREY 0.05
	AURORA 0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	AUSTIN	0.05
	AVERY	0.05
	AZLE	0.04
	BAIRD	0.05
	BALCH SPRINGS	0.05
	BALLINGER	0.05
	BANDERA	0.04
	BANGS	0.05
	BARDWELL	0.04
	BARRY	0.02
	BARTLETT	0.05
	BARTONVILLE	0.04
	BEDFORD	0.05
	BELLEVUE	0.05
	BELLMEAD	0.05
	BELLS	0.04
	BELTON	0.05
	BENBROOK	0.04
	BENJAMIN	0.05
	BERTRAM	0.05
	BEVERLY HILLS	0.04
	BLACKWELL	0.05
	BLANKET	0.05
	BLOOMING GROVE	0.05
	BLOSSOM	0.05
	BLUE MOUND	0.05
	BLUE RIDGE	0.05
	BLUM	0.05
	BOGATA	0.04
	BONHAM	0.05
	BOWIE	0.05
	BOYD	0.04
	BRAZOS BEND	0
	BREMOND	0.04
	BRIDGEPORT	0.05
	BRONTE	0.05
	BROWNSBORO	0.05
	BROWNWOOD	0.04
	BRUCEVILLE-EDDY	0.04
	BRYAN	0.05
	BUCKHOLTS	0.04
	BUFFALO	0.05
	BUFFALO GAP	0.04
	BURKBURNETT	0.05
	BURLESON	0.05
	BURNET	0.05
	BYERS	0.05
	CADDO MILLS	0.02
	CALDWELL	0.05
	CALVERT	0.05
	CAMERON	0.04

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	CAMPBELL	0.04
	CANTON	0.05
	CARBON	0.05
	CARROLLTON	0.05
	CASHION COMMUNITY	0.05
	CEDAR HILL	0.05
	CEDAR PARK	0.05
	CELESTE	0.05
	CELINA	0.04
	CENTERVILLE	0.04
	CHANDLER	0.05
	CHICO	0.05
	CHILDRESS	0.05
	CHILLICOTHE	0.05
	CISCO	0.05
	CLARKSVILLE	0.05
	CLEBURNE	0.04
	CLIFTON	0.04
	CLYDE	0.05
	COCKRELL HILL	0.04
	COLEMAN	0.05
	COLLEGE STATION	0.05
	COLLEYVILLE	0.05
	COLLINSVILLE	0.05
	COLORADO CITY	0.05
	COMANCHE	0.05
	COMMERCE	0.05
	COMO	0.05
	COOLIDGE	0.04
	COOPER	0.05
	COPPELL	0.04
	COPPER CANYON	0.04
	COPPERAS COVE	0.05
	CORINTH	0.04
	CORRAL CITY	0.05
	CORSICANA	0.05
	COVINGTON	0.05
	COYOTE FLATS	0
	CRANDALL	0.05
	CRAWFORD	0.02
	CROSS ROADS	0.05
	CROWLEY	0.05
	CUMBY	0.05
	DALLAS	0.05
	DALWORTHINGTON GARDENS	0.05
	DAWSON	0.04
	DE LEON	0.05
	DECATUR	0.04
	DENISON	0.04
	DENTON	0.05
	DEPORT	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	DESOTO	0.05
	DETROIT	0.02
	DODD CITY	0.05
	DOUBLE OAK	0.04
	DUBLIN	0.05
	DUNCANVILLE	0.05
	EARLY	0.05
	EASTLAND	0.05
	ECTOR	0.05
	EDGECLIFF VILLAGE	0.05
	EDOM	0.04
	ELECTRA	0.05
	EMHOUSE	0.04
	EMORY	0.04
	ENNIS	0.04
	EULESS	0.05
	EUSTACE	0.05
	EVANT	0.05
	EVERMAN	0.05
	FAIRFIELD	0.04
	FAIRVIEW	0.05
	FARMERS BRANCH	0.05
	FARMERSVILLE	0.04
	FATE	0.04
	FERRIS	0.05
	FLOWER MOUND	0.05
	FOREST HILL	0.05
	FORNEY	0.05
	FORT WORTH	0.05
	FRANKLIN	0.04
	FRANKSTON	0.04
	FREDERICKSBURG	0.05
	FRISCO	0.04
	FROST	0.05
	GAINESVILLE	0.05
	GARLAND	0.05
	GARRETT	0.05
	GATESVILLE	0.04
	GEORGETOWN	0.05
	GLEN ROSE	0.03
	GLENN HEIGHTS	0.04
	GODLEY	0.05
	GOLDTHWAITE	0.05
	GOODLOW	0.04
	GORDON	0.05
	GOREE	0.05
	GORMAN	0.05
	GRANBURY	0.04
	GRAND PRAIRIE	0.05
	GRANDVIEW	0.04
	GRANGER	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	GRAPEVINE	0.05
	GREENVILLE	0.05
	GROESBECK	0.05
	GUNTER	0.04
	GUSTINE	0.05
	HALTOM CITY	0.05
	HAMILTON	0.05
	HAMLIN	0.05
	HARKER HEIGHTS	0.05
	HASKELL	0.05
	HASLET	0.04
	HAWLEY	0.04
	HEARNE	0.02
	HEATH	0.03
	HEBRON	0
	HENRIETTA	0.05
	HEWITT	0.05
	HICKORY CREEK	0.04
	HICO	0.05
	HIGHLAND PARK	0.05
	HIGHLAND VILLAGE	0.05
	HILLSBORO	0.05
	HOLLAND	0.04
	HOLLIDAY	0.05
	HONEY GROVE	0.04
	HOWE	0.04
	HUBBARD	0.05
	HURST	0.05
	HUTCHINS	0.04
	HUTTO	0.05
	IMPACT	0.02
	IOWA PARK	0.04
	IREDELL	0.05
	IRVING	0.05
	ITALY	0.04
	ITASCA	0.04
	JEWETT	0.05
	JOSEPHINE	0.05
	JOSHUA	0.04
	JUSTIN	0.04
	KAUFMAN	0.05
	KEENE	0.04
	KELLER	0.05
	KEMP	0.05
	KENNEDALE	0.05
	KERENS	0.04
	KERRVILLE	0.04
	KILLEEN	0.05
	KNOLLWOOD	0.05
	KNOX CITY	0.05
	KOSSE	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	KRUM	0.05
	KURTEN	0
	LACY-LAKEVIEW	0.05
	LADONIA	0.05
	LAKE DALLAS	0.04
	LAKE WORTH	0.04
	LAKEPORT	0.05
	LAKESIDE	0.05
	LAMPASAS	0.03
	LANCASTER	0.05
	LAVON	0.05
	LAWN	0.04
	LEANDER	0.05
	LEONA	0.02
	LEONARD	0.05
	LEWISVILLE	0.05
	LEXINGTON	0.04
	LINCOLN PARK	0
	LINDSAY	0.02
	LIPAN	0.05
	LITTLE ELM	0.05
	LITTLE RIVER-ACADEMY	0.04
	LLANO	0.05
	LOMETA	0.05
	LONE OAK	0.05
	LONGVIEW	0.04
	LORAIN	0.05
	LORENA	0.05
	LOTT	0.04
	LUEDERS	0.04
	MABANK	0.05
	MADISONVILLE	0.05
	MALAKOFF	0.05
	MALONE	0.04
	MANOR	0.05
	MANSFIELD	0.03
	MARBLE FALLS	0.05
	MARLIN	0.05
	MART	0.04
	MAYPEARL	0.04
	MCGREGOR	0.05
	MCKINNEY	0.05
	MCLENDON-CHISHOLM	0.05
	MEGARGEL	0.05
	MELISSA	0.05
	MERIDIAN	0.05
	MERKEL	0.04
	MESQUITE	0.05
	MEXIA	0.05
	MIDLOTHIAN	0.05
	MIDWAY	0.05

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	MILES	0.05
	MILFORD	0.05
	MILLSAP	0
	MOBILE CITY	0.04
	MOODY	0.05
	MORAN	0.03
	MORGAN	0.04
	MUENSTER	0.05
	MUNDAY	0.05
	MURCHISON	0.05
	MURPHY	0.04
	NEVADA	0.04
	NEW CHAPEL HILL	0.04
	NEWARK	0.05
	NEWCASTLE	0.05
	NOCONA	0.05
	NOLANVILLE	0.05
	NORMANGEE	0.02
	NORTH RICHLAND HILLS	0.05
	NORTHLAKE	0.04
	NOVICE	0.02
	OAK LEAF	0.05
	OAKWOOD	0.04
	O'BRIEN	0.04
	OGLESBY	0.04
	OLNEY	0.05
	OVILLA	0.05
	PALESTINE	0.04
	PALMER	0.03
	PANTEGO	0.04
	PARADISE	0.05
	PARIS	0.05
	PARKER	0.04
	PECAN GAP	0.04
	PECAN HILL	0.05
	PENELOPE	0.04
	PETROLIA	0.05
	PFLUGERVILLE	0.04
	PILOT POINT	0.05
	PLANO	0.05
	PLEASANT VALLEY	0.05
	POINT 0.05 PONDER	0.05
	POST OAK BEND	0.05
	POTTSBORO	0.04
	POWELL	0.05
	POYNOR	0.05
	PRINCETON	0.04
	PROSPER	0.05
	PUTNAM	0.02
	QUANAH	0.04
	QUINLAN	0.02

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	QUITMAN	0.05
	RANGER	0.05
	RAVENNA	0.05
	RED OAK	0.05
	RENO (LAMAR CO)	0.04
	RENO (PARKER CO)	0.04
	RETREAT	0.04
	RHOME	0.05
	RICE	0.05
	RICHARDSON	0.05
	RICHLAND	0.04
	RICHLAND HILLS	0.04
	RIESEL	0.05
	RIO VISTA	0.02
	RIVER OAKS	0.04
	ROANOKE	0.04
	ROBERT LEE	0.05
	ROBINSON	0.05
	ROBY	0.05
	ROCHESTER	0.03
	ROCKDALE	0.04
	ROCKWALL	0.05
	ROGERS	0.05
	ROSCOE	0.05
	ROSEBUD	0.04
	ROSS	0.05
	ROTAN	0.05
	ROUND ROCK	0.05
	ROWLETT	0.04
	ROXTON	0.05
	ROYSE CITY	0.05
	RULE	0.02
	RUNAWAY BAY	0.04
	SACHSE	0.05
	SADLER	0.05
	SAGINAW	0.04
	SAN ANGELO	0.05
	SAN SABA	0.05
	SANCTUARY	0.04
	SANGER	0.05
	SANSOM PARK	0.04
	SANTA ANNA	0.05
	SAVOY	0.04
	SCURRY	0.04
	SEAGOVILLE	0.05
	SEYMOUR	0.04
	SHADY SHORES	0.05
	SHERMAN	0.05
	SNYDER	0.04
	SOMERVILLE	0.05
	SOUTH MOUNTAIN	0.03

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	SOUTHLAKE	0.04
	SOUTHMAYD	0.02
	SPRINGTOWN	0.04
	ST. JO	0.05
	STAMFORD	0.02
	STAR HARBOR	0.02
	STEPHENVILLE	0.04
	STRAWN	0.05
	STREETMAN	0.05
	SULPHUR SPRINGS	0.05
	SUN VALLEY	0.02
	SUNNYVALE	0.04
	SWEETWATER	0.05
	TALTY	0.04
	TAYLOR	0.05
	TEAGUE	0.05
	TEHUACANA	0.02
	TEMPLE	0.04
	TERRELL	0.04
	THE COLONY	0.04
	THORNDALE	0.05
	THORNTON	0.05
	THRALL	0.04
	THROCKMORTON	0.05
	TIOGA	0.05
	TOCO	0.05
	TOM BEAN	0.05
	TRENT	0.04
	TRENTON	0.05
	TRINIDAD	0.04
	TROPHY CLUB	0.04
	TROY	0.05
	TUSCOLA	0.05
	TYE	0.04
	TYLER	0.05
	UNIVERSITY PARK	0.05
	VALLEY MILLS	0.03
	VALLEY VIEW	0.04
	VAN ALSTYNE	0.05
	VENUS	0.05
	VERNON	0.05
	WACO	0.05
	WALNUT SPRINGS	0.04
	WATAUGA	0.05
	WAXAHACHIE	0.04
	WEINERT	0.05
	WEST	0.05
	WESTLAKE	0.05
	WESTOVER HILLS	0.04
	WESTWORTH VILLAGE	0.04
	WHITE SETTLEMENT	0.05

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	WHITEHOUSE	0.04
	WHITESBORO	0.05
	WHITEWRIGHT	0.04
	WHITNEY	0.05
	WICHITA FALLS	0.05
	WILMER	0.02
	WINDOM	0.05
	WINTERS	0.05
	WIXON VALLEY	0
	WOLFE CITY	0.05
	WOODWAY	0.05
	WORTHAM	0.04
	WYLIE	0.04
	YANTIS	0.04

Rider GCR 10170 Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RIDER:GCR - GAS COST RECOVERY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS EFFECTIVE DATE: 12/04/12

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$GCRF = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

GAS SERVICES DIVISION

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DESCRIPTION

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the

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DESCRIPTION

Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.643027

Rate C - Commercial Service

.305476

Rate I - Industrial Service and Rate T - Transportation Service .051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

$A = R - (C - A2)$, where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RA

RIDER RA - RETENTION ADJUSTMENT
 Effective Date: 05/25/04

Rev. 0 Date: 5/25/04

Application The Retention Adjustment, as determined from time to time, is applicable to Customers taking service under Rate CGS, Rate PT, and Rate T. Monthly Rate Retention percentage for Rate CGS and Rate PT is 1.00% (applied to gas received into Atmos Energy Corp., Mid-Tex Division). Retention percentage for Rate T is 3.56% (applied to gas received into Atmos Energy Corp., Mid-Tex Division).

Rider RRM INC 2013

Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ACSC, ATM and Non-Coalition cities as listed in the Index of Applicable Cities. Effective Date: 10/15/2013;

See the Cities Index List for the ordinance number and approval date for each individual city.

RATE REVIEW MECHANISM

I. Applicability

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Applicable to Residential, Commercial, Industrial, and Transportation tariff customers in the Mid-Tex Division of Atmos Energy Corporation (Company) except such customers within the City of Dallas. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Rate Schedules R, C, I and T (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

II. Definitions

Test Period is defined as the twelve months ending December 31 of each preceding calendar year.

The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is June 1. The 2013 filing Effective Date is October 15, 2013.

Unless otherwise noted in this tariff, the term Final Order refers the final order issued by the Railroad Commission of Texas in GUD 10170.

The term System-Wide means all incorporated and unincorporated areas served by the Company.

Review Period is defined as the period from the Filing Date until the Effective Date.

The Filing Date is as early as practicable but no later than March 1 of each year with the exception of 2013, which shall have a Filing Date of July 15, 2013. The last annual Effective Date is June 1, 2017.

III. Calculation

The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:

$$\text{COS} = \text{OM} + \text{DEP} + \text{RI} + \text{TAX} + \text{CD} - \text{ADJ}$$

Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

DEP = depreciation expense calculated at depreciation rates approved by the Final Order.

RI = return on investment calculated as the Company's pretax return multiplied by

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rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order.

CD = interest on customer deposits.

ADJ = Downward adjustment to the overall, System-Wide test year cost of service in the amount of \$3,000,000.00, adjusted by a percentage equal to the total percentage increase in base-rate revenue sought pursuant to this tariff.

IV. Annual Rate Adjustment

The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes in the same manner that Company's Revenue Requirement was apportioned in the Final Order. For the Residential Class, 40% of the increase may be recovered in the customer charge. The increase to the Residential customer charge shall not exceed \$0.50 per month in any given year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. The Company will forgo any change in the Residential customer charge with the first proposed rate adjustment pursuant to this tariff. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall

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also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing.

The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within ten (10) calendar days after the Filing Date.

The 2013 Filing Date will be July 15, 2013.

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief.

No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's

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filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on June 1. To the extent that the regulatory authority does not take action on the Company's RRM filing by May 31, the rates proposed in the Company's filing shall be deemed approved effective June 1. (2013 filing RRM rate will be effective October 15, 2013 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by May 31, the rates finally approved by the regulatory authority shall be deemed effective as of June 1.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than August 1 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before August 30 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

a) a description of the proposed revision of rates and schedules;

b) the effect the proposed revision of rates is expected to have on the rates

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applicable to each customer class and on an average bill for each affected customer; c) the service area or areas in which the proposed rates would apply;

d) the date the annual RRM filing was made with the regulatory authority; and

e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.

Rider SUR GUD 10194

Implementing the Rider SUR - SURCHARGE - GUD NO. 10194 as approved by Final Order GUD No. 10194 dated March 25, 2014. This is associated with rate case expenses from GUD 10170.

RIDER: SUR - SURCHARGE - GUD 10194

APPLICABLE TO: Entire Division

EFFECTIVE DATE: Bills Rendered on or after 4/1/2014

Application The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to the Final Order in GUD No. 10194. This monthly rate shall apply to residential, commercial, industrial and transportation rate classes of Atmos Energy Corporation's Mid-Tex Division in the rate areas and amounts shown below. The fixed-price surcharge rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Final Order in GUD No. 10194. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Monthly Surcharge Surcharges will be the fixed-price rate shown in the table below:

Unincorporated Areas

and

Rate Schedule	City of Dallas*	Settled Cities
R - Residential Sales	\$0.0152	\$0.1293
C - Commercial Sales	\$0.0383	\$0.3890
I - Industrial Sales	\$0.8406	\$7.3626
T - Transportation	\$0.8406	\$7.3626

*The Dallas surcharge will be effective with the implementation of the 2014 Dallas Annual Rate Review (June 1, 2014).

Definitions-Atmos(b)

This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

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The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

CODES.

Codes governing gas installations.

COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

COMPANY.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load

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side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's

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facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is

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less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

Index ACSC 2014

Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ACSC cities. Cities list updated to add the cities of Hutto and Kerens effective June 1, 2014 .

EFFECTIVE DATE: 06/01/2014

APPLICABLE TO: All customers in cities represented by the ACSC coalition as listed below.

City	Ord/Res No.	Approval Date
Abilene	24-2013	6/24/2013
Addison	ORD 013-023	6/11/2013
Allen	ORD 3152-6-13	6/11/2013
Alvarado	2013-025	5/20/2013
Angus	n/a	7/09/2013
Anna	619-2013	5/14/2013
Argyle	2013-08	5/28/2013
Arlington	13-020	6/04/2013
Aubrey	510-13	7/08/2013
Bedford	13-3060	5/28/2013
Bellmead	2013-004	8/13/2013
Benbrook	1347	5/16/2013
Beverly Hills	130514	5/13/2013
Blossom	# 13-01	6/20/2013
Blue Ridge	5022013	5/07/2013
Bowie	2013-09	6/04/2013
Boyd	2013-2	5/07/2013
Bridgeport	2013-04	5/21/2013
Brownwood	13-15	5/28/2013
Buffalo	20130520	5/20/2013
Burkburnett	833	5/20/2013
Burleson	C-739-13	6/03/2013
Caddo Mills	# 51613	5/16/2013
Canton	2013-08	5/21/2013
Carrollton	3553	6/11/2013
Cedar Hill	2013-507	6/11/2013
Celeste	# 05072013	5/07/2013
Celina	Ord. 2013-08	5/14/2013
Centerville	41430	6/05/2013
Cisco	0-2013-3	6/24/2013
Clarksville	# 2013-10	5/20/2013
Cleburne	06-2013-33	6/11/2013
Clyde	2013-012	5/14/2013
College Station	2013-3498	5/23/2013
Colleyville	0-13-1878	6/18/2013

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Colorado City	2013-13	5/21/2013
	Comanche	5-2013	6/10/2013
	Commerce	# 13-09	6/18/2013
	Coolidge	41772	5/14/2013
	Coppell	2103-1345	6/11/2013
	Copperas Cove	2013-18	6/04/2013
	Corinth	13-05-16-09	5/16/2013
	Corral City	2013-10	6/19/2013
	Crandall	060313B	6/03/2013
	Crowley	06-2013-203	6/06/2013
	Dalworthington Gardens	13-04	5/22/2013
	Denison	4693	5/20/2013
	DeSoto	1945-13	6/04/2013
	Duncanville	2196	5/21/2013
	Eastland	13-782	6/17/2013
	Edgecliff Village	438-13	6/13/2013
	Emory	# 1-2013	5/21/2013
	Ennis	13-05-03	6/03/2013
	Eules	1994	5/28/2013
	Everman	665	5/14/2013
	Fairview	2013-7-2A	7/02/2013
	Farmers Branch	3229	6/18/2013
	Farmersville #	0-2013-0611-002	6/11/2013
	Fate	O-1227	6/03/2013
	Flower Mound	21-13	6/17/2013
	Forest Hill	2013-06-001	6/04/2013
	Fort Worth	20782-06-2013	6/04/2013
	Frisco	ORD 13-06-34	6/04/2013
	Frost	270	6/03/2013
	Gainesville	1316-05-2013	5/21/2013
	Garland	6625	6/18/2013
	Garrett	13-148	5/16/2013
	Grand Prairie	9535-2013	6/04/2013
	Grapevine	2013-24	6/04/2013
	Gunter	2013-06-24-2	6/24/2013
	Haltom City	O-2013-010-003	5/20/2013
	Harker Heights	2013-14	5/14/2013
	Haskell	51313	5/13/2013
	Haslet	009-2013	6/17/2013
	Hewitt	2013-05-06-1	5/06/2013
	Highland Park	1919	6/10/2013
	Highland Village	2013-1135	5/28/2013
	Honey Grove	051313G	5/13/2013
	Hurst	2230	5/28/2013
	Hutto	R-13-06-20-12B2	6/20/2013
	Iowa Park	1158	6/10/2013
	Irving	2013-9470	6/20/2013
	Justin	556-13	6/11/2013
	Kaufman	0-10-13	5/30/2013
	Keene	2013-469	5/28/2013
	Keller	1650	5/21/2013

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	Kemp	13-02	5/14/2013
	Kennedale	520	5/09/2013
	Kerens	20130611	6/11/2013
	Kerrville	2013-11	5/28/2013
	Killeen	13-052	6/25/2013
	Krum	41427	6/03/2013
	Lake Worth	1001	6/11/2013
	Lakeside	351	5/09/2013
	Lancaster	2013-06-04	6/10/2013
	Lewisville	3997-05-2013	5/20/2013
	Lincoln Park	13-04	7/11/2013
	Little Elm	1148	6/04/2013
	Lorena	2013-0617-01	6/17/2013
	Madisonville	721	5/13/2013
	Malakoff	423	5/13/2013
	Mansfield	OR-1875-13	6/10/2013
	McKinney	0	7/16/2013
	Melissa	13-23	5/28/2013
	Mesquite	4267	6/03/2013
	Midlothian	2013-20	5/14/2013
	Murphy	ORD 13-06-954	6/04/2013
	Newark	A-394	6/20/2013
	Nocona	458	5/14/2013
	North Richland Hills	3255	6/10/2013
	Northlake	13-0523B	5/23/2013
	Oak Leaf	1311	5/14/2013
	Ovilla	2013-015	5/13/2013
	Palestine	0-31-13	6/10/2013
	Pantego	13-718	5/13/2013
	Paris	# 2013-019	6/10/2013
	Parker	Res. 2013-413	6/04/2013
	Pecan Hill	2013-03	5/21/2013
	Petrolia	122	5/14/2013
	Plano	ORD 2013-6-13	6/24/2013
	Ponder	13-04	5/16/2013
	Pottsboro	1308	6/03/2013
	Prosper	ORD 13-38	6/11/2013
	Quitman	O 0051613	5/16/2013
	Red Oak	13-028	6/10/2013
	Reno (Parker County)	013-13-05	5/13/2013
	Richardson	Ord. 4011	6/10/2013
	Richland	103	5/09/2013
	Richland Hills	1248-13	5/21/2013
	River Oaks	983-2013	5/14/2013
	Roanoke	2013-106	5/14/2013
	Robinson	2013-014	7/02/2013
	Rockwall	13-17	6/17/2013
	Roscoe	120	5/14/2013
	Rowlett	ORD-016-13	6/04/2013
	Royse City	13-05-943	5/14/2013
	Sachse	3485	6/17/2013

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Saginaw	2013-09	6/04/2013
	Seagoville*	08-13	6/03/2013
	Sherman	5775	5/20/2013
	Snyder	1071	6/03/2013
	Southlake	1066	6/18/2013
	Springtown	812	5/23/2013
	Stamford	875	5/20/2013
	Stephenville	2013-08	6/04/2013
	Sulphur Springs	# 2634	7/02/2013
	Sweetwater	2013-09	5/14/2013
	Temple	2013-4590	6/06/2013
	Terrell	2570	6/18/2013
	The Colony	0	6/04/2013
	Trophy Club	2013-14	6/03/2013
	Tyler	0-2013-43	5/22/2013
	University Park	13/21	6/04/2013
	Venus	389-2013	5/13/2013
	Vernon	1613	6/25/2013
	Waco	2013-321	6/04/2013
	Watauga	1524	6/24/2013
	Waxahachie	2706	6/03/2013
	Westlake	706	6/17/2013
	White Settlement	2439-13	5/14/2013
	Whitesboro	1047	5/14/2013
	Wichita Falls	29-2013	5/21/2013
	Woodway	13-03	5/13/2013
	Wylie	2013-24	6/11/2013

Index ATM 2014 Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ATM cities. Cities list updated to add the city of Glen Rose and to remove the cities of Hutto and Kerens effective June 1, 2014 .

EFFECTIVE DATE: 06/01/2014
 APPLICABLE TO: All customers in cities represented by the ATM coalition as listed below.

City	Ord/Res No.	Approval Date
Austin	20130627-106	6/27/2013
Balch Springs	721-13	6/24/2013
Bandera	2013-1	6/06/2013
Bartlett	203-03	6/10/2013
Belton	2013-19	6/11/2013
Blooming Grove	736	6/03/2013
Bryan	3487	6/11/2013
Cameron	2013-06-03-007	6/03/2013
Cedar Park	R116.13.06.12.D3	6/13/2013
Clifton	130601	6/11/2013
Corsicana	3625	6/04/2013
Denton	R2013-014	6/04/2013
Electra	2013-06	6/25/2013
Fredericksburg	N/A	6/17/2013
Gatesville	2013-89	7/09/2013

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SCHEDULE ID	DESCRIPTION	DATE
	Georgetown	06113-N 6/11/2013
	Glen Rose	6102013 6/10/2013
	Goldthwaite	6-6-2013 6/06/2013
	Granbury	1309 6/04/2013
	Greenville	# 13-22 6/11/2013
	Groesbeck	13-R-12A 6/18/2013
	Hamilton	21-13 6/13/2013
	Heath	130709 7/09/2013
	Henrietta	2013-17 6/10/2013
	Hickory Creek	2013-0618-1 6/18/2013
	Hico	061013B 6/10/2013
	Hillsboro	R-2013-06-29 6/18/2013
	Lampasas	13-09 6/11/2013
	Leander	13-007-00 6/20/2013
	Lometa	6032013 6/03/2013
	Longview	4625 6/13/2013
	Marble Falls	2013-R-06A 6/18/2013
	Mart	2013-0601 6/24/2013
	Mexia	41427 6/18/2013
	Olney	R3-13 6/10/2013
	Pflugerville	1366-13-06-11-0143 6/11/2013
	Point	# 2013-06-11-2 6/11/2013
	Princeton	# 2013-06-10-R 6/10/2013
	Ranger	2013-06-10-09 6/10/2013
	Rice	2013-0601 6/11/2013
	Riesel	20130611 6/11/2013
	Rockdale	R2013-06-01 (10B) 6/10/2013
	Rogers	7012013 7/01/2013
	Round Rock	R-13-06-27-F1 6/27/2013
	San Angelo	2013-06-085 6/04/2013
	Sanger	R06-10-13 6/03/2013
	Somerville	R13-003 6/11/2013
	Star Harbor	41275 6/10/2013
	Trinidad	2013-001 6/18/2013
	Whitney	2013-04 6/21/2013

Index Other 2014 Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city of Glen Rose effective June 1, 2014 .

EFFECTIVE DATE: 06/01/2014
 APPLICABLE TO: All customers in cities represented by the Non-Coalition as listed below.

City	Ord/Res No.	Approval Date
Abbott	41438	6/13/2013
Alba	13-06-03	6/03/2013
Albany	13-6-1	6/10/2013
Alma	1301	7/09/2013
Alvord	2013 06 -01	6/13/2013
Annona	# 2013-6-11	6/11/2013
Anson	2013-06	6/10/2013

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Archer City	344	5/16/2013
	Athens	R-22-13	6/10/2013
	Aurora	R1306	6/10/2013
	Avery	# 7-8-13	7/08/2013
	Azle	2013-13	6/18/2013
	Baird	52113	5/21/2013
	Ballinger	6032013	6/03/2013
	Bangs	2013-09	6/10/2013
	Bardwell	41334	5/24/2013
	Barry	13-01	5/21/2013
	Bartonville	553-13	6/18/2013
	Bellevue	520-13	5/20/2013
	Bells	60413	6/04/2013
	Benjamin	003-2013	6/13/2013
	Bertram	432-061113	6/11/2013
	Blackwell	2013-02	6/10/2013
	Blanket	140	6/17/2013
	Blue Mound	13-7	6/18/2013
	Blum	61113	6/11/2013
	Bogata	# 13-05	6/10/2013
	Bonham	6102013.1	6/10/2013
	Brazos Bend	13-1-R	7/16/2013
	Bremond	41426	6/20/2013
	Bronte	n/a	6/13/2013
	Brownsboro	2013-001	6/13/2013
	Bruceville-Eddy	41438	6/13/2013
	Buckholts	20130613	6/13/2013
	Buffalo Gap	2013-01	6/13/2013
	Burnet	R2013-10	6/11/2013
	Byers	7/11/13	7/11/2013
	Caldwell	41415	5/21/2013
	Calvert	2013-004	6/10/2013
	Campbell	# 002-2013	6/10/2013
	Carbon	285	6/17/2013
	Cashion Community	41435	6/10/2013
	Chandler	061113A	6/11/2013
	Chico	6-2013-1	6/04/2013
	Childress	204	6/27/2013
	Chillicothe	030312-	6/03/2013
	Cockrell Hill	2013-06112013	6/11/2013
	Coleman	13-12	6/20/2013
	Collinsville	541	6/17/2013
	Como	# 13-01	6/11/2013
	Cooper	# 01-06-13	6/10/2013
	Copper Canyon	13-04	6/10/2013
	Covington	20130528-1	5/28/2013
	Coyote Flats	41436	6/11/2013
	Crawford	2013-01	5/28/2013
	Cross Roads	2013-0617-01	6/17/2013
	Cumby	# 1-2013	6/04/2013
	Dawson	2013-2	6/03/2013

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	Decatur	41430	6/10/2013
	DeLeon	007-13	6/13/2013
	Deport	# 2013-01	6/13/2013
	Detroit	# 231	6/13/2013
	Dodd City	61313	6/13/2013
	Double Oak	13-01	6/17/2013
	Dublin	n/a	7/08/2013
	Early	2013-06	6/11/2013
	Ector	52013	5/20/2013
	Edom	2013	6/13/2013
	Emhouse	2013-13	6/05/2013
	Eustace	260-06-2013	6/06/2013
	Evant	2013-01	6/03/2013
	Fairfield	61113	6/11/2013
	Ferris	R-13-164	7/01/2013
	Forney	13-11	7/02/2013
	Franklin	260	5/20/2013
	Frankston	61113	6/11/2013
	Glenn Heights	R-11-13	6/18/2013
	Godley	41429	6/04/2013
	Goodlow	n/a	6/14/2013
	Gordon	01-2013	6/10/2013
	Goree	2013-02	6/17/2013
	Gorman	06-06-2013	6/06/2013
	Grandview	2013-0606	6/13/2013
	Granger	50202013-2	5/20/2013
	Gustine	2013-3	6/11/2013
	Hamlin	09-331	6/17/2013
	Hawley	06-13	6/11/2013
	Hearne	41429	6/04/2013
	Hebron	2013-3	7/01/2013
	Holland	61713	6/17/2013
	Holliday	2013-03	6/10/2013
	Howe	13-0002	5/21/2013
	Hubbard	061113-01	6/11/2013
	Hutchins	2013-0617	6/17/2013
	Impact	n/a	6/11/2013
	Iredell	2013-01	6/10/2013
	Italy	R-13-0610-01	6/10/2013
	Itasca	5282013	5/28/2013
	Jewett	13-06-01	6/10/2013
	Josephine	41435	6/10/2013
	Joshua	2013-06	6/13/2013
	Knollwood	R2013-0523	5/23/2013
	Knox City	n/a	6/18/2013
	Kosse	6413	6/04/2013
	Kurten	41395	6/25/2013
	Lacy-Lakeview	2013-07	6/11/2013
	Ladonia	20130603	6/03/2013
	Lake Dallas	2013-04	6/13/2013
	Lakeport	13-06-11-1	7/09/2013

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
Lavon	20130601 R		6/04/2013
Lawn	IV		6/18/2013
Leona	6102013		6/10/2013
Leonard	61813		6/18/2013
Lexington	13-0612-16		6/12/2013
Lindsay	0613-1		6/10/2013
Lipan	41438		6/03/2013
Little River Academy	41438		6/13/2013
Llano	2013-06-03-1		6/03/2013
Lone Oak	# 133-3013		7/08/2013
Lorraine	06-18-13		6/18/2013
Lott	06.10.13R		6/10/2013
Lueders	n/a		6/10/2013
Mabank	12013		6/04/2013
Malone	2013-01		6/12/2013
Manor	2013-02		6/05/2013
Marlin	13-029		6/11/2013
Maypearl	61713		6/17/2013
McGregor	R-9-13		6/10/2013
McLendon-Chisholm	2013-01R		5/28/2013
Megargel	2013-06		6/11/2013
Meridian	13-0520		5/20/2013
Merkel	6102013		6/10/2013
Midway	05-20-13-I		5/20/2013
Miles	06032013A		6/03/2013
Milford	No Number		6/04/2013
Millsap	13-06-01		5/28/2013
Mobile City	41429		6/04/2013
Moody	R06042013		6/04/2013
Moran	(None)		5/21/2013
Morgan	13-02		6/06/2013
Muenster	41428		6/03/2013
Munday	6112013		6/11/2013
Murchison	2013-02		6/11/2013
Nevada	N/A		6/04/2013
New Chapel Hill	n/a		6/04/2013
Newcastle	130610A		6/10/2013
Nolanville	2013-06-06		6/06/2013
Normangee	41457		7/02/2013
Novice	n/a		6/03/2013
Oakwood	6112013		6/11/2013
O'Brien	(None)		5/23/2013
Oglesby	2-2013		5/21/2013
Palmer	2013 06 01		6/18/2013
Paradise	520-13		5/20/2013
Pecan Gap	# 875		6/25/2013
Penelope	62013		6/20/2013
Pilot Point	2013-03-102		6/11/2013
Pleasant Valley	60313		6/03/2013
Post Oak Bend	Passed		6/11/2013
Powell	061713A		6/17/2013

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
Poynor	41	7/08/2013
Putnam	2013-1	6/03/2013
Quanah	0213-	6/11/2013
Quinlan	# 2013-06-01	6/10/2013
Ravenna	18	5/20/2013
Reno (Lamar County)	# 2013-2	6/13/2013
Retreat	6-13-2013	6/13/2013
Rhome	2013-04R	6/13/2013
Rio Vista	5-16-13 A	5/16/2013
Robert Lee	N/A	6/10/2013
Roby	n/a	6/11/2013
Rochester	n/a	6/10/2013
Rosebud	41435	6/10/2013
Ross	2013-1	6/11/2013
Rotan	2013-6A	6/13/2013
Roxton	# 13-15	5/28/2013
Rule	2013-7A	7/11/2013
Runaway Bay	319	5/21/2013
Sadler	13-01	6/11/2013
Saint Jo	80-061213	6/12/2013
San Saba	2013-19	6/11/2013
Sanctuary	01-13	6/11/2013
Sansom Park	927-13	6/20/2013
Santa Anna	61013	6/10/2013
Savoy	#R13-0521	5/21/2013
Scurry	19	7/08/2013
Seymour	1366	6/20/2013
Shady Shores	742	7/01/2013
South Mountain	03-13	6/07/2013
Southmayd	115	6/11/2013
Strawn	02-13	6/17/2013
Streetman	2013-01	6/17/2013
Sun Valley	# R061113-01	6/11/2013
Sunnyvale	0	6/24/2013
Talty	2013-005	6/18/2013
Taylor	R13-11	6/13/2013
Teague	41443	6/18/2013
Tehuacana	62013	6/20/2013
Thorndale	13-04	6/12/2013
Thornton	41435	6/10/2013
Thrall	6182013	6/18/2013
Throckmorton	2013-04	6/11/2013
Tioga	104	6/18/2013
Toco	# 27	7/09/2013
Tom Bean	2013-05	5/20/2013
Trent	250	6/11/2013
Trenton	371	6/13/2013
Troy	2013-0610	6/10/2013
Tuscola	06-03-2013	6/03/2013
Tye	R-13-04	5/20/2013
Valley Mills	421	6/04/2013

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
Valley View	0610-13	6/10/2013	
Van Alstyne	06-2013-01	6/11/2013	
Walnut Springs	06-20-2013	6/20/2013	
Weinert	30	5/28/2013	
West	130604	6/04/2013	
Westover Hills	R-13-01	6/18/2013	
Westworth Village	2013-04	6/11/2013	
Whitehouse	R13-0521-01	5/21/2013	
Whitewright	403	6/04/2013	
Wilmer	2013-0615C	6/15/2013	
Windom	130611	6/11/2013	
Winters	2013-05	5/20/2013	
Wixon Valley	228	8/22/2013	
Wolfe City	# 6102013	6/10/2013	
Wortham	710-0613	6/11/2013	
Yantis	NA	5/20/2013	

PSF 2014 Customers bills will be adjusted \$1.01 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES -

2014

Title 16 Economic Regulation Part 1
Railroad Commission Of Texas
Chapter 8
Pipeline Safety Regulations
Subchapter C Requirements For Natural Gas Pipelines Only
Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

GAS SERVICES DIVISION

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RATE SCHEDULESCHEDULE IDDESCRIPTION

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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\$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate T RRM Inc 14

Implementing rates for the Rate Review Mechanism (RRM), 5 year renewal, in accordance with City Ordinance 1015, plus additional Cities ordinances, effective June 1, 2014. See the Cities Indexes for the list of cities and ordinance numbers.

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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RATE SCHEDULE

SCHEDULE ID DESCRIPTION

RATE SCHEDULE: T - TRANSPORTATION

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS

EFFECTIVE DATE: Bills Rendered on or after 06/01/2014

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 675.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.2807 per MMBtu
Next 3,500 MMBtu	\$ 0.2056 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0441 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

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Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Rider-TAX 2010

This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division

Effective Date: 12/01/2012

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY	TAX RATE
LESS THAN 1000	0.00000
1000 TO 2499	0.005810
2499 TO 9999	0.0107
10000 AND ABOVE	0.01997

Town Name	Tax Rate
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ABBOTT	0.00000
ABILENE	0.01997
ADDISON	0.01997
ALBA	0.00000
ALBANY	0.00581
ALLEN	0.01997
ALMA	0.00000
ALVARADO	0.01070
ALVORD	0.00581
ANGUS	0.00000
ANNA	0.01070
ANNONA	0.00000
ANSON	0.00581
ARCHER CITY	0.00581
ARGYLE	0.01070
ARLINGTON	0.01997
ATHENS	0.01997
AUBREY	0.01070
AURORA	0.00581
AUSTIN	0.01997
AVERY	0.00000
AZLE	0.01997
BAIRD	0.00581
BALCH SPRINGS	0.01997
BALLINGER	0.01070
BANDERA	0.00000
BANGS	0.00581
BARDWELL	0.00000
BARRY	0.00000
BARTLETT	0.00581
BARTONVILLE	0.00581

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BEDFORD	0.01997
	BELLEVUE	0.00000
	BELLMEAD	0.01070
	BELLS	0.00581
	BELTON	0.01997
	BENBROOK	0.01997
	BENJAMIN	0.00000
	BERTRAM	0.00581
	BEVERLY HILLS	0.00581
	BLACKWELL	0.00000
	BLANKET	0.00000
	BLOOMING GROVE	0.00000
	BLOSSOM	0.00581
	BLUE MOUND	0.00581
	BLUE RIDGE	0.00000
	BLUM	0.00000
	BOGATA	0.00581
	BONHAM	0.01997
	BOWIE	0.01070
	BOYD	0.00581
	BRAZOS BEND	0.00000
	BREMOND	0.00000
	BRIDGEPORT	0.01070
	BRONTE	0.00000
	BROWNSBORO	0.00581
	BROWNWOOD	0.01997
	BRUCEVILLE-EDDY	0.00581
	BRYAN	0.01997
	BUCKHOLTS	0.00000
	BUFFALO	0.00581
	BUFFALO GAP	0.00000
	BURKBURNETT	0.01997
	BURLESON	0.01997
	BURNET	0.01070
	BYERS	0.00000
	CADDO MILLS	0.00581
	CALDWELL	0.01070
	CALVERT	0.00581
	CAMERON	0.01070
	CAMPBELL	0.00000
	CANTON	0.01070
	CARBON	0.00000
	CARROLLTON	0.01997
	Cashion COMMUNITY	0.00000
	CEDAR HILL	0.01997
	CEDAR PARK	0.01997
	CELESTE	0.00000
	CELINA	0.01070
	CENTERVILLE	0.00000
	CHANDLER	0.01070
	CHICO	0.00581

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	CHILDRESS	0.01070
	CHILLICOTHE	0.00000
	CISCO	0.01070
	CLARKSVILLE	0.01070
	CLEBURNE	0.01997
	CLIFTON	0.01070
	CLYDE	0.01070
	COCKRELL HILL	0.01070
	COLEMAN	0.01070
	COLLEGE STATION	0.01997
	COLLEYVILLE	0.01997
	COLLINSVILLE	0.00581
	COLORADO CITY	0.01070
	COMANCHE	0.01070
	COMMERCE	0.01070
	COMO	0.00000
	COOLIDGE	0.00000
	COOPER	0.00581
	COPPELL	0.01997
	COPPER CANYON	0.00581
	COPPERAS COVE	0.01997
	CORINTH	0.01997
	CORRAL CITY	0.00000
	CORSICANA	0.01997
	COVINGTON	0.00000
	COYOTE FLATS	0.00000
	CRANDALL	0.01070
	CRAWFORD	0.00000
	CROSS ROADS	0.00581
	CROWLEY	0.01997
	CUMBY	0.00000
	DALLAS	0.01997
	DALWORTHINGTON GARDENS	0.00581
	DAWSON	0.00000
	DE LEON	0.00581
	DECATUR	0.01070
	DENISON	0.01997
	DENTON	0.01997
	DEPORT	0.00000
	DESOTO	0.01997
	DETROIT	0.00000
	DODD CITY	0.00000
	DOUBLE OAK	0.01070
	DUBLIN	0.01070
	DUNCANVILLE	0.01997
	EARLY	0.01070
	EASTLAND	0.01070
	ECTOR	0.00000
	EDGECLIFF VILLAGE	0.01070
	EDOM	0.00000
	ELECTRA	0.01070

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	EMHOUSE	0.00000
	EMORY	0.00581
	ENNIS	0.01997
	EULESS	0.01997
	EUSTACE	0.00000
	EVANT	0.00000
	EVERMAN	0.01070
	FAIRFIELD	0.01070
	FAIRVIEW	0.01070
	FARMERS BRANCH	0.01997
	FARMERSVILLE	0.01070
	FATE	0.01070
	FERRIS	0.00581
	FLOWER MOUND	0.01997
	FOREST HILL	0.01997
	FORNEY	0.01997
	FORT WORTH	0.01997
	FRANKLIN	0.00581
	FRANKSTON	0.00581
	FREDERICKSBURG	0.01997
	FRISCO	0.01997
	FROST	0.00000
	GAINESVILLE	0.01997
	GARLAND	0.01997
	GARRET	0.00000
	GATESVILLE	0.01997
	GEORGETOWN	0.01997
	GLEN ROSE	0.00581
	GLENN HEIGHTS	0.01997
	GODLEY	0.00581
	GOLDTHWAITE	0.00581
	GOODLOW	0.00000
	GORDON	0.00000
	GOREE	0.00000
	GORMAN	0.00581
	GRANBURY	0.01070
	GRAND PRAIRIE	0.01997
	GRANDVIEW	0.00581
	GRANGER	0.00581
	GRAPEVINE	0.01997
	GREENVILLE	0.01997
	GROESBECK	0.01070
	GUNTER	0.00581
	GUSTINE	0.00000
	HALTOM CITY	0.01997
	HAMILTON	0.01070
	HAMLIN	0.00581
	HARKER HEIGHTS	0.01997
	HASKELL	0.01070
	HASLET	0.00581
	HAWLEY	0.00000

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	HEARNE	0.01070
	HEATH	0.01070
	HEBRON	0.00000
	HENRIETTA	0.01070
	HEWITT	0.01997
	HICKORY CREEK	0.01070
	HICO	0.00581
	HIGHLAND PARK	0.01070
	HIGHLAND VILLAGE	0.01997
	HILLSBORO	0.01070
	HOLLAND	0.00581
	HOLLIDAY	0.00581
	HONEY GROVE	0.00581
	HOWE	0.01070
	HUBBARD	0.00581
	HURST	0.01997
	HUTCHINS	0.01070
	HUTTO	0.01997
	IMPACT	0.00000
	IOWA PARK	0.01070
	IREDELL	0.00000
	IRVING	0.01997
	ITALY	0.00581
	ITASCA	0.00581
	JEWETT	0.00581
	JOSEPHINE	0.00000
	JOSHUA	0.01070
	JUSTIN	0.01070
	KAUFMAN	0.01070
	KEENE	0.01070
	KELLER	0.01997
	KEMP	0.00581
	KENNEDALE	0.01070
	KERENS	0.00581
	KERRVILLE	0.01997
	KILLEEN	0.01997
	KNOLLWOOD	0.00000
	KNOX CITY	0.00581
	KOSSE	0.00000
	KRUM	0.01070
	KURTEN	0.00000
	LACY-LAKEVIEW	0.01070
	LADONIA	0.00000
	LAKE DALLAS	0.01070
	LAKE WORTH	0.01070
	LAKEPORT	0.00000
	LAKE SIDE	0.00581
	LAMPASAS	0.01070
	LANCASTER	0.01997
	LAVON	0.00581
	LAWN	0.00000

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	LEANDER	0.01997
	LEONA	0.00000
	LEONARD	0.00581
	LEWISVILLE	0.01997
	LEXINGTON	0.00581
	LINCOLN PARK	0.00000
	LINDSAY	0.00581
	LIPAN	0.00000
	LITTLE ELM	0.01997
	LITTLE RIVER-ACADEMY	0.00581
	LLANO	0.01070
	LOMETA	0.00000
	LONE OAK	0.00000
	LONGVIEW	0.01997
	LORAIN	0.00000
	LORENA	0.00581
	LOTT	0.00000
	LUEDERS	0.00000
	MABANK	0.01070
	MADISONVILLE	0.01070
	MALAKOFF	0.00581
	MALONE	0.00000
	MANOR	0.01070
	MANSFIELD	0.01997
	MARBLE FALLS	0.01070
	MARLIN	0.01070
	MART	0.00581
	MAYPEARL	0.00000
	MCGREGOR	0.01070
	MCKINNEY	0.01997
	MCLENDON-CHISHOLM	0.00581
	MEGARGEL	0.00000
	MELISSA	0.01070
	MERIDIAN	0.00581
	MERKEL	0.01070
	MESQUITE	0.01997
	MEXIA	0.01070
	MIDLOTHIAN	0.01997
	MIDWAY	0.00000
	MILES	0.00000
	MILFORD	0.00000
	MILLSAP	0.00000
	MOBILE CITY	0.00000
	MOODY	0.00581
	MORAN	0.00000
	MORGAN	0.00000
	MUNSTER	0.00581
	MUNDAY	0.00581
	MURCHISON	0.00000
	MURPHY	0.01997
	NEVADA	0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	NEW CHAPEL HILL	0.00000
	NEWARK	0.00581
	NEWCASTLE	0.00000
	NOCONA	0.01070
	NOLANVILLE	0.01070
	NORMANGEE	0.00000
	NORTH RICHLAND HILLS	0.01997
	NORTHLAKE	0.00581
	NOVICE	0.00000
	OAK LEAF	0.00581
	OAKWOOD	0.00000
	O'BRIEN	0.00000
	OGLESBY	0.00000
	OLNEY	0.01070
	OVILLA	0.01070
	PALESTINE	0.01997
	PALMER	0.00581
	PANTEGO	0.00581
	PARADISE	0.00000
	PARIS	0.01997
	PARKER	0.01070
	PECAN GAP	0.00000
	PECAN HILL	0.00000
	PENELOPE	0.00000
	PETROLIA	0.00000
	PFLUGERVILLE	0.01997
	PILOT POINT	0.01070
	PLANO	0.01997
	PLEASANT VALLEY	0.00000
	POINT	0.00000
	PONDER	0.00581
	POST OAK BEND	0.00000
	POTTSBORO	0.00581
	POWELL	0.00000
	POYNOR	0.00000
	PRINCETON	0.01070
	PROSPER	0.01070
	PUTNAM	0.00000
	QUANAH	0.01070
	QUINLAN	0.00581
	QUITMAN	0.00581
	RANGER	0.00581
	RAVENNA	0.00000
	RED OAK	0.01997
	RENO (LAMAR CO)	0.01070
	RENO (PARKER CO)	0.00581
	RETREAT	0.00000
	RHOME	0.00581
	RICE	0.00000
	RICHARDSON	0.01997
	RICHLAND	0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	RICHLAND HILLS	0.01070
	RIESEL	0.00581
	RIO VISTA	0.00000
	RIVER OAKS	0.01070
	ROANOKE	0.01070
	ROBERT LEE	0.00581
	ROBINSON	0.01997
	ROBY	0.00000
	ROCHESTER	0.00000
	ROCKDALE	0.01070
	ROCKWALL	0.01997
	ROGERS	0.00581
	ROSCOE	0.00581
	ROSEBUD	0.00581
	ROSS	0.00000
	ROTAN	0.00581
	ROUND ROCK	0.01997
	ROWLETT	0.01997
	ROXTON	0.00000
	ROYSE CITY	0.01070
	RULE	0.00000
	RUNAWAY BAY	0.00581
	SACHSE	0.01997
	SADLER	0.00000
	SAGINAW	0.01997
	SAN ANGELO	0.01997
	SAN SABA	0.01070
	SANCTUARY	0.00000
	SANGER	0.01070
	SANSOM PARK	0.01070
	SANTA ANNA	0.00581
	SAVOY	0.00000
	Scurry town	0.00000
	SEAGOVILLE	0.01997
	SEYMOUR	0.01070
	SHADY SHORES	0.01070
	SHERMAN	0.01997
	SNYDER	0.01997
	SOMERVILLE	0.00581
	SOUTH MOUNTAIN	0.00000
	SOUTHLAKE	0.01997
	SOUTHMAYD	0.00000
	SPRINGTOWN	0.01070
	ST. JO	0.00581
	STAMFORD	0.01070
	STAR HARBOR	0.00000
	STEPHENVILLE	0.01997
	STRAWN	0.00000
	STREETMAN	0.00000
	SULPHUR SPRINGS	0.01997
	SUN VALLEY	0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	SUNNYVALE	0.01070
	SWEETWATER	0.01997
	TALTY	0.00581
	TAYLOR	0.01997
	TEAGUE	0.01070
	TEHUACANA	0.00000
	TEMPLE	0.01997
	TERRELL	0.01997
	THE COLONY	0.01997
	THORNDALE	0.00581
	THORNTON	0.00000
	THRALL	0.00000
	THROCKMORTON	0.00000
	TIOGA	0.00000
	TOCO	0.00000
	TOM BEAN	0.00581
	TRENT	0.00000
	TRENTON	0.00000
	TRINIDAD	0.00000
	TROPHY CLUB	0.01070
	TROY	0.00581
	TUSCOLA	0.00000
	TYE	0.00581
	TYLER	0.01997
	UNIVERSITY PARK	0.01997
	VALLEY MILLS	0.00581
	VALLEY VIEW	0.00000
	VAN ALSTYNE	0.01070
	VENUS	0.01070
	VERNON	0.01997
	WACO	0.01997
	WALNUT SPRINGS	0.00000
	WATAUGA	0.01997
	WAXAHACHIE	0.01997
	WEINERT	0.00000
	WEST	0.01070
	WESTLAKE	0.00000
	WESTOVER HILLS	0.00000
	WESTWORTH VILLAGE	0.00581
	WHITE SETTLEMENT	0.01997
	WHITEHOUSE	0.01070
	WHITESBORO	0.01070
	WHITEWRIGHT	0.00581
	WHITNEY	0.00581
	WICHITA FALLS	0.01997
	WILMER	0.01070
	WINDOM	0.00000
	WINTERS	0.01070
	WIXON VALLEY	0.00000
	WOLFE CITY	0.00581
	WOODWAY	0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	WORTHAM	0.00581
	WYLIE	0.01997
	YANTIS	0.00000

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20452	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ABBOTT			
20454	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ABILENE			
20457	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ADDISON			
20459	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ALBA			
20461	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ALBANY			
20463	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ALLEN			
20465	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ALMA			
20467	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ALVARADO			
20469	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ALVORD			
20472	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ANGUS			
20474	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ANNA			
20476	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ANNONA			
20478	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ANSON			
20480	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ARCHER CITY			
20482	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ARGYLE			
20484	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ARLINGTON			
20452	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ABBOTT			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20454	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ABILENE			
20457	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ADDISON			
20459	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ALBA			
20461	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ALBANY			
20463	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ALLEN			
20465	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ALMA			
20467	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ALVARADO			
20469	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ALVORD			
20472	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ANGUS			
20474	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ANNA			
20476	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ANNONA			
20478	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ANSON			
20480	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ARCHER CITY			
20482	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ARGYLE			
20484	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ARLINGTON			
20487	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ATHENS			
20489	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	AUBREY			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20491	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	AURORA			
20493	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	AUSTIN			
20496	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	AVERY			
20499	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	AZLE			
20502	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BAIRD			
20504	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
20506	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BALLINGER			
20509	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BANDERA			
20511	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BANGS			
20513	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BARDWELL			
20515	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BARRY			
20517	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BARTLETT			
20519	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BARTONVILLE			
20521	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BEDFORD			
20523	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BELLEVUE			
20525	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BELLMEAD			
20527	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BELLS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20529	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BELTON			
20532	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BENBROOK			
20534	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BENJAMIN			
20536	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BERTRAM			
20538	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
20540	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BLACKWELL			
20542	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BLANKET			
20544	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BLOOMING GROVE			
20546	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BLOSSOM			
20548	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BLUE MOUND			
20550	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BLUE RIDGE			
20552	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BLUM			
20554	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BOGATA			
20556	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BONHAM			
20558	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BOWIE			
20560	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BOYD			
20563	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BRAZOS BEND			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20564	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BREMOND			
20566	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BRIDGEPORT			
20569	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BRONTE			
20572	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BROWNSBORO			
20574	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BROWNWOOD			
20576	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
20579	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BRYAN			
20581	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BUCKHOLTS			
20583	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BUFFALO			
20585	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BUFFALO GAP			
20587	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BURKBURNETT			
20589	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BURLESON			
20591	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BURNET			
20594	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	BYERS			
20597	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CADDO MILLS			
20599	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CALDWELL			
20601	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CALVERT			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20603	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CAMERON			
20605	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CAMPBELL			
20607	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CANTON			
20609	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CARBON			
20612	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CARROLLTON			
20614	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
20617	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CEDAR HILL			
20619	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CEDAR PARK			
20622	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CELESTE			
20624	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CELINA			
20627	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CENTERVILLE			
20629	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CHANDLER			
20631	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CHICO			
20633	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CHILDRESS			
20635	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CHILLICOTHE			
20639	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CISCO			
20641	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20643	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CLEBURNE			
20645	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CLIFTON			
20647	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CLYDE			
20649	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	COCKRELL HILL			
20651	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	COLEMAN			
20653	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	COLLEGE STATION			
20655	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	COLLEYVILLE			
20657	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	COLLINSVILLE			
20659	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	COLORADO CITY			
20661	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	COMANCHE			
20664	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	COMMERCE			
20666	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	COMO			
20669	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	COOLIDGE			
20671	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	COOPER			
20673	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	COPPELL			
20675	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	COPPER CANYON			
20677	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	COPPERAS COVE			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20679	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CORINTH			
20682	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CORRAL CITY			
20684	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CORSICANA			
20686	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	COVINGTON			
20688	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CRANDALL			
20690	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CRAWFORD			
20692	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CROSS ROADS			
20695	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CROWLEY			
20697	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	CUMBY			
20701	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
20703	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	DAWSON			
20705	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	DECATUR			
20707	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	DELEON			
20709	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	DENISON			
20711	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	DENTON			
20713	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	DEPORT			
20716	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	DESOTO			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20718	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	DETROIT			
20721	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	DODD CITY			
20723	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	DOUBLE OAK			
20725	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	DUBLIN			
20727	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	DUNCANVILLE			
20729	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	EARLY			
20731	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	EASTLAND			
20733	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ECTOR			
20735	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
20737	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	EDOM			
20739	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ELECTRA			
20743	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	EMHOUSE			
20745	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	EMORY			
20748	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ENNIS			
20750	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	EULESS			
20752	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	EUSTACE			
20754	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	EVANT			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20756	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	EVERMAN			
20758	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	FAIRFIELD			
20761	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	FAIRVIEW			
20764	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
20767	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	FARMERSVILLE			
20769	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	FATE			
20771	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	FERRIS			
20773	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	FLOWER MOUND			
20775	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	FOREST HILL			
20777	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	FORNEY			
20780	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	FORT WORTH			
20782	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	FRANKLIN			
20784	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	FRANKSTON			
20786	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
20788	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	FRISCO			
20790	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	FROST			
20793	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GAINESVILLE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20795	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GARLAND			
20797	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GARRETT			
20799	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GATESVILLE			
20801	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GEORGETOWN			
20804	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GLEN ROSE			
20806	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
20808	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GODLEY			
20810	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
20813	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GOODLOW			
20815	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GORDON			
20817	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GOREE			
20819	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GORMAN			
20821	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GRANBURY			
20823	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
20825	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GRANDVIEW			
20827	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GRANGER			
20829	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GRAPEVINE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20831	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GREENVILLE			
20833	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GROESBECK			
20835	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GUNTER			
20837	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	GUSTINE			
20840	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HALTOM CITY			
20842	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HAMILTON			
20844	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HAMLIN			
20846	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
20849	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HASKELL			
20851	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HASLET			
20853	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HAWLEY			
20855	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HEARNE			
20857	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HEATH			
20860	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HENRIETTA			
20863	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HEWITT			
20865	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HICKORY CREEK			
20867	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HICO			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20868	N			
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
20869	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
20871	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
20873	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HILLSBORO			
20875	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HOLLAND			
20877	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HOLLIDAY			
20879	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HONEY GROVE			
20882	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HOWE			
20884	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HUBBARD			
20886	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HURST			
20888	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HUTCHINS			
20890	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HUTTO			
20892	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	IMPACT			
20894	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	IOWA PARK			
20896	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	IREDELL			
20900	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	IRVING			
20902	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ITALY			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20904	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ITASCA			
20907	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	JEWETT			
20910	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	JOSEPHINE			
20912	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	JOSHUA			
20914	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	JUSTIN			
20916	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	KAUFMAN			
20918	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	KEENE			
20920	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	KELLER			
20922	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	KEMP			
20924	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	KENNEDALE			
20926	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	KERENS			
20928	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	KERRVILLE			
20930	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	KILLEEN			
20932	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	KNOLLWOOD			
20934	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	KNOX CITY			
20936	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	KOSSE			
20938	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	KRUM			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20940	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	KURTEN			
20943	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
20945	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LADONIA			
20947	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LAKE DALLAS			
20949	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LAKE WORTH			
20951	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LAKEPORT			
20953	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LAKESIDE			
20955	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LAMPASAS			
20957	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LANCASTER			
20959	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LAVON			
20961	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LAWN			
20964	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LEANDER			
20966	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LEONA			
20968	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LEONARD			
20970	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LEWISVILLE			
20972	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LEXINGTON			
20975	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LINCOLN PARK			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20977	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LINDSAY			
20979	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LIPAN			
20981	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LITTLE ELM			
20983	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20985	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LLANO			
20989	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LOMETA			
20991	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LONE OAK			
20993	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW			
20995	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LORAIN			
20997	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LORENA			
20999	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LOTT			
21001	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	LUEDERS			
21003	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MABANK			
21005	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MADISONVILLE			
21007	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MALAKOFF			
21009	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MALONE			
21012	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MANOR			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21014	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MANSFIELD			
21016	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MARBLE FALLS			
21019	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MARLIN			
21023	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MART			
21026	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MAYPEARL			
21029	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MCGREGOR			
21031	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MCKINNEY			
21034	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MEGARGEL			
21036	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MELISSA			
21038	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MERIDIAN			
21040	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MERKEL			
21042	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MESQUITE			
21044	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MEXIA			
21046	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
21048	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MIDWAY			
21052	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MILES			
21054	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MILFORD			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21057	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MOBILE CITY			
21060	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MOODY			
21062	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MORAN			
21064	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MORGAN			
21067	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MUENSTER			
21069	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MUNDAY			
21071	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MURCHISON			
21073	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MURPHY			
21077	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	NEVADA			
21079	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
21081	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	NEWARK			
21083	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	NEWCASTLE			
21085	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	NOCONA			
21087	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	NOLANVILLE			
21089	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	NORMANGEE			
21091	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
21094	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	NORTHLAKE			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21096	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	NOVICE			
21098	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	OAK LEAF			
21100	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	OAKWOOD			
21102	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	O'BRIEN			
21105	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	OGLESBY			
21110	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	OLNEY			
21114	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	OVILLA			
21116	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PALESTINE			
21118	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PALMER			
21120	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PANTEGO			
21122	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PARADISE			
21124	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PARIS			
21126	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PARKER			
21129	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PECAN GAP			
21131	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PECAN HILL			
21134	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PENELOPE			
21137	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PETROLIA			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21140	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
21143	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PILOT POINT			
21145	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PLANO			
21147	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
21149	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	POINT			
21151	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PONDER			
21153	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	POST OAK BEND			
21154	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	POTTSBORO			
21158	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	POWELL			
21160	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	POYNOR			
21162	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PRINCETON			
21164	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PROSPER			
21166	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	PUTNAM			
21168	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	QUANAH			
21170	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	QUINLAN			
21172	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	QUITMAN			
21174	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	RANGER			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21176	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	RAVENNA			
21180	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	RED OAK			
21185	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
21187	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
21189	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	RETREAT			
21192	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	RHOME			
21194	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	RICE			
21196	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	RICHARDSON			
21198	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	RICHLAND			
21200	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
21202	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	RIESEL			
21204	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	RIO VISTA			
21207	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	RIVER OAKS			
21209	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ROANOKE			
21211	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ROBERT LEE			
21213	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ROBINSON			
21215	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ROBY			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21217	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ROCHESTER			
21219	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ROCKDALE			
21221	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ROCKWALL			
21223	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ROGERS			
21226	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ROSCOE			
21228	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ROSEBUD			
21230	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ROSS			
21232	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ROTAN			
21234	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ROUND ROCK			
21237	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ROWLETT			
21239	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ROXTON			
21241	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	ROYSE CITY			
21244	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	RULE			
21246	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
21249	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SACHSE			
21251	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SADLER			
21253	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SAGINAW			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21255	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SAINT JO			
21258	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SAN ANGELO			
21260	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SAN SABA			
21262	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SANCTUARY			
21264	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SANGER			
21266	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SANSOM PARK			
21268	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SANTA ANNA			
21271	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SAVOY			
21274	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SEAGOVILLE			
21276	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SEYMOUR			
21278	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SHADY SHORES			
21280	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SHERMAN			
21282	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SNYDER			
21284	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SOMERVILLE			
21286	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
21288	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SOUTHLAKE			
21290	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SOUTHMAYD			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21292	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SPRINGTOWN			
21294	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	STAMFORD			
21297	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	STAR HARBOR			
21299	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	STEPHENVILLE			
21301	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	STRAWN			
21303	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	STREETMAN			
21305	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
21307	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SUN VALLEY			
21309	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SUNNYVALE			
21313	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SWEETWATER			
21317	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	TALTY			
21319	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	TAYLOR			
21321	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	TEAGUE			
21323	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	TEHUACANA			
21326	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	TEMPLE			
21328	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	TERRELL			
21330	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	THE COLONY			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21332	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	THORNDALE			
21334	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	THORNTON			
21336	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	THRALL			
21338	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	THROCKMORTON			
21342	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	TOCO			
21345	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	TOM BEAN			
21348	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	TRENT			
21350	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	TRENTON			
21352	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	TRINIDAD			
21354	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	TROPHY CLUB			
21356	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	TROY			
21360	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	TUSCOLA			
21364	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	TYE			
21366	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	TYLER			
21369	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
21372	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	VALLEY MILLS			
21374	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	VALLEY VIEW			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21377	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
21379	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	VENUS			
21382	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	VERNON			
21384	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WACO			
21386	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
21388	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WATAUGA			
21390	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WAXAHACHIE			
21393	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WEINERT			
21396	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WEST			
21398	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WESTLAKE			
21402	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
21404	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
21406	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
21408	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WHITEHOUSE			
21410	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WHITESBORO			
21412	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
21414	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WHITNEY			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21416	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WICHITA FALLS			
21418	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WILMER			
21420	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WINDOM			
21423	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WINTERS			
21425	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WIXON VALLEY			
21427	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WOLFE CITY			
21429	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WOODWAY			
21431	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WORTHAM			
21433	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	WYLIE			
21435	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	YANTIS			
26633	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	SCURRY			
29097	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MCCLENDON-CHISHOLM			
32061	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	COYOTE FLATS			
33499	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	HEBRON			
33546	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	MILLSAP			
21340	N	MMBtu	\$.2879	06/01/2014
<u>CUSTOMER NAME</u>	TIOGA			
20487	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ATHENS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20489	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	AUBREY			
20491	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	AURORA			
20493	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	AUSTIN			
20496	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	AVERY			
20499	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	AZLE			
20502	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BAIRD			
20504	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
20506	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BALLINGER			
20509	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BANDERA			
20511	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BANGS			
20513	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BARDWELL			
20515	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BARRY			
20517	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BARTLETT			
20519	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BARTONVILLE			
20521	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BEDFORD			
20523	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BELLEVUE			
20525	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BELLMEAD			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20527	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BELLS			
20529	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BELTON			
20532	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BENBROOK			
20534	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BENJAMIN			
20536	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BERTRAM			
20538	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
20540	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BLACKWELL			
20542	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BLANKET			
20544	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BLOOMING GROVE			
20546	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BLOSSOM			
20548	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BLUE MOUND			
20550	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BLUE RIDGE			
20552	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BLUM			
20554	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BOGATA			
20556	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BONHAM			
20558	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BOWIE			
20560	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BOYD			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20563	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BRAZOS BEND			
20564	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BREMOND			
20566	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BRIDGEPORT			
20569	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BRONTE			
20572	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BROWNSBORO			
20574	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BROWNWOOD			
20576	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
20579	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BRYAN			
20581	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BUCKHOLTS			
20583	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BUFFALO			
20585	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BUFFALO GAP			
20587	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BURKBURNETT			
20589	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BURLESON			
20591	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BURNET			
20594	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	BYERS			
20597	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CADDO MILLS			
20599	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CALDWELL			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20601	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CALVERT			
20603	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CAMERON			
20605	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CAMPBELL			
20607	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CANTON			
20609	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CARBON			
20612	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CARROLLTON			
20614	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
20617	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CEDAR HILL			
20619	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CEDAR PARK			
20622	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CELESTE			
20624	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CELINA			
20627	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CENTERVILLE			
20629	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CHANDLER			
20631	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CHICO			
20633	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CHILDRESS			
20635	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CHILLICOTHE			
20639	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CISCO			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20641	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE			
20643	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CLEBURNE			
20645	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CLIFTON			
20647	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CLYDE			
20649	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	COCKRELL HILL			
20651	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	COLEMAN			
20653	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	COLLEGE STATION			
20655	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	COLLEYVILLE			
20657	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	COLLINSVILLE			
20659	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	COLORADO CITY			
20661	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	COMANCHE			
20664	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	COMMERCE			
20666	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	COMO			
20669	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	COOLIDGE			
20671	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	COOPER			
20673	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	COPPELL			
20675	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	COPPER CANYON			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20677	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	COPPERAS COVE			
20679	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CORINTH			
20682	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CORRAL CITY			
20684	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CORSICANA			
20686	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	COVINGTON			
20688	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CRANDALL			
20690	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CRAWFORD			
20692	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CROSS ROADS			
20695	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CROWLEY			
20697	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	CUMBY			
20701	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
20703	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	DAWSON			
20705	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	DECATUR			
20707	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	DELEON			
20709	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	DENISON			
20711	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	DENTON			
20713	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	DEPORT			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20716	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	DESOTO			
20718	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	DETROIT			
20721	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	DODD CITY			
20723	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	DOUBLE OAK			
20725	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	DUBLIN			
20727	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	DUNCANVILLE			
20729	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	EARLY			
20731	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	EASTLAND			
20733	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ECTOR			
20735	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
20737	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	EDOM			
20739	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ELECTRA			
20743	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	EMHOUSE			
20745	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	EMORY			
20748	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ENNIS			
20750	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	EULESS			
20752	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	EUSTACE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20754	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	EVANT			
20756	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	EVERMAN			
20758	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	FAIRFIELD			
20761	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	FAIRVIEW			
20764	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
20767	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	FARMERSVILLE			
20769	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	FATE			
20771	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	FERRIS			
20773	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	FLOWER MOUND			
20775	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	FOREST HILL			
20777	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	FORNEY			
20780	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	FORT WORTH			
20782	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	FRANKLIN			
20784	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	FRANKSTON			
20786	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
20788	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	FRISCO			
20790	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	FROST			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20793	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GAINESVILLE			
20795	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GARLAND			
20797	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GARRETT			
20799	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GATESVILLE			
20801	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GEORGETOWN			
20804	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GLEN ROSE			
20806	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
20808	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GODLEY			
20810	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
20813	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GOODLOW			
20815	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GORDON			
20817	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GOREE			
20819	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GORMAN			
20821	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GRANBURY			
20823	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
20825	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GRANDVIEW			
20827	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GRANGER			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20829	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GRAPEVINE			
20831	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GREENVILLE			
20833	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GROESBECK			
20835	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GUNTER			
20837	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	GUSTINE			
20840	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HALTOM CITY			
20842	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HAMILTON			
20844	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HAMLIN			
20846	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
20849	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HASKELL			
20851	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HASLET			
20853	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HAWLEY			
20855	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HEARNE			
20857	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HEATH			
20860	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HENRIETTA			
20863	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HEWITT			
20865	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HICKORY CREEK			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20867	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HICO			
20869	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
20871	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
20873	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HILLSBORO			
20875	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HOLLAND			
20877	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HOLLIDAY			
20879	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HONEY GROVE			
20882	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HOWE			
20884	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HUBBARD			
20886	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HURST			
20888	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HUTCHINS			
20890	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HUTTO			
20892	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	IMPACT			
20894	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	IOWA PARK			
20896	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	IREDELL			
20900	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	IRVING			
20902	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ITALY			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20904	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ITASCA			
20907	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	JEWETT			
20910	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	JOSEPHINE			
20912	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	JOSHUA			
20914	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	JUSTIN			
20916	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	KAUFMAN			
20918	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	KEENE			
20920	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	KELLER			
20922	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	KEMP			
20924	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	KENNEDALE			
20926	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	KERENS			
20928	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	KERRVILLE			
20930	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	KILLEEN			
20932	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	KNOLLWOOD			
20934	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	KNOX CITY			
20936	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	KOSSE			
20938	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	KRUM			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20940	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	KURTEN			
20943	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
20945	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LADONIA			
20947	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LAKE DALLAS			
20949	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LAKE WORTH			
20951	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LAKEPORT			
20953	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LAKESIDE			
20955	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LAMPASAS			
20957	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LANCASTER			
20959	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LAVON			
20961	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LAWN			
20964	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LEANDER			
20966	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LEONA			
20968	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LEONARD			
20970	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LEWISVILLE			
20972	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LEXINGTON			
20975	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LINCOLN PARK			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20977	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LINDSAY			
20979	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LIPAN			
20981	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LITTLE ELM			
20983	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20985	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LLANO			
20989	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LOMETA			
20991	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LONE OAK			
20993	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW			
20995	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LORAIN			
20997	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LORENA			
20999	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LOTT			
21001	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	LUEDERS			
21003	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MABANK			
21005	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MADISONVILLE			
21007	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MALAKOFF			
21009	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MALONE			
21012	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MANOR			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21014	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MANSFIELD			
21016	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MARBLE FALLS			
21019	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MARLIN			
21023	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MART			
21026	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MAYPEARL			
21029	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MCGREGOR			
21031	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MCKINNEY			
21034	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MEGARGEL			
21036	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MELISSA			
21038	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MERIDIAN			
21040	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MERKEL			
21042	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MESQUITE			
21044	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MEXIA			
21046	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
21048	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MIDWAY			
21052	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MILES			
21054	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MILFORD			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21057	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MOBILE CITY			
21060	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MOODY			
21062	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MORAN			
21064	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MORGAN			
21067	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MUENSTER			
21069	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MUNDAY			
21071	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MURCHISON			
21073	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MURPHY			
21077	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	NEVADA			
21079	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
21081	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	NEWARK			
21083	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	NEWCASTLE			
21085	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	NOCONA			
21087	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	NOLANVILLE			
21089	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	NORMANGEE			
21091	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
21094	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	NORTHLAKE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21096	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	NOVICE			
21098	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	OAK LEAF			
21100	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	OAKWOOD			
21102	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	O'BRIEN			
21105	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	OGLESBY			
21110	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	OLNEY			
21114	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	OVILLA			
21116	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PALESTINE			
21118	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PALMER			
21120	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PANTEGO			
21122	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PARADISE			
21124	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PARIS			
21126	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PARKER			
21129	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PECAN GAP			
21131	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PECAN HILL			
21134	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PENELOPE			
21137	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PETROLIA			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21140	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
21143	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PILOT POINT			
21145	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PLANO			
21147	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
21149	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	POINT			
21151	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PONDER			
21153	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	POST OAK BEND			
21154	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	POTTSBORO			
21158	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	POWELL			
21160	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	POYNOR			
21162	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PRINCETON			
21164	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PROSPER			
21166	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	PUTNAM			
21168	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	QUANAH			
21170	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	QUINLAN			
21172	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	QUITMAN			
21174	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	RANGER			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21176	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	RAVENNA			
21180	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	RED OAK			
21185	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
21187	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
21189	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	RETREAT			
21192	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	RHOME			
21194	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	RICE			
21196	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	RICHARDSON			
21198	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	RICHLAND			
21200	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
21202	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	RIESEL			
21204	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	RIO VISTA			
21207	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	RIVER OAKS			
21209	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ROANOKE			
21211	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ROBERT LEE			
21213	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ROBINSON			
21215	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ROBY			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21217	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ROCHESTER			
21219	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ROCKDALE			
21221	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ROCKWALL			
21223	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ROGERS			
21226	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ROSCOE			
21228	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ROSEBUD			
21230	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ROSS			
21232	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ROTAN			
21234	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ROUND ROCK			
21237	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ROWLETT			
21239	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ROXTON			
21241	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	ROYSE CITY			
21244	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	RULE			
21246	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
21249	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SACHSE			
21251	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SADLER			
21253	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SAGINAW			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21255	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SAINT JO			
21258	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SAN ANGELO			
21260	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SAN SABA			
21262	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SANCTUARY			
21264	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SANGER			
21266	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SANSOM PARK			
21268	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SANTA ANNA			
21271	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SAVOY			
21274	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SEAGOVILLE			
21276	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SEYMOUR			
21278	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SHADY SHORES			
21280	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SHERMAN			
21282	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SNYDER			
21284	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SOMERVILLE			
21286	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
21288	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SOUTHLAKE			
21290	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SOUTHMAYD			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21292	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SPRINGTOWN			
21294	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	STAMFORD			
21297	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	STAR HARBOR			
21299	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	STEPHENVILLE			
21301	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	STRAWN			
21303	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	STREETMAN			
21305	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
21307	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SUN VALLEY			
21309	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SUNNYVALE			
21313	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SWEETWATER			
21317	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	TALTY			
21319	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	TAYLOR			
21321	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	TEAGUE			
21323	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	TEHUACANA			
21326	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	TEMPLE			
21328	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	TERRELL			
21330	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	THE COLONY			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21332	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	THORNDALE			
21334	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	THORNTON			
21336	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	THRALL			
21338	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	THROCKMORTON			
21340	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	TIOGA			
21342	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	TOCO			
21345	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	TOM BEAN			
21348	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	TRENT			
21350	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	TRENTON			
21352	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	TRINIDAD			
21354	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	TROPHY CLUB			
21356	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	TROY			
21360	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	TUSCOLA			
21364	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	TYE			
21366	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	TYLER			
21369	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
21372	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	VALLEY MILLS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21374	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	VALLEY VIEW			
21377	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
21379	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	VENUS			
21382	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	VERNON			
21384	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WACO			
21386	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
21388	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WATAUGA			
21390	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WAXAHACHIE			
21393	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WEINERT			
21396	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WEST			
21398	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WESTLAKE			
21402	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
21404	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
21406	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
21408	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WHITEHOUSE			
21410	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WHITESBORO			
21412	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WHITEWRIGHT			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21414	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WHITNEY			
21416	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WICHITA FALLS			
21418	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WILMER			
21420	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WINDOM			
21423	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WINTERS			
21425	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WIXON VALLEY			
21427	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WOLFE CITY			
21429	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WOODWAY			
21431	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WORTHAM			
21433	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	WYLIE			
21435	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	YANTIS			
26633	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	SCURRY			
29097	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM			
32061	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	COYOTE FLATS			
33499	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	HEBRON			
33546	N	MMBtu	\$.2557	10/01/2014
<u>CUSTOMER NAME</u>	MILLSAP			
20452	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ABBOTT			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20454	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ABILENE			
20457	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ADDISON			
20459	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ALBA			
20461	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ALBANY			
20463	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ALLEN			
20465	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ALMA			
20467	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ALVARADO			
20469	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ALVORD			
20472	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ANGUS			
20474	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ANNA			
20476	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ANNONA			
20478	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ANSON			
20480	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ARCHER CITY			
20482	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ARGYLE			
20484	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ARLINGTON			
20487	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ATHENS			
20489	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	AUBREY			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20491	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	AURORA			
20493	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	AUSTIN			
20496	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	AVERY			
20499	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	AZLE			
20502	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BAIRD			
20504	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
20506	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BALLINGER			
20509	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BANDERA			
20511	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BANGS			
20513	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BARDWELL			
20515	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BARRY			
20517	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BARTLETT			
20519	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BARTONVILLE			
20521	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BEDFORD			
20523	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BELLEVUE			
20525	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BELLMEAD			
20527	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BELLS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20529	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BELTON			
20532	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BENBROOK			
20534	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BENJAMIN			
20536	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BERTRAM			
20538	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
20540	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BLACKWELL			
20542	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BLANKET			
20544	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BLOOMING GROVE			
20546	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BLOSSOM			
20548	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BLUE MOUND			
20550	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BLUE RIDGE			
20552	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BLUM			
20554	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BOGATA			
20556	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BONHAM			
20558	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BOWIE			
20560	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BOYD			
20563	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BRAZOS BEND			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20564	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BREMOND			
20566	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BRIDGEPORT			
20569	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BRONTE			
20572	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BROWNSBORO			
20574	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BROWNWOOD			
20576	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
20579	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BRYAN			
20581	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BUCKHOLTS			
20583	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BUFFALO			
20585	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BUFFALO GAP			
20587	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BURKBURNETT			
20589	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BURLESON			
20591	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BURNET			
20594	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	BYERS			
20597	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CADDO MILLS			
20599	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CALDWELL			
20601	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CALVERT			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20603	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CAMERON			
20605	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CAMPBELL			
20607	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CANTON			
20609	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CARBON			
20612	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CARROLLTON			
20614	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
20617	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CEDAR HILL			
20619	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CEDAR PARK			
20622	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CELESTE			
20624	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CELINA			
20627	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CENTERVILLE			
20629	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CHANDLER			
20631	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CHICO			
20633	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CHILDRESS			
20635	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CHILLICOTHE			
20639	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CISCO			
20641	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20643	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CLEBURNE			
20645	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CLIFTON			
20647	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CLYDE			
20649	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	COCKRELL HILL			
20651	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	COLEMAN			
20653	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	COLLEGE STATION			
20655	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	COLLEYVILLE			
20657	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	COLLINSVILLE			
20659	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	COLORADO CITY			
20661	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	COMANCHE			
20664	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	COMMERCE			
20666	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	COMO			
20669	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	COOLIDGE			
20671	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	COOPER			
20673	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	COPPELL			
20675	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	COPPER CANYON			
20677	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	COPPERAS COVE			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20679	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CORINTH			
20682	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CORRAL CITY			
20684	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CORSICANA			
20686	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	COVINGTON			
20688	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CRANDALL			
20690	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CRAWFORD			
20692	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CROSS ROADS			
20695	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CROWLEY			
20697	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	CUMBY			
20701	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
20703	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	DAWSON			
20705	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	DECATUR			
20707	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	DELEON			
20709	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	DENISON			
20711	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	DENTON			
20713	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	DEPORT			
20716	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	DESOTO			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20718	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	DETROIT			
20721	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	DODD CITY			
20723	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	DOUBLE OAK			
20725	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	DUBLIN			
20727	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	DUNCANVILLE			
20729	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	EARLY			
20731	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	EASTLAND			
20733	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ECTOR			
20735	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
20737	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	EDOM			
20739	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ELECTRA			
20743	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	EMHOUSE			
20745	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	EMORY			
20748	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ENNIS			
20750	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	EULESS			
20752	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	EUSTACE			
20754	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	EVANT			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20756	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	EVERMAN			
20758	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	FAIRFIELD			
20761	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	FAIRVIEW			
20764	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
20767	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	FARMERSVILLE			
20769	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	FATE			
20771	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	FERRIS			
20773	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	FLOWER MOUND			
20775	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	FOREST HILL			
20777	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	FORNEY			
20780	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	FORT WORTH			
20782	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	FRANKLIN			
20784	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	FRANKSTON			
20786	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
20788	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	FRISCO			
20790	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	FROST			
20793	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GAINESVILLE			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20795	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GARLAND			
20797	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GARRETT			
20799	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GATESVILLE			
20801	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GEORGETOWN			
20804	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GLEN ROSE			
20806	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
20808	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GODLEY			
20810	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
20813	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GOODLOW			
20815	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GORDON			
20817	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GOREE			
20819	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GORMAN			
20821	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GRANBURY			
20823	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
20825	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GRANDVIEW			
20827	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GRANGER			
20829	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GRAPEVINE			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20831	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GREENVILLE			
20833	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GROESBECK			
20835	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GUNTER			
20837	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	GUSTINE			
20840	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HALTOM CITY			
20842	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HAMILTON			
20844	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HAMLIN			
20846	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
20849	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HASKELL			
20851	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HASLET			
20853	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HAWLEY			
20855	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HEARNE			
20857	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HEATH			
20860	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HENRIETTA			
20863	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HEWITT			
20865	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HICKORY CREEK			
20867	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HICO			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20869	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
20871	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
20873	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HILLSBORO			
20875	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HOLLAND			
20877	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HOLLIDAY			
20879	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HONEY GROVE			
20882	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HOWE			
20884	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HUBBARD			
20886	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HURST			
20888	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HUTCHINS			
20890	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HUTTO			
20892	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	IMPACT			
20894	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	IOWA PARK			
20896	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	IREDELL			
20900	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	IRVING			
20902	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ITALY			
20904	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ITASCA			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20907	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	JEWETT			
20910	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	JOSEPHINE			
20912	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	JOSHUA			
20914	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	JUSTIN			
20916	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	KAUFMAN			
20918	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	KEENE			
20920	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	KELLER			
20922	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	KEMP			
20924	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	KENNEDALE			
20926	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	KERENS			
20928	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	KERRVILLE			
20930	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	KILLEEN			
20932	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	KNOLLWOOD			
20934	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	KNOX CITY			
20936	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	KOSSE			
20938	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	KRUM			
20940	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	KURTEN			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20943	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
20945	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LADONIA			
20947	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LAKE DALLAS			
20949	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LAKE WORTH			
20951	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LAKEPORT			
20953	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LAKESIDE			
20955	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LAMPASAS			
20957	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LANCASTER			
20959	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LAVON			
20961	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LAWN			
20964	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LEANDER			
20966	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LEONA			
20968	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LEONARD			
20970	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LEWISVILLE			
20972	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LEXINGTON			
20975	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LINCOLN PARK			
20977	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LINDSAY			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20979	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LIPAN			
20981	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LITTLE ELM			
20983	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20985	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LLANO			
20989	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LOMETA			
20991	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LONE OAK			
20993	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW			
20995	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LORAIN			
20997	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LORENA			
20999	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LOTT			
21001	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	LUEDERS			
21003	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MABANK			
21005	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MADISONVILLE			
21007	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MALAKOFF			
21009	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MALONE			
21012	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MANOR			
21014	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MANSFIELD			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21016	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MARBLE FALLS			
21019	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MARLIN			
21023	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MART			
21026	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MAYPEARL			
21029	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MCGREGOR			
21031	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MCKINNEY			
21034	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MEGARGEL			
21036	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MELISSA			
21038	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MERIDIAN			
21040	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MERKEL			
21042	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MESQUITE			
21044	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MEXIA			
21046	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
21048	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MIDWAY			
21052	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MILES			
21054	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MILFORD			
21057	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MOBILE CITY			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21060	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MOODY			
21062	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MORAN			
21064	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MORGAN			
21067	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MUENSTER			
21069	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MUNDAY			
21071	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MURCHISON			
21073	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MURPHY			
21077	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	NEVADA			
21079	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
21081	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	NEWARK			
21083	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	NEWCASTLE			
21085	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	NOCONA			
21087	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	NOLANVILLE			
21089	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	NORMANGEE			
21091	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
21094	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	NORTHLAKE			
21096	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	NOVICE			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21098	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	OAK LEAF			
21100	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	OAKWOOD			
21102	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	O'BRIEN			
21105	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	OGLESBY			
21110	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	OLNEY			
21114	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	OVILLA			
21116	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PALESTINE			
21118	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PALMER			
21120	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PANTEGO			
21122	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PARADISE			
21124	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PARIS			
21126	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PARKER			
21129	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PECAN GAP			
21131	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PECAN HILL			
21134	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PENELOPE			
21137	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PETROLIA			
21140	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PFLUGERVILLE			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21143	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PILOT POINT			
21145	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PLANO			
21147	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
21149	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	POINT			
21151	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PONDER			
21153	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	POST OAK BEND			
21154	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	POTTSBORO			
21158	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	POWELL			
21160	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	POYNOR			
21162	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PRINCETON			
21164	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PROSPER			
21166	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	PUTNAM			
21168	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	QUANAH			
21170	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	QUINLAN			
21172	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	QUITMAN			
21174	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	RANGER			
21176	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	RAVENNA			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21180	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	RED OAK			
21185	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
21187	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
21189	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	RETREAT			
21192	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	RHOME			
21194	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	RICE			
21196	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	RICHARDSON			
21198	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	RICHLAND			
21200	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
21202	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	RIESEL			
21204	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	RIO VISTA			
21207	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	RIVER OAKS			
21209	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ROANOKE			
21211	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ROBERT LEE			
21213	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ROBINSON			
21215	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ROBY			
21217	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ROCHESTER			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21219	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ROCKDALE			
21221	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ROCKWALL			
21223	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ROGERS			
21226	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ROSCOE			
21228	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ROSEBUD			
21230	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ROSS			
21232	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ROTAN			
21234	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ROUND ROCK			
21237	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ROWLETT			
21239	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ROXTON			
21241	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	ROYSE CITY			
21244	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	RULE			
21246	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
21249	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SACHSE			
21251	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SADLER			
21253	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SAGINAW			
21255	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SAINT JO			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21258	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SAN ANGELO			
21260	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SAN SABA			
21262	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SANCTUARY			
21264	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SANGER			
21266	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SANSOM PARK			
21268	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SANTA ANNA			
21271	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SAVOY			
21274	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SEAGOVILLE			
21276	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SEYMOUR			
21278	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SHADY SHORES			
21280	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SHERMAN			
21282	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SNYDER			
21284	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SOMERVILLE			
21286	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
21288	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SOUTHLAKE			
21290	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SOUTHMAYD			
21292	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SPRINGTOWN			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21294	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	STAMFORD			
21297	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	STAR HARBOR			
21299	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	STEPHENVILLE			
21301	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	STRAWN			
21303	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	STREETMAN			
21305	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
21307	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SUN VALLEY			
21309	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SUNNYVALE			
21313	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SWEETWATER			
21317	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	TALTY			
21319	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	TAYLOR			
21321	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	TEAGUE			
21323	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	TEHUACANA			
21326	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	TEMPLE			
21328	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	TERRELL			
21330	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	THE COLONY			
21332	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	THORNDALE			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21334	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	THORNTON			
21336	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	THRALL			
21338	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	THROCKMORTON			
21340	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	TIOGA			
21342	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	TOCO			
21345	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	TOM BEAN			
21348	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	TRENT			
21350	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	TRENTON			
21352	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	TRINIDAD			
21354	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	TROPHY CLUB			
21356	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	TROY			
21360	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	TUSCOLA			
21364	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	TYE			
21366	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	TYLER			
21369	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
21372	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	VALLEY MILLS			
21374	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	VALLEY VIEW			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21377	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
21379	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	VENUS			
21382	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	VERNON			
21384	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WACO			
21386	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
21388	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WATAUGA			
21390	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WAXAHACHIE			
21393	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WEINERT			
21396	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WEST			
21398	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WESTLAKE			
21402	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
21404	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
21406	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
21408	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WHITEHOUSE			
21410	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WHITESBORO			
21412	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
21414	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WHITNEY			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21416	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WICHITA FALLS			
21418	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WILMER			
21420	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WINDOM			
21423	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WINTERS			
21425	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WIXON VALLEY			
21427	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WOLFE CITY			
21429	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WOODWAY			
21431	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WORTHAM			
21433	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	WYLIE			
21435	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	YANTIS			
26633	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	SCURRY			
29097	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MCCLENDON-CHISHOLM			
32061	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	COYOTE FLATS			
33499	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	HEBRON			
33546	N	MMBtu	\$.2879	07/01/2014
<u>CUSTOMER NAME</u>	MILLSAP			
20452	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ABBOTT			
20454	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ABILENE			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20457	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ADDISON			
20459	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ALBA			
20461	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ALBANY			
20463	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ALLEN			
20465	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ALMA			
20467	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ALVARADO			
20469	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ALVORD			
20472	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ANGUS			
20474	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ANNA			
20476	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ANNONA			
20478	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ANSON			
20480	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ARCHER CITY			
20482	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ARGYLE			
20484	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ARLINGTON			
20487	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ATHENS			
20489	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	AUBREY			
20491	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	AURORA			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20493	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	AUSTIN			
20496	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	AVERY			
20499	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	AZLE			
20502	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BAIRD			
20504	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
20506	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BALLINGER			
20509	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BANDERA			
20511	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BANGS			
20513	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BARDWELL			
20515	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BARRY			
20517	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BARTLETT			
20519	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BARTONVILLE			
20521	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BEDFORD			
20523	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BELLEVUE			
20525	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BELLMEAD			
20527	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BELLS			
20529	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BELTON			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20532	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BENBROOK			
20534	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BENJAMIN			
20536	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BERTRAM			
20538	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
20540	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BLACKWELL			
20542	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BLANKET			
20544	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BLOOMING GROVE			
20546	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BLOSSOM			
20548	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BLUE MOUND			
20550	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BLUE RIDGE			
20552	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BLUM			
20554	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BOGATA			
20556	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BONHAM			
20558	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BOWIE			
20560	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BOYD			
20563	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BRAZOS BEND			
20564	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BREMOND			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20566	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BRIDGEPORT			
20569	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BRONTE			
20572	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BROWNSBORO			
20574	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BROWNWOOD			
20576	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
20579	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BRYAN			
20581	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BUCKHOLTS			
20583	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BUFFALO			
20585	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BUFFALO GAP			
20587	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BURKBURNETT			
20589	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BURLESON			
20591	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BURNET			
20594	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	BYERS			
20597	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CADDO MILLS			
20599	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CALDWELL			
20601	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CALVERT			
20603	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CAMERON			

GAS SERVICES DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20605	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CAMPBELL			
20607	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CANTON			
20609	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CARBON			
20612	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CARROLLTON			
20614	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
20617	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CEDAR HILL			
20619	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CEDAR PARK			
20622	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CELESTE			
20624	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CELINA			
20627	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CENTERVILLE			
20629	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CHANDLER			
20631	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CHICO			
20633	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CHILDRESS			
20635	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CHILLICOTHE			
20639	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CISCO			
20641	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE			
20643	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CLEBURNE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20645	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CLIFTON			
20647	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CLYDE			
20649	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	COCKRELL HILL			
20651	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	COLEMAN			
20653	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	COLLEGE STATION			
20655	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	COLLEYVILLE			
20657	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	COLLINSVILLE			
20659	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	COLORADO CITY			
20661	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	COMANCHE			
20664	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	COMMERCE			
20666	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	COMO			
20669	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	COOLIDGE			
20671	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	COOPER			
20673	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	COPPELL			
20675	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	COPPER CANYON			
20677	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	COPPERAS COVE			
20679	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CORINTH			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20682	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CORRAL CITY			
20684	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CORSICANA			
20686	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	COVINGTON			
20688	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CRANDALL			
20690	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CRAWFORD			
20692	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CROSS ROADS			
20695	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CROWLEY			
20697	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	CUMBY			
20701	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
20703	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	DAWSON			
20705	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	DECATUR			
20707	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	DELEON			
20709	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	DENISON			
20711	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	DENTON			
20713	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	DEPORT			
20716	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	DESOTO			
20718	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	DETROIT			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20721	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	DODD CITY			
20723	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	DOUBLE OAK			
20725	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	DUBLIN			
20727	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	DUNCANVILLE			
20729	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	EARLY			
20731	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	EASTLAND			
20733	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ECTOR			
20735	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
20737	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	EDOM			
20739	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ELECTRA			
20743	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	EMHOUSE			
20745	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	EMORY			
20748	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ENNIS			
20750	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	EULESS			
20752	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	EUSTACE			
20754	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	EVANT			
20756	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	EVERMAN			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20758	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	FAIRFIELD			
20761	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	FAIRVIEW			
20764	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
20767	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	FARMERSVILLE			
20769	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	FATE			
20771	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	FERRIS			
20773	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	FLOWER MOUND			
20775	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	FOREST HILL			
20777	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	FORNEY			
20780	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	FORT WORTH			
20782	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	FRANKLIN			
20784	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	FRANKSTON			
20786	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
20788	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	FRISCO			
20790	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	FROST			
20793	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GAINESVILLE			
20795	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GARLAND			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20797	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GARRETT			
20799	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GATESVILLE			
20801	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GEORGETOWN			
20804	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GLEN ROSE			
20806	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
20808	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GODLEY			
20810	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
20813	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GOODLOW			
20815	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GORDON			
20817	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GOREE			
20819	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GORMAN			
20821	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GRANBURY			
20823	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
20825	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GRANDVIEW			
20827	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GRANGER			
20829	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GRAPEVINE			
20831	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GREENVILLE			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20833	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GROESBECK			
20835	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GUNTER			
20837	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	GUSTINE			
20840	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HALTOM CITY			
20842	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HAMILTON			
20844	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HAMLIN			
20846	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
20849	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HASKELL			
20851	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HASLET			
20853	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HAWLEY			
20855	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HEARNE			
20857	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HEATH			
20860	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HENRIETTA			
20863	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HEWITT			
20865	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HICKORY CREEK			
20867	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HICO			
20869	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND PARK			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20871	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
20873	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HILLSBORO			
20875	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HOLLAND			
20877	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HOLLIDAY			
20879	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HONEY GROVE			
20882	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HOWE			
20884	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HUBBARD			
20886	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HURST			
20888	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HUTCHINS			
20890	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HUTTO			
20892	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	IMPACT			
20894	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	IOWA PARK			
20896	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	IREDELL			
20900	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	IRVING			
20902	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ITALY			
20904	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ITASCA			
20907	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	JEWETT			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20910	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	JOSEPHINE			
20912	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	JOSHUA			
20914	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	JUSTIN			
20916	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	KAUFMAN			
20918	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	KEENE			
20920	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	KELLER			
20922	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	KEMP			
20924	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	KENNEDALE			
20926	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	KERENS			
20928	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	KERRVILLE			
20930	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	KILLEEN			
20932	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	KNOLLWOOD			
20934	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	KNOX CITY			
20936	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	KOSSE			
20938	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	KRUM			
20940	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	KURTEN			
20943	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20945	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LADONIA			
20947	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LAKE DALLAS			
20949	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LAKE WORTH			
20951	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LAKEPORT			
20953	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LAKESIDE			
20955	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LAMPASAS			
20957	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LANCASTER			
20959	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LAVON			
20961	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LAWN			
20964	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LEANDER			
20966	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LEONA			
20968	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LEONARD			
20970	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LEWISVILLE			
20972	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LEXINGTON			
20975	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LINCOLN PARK			
20977	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LINDSAY			
20979	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LIPAN			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20981	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LITTLE ELM			
20983	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20985	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LLANO			
20989	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LOMETA			
20991	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LONE OAK			
20993	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW			
20995	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LORAIN			
20997	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LORENA			
20999	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LOTT			
21001	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	LUEDERS			
21003	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MABANK			
21005	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MADISONVILLE			
21007	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MALAKOFF			
21009	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MALONE			
21012	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MANOR			
21014	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MANSFIELD			
21016	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MARBLE FALLS			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21019	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MARLIN			
21023	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MART			
21026	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MAYPEARL			
21029	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MCGREGOR			
21031	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MCKINNEY			
21034	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MEGARGEL			
21036	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MELISSA			
21038	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MERIDIAN			
21040	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MERKEL			
21042	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MESQUITE			
21044	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MEXIA			
21046	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
21048	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MIDWAY			
21052	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MILES			
21054	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MILFORD			
21057	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MOBILE CITY			
21060	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MOODY			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21062	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MORAN			
21064	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MORGAN			
21067	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MUENSTER			
21069	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MUNDAY			
21071	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MURCHISON			
21073	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MURPHY			
21077	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	NEVADA			
21079	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
21081	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	NEWARK			
21083	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	NEWCASTLE			
21085	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	NOCONA			
21087	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	NOLANVILLE			
21089	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	NORMANGEE			
21091	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
21094	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	NORTHLAKE			
21096	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	NOVICE			
21098	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	OAK LEAF			

GAS SERVICES DIVISION
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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21100	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	OAKWOOD			
21102	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	O'BRIEN			
21105	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	OGLESBY			
21110	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	OLNEY			
21114	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	OVILLA			
21116	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PALESTINE			
21118	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PALMER			
21120	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PANTEGO			
21122	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PARADISE			
21124	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PARIS			
21126	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PARKER			
21129	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PECAN GAP			
21131	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PECAN HILL			
21134	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PENELOPE			
21137	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PETROLIA			
21140	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
21143	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PILOT POINT			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21145	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PLANO			
21147	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
21149	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	POINT			
21151	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PONDER			
21153	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	POST OAK BEND			
21154	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	POTTSBORO			
21158	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	POWELL			
21160	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	POYNOR			
21162	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PRINCETON			
21164	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PROSPER			
21166	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	PUTNAM			
21168	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	QUANAH			
21170	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	QUINLAN			
21172	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	QUITMAN			
21174	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	RANGER			
21176	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	RAVENNA			
21180	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	RED OAK			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21185	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
21187	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
21189	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	RETREAT			
21192	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	RHOME			
21194	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	RICE			
21196	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	RICHARDSON			
21198	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	RICHLAND			
21200	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
21202	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	RIESEL			
21204	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	RIO VISTA			
21207	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	RIVER OAKS			
21209	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ROANOKE			
21211	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ROBERT LEE			
21213	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ROBINSON			
21215	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ROBY			
21217	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ROCHESTER			
21219	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ROCKDALE			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21221	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ROCKWALL			
21223	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ROGERS			
20452	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ABBOTT			
20454	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ABILENE			
20457	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ADDISON			
20459	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ALBA			
20461	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ALBANY			
20463	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ALLEN			
20465	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ALMA			
20467	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ALVARADO			
20469	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ALVORD			
20472	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ANGUS			
20474	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ANNA			
20476	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ANNONA			
20478	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ANSON			
20480	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ARCHER CITY			
20482	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ARGYLE			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20484	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ARLINGTON			
20487	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ATHENS			
20489	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	AUBREY			
20491	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	AURORA			
20493	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	AUSTIN			
20496	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	AVERY			
20499	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	AZLE			
20502	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BAIRD			
20504	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
20506	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BALLINGER			
20509	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BANDERA			
20511	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BANGS			
20513	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BARDWELL			
20515	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BARRY			
20517	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BARTLETT			
20519	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BARTONVILLE			
20521	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BEDFORD			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20523	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BELLEVUE			
20525	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BELLMEAD			
20527	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BELLS			
20529	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BELTON			
20532	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BENBROOK			
20534	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BENJAMIN			
20536	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BERTRAM			
20538	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
20540	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BLACKWELL			
20542	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BLANKET			
20544	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BLOOMING GROVE			
20546	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BLOSSOM			
20548	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BLUE MOUND			
20550	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BLUE RIDGE			
20552	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BLUM			
20554	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BOGATA			
20556	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BONHAM			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20558	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BOWIE			
20560	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BOYD			
20563	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BRAZOS BEND			
20564	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BREMOND			
20566	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BRIDGEPORT			
20569	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BRONTE			
20572	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BROWNSBORO			
20574	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BROWNWOOD			
20576	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
20579	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BRYAN			
20581	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BUCKHOLTS			
20583	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BUFFALO			
20585	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BUFFALO GAP			
20587	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BURKBURNETT			
20589	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BURLESON			
20591	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BURNET			
20594	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	BYERS			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20597	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CADDO MILLS			
20599	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CALDWELL			
20601	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CALVERT			
20603	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CAMERON			
20605	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CAMPBELL			
20607	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CANTON			
20609	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CARBON			
20612	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CARROLLTON			
20614	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
20617	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CEDAR HILL			
20619	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CEDAR PARK			
20622	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CELESTE			
20624	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CELINA			
20627	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CENTERVILLE			
20629	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CHANDLER			
20631	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CHICO			
20633	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CHILDRESS			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20635	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CHILLICOTHE			
20639	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CISCO			
20641	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE			
20643	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CLEBURNE			
20645	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CLIFTON			
20647	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CLYDE			
20649	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	COCKRELL HILL			
20651	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	COLEMAN			
20653	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	COLLEGE STATION			
20655	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	COLLEYVILLE			
20657	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	COLLINSVILLE			
20659	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	COLORADO CITY			
20661	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	COMANCHE			
20664	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	COMMERCE			
20666	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	COMO			
20669	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	COOLIDGE			
20671	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	COOPER			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21226	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ROSCOE			
21228	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ROSEBUD			
21230	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ROSS			
21232	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ROTAN			
21234	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ROUND ROCK			
21237	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ROWLETT			
21239	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ROXTON			
21241	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	ROYSE CITY			
21244	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	RULE			
21246	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
21249	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SACHSE			
21251	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SADLER			
21253	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SAGINAW			
21255	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SAINT JO			
21258	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SAN ANGELO			
21260	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SAN SABA			
21262	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SANCTUARY			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21264	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SANGER			
21266	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SANSOM PARK			
21268	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SANTA ANNA			
21271	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SAVOY			
21274	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SEAGOVILLE			
21276	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SEYMOUR			
21278	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SHADY SHORES			
21280	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SHERMAN			
21282	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SNYDER			
21284	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SOMERVILLE			
21286	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
21288	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SOUTHLAKE			
21290	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SOUTHMAYD			
21292	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SPRINGTOWN			
21294	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	STAMFORD			
21297	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	STAR HARBOR			
21299	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	STEPHENVILLE			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21301	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	STRAWN			
21303	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	STREETMAN			
21305	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
21307	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SUN VALLEY			
21309	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SUNNYVALE			
21313	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SWEETWATER			
21317	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	TALTY			
21319	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	TAYLOR			
21321	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	TEAGUE			
21323	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	TEHUACANA			
21326	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	TEMPLE			
21328	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	TERRELL			
21330	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	THE COLONY			
21332	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	THORNDALE			
21334	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	THORNTON			
21336	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	THRALL			
21338	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	THROCKMORTON			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21340	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	TIOGA			
21342	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	TOCO			
21345	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	TOM BEAN			
21348	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	TRENT			
21350	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	TRENTON			
21352	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	TRINIDAD			
21354	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	TROPHY CLUB			
21356	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	TROY			
21360	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	TUSCOLA			
21364	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	TYE			
21366	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	TYLER			
21369	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
21372	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	VALLEY MILLS			
21374	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	VALLEY VIEW			
21377	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
21379	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	VENUS			
21382	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	VERNON			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21384	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WACO			
21386	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
21388	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WATAUGA			
21390	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WAXAHACHIE			
21393	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WEINERT			
21396	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WEST			
21398	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WESTLAKE			
21402	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
21404	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
21406	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
21408	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WHITEHOUSE			
21410	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WHITESBORO			
21412	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
21414	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WHITNEY			
21416	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WICHITA FALLS			
21418	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WILMER			
21420	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WINDOM			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21423	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WINTERS			
21425	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WIXON VALLEY			
21427	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WOLFE CITY			
21429	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WOODWAY			
21431	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WORTHAM			
21433	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	WYLIE			
21435	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	YANTIS			
26633	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	SCURRY			
29097	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MCCLENDON-CHISHOLM			
32061	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	COYOTE FLATS			
33499	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	HEBRON			
33546	N	MMBtu	\$.2879	09/01/2014
<u>CUSTOMER NAME</u>	MILLSAP			
20673	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	COPPELL			
20675	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	COPPER CANYON			
20677	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	COPPERAS COVE			
20679	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CORINTH			
20682	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CORRAL CITY			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20684	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CORSICANA			
20686	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	COVINGTON			
20688	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CRANDALL			
20690	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CRAWFORD			
20692	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CROSS ROADS			
20695	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CROWLEY			
20697	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	CUMBY			
20701	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
20703	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	DAWSON			
20705	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	DECATUR			
20707	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	DELEON			
20709	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	DENISON			
20711	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	DENTON			
20713	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	DEPORT			
20716	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	DESOTO			
20718	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	DETROIT			
20721	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	DODD CITY			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20723	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	DOUBLE OAK			
20725	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	DUBLIN			
20727	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	DUNCANVILLE			
20729	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	EARLY			
20731	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	EASTLAND			
20733	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ECTOR			
20735	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
20737	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	EDOM			
20739	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ELECTRA			
20743	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	EMHOUSE			
20745	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	EMORY			
20748	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ENNIS			
20750	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	EULESS			
20752	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	EUSTACE			
20754	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	EVANT			
20756	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	EVERMAN			
20758	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	FAIRFIELD			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20761	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	FAIRVIEW			
20764	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
20767	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	FARMERSVILLE			
20769	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	FATE			
20771	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	FERRIS			
20773	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	FLOWER MOUND			
20775	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	FOREST HILL			
20777	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	FORNEY			
20780	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	FORT WORTH			
20782	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	FRANKLIN			
20784	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	FRANKSTON			
20786	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
20788	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	FRISCO			
20790	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	FROST			
20793	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GAINESVILLE			
20795	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GARLAND			
20797	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GARRETT			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20799	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GATESVILLE			
20801	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GEORGETOWN			
20804	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GLEN ROSE			
20806	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
20808	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GODLEY			
20810	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
20813	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GOODLOW			
20815	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GORDON			
20817	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GOREE			
20819	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GORMAN			
20821	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GRANBURY			
20823	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
20825	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GRANDVIEW			
20827	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GRANGER			
20829	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GRAPEVINE			
20831	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GREENVILLE			
20833	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GROESBECK			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20835	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GUNTER			
20837	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	GUSTINE			
20840	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HALTOM CITY			
20842	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HAMILTON			
20844	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HAMLIN			
20846	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
20849	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HASKELL			
20851	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HASLET			
20853	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HAWLEY			
20855	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HEARNE			
20857	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HEATH			
20860	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HENRIETTA			
20863	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HEWITT			
20865	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HICKORY CREEK			
20867	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HICO			
20869	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
20871	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20873	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HILLSBORO			
20875	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HOLLAND			
20877	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HOLLIDAY			
20879	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HONEY GROVE			
20882	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HOWE			
20884	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HUBBARD			
20886	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HURST			
20888	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HUTCHINS			
20890	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HUTTO			
20892	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	IMPACT			
20894	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	IOWA PARK			
20896	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	IREDELL			
20900	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	IRVING			
20902	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ITALY			
20904	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ITASCA			
20907	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	JEWETT			
20910	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	JOSEPHINE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20912	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	JOSHUA			
20914	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	JUSTIN			
20916	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	KAUFMAN			
20918	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	KEENE			
20920	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	KELLER			
20922	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	KEMP			
20924	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	KENNEDALE			
20926	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	KERENS			
20928	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	KERRVILLE			
20930	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	KILLEEN			
20932	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	KNOLLWOOD			
20934	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	KNOX CITY			
20936	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	KOSSE			
20938	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	KRUM			
20940	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	KURTEN			
20943	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
20945	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LADONIA			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20947	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LAKE DALLAS			
20949	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LAKE WORTH			
20951	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LAKEPORT			
20953	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LAKESIDE			
20955	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LAMPASAS			
20957	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LANCASTER			
20959	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LAVON			
20961	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LAWN			
20964	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LEANDER			
20966	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LEONA			
20968	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LEONARD			
20970	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LEWISVILLE			
20972	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LEXINGTON			
20975	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LINCOLN PARK			
20977	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LINDSAY			
20979	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LIPAN			
20981	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LITTLE ELM			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20983	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20985	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LLANO			
20989	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LOMETA			
20991	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LONE OAK			
20993	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW			
20995	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LORAIN			
20997	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LORENA			
20999	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LOTT			
21001	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	LUEDERS			
21003	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MABANK			
21005	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MADISONVILLE			
21007	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MALAKOFF			
21009	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MALONE			
21012	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MANOR			
21014	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MANSFIELD			
21016	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MARBLE FALLS			
21019	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MARLIN			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21023	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MART			
21026	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MAYPEARL			
21029	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MCGREGOR			
21031	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MCKINNEY			
21034	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MEGARGEL			
21036	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MELISSA			
21038	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MERIDIAN			
21040	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MERKEL			
21042	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MESQUITE			
21044	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MEXIA			
21046	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
21048	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MIDWAY			
21052	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MILES			
21054	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MILFORD			
21057	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MOBILE CITY			
21060	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MOODY			
21062	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MORAN			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21064	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MORGAN			
21067	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MUENSTER			
21069	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MUNDAY			
21071	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MURCHISON			
21073	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MURPHY			
21077	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	NEVADA			
21079	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
21081	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	NEWARK			
21083	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	NEWCASTLE			
21085	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	NOCONA			
21087	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	NOLANVILLE			
21089	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	NORMANGEE			
21091	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
21094	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	NORTHLAKE			
21096	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	NOVICE			
21098	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	OAK LEAF			
21100	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	OAKWOOD			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21102	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	O'BRIEN			
21105	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	OGLESBY			
21110	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	OLNEY			
21114	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	OVILLA			
21116	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PALESTINE			
21118	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PALMER			
21120	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PANTEGO			
21122	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PARADISE			
21124	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PARIS			
21126	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PARKER			
21129	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PECAN GAP			
21131	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PECAN HILL			
21134	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PENELOPE			
21137	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PETROLIA			
21140	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
21143	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PILOT POINT			
21145	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PLANO			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21147	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
21149	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	POINT			
21151	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PONDER			
21153	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	POST OAK BEND			
21154	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	POTTSBORO			
21158	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	POWELL			
21160	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	POYNOR			
21162	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PRINCETON			
21164	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PROSPER			
21166	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	PUTNAM			
21168	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	QUANAH			
21170	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	QUINLAN			
21172	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	QUITMAN			
21174	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	RANGER			
21176	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	RAVENNA			
21180	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	RED OAK			
21185	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21187	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
21189	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	RETREAT			
21192	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	RHOME			
21194	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	RICE			
21196	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	RICHARDSON			
21198	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	RICHLAND			
21200	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
21202	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	RIESEL			
21204	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	RIO VISTA			
21207	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	RIVER OAKS			
21209	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ROANOKE			
21211	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ROBERT LEE			
21213	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ROBINSON			
21215	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ROBY			
21217	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ROCHESTER			
21219	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ROCKDALE			
21221	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ROCKWALL			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21223	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ROGERS			
21226	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ROSCOE			
21228	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ROSEBUD			
21230	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ROSS			
21232	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ROTAN			
21234	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ROUND ROCK			
21237	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ROWLETT			
21239	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ROXTON			
21241	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	ROYSE CITY			
21244	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	RULE			
21246	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
21249	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SACHSE			
21251	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SADLER			
21253	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SAGINAW			
21255	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SAINT JO			
21258	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SAN ANGELO			
21260	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SAN SABA			

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21262	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SANCTUARY			
21264	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SANGER			
21266	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SANSOM PARK			
21268	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SANTA ANNA			
21271	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SAVOY			
21274	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SEAGOVILLE			
21276	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SEYMOUR			
21278	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SHADY SHORES			
21280	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SHERMAN			
21282	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SNYDER			
21284	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SOMERVILLE			
21286	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
21288	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SOUTHLAKE			
21290	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SOUTHMAYD			
21292	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SPRINGTOWN			
21294	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	STAMFORD			
21297	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	STAR HARBOR			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21299	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	STEPHENVILLE			
21301	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	STRAWN			
21303	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	STREETMAN			
21305	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
21307	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SUN VALLEY			
21309	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SUNNYVALE			
21313	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SWEETWATER			
21317	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	TALTY			
21319	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	TAYLOR			
21321	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	TEAGUE			
21323	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	TEHUACANA			
21326	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	TEMPLE			
21328	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	TERRELL			
21330	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	THE COLONY			
21332	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	THORNDALE			
21334	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	THORNTON			
21336	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	THRALL			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21338	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	THROCKMORTON			
21340	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	TIOGA			
21342	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	TOCO			
21345	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	TOM BEAN			
21348	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	TRENT			
21350	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	TRENTON			
21352	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	TRINIDAD			
21354	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	TROPHY CLUB			
21356	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	TROY			
21360	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	TUSCOLA			
21364	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	TYE			
21366	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	TYLER			
21369	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
21372	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	VALLEY MILLS			
21374	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	VALLEY VIEW			
21377	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
21379	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	VENUS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21382	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	VERNON			
21384	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WACO			
21386	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
21388	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WATAUGA			
21390	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WAXAHACHIE			
21393	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WEINERT			
21396	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WEST			
21398	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WESTLAKE			
21402	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
21404	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
21406	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
21408	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WHITEHOUSE			
21410	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WHITESBORO			
21412	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
21414	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WHITNEY			
21416	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WICHITA FALLS			
21418	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WILMER			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21420	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WINDOM			
21423	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WINTERS			
21425	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WIXON VALLEY			
21427	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WOLFE CITY			
21429	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WOODWAY			
21431	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WORTHAM			
21433	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	WYLIE			
21435	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	YANTIS			
26633	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	SCURRY			
29097	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MCCLENDON-CHISHOLM			
32061	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	COYOTE FLATS			
33499	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	HEBRON			
33546	N	MMBtu	\$.2879	08/01/2014
<u>CUSTOMER NAME</u>	MILLSAP			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: RRM per City Ord 1015

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Filing RRM rates eff. 06/01/14 per City Ord #1015, plus addl. Cities ord. See Index ATM 2014, Index ACSC 2014 and Index Other 2014 for ord # by city

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Transportation