RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 291

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 11/03/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

L-6 AVAILABILITY

This natural gas rate schedule is available at points of adequate capacity and suitable pressure on existing facilities of CENTERPOINT ENERGY ENTEX (hereinafter called Company) in (1) the City of La Porte or its unincorporated environs, Harris County, Texas; (2) the City of League City, Galveston County, Texas; and (3) the City of Dickinson or its unincorporated environs, Galveston County, Texas.

APPLICATION

This natural gas rate schedule is applicable to any new or existing commercial contract customer (hereinafter called Consumer or Consumers) of Company executing a contract or an amendment to a contract for the purchase and sale of natural gas to be used in continuous street or outdoor lighting in lighting devices approved by Company.

NET MONTHLY RATE

The Net Monthly Rate shall be computed in accordance with the currently effective Small Commercial Rate Schedule applicable in the area where Consumer is served adjusted in accordance with the Rate Adjustment Provision of this Rate Schedule.

The Ccf to be billed during a billing period shall be calculated using the following procedure:

- (a) Manufacturer's rated input for each gas light in cubic feet per hour; multiplied by
 - (b) the number of lights in installation; multiplied by (c) 7.3.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be computed in accordance with the currently effective Small Commercial Rate Schedule applicable in the area where Consumer is served.

PAYMENT

Payment provisions shall be in accordance with the currently effective Small Commercial Rate Schedule applicable in the area where Consumer is served.

RATE ADJUSTMENT PROVISION

The Net Monthly Rate for this Rate Schedule shall be adjusted by an amount equal to the adjustment to the currently effective Small Commercial Rate Schedule

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 291

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

applicable in the area where Consumer is served multiplied by the factor listed below. Such adjustment to the Net Monthly Rate shall be rounded to the nearest \$0.0001 per CCF.

BILLING MONTHS

FACTOR

July, 1976 though September, 1976 0.25 October, 1976 through November, 1976 0.50 December, 1976 through January, 1977 0.75 February, 1977 to Present 1.00

WRITTEN CONTRACT

In order to receive a delivery of gas from Company hereunder, a Consumer must be a party to a Gas Sales Contract for the purchase and sale of natural gas. This Gas Sales Contract shall be in a form and on terms and conditions acceptable to Company. Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations.

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.

The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

RATE ADJUSTMENT PROVISIONS

None

PSIF-8

06/02/2014

7086

CUSTOMER NAME

Ν

DICKINSON, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$6.7971 7196 Mcf 05/01/2014 CUSTOMER NAME LA PORTE, INC. \$6.8649 05/01/2014 M Mcf CUSTOMER NAME LA PORTE, ENVIRONS 7204 N Mcf \$6.8649 05/01/2014 LEAGUE CITY, INC. CUSTOMER NAME 7085 N Mcf \$6.7971 05/01/2014 CUSTOMER NAME DICKINSON, INC. Mcf \$6.8649 05/01/2014 CUSTOMER NAME DICKINSON, ENVIRONS \$6.1965 7086 10/01/2014 Mcf CUSTOMER NAME DICKINSON, ENVIRONS 7085 10/01/2014 Mcf \$6.1189 CUSTOMER NAME DICKINSON, INC. 10/01/2014 7196 Ν Mcf \$6.1189 CUSTOMER NAME LA PORTE, INC. Mcf \$6.1965 10/01/2014 LA PORTE, ENVIRONS CUSTOMER NAME Mcf \$6.1965 10/01/2014 CUSTOMER NAME LEAGUE CITY, INC. 7085 \$6,1189 09/02/2014 Mcf CUSTOMER NAME DICKINSON, INC. 7086 Ν Mcf \$6.1953 09/02/2014 CUSTOMER NAME DICKINSON, ENVIRONS 7196 Ν Mcf \$6.1189 09/02/2014 CUSTOMER NAME LA PORTE, INC. \$6.1953 09/02/2014 Mcf LA PORTE, ENVIRONS CUSTOMER NAME 7204 Ν Mcf \$6.1953 09/02/2014 CUSTOMER NAME LEAGUE CITY, INC. 7085 \$6.7971 Mcf 06/02/2014 CUSTOMER NAME DICKINSON, INC.

\$6.8664

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 291

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7196	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	LA PORTE, INC.			
7197	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7204	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7085	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7086	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			
7196	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	LA PORTE, INC.			
7197	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7204	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7085	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7086	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			
7196	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	LA PORTE, INC.			
7197	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7204	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LEAGUE CITY, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22117

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

PGA-6

SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22117

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

R-2086

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$14.69*;
- (2) Commodity Charge All Ccf \$0.0724

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22117

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

 Settlement Charge
 \$13.00

 2008 COSA-2 Adjustment
 .65

 2009 COSA-2 Adjustment
 .72

 2010 COSA-2 Adjustment
 .32

 Total Customer Charge
 \$14.69

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	22117		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
26853	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7144	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	KATY, INC.			
7179	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	KENDLETON, INC.			
7196	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	LA PORTE, INC.			
7209	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	LIVERPOOL, INC.			
7241	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	NEEDVILLE, INC.			
7257	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	ORCHARD, INC.			
7261	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	OYSTER CREEK, INC.			
7273	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	PLEAK, INC.			
7289	N	Mcf	\$6.7971	05/01/2014

\$6.7971

05/01/2014

Mcf

N RICHMOND, INC.

N

WALLIS, INC.

CUSTOMER NAME

CUSTOMER NAME

7373

CUSTOMER NAME

WEBSTER, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

TARIFF CODE: DS	RRC TARIFF NO:	22117		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7378	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	WEBSTER, INC.			
7021	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7144	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	KATY, INC.			
7179	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	KENDLETON, INC.			
7196	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	LA PORTE, INC.			
7209	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	LIVERPOOL, INC.			
7241	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	NEEDVILLE, INC.			
7257	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	ORCHARD, INC.			
7261	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	OYSTER CREEK, INC.			
7273	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	PLEAK, INC.			
7289	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	RICHMOND, INC.		,	-,, <u>-</u>
7373	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	WALLIS, INC.		,	-, -,
7378	N	Mcf	\$6.1189	10/01/2014

CUSTOMER NAME

WALLIS, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
CARIFF CODE: DS	RRC TARIFF NO:	22117		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
26853	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7144	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	KATY, INC.			
7179	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	KENDLETON, INC.			
7196	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	LA PORTE, INC.			
7209	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	LIVERPOOL, INC.			
7241	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	NEEDVILLE, INC.			
7257	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	ORCHARD, INC.			
7261	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	OYSTER CREEK, INC.			
7273	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	PLEAK, INC.			
7289	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	RICHMOND, INC.			
7373	N	Mcf	\$6.1189	09/02/2014

7289

RICHMOND, INC.

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	22117		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7378	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	WEBSTER, INC.			
26853	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$6.7971	06/02/2014
	BROOKSIDE VILLAGE,			
7144	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME			*****	,,
7179		Mcf	\$6.7971	06/02/2014
	KENDLETON, INC.	FICE	Q0.7571	00/02/2011
	N	Mcf	\$6.7971	06/02/2014
	LA PORTE, INC.	MCI	\$0.7571	00/02/2014
7209	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	N LIVERPOOL, INC.	MCT	\$0.73/I	06/02/2014
		M £	AC 2021	06/00/0014
7241 CUSTOMER NAME	N	Mcf	\$6.7971	06/02/2014
	NEEDVILLE, INC.			
7257	N ODGUADO ING	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	ORCHARD, INC.			
7261	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	OYSTER CREEK, INC.			
7273	N	Mcf	\$6.7971	06/02/2014

\$6.7971

06/02/2014

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22117

USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7373	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	WALLIS, INC.			
7378	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	WEBSTER, INC.			
26853	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7144	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	KATY, INC.			
7179	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	KENDLETON, INC.			
7196	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	LA PORTE, INC.			
7209	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	LIVERPOOL, INC.			
7241	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	NEEDVILLE, INC.			
7257	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	ORCHARD, INC.			
7261	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	OYSTER CREEK, INC.			
7273	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	PLEAK, INC.			

08/01/2014

08/01/2014

08/01/2014

08/01/2014

08/01/2014

08/01/2014

08/01/2014

\$6,1189

\$6.1189

\$6.1189

\$6.1189

\$6.1189

\$6.1189

\$6.1189

7175

7179

7196

7209

7241

7257

7261

CUSTOMER NAME

Ν

N

Ν

LA PORTE, INC.

Ν

N

NEEDVILLE, INC.

Ν

ORCHARD, INC.

Ν

OYSTER CREEK, INC.

LIVERPOOL, INC.

KENDLETON, INC.

KATY, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22117 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 07/01/2014 7289 Mcf \$6.7971 CUSTOMER NAME RICHMOND, INC. 7373 \$6.7971 07/01/2014 M Mcf CUSTOMER NAME WALLIS, INC. 7378 N Mcf \$6.7971 07/01/2014 WEBSTER, INC. CUSTOMER NAME 26853 N Mcf \$6.7971 07/01/2014 EAST BERNARD, INC. CUSTOMER NAME Ν Mcf \$6.7971 07/01/2014 CUSTOMER NAME FULSHEAR, INC. 7021 08/01/2014 N Mcf \$6.1189 CUSTOMER NAME BEACH CITY, INC. 7023 08/01/2014 N Mcf \$6.1189 CUSTOMER NAME BEASLEY, INC. 7040 Ν Mcf \$6.1189 08/01/2014 CUSTOMER NAME BROOKSHIRE Mcf \$6.1189 08/01/2014 BROOKSIDE VILLAGE, INC. CUSTOMER NAME Mcf \$6.1189 08/01/2014 CUSTOMER NAME HILLCREST VILLAGE, INC.

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22117

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7273	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	PLEAK, INC.			
7289	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	RICHMOND, INC.			
7373	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	WALLIS, INC.			
7378	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	WEBSTER, INC.			
26853	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	FULSHEAR, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: By Operation of Law

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22118

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

GSLV-617 AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$16.96*;
- (2) Commodity Charge -First 1,500 Ccf \$0.0844 1,500 - 10,000 Ccf \$0.0588 Over 10,000 Ccf \$0.0498
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22118

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

Settlement Charge \$13.00

2008 COSA-2 Adjustment .65

2009 COSA-2 Adjustment 1.55

2010 COSA-2 Adjustment 1.76

Total Customer Charge \$16.96

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22118

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22118

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies

Page 18 of 543

PGA-6

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22118

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22118

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22118 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 26853 Mcf \$6.6608 05/01/2014 EAST BERNARD, INC. CUSTOMER NAME 29606 \$6.6608 05/01/2014 N Mcf CUSTOMER NAME FULSHEAR, INC. 7021 N Mcf \$6.6608 05/01/2014 BEACH CITY, INC. CUSTOMER NAME 7023 N Mcf \$6.6608 05/01/2014 BEASLEY, INC. CUSTOMER NAME Ν Mcf \$6.6608 05/01/2014 CUSTOMER NAME BROOKSHIRE \$6.6608 05/01/2014 Mcf CUSTOMER NAME BROOKSIDE VILLAGE, INC. 7144 05/01/2014 Mcf \$6.6608 CUSTOMER NAME HILLCREST VILLAGE, INC. 7175 Ν Mcf \$6.6608 05/01/2014 KATY, INC. CUSTOMER NAME Mcf \$6.6608 05/01/2014 KENDLETON, INC. CUSTOMER NAME Mcf \$6.6608 05/01/2014 CUSTOMER NAME LA PORTE, INC. 7209 05/01/2014 Ν Mcf \$6,6608 CUSTOMER NAME LIVERPOOL, INC. 05/01/2014 7241 Ν Mcf \$6.6608 CUSTOMER NAME NEEDVILLE, INC. 7257 Ν Mcf \$6.6608 05/01/2014 CUSTOMER NAME ORCHARD, INC. \$6.6608 05/01/2014 Mcf OYSTER CREEK, INC. CUSTOMER NAME

10/01/2014

26853

CUSTOMER NAME

Ν

EAST BERNARD, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22118 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 05/01/2014 7378 Mcf \$6.6608 CUSTOMER NAME WEBSTER, INC. 7021 \$5.9962 10/01/2014 M Mcf CUSTOMER NAME BEACH CITY, INC. 7023 N Mcf \$5.9962 10/01/2014 BEASLEY, INC. CUSTOMER NAME 7040 N Mcf \$5.9962 10/01/2014 CUSTOMER NAME BROOKSHIRE Ν Mcf \$5.9962 10/01/2014 CUSTOMER NAME BROOKSIDE VILLAGE, INC. 7144 10/01/2014 Mcf \$5.9962 CUSTOMER NAME HILLCREST VILLAGE, INC. 7175 \$5.9962 10/01/2014 N Mcf CUSTOMER NAME KATY, INC. 10/01/2014 7179 Ν Mcf \$5.9962 CUSTOMER NAME KENDLETON, INC. Mcf \$5.9962 10/01/2014 LA PORTE, INC. CUSTOMER NAME Mcf \$5.9962 10/01/2014 CUSTOMER NAME LIVERPOOL, INC. 7241 \$5.9962 10/01/2014 Ν Mcf CUSTOMER NAME NEEDVILLE, INC. 10/01/2014 7261 Ν Mcf \$5.9962 CUSTOMER NAME OYSTER CREEK, INC. 7273 Ν Mcf \$5.9962 10/01/2014 CUSTOMER NAME PLEAK, INC. 7289 \$5.9962 10/01/2014 Mcf CUSTOMER NAME RICHMOND, INC. 7373 Ν Mcf \$5.9962 10/01/2014 CUSTOMER NAME WALLIS, INC. 7378 N Mcf \$5.9962 10/01/2014 CUSTOMER NAME WEBSTER, INC.

\$5.9962

Mcf

RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE:	DS	RRC	TARIFF N	0: 22118		
CUSTOMERS						

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
29606		Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	FULSHEAR, INC.			
7257	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	ORCHARD, INC.			
7021	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7144	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	KATY, INC.			
7179	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	KENDLETON, INC.			
7196	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	LA PORTE, INC.			
7209	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	LIVERPOOL, INC.			
7241	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	NEEDVILLE, INC.			
7257		Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	ORCHARD, INC.			
7261	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	OYSTER CREEK, INC.			
7273	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	PLEAK, INC.			
7289	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	RICHMOND, INC.			
7373	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	WALLIS, INC.			

7289

CUSTOMER NAME

Ν

RICHMOND, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22118 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE Mcf \$5.9962 09/02/2014 CUSTOMER NAME WEBSTER, INC. 26853 \$5.9962 09/02/2014 Mcf CUSTOMER NAME EAST BERNARD, INC. 29606 N Mcf \$5.9962 09/02/2014 FULSHEAR, INC. CUSTOMER NAME 7021 N Mcf \$6.6608 06/02/2014 BEACH CITY, INC. CUSTOMER NAME Mcf \$6.6608 06/02/2014 CUSTOMER NAME BEASLEY, INC. 7040 \$6.6608 06/02/2014 Mcf CUSTOMER NAME BROOKSHIRE 7042 06/02/2014 Mcf \$6.6608 N CUSTOMER NAME BROOKSIDE VILLAGE, INC. 7144 Mcf \$6.6608 06/02/2014 CUSTOMER NAME HILLCREST VILLAGE, INC. Mcf \$6.6608 06/02/2014 KATY, INC. CUSTOMER NAME Mcf \$6.6608 06/02/2014 CUSTOMER NAME KENDLETON, INC. 7196 \$6.6608 06/02/2014 Mcf CUSTOMER NAME LA PORTE, INC. 7209 Ν Mcf \$6.6608 06/02/2014 CUSTOMER NAME LIVERPOOL, INC. 7241 Ν Mcf \$6.6608 06/02/2014 CUSTOMER NAME NEEDVILLE, INC. \$6.6608 06/02/2014 Mcf CUSTOMER NAME ORCHARD, INC. 7261 Mcf \$6.6608 06/02/2014 CUSTOMER NAME OYSTER CREEK, INC. 7273 Mcf \$6.6608 06/02/2014 PLEAK, INC. CUSTOMER NAME

\$6.6608

06/02/2014

Mcf

CUSTOMER NAME

PLEAK, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

TARIFF CODE: DS	RRC TARIFF NO:	22118		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7373	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	WALLIS, INC.			
7378	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	WEBSTER, INC.			
26853	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7144	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	KATY, INC.			
7179	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	KENDLETON, INC.			
7196	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	LA PORTE, INC.			
7209	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	LIVERPOOL, INC.			
7241	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	NEEDVILLE, INC.		,	- /, <u>-</u>
7257	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	ORCHARD, INC.		¥0.000	0.,01,2011
7261	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	OYSTER CREEK, INC.	PICE	Ç0.3000	0 / / 01 / 2011
7273	N	Mcf	\$6.6608	07/01/2014

08/01/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22118 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 07/01/2014 7289 Mcf \$6.6608 CUSTOMER NAME RICHMOND, INC. 7373 \$6.6608 07/01/2014 M Mcf CUSTOMER NAME WALLIS, INC. 7378 N Mcf \$6.6608 07/01/2014 WEBSTER, INC. CUSTOMER NAME 26853 N Mcf \$6.6608 07/01/2014 EAST BERNARD, INC. CUSTOMER NAME Ν Mcf \$6.6608 07/01/2014 CUSTOMER NAME FULSHEAR, INC. 7021 08/01/2014 Mcf \$5.9962 CUSTOMER NAME BEACH CITY, INC. 7023 \$5.9962 08/01/2014 N Mcf CUSTOMER NAME BEASLEY, INC. 7040 Ν Mcf \$5.9962 08/01/2014 CUSTOMER NAME BROOKSHIRE Mcf \$5.9962 08/01/2014 BROOKSIDE VILLAGE, INC. CUSTOMER NAME Mcf \$5.9962 08/01/2014 CUSTOMER NAME HILLCREST VILLAGE, INC. 7175 \$5.9962 08/01/2014 Ν Mcf CUSTOMER NAME KATY, INC. 7179 08/01/2014 Ν Mcf \$5.9962 CUSTOMER NAME KENDLETON, INC. 7196 Ν Mcf \$5.9962 08/01/2014 CUSTOMER NAME LA PORTE, INC. 7209 \$5.9962 08/01/2014 Mcf CUSTOMER NAME LIVERPOOL, INC. 7241 N Mcf \$5.9962 08/01/2014 CUSTOMER NAME NEEDVILLE, INC. 7257 Mcf \$5.9962 08/01/2014 Ν

\$5.9962

Mcf

ORCHARD, INC.

Ν

OYSTER CREEK, INC.

CUSTOMER NAME

CUSTOMER NAME

7261

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS RRC TARIFF NO: 22118

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7273	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	PLEAK, INC.			
7289	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	RICHMOND, INC.			
7373	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	WALLIS, INC.			
7378	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	WEBSTER, INC.			
26853	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	FULSHEAR, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: By Operation of Law

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION Large Volume Customer

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

GSS-2086 APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$14.90*;
- (2) Commodity Charge -

First 150 Ccf \$0.0850 Over 150 Ccf \$0.0623

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RIILES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Settlement Charge \$13.00
2008 COSA-2 Adjustment .65
2009 COSA-2 Adjustment .75
2010 COSA-2 Adjustment .50
Total Customer Charge \$14.90

PGA-6

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

- R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.
- DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.
- 3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

та-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day

10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

TARIFF CODE: DS	RRC TARIFF NO:	22117		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
26853	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7144	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	KATY, INC.			
7179	N	Mcf	\$6.7971	05/01/2014
	KENDLETON, INC.		*****	22, 22, 222
7196	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME			¥0.7371	037 017 2011
7209	N	Mcf	\$6.7971	05/01/2014
	LIVERPOOL, INC.	MCL	30.7971	03/01/2014
7221 CUSTOMER NAME				
	·		, ,	05/06/15-5-
7241	N NEEDWILLE INC	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	NEEDVILLE, INC.			
7257	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	ORCHARD, INC.			
7261	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	OYSTER CREEK, INC.			
7273	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	PLEAK, INC.			
7289	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	RICHMOND, INC.			

10/01/2014

10/01/2014

10/01/2014

10/01/2014

10/01/2014

10/01/2014

10/01/2014

\$6,1189

\$6.1189

\$6.1189

\$6.1189

\$6.1189

\$6.1189

\$6.1189

7209

7241

7257

7273

7289

7373

CUSTOMER NAME

N

LIVERPOOL, INC.

Ν

N

ORCHARD, INC.

PLEAK, INC.

RICHMOND, INC.

Ν

WALLIS, INC.

OYSTER CREEK, INC.

NEEDVILLE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22119 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$6.7971 Mcf 05/01/2014 CUSTOMER NAME WALLIS, INC. \$6.7971 7378 05/01/2014 M Mcf CUSTOMER NAME WEBSTER, INC. 7021 N Mcf \$6.1189 10/01/2014 BEACH CITY, INC. CUSTOMER NAME 7023 N Mcf \$6.1189 10/01/2014 CUSTOMER NAME BEASLEY, INC. N Mcf \$6.1189 10/01/2014 CUSTOMER NAME BROOKSHIRE 10/01/2014 Mcf \$6.1189 CUSTOMER NAME BROOKSIDE VILLAGE, INC. 7144 10/01/2014 Mcf \$6.1189 CUSTOMER NAME HILLCREST VILLAGE, INC. 10/01/2014 7175 Ν Mcf \$6.1189 CUSTOMER NAME KATY, INC. Mcf \$6.1189 10/01/2014 KENDLETON, INC. CUSTOMER NAME Mcf \$6.1189 10/01/2014 CUSTOMER NAME LA PORTE, INC.

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

CUSTOMERS				
	COMMITTAL	DILLING INITE	DGA GUDDENIE GUADGE	
RRC CUSTOMER NO			PGA CURRENT CHARGE	
7378	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	WEBSTER, INC.			
26853	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.1189	09/02/2014
	BROOKSHIRE		40.770	11, 02, 2011
7042		Mcf	\$6.1189	09/02/2014
	BROOKSIDE VILLAGE,		\$0.TT0>	09/02/2014
			+6.4400	00/00/00/4
7144		Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	KATY, INC.			
7179	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	KENDLETON, INC.			
7196	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	LA PORTE, INC.			
7209	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	LIVERPOOL, INC.			
7241	N	Mcf	\$6.1189	09/02/2014
	NEEDVILLE, INC.		•	
7257	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	ORCHARD, INC.		40.770	/ 02/2011
		M = 5	åC 1100	00/02/2014
7261	N OVETER CREEK INC	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	OYSTER CREEK, INC.			
7273	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	PLEAK, INC.			
7289	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	RICHMOND, INC.			

7273

CUSTOMER NAME

Ν

PLEAK, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22119 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$6.1189 7373 Mcf 09/02/2014 CUSTOMER NAME WALLIS, INC. 7378 \$6.1189 09/02/2014 M Mcf CUSTOMER NAME WEBSTER, INC. 26853 N Mcf \$6.1189 09/02/2014 EAST BERNARD, INC. CUSTOMER NAME 29606 N Mcf \$6.1189 09/02/2014 FULSHEAR, INC. CUSTOMER NAME Mcf \$6.7971 06/02/2014 CUSTOMER NAME BEACH CITY, INC. 7023 \$6.7971 06/02/2014 Mcf CUSTOMER NAME BEASLEY, INC. 7040 \$6.7971 06/02/2014 N Mcf CUSTOMER NAME BROOKSHIRE Ν Mcf \$6.7971 06/02/2014 CUSTOMER NAME BROOKSIDE VILLAGE, INC. Mcf \$6.7971 06/02/2014 HILLCREST VILLAGE, INC. CUSTOMER NAME Mcf \$6.7971 06/02/2014 CUSTOMER NAME KATY, INC. 7179 \$6.7971 06/02/2014 N Mcf CUSTOMER NAME KENDLETON, INC. 7196 Ν Mcf \$6.7971 06/02/2014 CUSTOMER NAME LA PORTE, INC. 7209 Ν Mcf \$6.7971 06/02/2014 CUSTOMER NAME LIVERPOOL, INC. 7241 \$6.7971 06/02/2014 Mcf CUSTOMER NAME NEEDVILLE, INC. 7257 N Mcf \$6.7971 06/02/2014 CUSTOMER NAME ORCHARD, INC. 7261 \$6.7971 Mcf 06/02/2014 N OYSTER CREEK, INC. CUSTOMER NAME

Mcf

\$6.7971

06/02/2014

07/01/2014

07/01/2014

07/01/2014

07/01/2014

07/01/2014

07/01/2014

\$6.7971

\$6.7971

\$6.7971

\$6.7971

\$6.7971

\$6.7971

7179

7196

7209

7241

7257

7261

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

Ν

Ν

LA PORTE, INC.

LIVERPOOL, INC.

N

NEEDVILLE, INC.

N

ORCHARD, INC.

Ν

OYSTER CREEK, INC.

KENDLETON, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22119 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$6.7971 7289 Mcf 06/02/2014 CUSTOMER NAME RICHMOND, INC. \$6.7971 7373 06/02/2014 M Mcf CUSTOMER NAME WALLIS, INC. 7378 N Mcf \$6.7971 06/02/2014 WEBSTER, INC. CUSTOMER NAME 26853 N Mcf \$6.7971 06/02/2014 EAST BERNARD, INC. CUSTOMER NAME Ν Mcf \$6.7971 06/02/2014 CUSTOMER NAME FULSHEAR, INC. 7021 \$6.7971 07/01/2014 Mcf CUSTOMER NAME BEACH CITY, INC. 7023 \$6.7971 07/01/2014 N Mcf CUSTOMER NAME BEASLEY, INC. 7040 Ν Mcf \$6.7971 07/01/2014 CUSTOMER NAME BROOKSHIRE Mcf \$6.7971 07/01/2014 BROOKSIDE VILLAGE, INC. CUSTOMER NAME Mcf \$6.7971 07/01/2014 CUSTOMER NAME HILLCREST VILLAGE, INC. 7175 \$6.7971 07/01/2014 Ν Mcf CUSTOMER NAME KATY, INC.

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7273	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	PLEAK, INC.			
7289	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	RICHMOND, INC.			
7373	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	WALLIS, INC.			
7378	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	WEBSTER, INC.			
26853	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7144	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	KATY, INC.			
7179	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	KENDLETON, INC.			
7196	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	LA PORTE, INC.			
7209	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	LIVERPOOL, INC.			
7241	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	NEEDVILLE, INC.			
7257	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	ORCHARD, INC.			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7261	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	OYSTER CREEK, INC.			
7273	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	PLEAK, INC.			
7289	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	RICHMOND, INC.			
7373	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	WALLIS, INC.			
7378	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	WEBSTER, INC.			
26853	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	FULSHEAR, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: By Operation of Law

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22120

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 05/22/2013 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

PGA-6

SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22120

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

APPLICATION OF SCHEDULE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

R-2086

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$14.69*;
- (2) Commodity Charge All Ccf \$0.0724

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22120

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

 Settlement Charge
 \$13.00

 2008 COSA-2 Adjustment
 .65

 2009 COSA-2 Adjustment
 .72

 2010 COSA-2 Adjustment
 .32

 Total Customer Charge
 \$14.69

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

ALVIN, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22120 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7007 \$6.7971 Mcf 05/01/2014 CUSTOMER NAME ALVIN, INC. \$6.7971 7059 M 05/01/2014 Mcf CUSTOMER NAME CLEAR LAKE SHORES, INC. 7085 N Mcf \$6.7971 05/01/2014 DICKINSON, INC. CUSTOMER NAME 7112 N Mcf \$6.7971 05/01/2014 FRIENDSWOOD, INC. CUSTOMER NAME Ν Mcf \$6.7971 05/01/2014 CUSTOMER NAME KEMAH, INC. 7195 \$6.7971 05/01/2014 Mcf CUSTOMER NAME LA MARQUE, INC. 7198 \$6.7971 05/01/2014 N Mcf CUSTOMER NAME LAKE JACKSON, INC. 7221 Ν Mcf \$6.7971 05/01/2014 CUSTOMER NAME MANVEL, INC. Mcf \$6.7971 05/01/2014 MONT BELVIEU, INC. CUSTOMER NAME Mcf \$6.7971 05/01/2014 CUSTOMER NAME MORGAN'S POINT, INC. 7300 \$6.7971 05/01/2014 N Mcf CUSTOMER NAME ROSENBERG, INC. 05/01/2014 7312 Ν Mcf \$6.7971 CUSTOMER NAME SANTA FE, INC. 7320 Ν Mcf \$6.7971 05/01/2014 CUSTOMER NAME SEABROOK, INC. 7345 \$6.7971 05/01/2014 Mcf CUSTOMER NAME SUGAR LAND, INC. 7351 Mcf \$6.7971 05/01/2014 CUSTOMER NAME TAYLOR LAKE VILLAGE, INC. 7354 \$6.7971 Mcf 05/01/2014 TEXAS CITY, INC. CUSTOMER NAME 7007 10/01/2014 Ν Mcf \$6.1189

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22120 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7059 Mcf \$6.1189 10/01/2014 CUSTOMER NAME CLEAR LAKE SHORES, INC. 7085 \$6.1189 10/01/2014 N Mcf CUSTOMER NAME DICKINSON, INC. 7007 N Mcf \$6.1189 09/02/2014 ALVIN, INC. CUSTOMER NAME 7059 N Mcf \$6.1189 09/02/2014 CUSTOMER NAME CLEAR LAKE SHORES, INC. Ν Mcf \$6.1189 09/02/2014 CUSTOMER NAME DICKINSON, INC. 7112 09/02/2014 Mcf \$6.1189 CUSTOMER NAME FRIENDSWOOD, INC. 7177 09/02/2014 N Mcf \$6.1189 CUSTOMER NAME KEMAH, INC. 7195 Ν Mcf \$6.1189 09/02/2014 LA MARQUE, INC. CUSTOMER NAME Mcf \$6.1189 09/02/2014 LAKE JACKSON, INC. CUSTOMER NAME Mcf \$6.1189 09/02/2014 CUSTOMER NAME MANVEL, INC. 7233 \$6,1189 09/02/2014 Ν Mcf CUSTOMER NAME MONT BELVIEU, INC. 7235 Ν Mcf \$6.1189 09/02/2014 CUSTOMER NAME MORGAN'S POINT, INC. 7300 Ν Mcf \$6.1189 09/02/2014 CUSTOMER NAME ROSENBERG, INC. \$6.1189 09/02/2014 Mcf SANTA FE, INC. CUSTOMER NAME 7320 N Mcf \$6.1189 09/02/2014 CUSTOMER NAME SEABROOK, INC. 7345 Mcf \$6.1189 09/02/2014 N SUGAR LAND, INC. CUSTOMER NAME 7351 Mcf \$6.1189 09/02/2014

TAYLOR LAKE VILLAGE, INC.

DICKINSON, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

C COID: 6263	COMPANY NAME: CI	ENTERPOINT ENE	RGY ENTEX	
CARIFF CODE: DS	RRC TARIFF NO:	22120		
JSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7354	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	TEXAS CITY, INC.			
7112	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	KEMAH, INC.			
7195	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	INC.		
7354	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	TEXAS CITY, INC.			
7007	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	ALVIN, INC.			
7059	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	CLEAR LAKE SHORES, I	NC.		
7085	N	Mcf	\$6.7971	06/02/2014

7112

CUSTOMER NAME

Ν

FRIENDSWOOD, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22120 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7112 Mcf \$6.7971 06/02/2014 CUSTOMER NAME FRIENDSWOOD, INC. \$6.7971 7177 06/02/2014 M Mcf CUSTOMER NAME KEMAH, INC. 7195 N Mcf \$6.7971 06/02/2014 CUSTOMER NAME LA MARQUE, INC. 7198 N Mcf \$6.7971 06/02/2014 LAKE JACKSON, INC. CUSTOMER NAME Ν Mcf \$6.7971 06/02/2014 CUSTOMER NAME MANVEL, INC. 7233 \$6.7971 06/02/2014 Mcf CUSTOMER NAME MONT BELVIEU, INC. 7235 \$6.7971 06/02/2014 Mcf N CUSTOMER NAME MORGAN'S POINT, INC. 7300 Ν Mcf \$6.7971 06/02/2014 CUSTOMER NAME ROSENBERG, INC. Mcf \$6.7971 06/02/2014 SANTA FE, INC. CUSTOMER NAME Ν Mcf \$6.7971 06/02/2014 CUSTOMER NAME SEABROOK, INC. 7345 \$6.7971 06/02/2014 Ν Mcf CUSTOMER NAME SUGAR LAND, INC. 7351 Ν Mcf \$6.7971 06/02/2014 CUSTOMER NAME TAYLOR LAKE VILLAGE, INC. 7354 Ν Mcf \$6.7971 06/02/2014 TEXAS CITY, INC. CUSTOMER NAME 7007 \$6.7971 07/01/2014 Mcf CUSTOMER NAME ALVIN, INC. 7059 Mcf \$6.7971 07/01/2014 CUSTOMER NAME CLEAR LAKE SHORES, INC. 7085 \$6.7971 N Mcf 07/01/2014 CUSTOMER NAME DICKINSON, INC. \$6.7971 07/01/2014

Mcf

KEMAH, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: CE	NTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO: 2	2120		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7177	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	KEMAH, INC.			
7195	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	INC.		
7354	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	TEXAS CITY, INC.			
7007	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	ALVIN, INC.			
7059	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES, II	NC.		
7085	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7112	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.1189	08/01/2014

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22120

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7195	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	INC.		
7354	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	TEXAS CITY, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 10106 (RCE-6) CITY ORDINANCE NO: Per Settlement Agrment 7-29-09

 ${\tt AMENDMENT(EXPLAIN):}$

OTHER(EXPLAIN): Add Pipeline Safety Inspection Fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22121

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 05/22/2013 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

GSS-2086 APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$14.90*;
- (2) Commodity Charge -

First 150 Ccf \$0.0850 Over 150 Ccf \$0.0623

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22121

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RIILES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Settlement Charge \$13.00
2008 COSA-2 Adjustment .65
2009 COSA-2 Adjustment .75
2010 COSA-2 Adjustment .50
Total Customer Charge \$14.90

PGA-6

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R)] plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

- R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.
- DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.
- 3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22121

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

ТА-б

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day

10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22121

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22121

CUSTOMERS				
	GOVERNMENT	DTI TWG INITE		DG1
RRC CUSTOMER NO			PGA CURRENT CHARGE	
7007	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	ALVIN, INC.			
7059	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	INC.		
7085	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7112	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	KEMAH, INC.			
7195	N	Mcf	\$6.7971	05/01/2014
	LA MARQUE, INC.	TICE	¥0.757±	03/01/2011
		M E	AC 5051	05 /01 /001 4
7198	N LAKE JACKSON, INC.	Mcf	\$6.7971	05/01/2014
7221	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME			,	, ,
7320	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME		MCT	φυ./ <i>3</i> /1	03/01/2014
				05 (05 (005)
7345	N N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE	, INC.		
7354	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	TEXAS CITY, INC.			
7007	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	ALVIN, INC.			

RC COID: 6263	COMPANY NAME: CI	ENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	22121		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7059	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	CLEAR LAKE SHORES, I	INC.		
7085	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	DICKINSON, INC.			
7112	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	KEMAH, INC.			
7195	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	INC.		
7354	N	Mcf	\$6.1189	09/02/2014

7085

DICKINSON, INC.

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7195	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	MORGAN'S POINT, INC			
7300	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE	, INC.		
7354	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	TEXAS CITY, INC.			
7007	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	ALVIN, INC.			
7059	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	INC.		
7085	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7007	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	ALVIN, INC.			
7059	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	INC.		

\$6.7971

06/02/2014

Mcf

RRC COID:	6263	COMPANY NAME:	CENTERPOINT ENERGY ENTEX
TARIFF CODE	: DS	RRC TARIFF NO:	22121
•			

CUSTOMERS				
RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7112	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	KEMAH, INC.			
7195	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.7971	06/02/2014
	SANTA FE, INC.		*****	33,32,232
7320	N	Mcf	\$6.7971	06/02/2014
	SEABROOK, INC.	1101	Ψ0.7571	00/02/2011
·	N	Mcf	\$6.7971	06/02/2014
	SUGAR LAND, INC.	MCL	Ş0.7971	00/02/2014
		Mar ^E	AC 0001	06/00/0014
7351	N TAYLOR LAKE VILLAGE,	Mcf	\$6.7971	06/02/2014
7354		Mcf	\$6.7971	06/02/2014
·	TEXAS CITY, INC.			
7007	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	ALVIN, INC.			
7059	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES, II	NC.		
7085	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7112	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX				
TARIFF CODE: DS	RRC TARIFF NO: 221	21		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7177	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	KEMAH, INC.			
7195	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	ROSENBERG, INC.	noi	¥0.7571	077 017 2011
7312	N	Mcf	\$6.7971	07/01/2014
	SANTA FE, INC.	MCI	\$0.7971	07/01/2014
		M F	AC 7071	07/01/0014
7320 CUSTOMER NAME	N SEABROOK, INC.	Mcf	\$6.7971	07/01/2014
			46 5054	07/04/004
7345	N OLIGAD LAND THE	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351		Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE, IN	NC.		
7354	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	TEXAS CITY, INC.			
7007	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	ALVIN, INC.			
7059	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES, INC.			
7085	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7112	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.1189	08/01/2014
			·	

KEMAH, INC.

CUSTOMER NAME

RRC COID: 6263 COMPANY NAME: C	ENTERPOINT ENERGY ENTEX
--------------------------------	-------------------------

TARIFF CODE: DS RRC TARIFF NO: 22121

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7195	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	INC.		
7354	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	TEXAS CITY, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 10106 (RCE-6) CITY ORDINANCE NO: Per Settlement Agrment 7-29-09

 ${\tt AMENDMENT(EXPLAIN):}$

OTHER(EXPLAIN): Add Pipeline Safety Inspection Fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

3 Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 05/22/2013 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

GSLV-617 AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$16.96*;
- (2) Commodity Charge First 1,500 Ccf \$0.0844
 1,500 10,000 Ccf \$0.0588
 Over 10,000 Ccf \$0.0498
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

Settlement Charge \$13.00

2008 COSA-2 Adjustment .65

2009 COSA-2 Adjustment 1.55

2010 COSA-2 Adjustment 1.76

Total Customer Charge \$16.96

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies

PGA-6

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX			
TARIFF CODE:	DS	RRC TARIFF NO:	22122					
CUSTOMERS								
RRC CUSTOMER	NO	CONFIDENTIAL?	BILLING UNI	Т	PGA CURRENT	CHARGE	PGA EFFECTIV	E DATE

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7059	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	INC.		
7085	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7112	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	KEMAH, INC.			
7195	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	MORGAN'S POINT, INC			
7300	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE	, INC.		
7354	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	TEXAS CITY, INC.			
7007	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	ALVIN, INC.			
7007	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	ALVIN, INC.			

7351

7354

7007

7059

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX						
ARIFF CODE: DS	RRC TARIFF NO:	22122				
USTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
7059	N	Mcf	\$5.9962	09/02/2014		
CUSTOMER NAME	CLEAR LAKE SHORES,	INC.				
7085	N	Mcf	\$5.9962	09/02/2014		
CUSTOMER NAME	DICKINSON, INC.					
7112	N	Mcf	\$5.9962	09/02/2014		
CUSTOMER NAME	FRIENDSWOOD, INC.					
7177	N	Mcf	\$5.9962	09/02/2014		
CUSTOMER NAME	KEMAH, INC.					
7195	N	Mcf	\$5.9962	09/02/2014		
CUSTOMER NAME	LA MARQUE, INC.					
7198	N	Mcf	\$5.9962	09/02/2014		
CUSTOMER NAME	LAKE JACKSON, INC.					
7221	N	Mcf	\$5.9962	09/02/2014		
CUSTOMER NAME	MANVEL, INC.					
7233	N	Mcf	\$5.9962	09/02/2014		
CUSTOMER NAME	MONT BELVIEU, INC.					
7235	N	Mcf	\$5.9962	09/02/2014		
CUSTOMER NAME	MORGAN'S POINT, INC	2.				
7300	N	Mcf	\$5.9962	09/02/2014		
CUSTOMER NAME	ROSENBERG, INC.					
7312	N	Mcf	\$5.9962	09/02/2014		
CUSTOMER NAME	SANTA FE, INC.					
7320	N	Mcf	\$5.9962	09/02/2014		
CUSTOMER NAME	SEABROOK, INC.					
7345	N	Mcf	\$5.9962	09/02/2014		
CUSTOMER NAME	SUGAR LAND, INC.					

\$5.9962

\$5.9962

\$5.9962

\$5.9962

09/02/2014

09/02/2014

10/01/2014

10/01/2014

Mcf

Mcf

Mcf

Mcf

TAYLOR LAKE VILLAGE, INC.

CLEAR LAKE SHORES, INC.

TEXAS CITY, INC.

ALVIN, INC.

7059

7085

CUSTOMER NAME

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: CI	ENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	22122		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7085	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7112	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			
7177	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	KEMAH, INC.			
7195	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	LA MARQUE, INC.			
7354	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	TEXAS CITY, INC.			
7198	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	MORGAN'S POINT, INC.			
7300	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	INC.		
7007	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	ALVIN, INC.		•	

Mcf

Mcf

CLEAR LAKE SHORES, INC.

DICKINSON, INC.

\$6.6608

\$6.6608

06/02/2014

06/02/2014

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	22122			

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7112	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	KEMAH, INC.			
7195	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	INC.		
7354	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	TEXAS CITY, INC.			
7007	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	ALVIN, INC.			
7059	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES, I		•	
7085	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7112	N	Mcf	\$6.6608	07/01/2014
,			70.000	0.,01/2011

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX					
TARIFF CODE: DS	RRC TARIFF NO: 2	2122			
USTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
7177	N	Mcf	\$6.6608	07/01/2014	
CUSTOMER NAME	KEMAH, INC.				
7195	N	Mcf	\$6.6608	07/01/2014	
CUSTOMER NAME	LA MARQUE, INC.				
7198	N	Mcf	\$6.6608	07/01/2014	
CUSTOMER NAME	LAKE JACKSON, INC.				
7221	N	Mcf	\$6.6608	07/01/2014	
CUSTOMER NAME	MANVEL, INC.				
7233	N	Mcf	\$6.6608	07/01/2014	
CUSTOMER NAME	MONT BELVIEU, INC.				
7235	N	Mcf	\$6.6608	07/01/2014	
CUSTOMER NAME	MORGAN'S POINT, INC.				
7300	N	Mcf	\$6.6608	07/01/2014	
CUSTOMER NAME	ROSENBERG, INC.				
7312	N	Mcf	\$6.6608	07/01/2014	
CUSTOMER NAME	SANTA FE, INC.				
7320	N	Mcf	\$6.6608	07/01/2014	
CUSTOMER NAME	SEABROOK, INC.				
7345	N	Mcf	\$6.6608	07/01/2014	
CUSTOMER NAME	SUGAR LAND, INC.				
7351	N	Mcf	\$6.6608	07/01/2014	
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	INC.			
7354	N	Mcf	\$6.6608	07/01/2014	
CUSTOMER NAME	TEXAS CITY, INC.				
7007	N	Mcf	\$5.9962	08/01/2014	
CUSTOMER NAME	ALVIN, INC.				
7059	N	Mcf	\$5.9962	08/01/2014	
CUSTOMER NAME	CLEAR LAKE SHORES, II	NC.			
7085	N	Mcf	\$5.9962	08/01/2014	
CUSTOMER NAME	DICKINSON, INC.				
7112	N	Mcf	\$5.9962	08/01/2014	
CUSTOMER NAME	FRIENDSWOOD, INC.				
7177	N	Mcf	\$5.9962	08/01/2014	

KEMAH, INC.

CUSTOMER NAME

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122

RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7195	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	MORGAN'S POINT, INC.			
7300	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	INC.		
7354	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	TEXAS CITY, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 10106 (RCE-6) CITY ORDINANCE NO: Per Settlement Agrment 7-29-09

 ${\tt AMENDMENT(EXPLAIN):}$

OTHER(EXPLAIN): Add Pipeline Safety Inspection Fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION Large Volume Customer

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22123

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 02/15/2013 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

PGA-7

SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10 Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

 ${\tt DA}={\tt Surcharge}$ or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22123

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue $month_i$ (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

R-2087

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22123

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (a) The Base Rate consisting of:
- (1) Customer Charge \$14.77*;
- (2) Commodity Charge All Ccf \$0.03055 per Ccf
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

GUD 9791Customer Charge \$13.50
2008 COSA-3 Adjustment .55
2009 COSA-3 Adjustment .74
2010 COSA-3 Adjustment (.02)
Total Customer Charge \$14.77

TA-7

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the

RRC COID:	6263	COMPANY NAME:	CENTERPOINT ENERGY ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	22123

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

09/02/2014

7381

CUSTOMER NAME

Ν

WEST COLUMBIA, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22123 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7011 Mcf \$6.8649 05/01/2014 CUSTOMER NAME ANGLETON, INC. 7019 \$6.8649 05/01/2014 M Mcf CUSTOMER NAME BAYTOWN, INC. 7063 N Mcf \$6.8649 05/01/2014 CLUTE, INC. CUSTOMER NAME 7109 N Mcf \$6.8649 05/01/2014 CUSTOMER NAME FREEPORT, INC. Mcf \$6.8649 05/01/2014 CUSTOMER NAME LEAGUE CITY, INC. 7267 05/01/2014 Mcf \$6.8649 CUSTOMER NAME PEARLAND, INC. 7331 05/01/2014 N Mcf \$6.8649 CUSTOMER NAME SHOREACRES, INC. 7381 Ν Mcf \$6.8649 05/01/2014 CUSTOMER NAME WEST COLUMBIA, INC. Mcf \$6.8649 05/01/2014 WHARTON, INC. CUSTOMER NAME Mcf \$6.1953 09/02/2014 CUSTOMER NAME ANGLETON, INC. \$6.1953 7019 09/02/2014 Ν Mcf CUSTOMER NAME BAYTOWN, INC. 7063 Ν Mcf \$6.1953 09/02/2014 CUSTOMER NAME CLUTE, INC. 7109 Ν Mcf \$6.1953 09/02/2014 CUSTOMER NAME FREEPORT, INC. 7204 \$6.1953 09/02/2014 Mcf LEAGUE CITY, INC. CUSTOMER NAME 7267 N Mcf \$6.1953 09/02/2014 CUSTOMER NAME PEARLAND, INC. 7331 Mcf \$6.1953 09/02/2014 Ν CUSTOMER NAME SHOREACRES, INC.

\$6.1953

06/02/2014

CUSTOMER NAME

CUSTOMER NAME

7331

PEARLAND, INC.

Ν

SHOREACRES, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22123 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$6.1953 7385 Mcf 09/02/2014 CUSTOMER NAME WHARTON, INC. 7011 \$6.1965 10/01/2014 M Mcf CUSTOMER NAME ANGLETON, INC. 7019 N Mcf \$6.1965 10/01/2014 BAYTOWN, INC. CUSTOMER NAME 7063 N Mcf \$6.1965 10/01/2014 CUSTOMER NAME CLUTE, INC. Ν Mcf \$6.1965 10/01/2014 CUSTOMER NAME FREEPORT, INC. \$6.1965 10/01/2014 Mcf CUSTOMER NAME LEAGUE CITY, INC. 7267 10/01/2014 N Mcf \$6.1965 CUSTOMER NAME PEARLAND, INC. 10/01/2014 7331 Ν Mcf \$6.1965 CUSTOMER NAME SHOREACRES, INC. Mcf \$6.1965 10/01/2014 WEST COLUMBIA, INC. CUSTOMER NAME Mcf \$6.1965 10/01/2014 CUSTOMER NAME WHARTON, INC. 7011 N 06/02/2014 Mcf \$6.8664 CUSTOMER NAME ANGLETON, INC. 7019 Ν Mcf \$6.8664 06/02/2014 CUSTOMER NAME BAYTOWN, INC. 7063 Ν Mcf \$6.8664 06/02/2014 CUSTOMER NAME CLUTE, INC. 7109 \$6.8664 06/02/2014 Mcf CUSTOMER NAME FREEPORT, INC. 7204 Mcf \$6.8664 06/02/2014 CUSTOMER NAME LEAGUE CITY, INC. 7267 Mcf \$6.8664 06/02/2014

\$6.8664

7204

7267

CUSTOMER NAME

CUSTOMER NAME

N

Ν

PEARLAND, INC.

LEAGUE CITY, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22123 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7381 Mcf \$6.8664 06/02/2014 CUSTOMER NAME WEST COLUMBIA, INC. 7385 \$6.8664 06/02/2014 M Mcf CUSTOMER NAME WHARTON, INC. 7011 N Mcf \$6.8687 07/01/2014 ANGLETON, INC. CUSTOMER NAME 7019 N Mcf \$6.8687 07/01/2014 BAYTOWN, INC. CUSTOMER NAME Ν Mcf \$6.8687 07/01/2014 CUSTOMER NAME CLUTE, INC. 7109 07/01/2014 Mcf \$6.8687 CUSTOMER NAME FREEPORT, INC. 7204 07/01/2014 N Mcf \$6.8687 CUSTOMER NAME LEAGUE CITY, INC. 7267 Ν Mcf \$6.8687 07/01/2014 CUSTOMER NAME PEARLAND, INC. Mcf \$6.8687 07/01/2014 SHOREACRES, INC. CUSTOMER NAME Mcf \$6.8687 07/01/2014 CUSTOMER NAME WEST COLUMBIA, INC. 7385 07/01/2014 Mcf \$6.8687 CUSTOMER NAME WHARTON, INC. 7011 08/01/2014 Ν Mcf \$6.1931 CUSTOMER NAME ANGLETON, INC. 7019 Ν Mcf \$6.1931 08/01/2014 CUSTOMER NAME BAYTOWN, INC. 7063 \$6.1931 08/01/2014 Mcf CLUTE, INC. CUSTOMER NAME 7109 N Mcf \$6.1931 08/01/2014 CUSTOMER NAME FREEPORT, INC.

\$6.1931

\$6.1931

08/01/2014

08/01/2014

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22123

CUSTOMERS RRC CUSTOMER NO CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE 7331 Mcf \$6.1931 08/01/2014 Ν CUSTOMER NAME SHOREACRES, INC. 7381 Mcf \$6.1931 08/01/2014 N CUSTOMER NAME WEST COLUMBIA, INC. 7385 N Mcf \$6.1931 08/01/2014 WHARTON, INC. CUSTOMER NAME

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9791/10097 CITY ORDINANCE NO: Operation of law - Clute

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add Pipeline Safety Inspection Fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22124

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 02/15/2013 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

GSS-2087 APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - (1) Customer Charge \$13.84*;
 - (2) Commodity Charge -

First 150 Ccf \$0.06655 per Ccf Over 150 Ccf \$0.03258 per Ccf

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RULES AND REGULATIONS

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22124

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

GUD 9791Customer Charge \$12.50
2008 COSA-3 Adjustment .63
2009 COSA-3 Adjustment .73
2010 COSA-3 Adjustment (.02)
Total Customer Charge \$13.84

PGA-7

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10 Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22124

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GIID 9791.

PSIF-8

. 0

TA-7

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at

10/28/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22124

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

09/02/2014

7381

CUSTOMER NAME

Ν

WEST COLUMBIA, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22124 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7381 Mcf \$6.8649 05/01/2014 CUSTOMER NAME WEST COLUMBIA, INC. 7385 \$6.8649 05/01/2014 M Mcf CUSTOMER NAME WHARTON, INC. 7011 N Mcf \$6.8649 05/01/2014 ANGLETON, INC. CUSTOMER NAME 7019 N Mcf \$6.8649 05/01/2014 BAYTOWN, INC. CUSTOMER NAME Ν Mcf \$6.8649 05/01/2014 CUSTOMER NAME CLUTE, INC. 7109 05/01/2014 Mcf \$6.8649 CUSTOMER NAME FREEPORT, INC. 7204 05/01/2014 N Mcf \$6.8649 CUSTOMER NAME LEAGUE CITY, INC. 7267 Ν Mcf \$6.8649 05/01/2014 CUSTOMER NAME PEARLAND, INC. Mcf \$6.8649 05/01/2014 SHOREACRES, INC. CUSTOMER NAME Mcf \$6.1953 09/02/2014 CUSTOMER NAME ANGLETON, INC. \$6.1953 7019 09/02/2014 N Mcf CUSTOMER NAME BAYTOWN, INC. 7063 Ν Mcf \$6.1953 09/02/2014 CUSTOMER NAME CLUTE, INC. 7109 Ν Mcf \$6.1953 09/02/2014 CUSTOMER NAME FREEPORT, INC. 7204 \$6.1953 09/02/2014 Mcf LEAGUE CITY, INC. CUSTOMER NAME 7267 N Mcf \$6.1953 09/02/2014 CUSTOMER NAME PEARLAND, INC. 7331 Mcf \$6.1953 09/02/2014 Ν CUSTOMER NAME SHOREACRES, INC.

\$6.1953

06/02/2014

7331

CUSTOMER NAME

Ν

SHOREACRES, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22124 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$6.1953 7385 Mcf 09/02/2014 CUSTOMER NAME WHARTON, INC. 7063 \$6.1965 10/01/2014 M Mcf CUSTOMER NAME CLUTE, INC. 7109 N Mcf \$6.1965 10/01/2014 FREEPORT, INC. CUSTOMER NAME 7204 N Mcf \$6.1965 10/01/2014 LEAGUE CITY, INC. CUSTOMER NAME Mcf \$6.1965 10/01/2014 CUSTOMER NAME PEARLAND, INC. \$6.1965 10/01/2014 N Mcf CUSTOMER NAME SHOREACRES, INC. 7381 10/01/2014 Mcf \$6.1965 CUSTOMER NAME WEST COLUMBIA, INC. 10/01/2014 7385 Ν Mcf \$6.1965 CUSTOMER NAME WHARTON, INC. Mcf \$6.1965 10/01/2014 ANGLETON, INC. CUSTOMER NAME Mcf \$6.1965 10/01/2014 CUSTOMER NAME BAYTOWN, INC. 7011 \$6.8664 06/02/2014 N Mcf CUSTOMER NAME ANGLETON, INC. 7019 Ν Mcf \$6.8664 06/02/2014 CUSTOMER NAME BAYTOWN, INC. 7063 Ν Mcf \$6.8664 06/02/2014 CUSTOMER NAME CLUTE, INC. 7109 \$6.8664 06/02/2014 Mcf CUSTOMER NAME FREEPORT, INC. 7204 Mcf \$6.8664 06/02/2014 CUSTOMER NAME LEAGUE CITY, INC. 7267 Mcf \$6.8664 06/02/2014 CUSTOMER NAME PEARLAND, INC.

\$6.8664

CUSTOMER NAME

PEARLAND, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

TARIFF CODE: DS	RRC TARIFF NO:	22124		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7381	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WHARTON, INC.			
7011	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	ANGLETON, INC.			
7019	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BAYTOWN, INC.			
7063	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	CLUTE, INC.			
7109	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	FREEPORT, INC.			
7204	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	PEARLAND, INC.			
7331	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	SHOREACRES, INC.			
7381	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WHARTON, INC.			
7011	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	ANGLETON, INC.			
7019	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BAYTOWN, INC.			
7063	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	CLUTE, INC.			
7109	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	FREEPORT, INC.			
7204	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.1931	08/01/2014

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22124

CUSTOMERS RRC CUSTOMER NO BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE PGA EFFECTIVE DATE 7331 Mcf \$6.1931 08/01/2014 Ν CUSTOMER NAME SHOREACRES, INC. 7381 Mcf \$6.1931 08/01/2014 N CUSTOMER NAME WEST COLUMBIA, INC. 7385 N Mcf \$6.1931 08/01/2014 WHARTON, INC. CUSTOMER NAME

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9791/10097 CITY ORDINANCE NO: Operation of Law - Clute

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add Pipeline Safety Inspection Fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 02/15/2013 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

GSLV-618 AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - (1) Customer Charge \$14.40*;
 - (2) Commodity Charge -

First 1,500 Ccf \$0.09036 per Ccf 1,500 - 10,000 Ccf \$0.05880 per Ccf Over 10,000 Ccf \$0.04980 per Ccf

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

GUD 9791Customer Charge \$12.50
2008 COSA-3 Adjustment .63
2009 COSA-3 Adjustment 1.56
2010 COSA-3 Adjustment (.29)
Total Customer Charge \$14.40

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time. Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10 Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges,

PGA-7

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.

PSIF-8

TA-7

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

The Customers shall reimburse the Company for the Customers' proportionate part of

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMER NAME

WEST COLUMBIA, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22125 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7011 \$6.7272 05/01/2014 Mcf CUSTOMER NAME ANGLETON, INC. 7019 \$6.7272 05/01/2014 M Mcf CUSTOMER NAME BAYTOWN, INC. 7063 N Mcf \$6.7272 05/01/2014 CLUTE, INC. CUSTOMER NAME 7109 N Mcf \$6.7272 05/01/2014 CUSTOMER NAME FREEPORT, INC. Ν Mcf \$6.7272 05/01/2014 CUSTOMER NAME LEAGUE CITY, INC. 7267 \$6.7272 05/01/2014 Mcf CUSTOMER NAME PEARLAND, INC. 7331 \$6.7272 05/01/2014 N Mcf CUSTOMER NAME SHOREACRES, INC. \$6.7272 05/01/2014 7381 Ν Mcf CUSTOMER NAME WEST COLUMBIA, INC. Mcf \$6.7272 05/01/2014 WHARTON, INC. CUSTOMER NAME Mcf \$6.0711 09/02/2014 CUSTOMER NAME ANGLETON, INC. 7019 \$6.0711 09/02/2014 N Mcf CUSTOMER NAME BAYTOWN, INC. 7063 \$6.0711 09/02/2014 Ν Mcf CUSTOMER NAME CLUTE, INC. 7109 Ν Mcf \$6.0711 09/02/2014 CUSTOMER NAME FREEPORT, INC. 7204 \$6.0711 09/02/2014 Mcf LEAGUE CITY, INC. CUSTOMER NAME 7267 N Mcf \$6.0711 09/02/2014 CUSTOMER NAME PEARLAND, INC. 7331 Ν Mcf \$6.0711 09/02/2014 CUSTOMER NAME SHOREACRES, INC. 09/02/2014 7381 Ν Mcf \$6.0711

7331

CUSTOMER NAME

Ν

SHOREACRES, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22125 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$6.0711 7385 Mcf 09/02/2014 CUSTOMER NAME WHARTON, INC. 7011 \$6.0722 10/01/2014 M Mcf CUSTOMER NAME ANGLETON, INC. 7019 N Mcf \$6.0722 10/01/2014 BAYTOWN, INC. CUSTOMER NAME 7063 N Mcf \$6.0722 10/01/2014 CUSTOMER NAME CLUTE, INC. Ν Mcf \$6.0722 10/01/2014 CUSTOMER NAME FREEPORT, INC. \$6.0722 10/01/2014 Mcf CUSTOMER NAME LEAGUE CITY, INC. 7267 \$6.0722 10/01/2014 N Mcf CUSTOMER NAME PEARLAND, INC. 10/01/2014 7331 Ν Mcf \$6.0722 CUSTOMER NAME SHOREACRES, INC. Mcf \$6.0722 10/01/2014 WEST COLUMBIA, INC. CUSTOMER NAME Mcf \$6.0722 10/01/2014 CUSTOMER NAME WHARTON, INC. 7011 N \$6.7287 06/02/2014 Mcf CUSTOMER NAME ANGLETON, INC. 7019 06/02/2014 Ν Mcf \$6.7287 CUSTOMER NAME BAYTOWN, INC. 7063 Ν Mcf \$6.7287 06/02/2014 CUSTOMER NAME CLUTE, INC. 7109 \$6.7287 06/02/2014 Mcf CUSTOMER NAME FREEPORT, INC. 7204 Mcf \$6.7287 06/02/2014 CUSTOMER NAME LEAGUE CITY, INC. 7267 \$6.7287 Mcf 06/02/2014 CUSTOMER NAME PEARLAND, INC.

Mcf

\$6.7287

06/02/2014

08/01/2014

7267

CUSTOMER NAME

Ν

PEARLAND, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22125 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7381 Mcf \$6.7287 06/02/2014 CUSTOMER NAME WEST COLUMBIA, INC. 7385 \$6.7287 06/02/2014 M Mcf CUSTOMER NAME WHARTON, INC. 7011 N Mcf \$6.7310 07/01/2014 ANGLETON, INC. CUSTOMER NAME 7019 N Mcf \$6.7310 07/01/2014 BAYTOWN, INC. CUSTOMER NAME Ν Mcf \$6.7310 07/01/2014 CUSTOMER NAME CLUTE, INC. 7109 \$6.7310 07/01/2014 Mcf CUSTOMER NAME FREEPORT, INC. 7204 \$6.7310 07/01/2014 N Mcf CUSTOMER NAME LEAGUE CITY, INC. 7267 Ν Mcf \$6.7310 07/01/2014 CUSTOMER NAME PEARLAND, INC. Mcf \$6.7310 07/01/2014 SHOREACRES, INC. CUSTOMER NAME Mcf \$6.7310 07/01/2014 CUSTOMER NAME WEST COLUMBIA, INC. 7385 \$6.7310 07/01/2014 Mcf CUSTOMER NAME WHARTON, INC. 7011 08/01/2014 Ν Mcf \$6.0689 CUSTOMER NAME ANGLETON, INC. 7019 Ν Mcf \$6.0689 08/01/2014 CUSTOMER NAME BAYTOWN, INC. 7063 \$6.0689 08/01/2014 Mcf CLUTE, INC. CUSTOMER NAME 7109 N Mcf \$6.0689 08/01/2014 CUSTOMER NAME FREEPORT, INC. 7204 Mcf \$6.0689 08/01/2014 Ν LEAGUE CITY, INC. CUSTOMER NAME

\$6.0689

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 7331 Mcf \$6.0689 08/01/2014 Ν CUSTOMER NAME SHOREACRES, INC. 7381 Mcf \$6.0689 08/01/2014 N CUSTOMER NAME WEST COLUMBIA, INC. 7385 N Mcf \$6.0689 08/01/2014 WHARTON, INC. CUSTOMER NAME

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9791/10097 CITY ORDINANCE NO: Operation of Law - Clute

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add Pipeline Safety Inspection Fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION Large Volume Customer

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22139

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

PGA-6

SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22139

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

R-2086

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$14.69*;
- (2) Commodity Charge All Ccf \$0.0724

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22139

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

 Settlement Charge
 \$13.00

 2008 COSA-2 Adjustment
 .65

 2009 COSA-2 Adjustment
 .72

 2010 COSA-2 Adjustment
 .32

 Total Customer Charge
 \$14.69

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

7103

CUSTOMER NAME

Ν

EL LAGO, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22139 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$6.7971 05/01/2014 Mcf CUSTOMER NAME DANBURY, INC. \$6.7971 7103 05/01/2014 M Mcf CUSTOMER NAME EL LAGO, INC. 7147 N Mcf \$6.7971 05/01/2014 HITCHCOCK, INC. CUSTOMER NAME 7169 N Mcf \$6.7971 05/01/2014 CUSTOMER NAME JONES CREEK, INC. Mcf \$6.7971 05/01/2014 CUSTOMER NAME RICHWOOD, INC. 7077 09/02/2014 Mcf \$6.1189 N CUSTOMER NAME DANBURY, INC. 7103 09/02/2014 N Mcf \$6.1189 CUSTOMER NAME EL LAGO, INC. 7147 Ν Mcf \$6.1189 09/02/2014 CUSTOMER NAME HITCHCOCK, INC. Mcf \$6.1189 09/02/2014 JONES CREEK, INC. CUSTOMER NAME Mcf \$6.1189 09/02/2014 CUSTOMER NAME RICHWOOD, INC. 7077 \$6.1189 10/01/2014 N Mcf CUSTOMER NAME DANBURY, INC. 7103 10/01/2014 Ν Mcf \$6.1189 CUSTOMER NAME EL LAGO, INC. 7147 N Mcf \$6.1189 10/01/2014 CUSTOMER NAME HITCHCOCK, INC. 7169 \$6.1189 10/01/2014 Mcf JONES CREEK, INC. CUSTOMER NAME 7291 Mcf \$6.1189 10/01/2014 CUSTOMER NAME RICHWOOD, INC. 7077 \$6.7971 Mcf 06/02/2014 Ν CUSTOMER NAME DANBURY, INC.

Mcf

\$6.7971

06/02/2014

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22139

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7147	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	RICHWOOD, INC.			
7077	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	DANBURY, INC.			
7103	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	EL LAGO, INC.			
7147	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	RICHWOOD, INC.			
7077	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	DANBURY, INC.			
7103	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	EL LAGO, INC.			
7147	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	RICHWOOD, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9791/10075 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22140

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

GSS-2086 APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$14.90*;
- (2) Commodity Charge -

First 150 Ccf \$0.0850 Over 150 Ccf \$0.0623

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22140

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RIILES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Settlement Charge \$13.00
2008 COSA-2 Adjustment .65
2009 COSA-2 Adjustment .75
2010 COSA-2 Adjustment .50
Total Customer Charge \$14.90

PGA-6

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R)] plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

- R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.
- DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.
- 3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22140

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22140

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

7103

CUSTOMER NAME

Ν

EL LAGO, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22140 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7077 \$6.7971 Mcf 05/01/2014 CUSTOMER NAME DANBURY, INC. \$6.7971 7103 05/01/2014 M Mcf CUSTOMER NAME EL LAGO, INC. 7147 N Mcf \$6.7971 05/01/2014 HITCHCOCK, INC. CUSTOMER NAME 7169 N Mcf \$6.7971 05/01/2014 CUSTOMER NAME JONES CREEK, INC. Mcf \$6.7971 05/01/2014 CUSTOMER NAME RICHWOOD, INC. 7077 09/02/2014 Mcf \$6.1189 N CUSTOMER NAME DANBURY, INC. 7103 09/02/2014 N Mcf \$6.1189 CUSTOMER NAME EL LAGO, INC. 7147 Ν Mcf \$6.1189 09/02/2014 CUSTOMER NAME HITCHCOCK, INC. Mcf \$6.1189 09/02/2014 JONES CREEK, INC. CUSTOMER NAME Mcf \$6.1189 09/02/2014 CUSTOMER NAME RICHWOOD, INC. 7077 \$6,1189 10/01/2014 N Mcf CUSTOMER NAME DANBURY, INC. 7103 10/01/2014 Ν Mcf \$6.1189 CUSTOMER NAME EL LAGO, INC. 7147 N Mcf \$6.1189 10/01/2014 CUSTOMER NAME HITCHCOCK, INC. 7169 \$6.1189 10/01/2014 Mcf JONES CREEK, INC. CUSTOMER NAME 7291 Mcf \$6.1189 10/01/2014 CUSTOMER NAME RICHWOOD, INC. 7077 \$6.7971 Mcf 06/02/2014 Ν CUSTOMER NAME DANBURY, INC.

Mcf

\$6.7971

06/02/2014

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22140

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7147	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	RICHWOOD, INC.			
7077	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	DANBURY, INC.			
7103	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	EL LAGO, INC.			
7147	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	RICHWOOD, INC.			
7077	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	DANBURY, INC.			
7103	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	EL LAGO, INC.			
7147	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	RICHWOOD, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9791/10075 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22141

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

GSLV-617 AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$16.96*;
- (2) Commodity Charge First 1,500 Ccf \$0.0844
 1,500 10,000 Ccf \$0.0588
 Over 10,000 Ccf \$0.0498
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22141

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

Settlement Charge \$13.00

2008 COSA-2 Adjustment .65

2009 COSA-2 Adjustment 1.55

2010 COSA-2 Adjustment 1.76

Total Customer Charge \$16.96

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22141

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22141

RATE SCHEDULE

SCHEDULE ID

PGA-6

DESCRIPTION

delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22141

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22141

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

7077

7103

CUSTOMER NAME

CUSTOMER NAME

N

DANBURY, INC.

Ν

EL LAGO, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22141 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7077 Mcf \$6.6608 05/01/2014 CUSTOMER NAME DANBURY, INC. 7103 \$6.6608 05/01/2014 M Mcf CUSTOMER NAME EL LAGO, INC. 7147 N Mcf \$6.6608 05/01/2014 HITCHCOCK, INC. CUSTOMER NAME 7169 N Mcf \$6.6608 05/01/2014 JONES CREEK, INC. CUSTOMER NAME Mcf \$6.6608 05/01/2014 CUSTOMER NAME RICHWOOD, INC. 7147 10/01/2014 Mcf \$5.9962 N CUSTOMER NAME HITCHCOCK, INC. 7169 \$5.9962 10/01/2014 N Mcf CUSTOMER NAME JONES CREEK, INC. 10/01/2014 7291 Ν Mcf \$5.9962 CUSTOMER NAME RICHWOOD, INC. Mcf \$5.9962 09/02/2014 DANBURY, INC. CUSTOMER NAME Mcf \$5.9962 09/02/2014 CUSTOMER NAME EL LAGO, INC. 7147 \$5.9962 09/02/2014 N Mcf CUSTOMER NAME HITCHCOCK, INC. 7169 Ν Mcf \$5.9962 09/02/2014 CUSTOMER NAME JONES CREEK, INC. 7291 Ν Mcf \$5.9962 09/02/2014 CUSTOMER NAME RICHWOOD, INC. 7077 \$5.9962 10/01/2014 Ν Mcf CUSTOMER NAME DANBURY, INC. 7103 N Mcf \$5.9962 10/01/2014 CUSTOMER NAME EL LAGO, INC.

\$6.6608

\$6.6608

06/02/2014

06/02/2014

Mcf

Mcf

RRC COID: 6263 COMPANY NAME:	CENTERPOINT ENERGY ENTEX
------------------------------	--------------------------

TARIFF CODE: DS RRC TARIFF NO: 22141

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7147	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	RICHWOOD, INC.			
7077	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	DANBURY, INC.			
7103	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	EL LAGO, INC.			
7147	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	RICHWOOD, INC.			
7077	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	DANBURY, INC.			
7103	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	EL LAGO, INC.			
7147	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	RICHWOOD, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9791/10075 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

GFTR0048

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

10/28/2014

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22141

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION Large Volume Customer

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

PGA-7

SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10 Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue $month_i$ (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

R-2087

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (a) The Base Rate consisting of:
- (1) Customer Charge \$14.77*;
- (2) Commodity Charge All Ccf \$0.03055 per Ccf
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

GUD 9791Customer Charge \$13.50
2008 COSA-3 Adjustment .55
2009 COSA-3 Adjustment .74
2010 COSA-3 Adjustment (.02)
Total Customer Charge \$14.77

TA-7

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the

10/28/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

applicable governmental authority by the last business day of the month in which

the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

7041

7043

7060

7064

7078

BROOKSHIRE, ENVIRONS

CLUTE, ENVIRONS

DANBURY, ENVIRONS

BROOKSIDE VILLAGE, ENVIRONS

CLEAR LAKE SHORES, ENVIRONS

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	22142		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
29628	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRO	NS		
29629	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LEAGUE CITY, ENVI	RONS		
29630	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	MORGAN'S POINT, E	NVIRONS		
29631	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLA	GE, ENVIRONS		
30160	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WESTON LAKES, INC			
32912	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	FULSHEAR, ENVIRON	S		
7008	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	ANGLETON, ENVIRONS	S		
7020	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRO	ONS		
7024	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			

Mcf

Mcf

Mcf

Mcf

Mcf

\$6.8649

\$6.8649

\$6.8649

\$6.8649

\$6.8649

05/01/2014

05/01/2014

05/01/2014

05/01/2014

05/01/2014

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7086	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			
7104	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIRON	S		
7145	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	HILLCREST VILLAGE, E	NVIRONS		
7148	N	Mcf	\$6.8649	05/01/2014
	HITCHCOCK, ENVIRONS		,	
7170		Mcf	\$6.8649	05/01/2014
	JONES CREEK, ENVIRON		70.0019	00,01,2011
7176	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME		MCI	Ş0.00 1 9	03/01/2014
			#C 0540	05 (01 (001 4
7178	N N	Mcf	\$6.8649	05/01/2014
	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVIRO	NS		
7210	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	MONT BELVIEU, ENVIRO	NS		
7242	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS		•	
7258	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	ORCHARD, ENVIRONS	y =	,	,,

RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
TARIFF CODE:	DS	RRC	TARIFF NO:	22142			

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7262	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	OYSTER CREEK, ENVIR	ONS		
7268	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	SHOREACRES, ENVIRON	S		
7346	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	SUGAR LAND, ENVIRON	S		
7374	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WEST COLUMBIA, ENVI	RONS		
7386	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRON	S		
7468	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WESTON LAKES			
7008	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	ALVIN, ENVIRONS			

|--|

TARIFF CODE: DS	RRC TARIFF NO:	22142			
CUSTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
7012	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	ANGLETON, ENVIRONS	3			
7020	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	BAYTOWN, ENVIRONS				
7022	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	BEACH CITY, ENVIRO	DNS			
7024	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	BEASLEY, ENVIRONS				
7041	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	BROOKSHIRE, ENVIRO	DNS			
7043	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS			
7060	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME CLEAR LAKE SHORES, ENVIRONS					
7064	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	CLUTE, ENVIRONS				
7078	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	DANBURY, ENVIRONS				
7086	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	DICKINSON, ENVIRON	IS			
7104	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	EL LAGO, ENVIRONS				
7110	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	FREEPORT, ENVIRONS	3			
7113	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	FRIENDSWOOD, ENVIR	RONS			
7145	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS			
7148	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	HITCHCOCK, ENVIRON	IS			
7170	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	JONES CREEK, ENVIR	RONS			
7176	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	KATY, ENVIRONS				

	RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
--	-----------	------	---------	-------	-------------	--------	-------

TARIFF CODE: DS	RRC TARIFF NO: 2	22142		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7178	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVIRO	NS		
7210	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	MONT BELVIEU, ENVIRO	NS		
7008	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	BROOKSIDE VILLAGE, E	NVIRONS		
7060	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	CLEAR LAKE SHORES, E	NVIRONS		
7064	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	DANBURY, ENVIRONS			

RRC COID:	6263 COMPANY NAME:	CENTERPOINT ENERGY ENTEX	
RRC COID:	6263 COMPANI NAME:	CENTERPOINT ENERGY ENTEX	

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7086	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			
7104	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIRONS	S		
7145	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	HILLCREST VILLAGE, E	NVIRONS		
7148	N	Mcf	\$6.1953	09/02/2014
	HITCHCOCK, ENVIRONS		(
7170	N	Mcf	\$6.1953	09/02/2014
	JONES CREEK, ENVIRON		ŸO.±233	05,02,2011
7176	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME		MCI	\$0.1955	09/02/2014
			+5 4050	00/00/00/4
7178	N N ENVIDONG	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	LAKE JACKSON, ENVIRO	NS		
7210	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	MONT BELVIEU, ENVIRO		·	
7242	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS	1.01	¥0.1555	02,02,2011
7258	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	N ORCHARD, ENVIRONS	MCT	\$0.1353	09/02/2014
COSTOMER NAME	ORCHARD, ENVIRONS			

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	22142			

TARIFF CODE: DS	RRC TARIFF NO:	22142		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7262	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	OYSTER CREEK, ENVIRO	ONS		
7268	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS	3		
7346	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS	3		
7374	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIR	RONS		
7386	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS	5		
7468	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WESTON LAKES		•	
29628	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS	-		. , .

RRC COII	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS	RRC TARIFF NO:	22112		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
29629	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	LEAGUE CITY, ENVIR	RONS		
29630	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	MORGAN'S POINT, EN	IVIRONS		
29631	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	TAYLOR LAKE VILLAG	GE, ENVIRONS		
30160	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.1953	09/02/2014
	FULSHEAR, ENVIRONS	3	•	
7008	N	Mcf	\$6.8664	06/02/2014
	ALVIN, ENVIRONS	02	40.0001	,,
7012	N	Mcf	\$6.8664	06/02/2014
	ANGLETON, ENVIRONS		γυ.υυυ 1	00/02/2011
7020	N	Mcf	\$6.8664	06/02/2014
	N BAYTOWN, ENVIRONS		\$0.8004	06/02/2014
·			#C 0554	06/00/0014
7022	N DEACH CITY ENVIDE	Mcf	\$6.8664	06/02/2014
·	BEACH CITY, ENVIRO			
7024	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRO	ONS		
7043	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS		
7060	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS		
7064	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	DICKINSON, ENVIRON	IS		

TARIFF CODE: DS	RRC TARIFF NO:	22112		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7104	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIR	ONS		
7145	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	HITCHCOCK, ENVIRON	S		
7170	N	Mcf	\$6.8664	06/02/2014
	JONES CREEK, ENVIR			
7176		Mcf	\$6.8664	06/02/2014
CUSTOMER NAME		1101	¥0.5001	55, 52, 2511
7178	N	Mcf	\$6.8664	06/02/2014
	KEMAH, ENVIRONS	MCI	Ş0.000 1	00/02/2014
			#C 0554	06/00/0014
7180	N N ENDIEMON ENVIDON	Mcf	\$6.8664	06/02/2014
	KENDLETON, ENVIRON			
7197		Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LAKE JACKSON, ENVI	RONS		
7210	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LIVERPOOL, ENVIRON	S		
7222	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	MONT BELVIEU, ENVI	RONS		
7242	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	NEEDVILLE, ENVIRON	S		
7258	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	ORCHARD, ENVIRONS		•	
7262	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	OYSTER CREEK, ENVI			

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	Y ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	22142			

USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7268	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIR	ONS		
7386	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRON	S		

RRC COID: 6263 COMPANY NAME: CENTER	RPOINT ENERGY ENTEX
-------------------------------------	---------------------

TARIFF CODE: DS	RRC TARIFF NO:	22112		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
29630	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	MORGAN'S POINT, EN	VIRONS		
29631	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	TAYLOR LAKE VILLAG	E, ENVIRONS		
30160	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.8687	07/01/2014
	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.8687	07/01/2014
	ANGLETON, ENVIRONS		40.000.	2., 22, 2022
7020	N	Mcf	\$6.8687	07/01/2014
	BAYTOWN, ENVIRONS	MCI	γ0.0007	0770172011
7022	N	Mcf	\$6.8687	07/01/2014
	BEACH CITY, ENVIRO		\$0.0007	07/01/2014
			#C 000F	00.01.001.4
7024	N BEASLEY, ENVIRONS	Mcf	\$6.8687	07/01/2014
7041	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRO	NS 		
7043		Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS		
7060	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS		
7064	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	DICKINSON, ENVIRON	S		
7104	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			

CUSTOMER NAME

CUSTOMER NAME

7268

OYSTER CREEK, ENVIRONS

N

PEARLAND, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	22142		
CUSTOMERS				
RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7110	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	FREEPORT, ENVIRONS	5		
7113	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	FRIENDSWOOD, ENVI	RONS		
7145	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	HILLCREST VILLAGE	, ENVIRONS		
7148	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	HITCHCOCK, ENVIRON	IS		
7170	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	JONES CREEK, ENVIR	RONS		
7176	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	KENDLETON, ENVIRON	1S		
7197	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS	5		
7199	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LAKE JACKSON, ENV	IRONS		
7210	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIROR	IS		
7222	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	MONT BELVIEU, ENV		,	
7242	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRON		,	- ,,
7258	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	ORCHARD, ENVIRONS		,	- /,
7262	N	Mcf	\$6.8687	07/01/2014
CHICHONED MAKE	ONCHED ODERN BALL	TOT.	, o. 000 /	3.,01,2011

\$6.8687

07/01/2014

Mcf

avamos appa				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7290	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME				
7332	N	Mcf	\$6.8687	07/01/2014
	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.8687	07/01/2014
	SUGAR LAND, ENVIRONS	TICE	γο.0007	0.,01,2011
7374	N	Mcf	\$6.8687	07/01/2014
	WALLIS, ENVIRONS	MCT	\$0.0007	07/01/2014
	•			
7382	N N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME				
7386	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRONS		,	· , · = ,
29630	N	Mcf	\$6.8687	07/01/2014
23030	MORGAN'S POINT, ENVIR	PICI	φ υ. ουο /	07/01/2014

CUSTOMER NAME

FREEPORT, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22142 CUSTOMERS CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO BILLING UNIT PGA EFFECTIVE DATE 29631 Mcf \$6.8687 07/01/2014 PLEAK, ENVIRONS CUSTOMER NAME 29632 \$6.8687 07/01/2014 M CUSTOMER NAME TAYLOR LAKE VILLAGE, ENVIRONS 30160 N \$6.8687 07/01/2014 WESTON LAKES, INC. CUSTOMER NAME 32912 N Mcf \$6.8687 07/01/2014 FULSHEAR, ENVIRONS CUSTOMER NAME Mcf \$6.1931 08/01/2014 CUSTOMER NAME ALVIN, ENVIRONS 7012 08/01/2014 Mcf \$6.1931 CUSTOMER NAME ANGLETON, ENVIRONS 7020 08/01/2014 Mcf \$6.1931 CUSTOMER NAME BAYTOWN, ENVIRONS Ν Mcf \$6.1931 08/01/2014 BEACH CITY, ENVIRONS CUSTOMER NAME Mcf \$6.1931 08/01/2014 BEASLEY, ENVIRONS CUSTOMER NAME Mcf \$6.1931 08/01/2014 CUSTOMER NAME BROOKSHIRE, ENVIRONS 08/01/2014 Mcf \$6,1931 CUSTOMER NAME BROOKSIDE VILLAGE, ENVIRONS 7060 Mcf \$6.1931 08/01/2014 CUSTOMER NAME CLEAR LAKE SHORES, ENVIRONS 7064 \$6.1931 08/01/2014 CUSTOMER NAME CLUTE, ENVIRONS \$6.1931 08/01/2014 Mcf CUSTOMER NAME DANBURY, ENVIRONS 7086 Mcf \$6.1931 08/01/2014 CUSTOMER NAME DICKINSON, ENVIRONS 7104 Mcf \$6.1931 08/01/2014 EL LAGO, ENVIRONS CUSTOMER NAME 08/01/2014 7110 Ν Mcf \$6.1931

TARIFF CODE: DS	RRC TARIFF NO:	22112		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7113	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	FRIENDSWOOD, ENVI	RONS		
7145	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	HILLCREST VILLAGE	, ENVIRONS		
7148	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	HITCHCOCK, ENVIRON	NS .		
7170	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	JONES CREEK, ENVIR	RONS		
7176	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.1931	08/01/2014
	KEMAH, ENVIRONS	-102	40.1331	10, 12, 2011
7180	N	Mcf	\$6.1931	08/01/2014
	N KENDLETON, ENVIRON		Ÿ∪.1231	00/01/2014
	N		AC 1021	00/01/0014
7197	N LA PORTE, ENVIRONS	Mcf	\$6.1931	08/01/2014
7199	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LAKE JACKSON, ENV	IRONS		
7210	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRON	1S		
7222	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	MONT BELVIEU, ENV	IRONS		
7242	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRON	NS .		
7258	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	OYSTER CREEK, ENVI			-, - , , ,
7268	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	PEARLAND, ENVIRONS		Å0.1231	00/01/2011
	·		AC 1021	00/01/0014
7290	N PAGUMOND ENVIRONG	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	22142			

CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 7292 Mcf \$6.1931 08/01/2014 CUSTOMER NAME RICHWOOD, ENVIRONS 7301 \$6.1931 08/01/2014 N Mcf CUSTOMER NAME ROSENBERG, ENVIRONS 7313 N Mcf \$6.1931 08/01/2014 SANTA FE, ENVIRONS CUSTOMER NAME Ν Mcf \$6.1931 08/01/2014 SEABROOK, ENVIRONS CUSTOMER NAME Mcf \$6.1931 08/01/2014 CUSTOMER NAME SHOREACRES, ENVIRONS 08/01/2014 Mcf \$6.1931 CUSTOMER NAME SUGAR LAND, ENVIRONS 7374 08/01/2014 Mcf \$6.1931 CUSTOMER NAME WALLIS, ENVIRONS 7382 Ν Mcf \$6.1931 08/01/2014 WEST COLUMBIA, ENVIRONS CUSTOMER NAME Mcf \$6.1931 08/01/2014 WHARTON, ENVIRONS CUSTOMER NAME Mcf \$6.1931 08/01/2014 CUSTOMER NAME TEXAS CITY, ENVIRONS 7468 08/01/2014 Mcf \$6,1931 CUSTOMER NAME WEBSTER ENVIRONS 08/01/2014 7469 Ν Mcf \$6.1931 CUSTOMER NAME EAST BERNARD 7473 Ν Mcf \$6.1931 08/01/2014 CUSTOMER NAME WESTON LAKES 29628 \$6.1931 08/01/2014 Mcf LA MARQUE, ENVIRONS CUSTOMER NAME 29629 Ν Mcf \$6.1931 08/01/2014 CUSTOMER NAME LEAGUE CITY, ENVIRONS 29630 Mcf \$6.1931 08/01/2014 MORGAN'S POINT, ENVIRONS CUSTOMER NAME 08/01/2014 29631 Ν Mcf \$6.1931 CUSTOMER NAME PLEAK, ENVIRONS

	RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
--	-----------	------	---------	-------	-------------	--------	-------

CUSTOMERS				-
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
29632	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	ENVIRONS		
30160	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7242	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	OYSTER CREEK, ENVIRON	IS		
7268	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIRO	ONS		
7386	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY	GY ENTEX	Х
---	----------	---

TARIFF CODE: DS RRC TARIFF NO: 22142

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7394	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRO	NS		
7468	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRON	S		
29629	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	LEAGUE CITY, ENVIR	ONS		
29630	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	MORGAN'S POINT, EN	VIRONS		
29631	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAG	E, ENVIRONS		
30160	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9791/10073/10074 CITY ORDINANCE NO:

 ${\tt AMENDMENT(EXPLAIN):}$

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

GSLV-618 AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - (1) Customer Charge \$14.40*;
 - (2) Commodity Charge -

First 1,500 Ccf \$0.09036 per Ccf 1,500 - 10,000 Ccf \$0.05880 per Ccf Over 10,000 Ccf \$0.04980 per Ccf

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

GUD 9791Customer Charge \$12.50
2008 COSA-3 Adjustment .63
2009 COSA-3 Adjustment 1.56
2010 COSA-3 Adjustment (.29)
Total Customer Charge \$14.40

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time. Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10 Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges,

PGA-7

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-7 The Customers shall reimburse the Company for the Customers' proportionate part of

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS	RRC TARIFF NO:	22110		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
29628	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRON	IS		
29630	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	MORGAN'S POINT, ENVI	RONS		
29631	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME		ENVIRONS		
30160	N	Mcf	\$6.7272	05/01/2014
	WESTON LAKES, INC.		402.2	11, 12, 2011
32912	·	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME		PIGE	QU.1212	03/01/2014
	N	W. F	46 7070	05 (01 (0014
7008		Mcf	\$6.7272	05/01/2014
	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRONS	3		
7024	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRONS	3		
7043	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE, E	ENVIRONS		
7060	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES, E			. , .
7064	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS	FIGE	ŸO.1212	03/01/2011
<u> </u>	<u> </u>	Mes	åC 7070	05 /01 /001 /
7078	N DANDIDY ENTEDONS	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	DANBURY, ENVIRONS			

RRC COID:	6263	COMPANY NAME:	CENTERPOINT ENERGY ENTEX
TARIFF CODE	: DS	RRC TARIFF NO:	22143

CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
N	Mcf	\$6.7272	05/01/2014
DICKINSON, ENVIRONS			
N	Mcf	\$6.7272	05/01/2014
EL LAGO, ENVIRONS			
N	Mcf	\$6.7272	05/01/2014
FREEPORT, ENVIRONS			
N	Mcf	\$6.7272	05/01/2014
FRIENDSWOOD, ENVIRONS			
N	Mcf	\$6.7272	05/01/2014
HILLCREST VILLAGE, EN	VIRONS		
N	Mcf	\$6.7272	05/01/2014
HITCHCOCK, ENVIRONS			
N	Mcf	\$6.7272	05/01/2014
N	Mcf	\$6.7272	05/01/2014
KATY, ENVIRONS			
N	Mcf	\$6.7272	05/01/2014
KEMAH, ENVIRONS			
N	Mcf	\$6.7272	05/01/2014
KENDLETON, ENVIRONS			
N	Mcf	\$6.7272	05/01/2014
LA PORTE, ENVIRONS			
N	Mcf	\$6.7272	05/01/2014
		,	,,
N	Mcf	\$6.7272	05/01/2014
LIVERPOOL, ENVIRONS		,	,,
N	Mcf	\$6.7272	05/01/2014
MANVEL, ENVIRONS		¥02.2	12,01,2011
•	Mcf	\$6 7272	05/01/2014
		YV.1212	03/01/2014
		¢6 7777	05/01/2014
	MCT	ŞO.1212	05/01/2014
	Ma [£]	åc 7070	05 /01 /2014
IN	MCI	\$6.7272	05/01/2014
	N DICKINSON, ENVIRONS N EL LAGO, ENVIRONS N FREEPORT, ENVIRONS N HILLCREST VILLAGE, EN N HITCHCOCK, ENVIRONS N KATY, ENVIRONS N KEMAH, ENVIRONS N KEMAH, ENVIRONS N LA PORTE, ENVIRONS N LAKE JACKSON, ENVIRON N MANVEL, ENVIRONS N MANVEL, ENVIRONS	N Mcf EL LAGO, ENVIRONS N Mcf FREEPORT, ENVIRONS N Mcf FRIENDSWOOD, ENVIRONS N Mcf HILLCREST VILLAGE, ENVIRONS N Mcf HITCHCOCK, ENVIRONS N Mcf JONES CREEK, ENVIRONS N Mcf KATY, ENVIRONS N Mcf KEMAH, ENVIRONS N Mcf LA PORTE, ENVIRONS N Mcf LIVERPOOL, ENVIRONS N Mcf MACF MANVEL, ENVIRONS N Mcf MCF MANVEL, ENVIRONS N Mcf MCF MANVEL, ENVIRONS N Mcf MCF MONT BELVIEU, ENVIRONS N Mcf NEEDVILLE, ENVIRONS	N Mcf \$6.7272

TARIFF CODE: DS	RRC TARIFF NO:	22113		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7262	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	OYSTER CREEK, ENVIR	ONS		
7268	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME		<u> </u>	,	,,
7332	N	Mcf	\$6.7272	05/01/2014
	SHOREACRES, ENVIRON		¥01.12.12	05/01/2011
7346	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME			Ş0.7272	03/01/2014
			åC 7070	05/01/0014
7374	N WALLIS, ENVIRONS	Mcf	\$6.7272	05/01/2014
7382	N	Mcf	\$6.7272	05/01/2014
	WEST COLUMBIA, ENVI			
7386		Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRON	S		
7468	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	WESTON LAKES			
7008	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	ALVIN, ENVIRONS			

7176

CUSTOMER NAME

Ν

KATY, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22143 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$6.0711 7012 Mcf 09/02/2014 ANGLETON, ENVIRONS CUSTOMER NAME 7020 \$6.0711 09/02/2014 M Mcf CUSTOMER NAME BAYTOWN, ENVIRONS 7022 N Mcf \$6.0711 09/02/2014 BEACH CITY, ENVIRONS CUSTOMER NAME 7024 N Mcf \$6.0711 09/02/2014 BEASLEY, ENVIRONS CUSTOMER NAME Ν Mcf \$6.0711 09/02/2014 CUSTOMER NAME BROOKSHIRE, ENVIRONS \$6.0711 7043 09/02/2014 Mcf CUSTOMER NAME BROOKSIDE VILLAGE, ENVIRONS 7060 \$6.0711 09/02/2014 CUSTOMER NAME CLEAR LAKE SHORES, ENVIRONS 7064 Ν Mcf \$6.0711 09/02/2014 CLUTE, ENVIRONS CUSTOMER NAME Mcf \$6.0711 09/02/2014 DANBURY, ENVIRONS CUSTOMER NAME 7086 Ν Mcf \$6.0711 09/02/2014 CUSTOMER NAME DICKINSON, ENVIRONS 7104 \$6.0711 Ν Mcf 09/02/2014 CUSTOMER NAME EL LAGO, ENVIRONS 7110 Ν Mcf \$6.0711 09/02/2014 CUSTOMER NAME FREEPORT, ENVIRONS 7113 Ν Mcf \$6.0711 09/02/2014 CUSTOMER NAME FRIENDSWOOD, ENVIRONS 7145 \$6.0711 09/02/2014 Mcf CUSTOMER NAME HILLCREST VILLAGE, ENVIRONS 7148 Mcf \$6.0711 09/02/2014 CUSTOMER NAME HITCHCOCK, ENVIRONS 7170 Mcf \$6.0711 09/02/2014 JONES CREEK, ENVIRONS CUSTOMER NAME

\$6.0711

09/02/2014

Mcf

7321

7332

CUSTOMER NAME

CUSTOMER NAME

N SEABROOK, ENVIRONS

SHOREACRES, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	22143		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7178	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	KENDLETON, ENVIRON	S		
7197	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	LAKE JACKSON, ENVI	RONS		
7210	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	LIVERPOOL, ENVIRON	S		
7222	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	MONT BELVIEU, ENVI	RONS		
7242	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	NEEDVILLE, ENVIRON	S		
7258	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	OYSTER CREEK, ENVI	RONS		
7268	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	RICHMOND, ENVIRONS		•	
7292	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	ROSENBERG, ENVIRON		, o. o. zz	,,
7313	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	SANTA FE, ENVIRONS		ŸU.U/II	05/02/2014

Mcf

Mcf

\$6.0711

\$6.0711

09/02/2014

09/02/2014

F	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
---	-----	-------	------	---------	-------	-------------	--------	-------

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7346	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	SUGAR LAND, ENVIRON	IS		
7374	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	WEST COLUMBIA, ENVI	RONS		
7386	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	TEXAS CITY, ENVIRON	IS		
7468	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME			,	,,
7473	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME		1102	¥0.0711	05, 02, 2011
29628	N	Mcf	\$6.0711	09/02/2014
	LA MARQUE, ENVIRONS		Ş0.0711	05/02/2014
			AC 0711	00/02/2014
29629	N LEAGUE CITY, ENVIRO	Mcf	\$6.0711	09/02/2014
29630	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	MORGAN'S POINT, ENV	TRONS		
29631		Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632		Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE	E, ENVIRONS		
30160	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	22143			

TARIFF CODE: DS	RRC TARIFF NO:	22143		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7020	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	BEACH CITY, ENVIRO	NS		
7024	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRO	NS		
7043	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS		
7060	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS		
7064	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	DICKINSON, ENVIRONS	S		
7104	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIRO	ONS		
7145	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	HITCHCOCK, ENVIRONS	S		
7170	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	JONES CREEK, ENVIRO	ONS		
7176	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	KEMAH, ENVIRONS			

06/02/2014

06/02/2014

06/02/2014

06/02/2014

06/02/2014

06/02/2014

CUSTOMER NAME

7292

7301

7313

7321

7332

7346

RICHMOND, ENVIRONS

RICHWOOD, ENVIRONS

ROSENBERG, ENVIRONS

SANTA FE, ENVIRONS

SEABROOK, ENVIRONS

SHOREACRES, ENVIRONS

SUGAR LAND, ENVIRONS

N

Ν

N

N

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: CENT	ERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO: 221	43		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	ILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7180	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	LAKE JACKSON, ENVIRONS			
7210	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.7287	06/02/2014

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

\$6.7287

\$6.7287

\$6.7287

\$6.7287

\$6.7287

\$6.7287

		RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
--	--	-----	-------	------	---------	-------	-------------	--------	-------

TARIFF CODE: DS RRC TARIFF NO: CUSTOMERS CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO BILLING UNIT PGA EFFECTIVE DATE 7374 Mcf \$6.7287 06/02/2014 WALLIS, ENVIRONS CUSTOMER NAME 7382 \$6.7287 06/02/2014 Mcf CUSTOMER NAME WEST COLUMBIA, ENVIRONS 7386 N Mcf \$6.7287 06/02/2014 WHARTON, ENVIRONS CUSTOMER NAME N Mcf \$6.7287 06/02/2014 TEXAS CITY, ENVIRONS CUSTOMER NAME Mcf \$6.7287 06/02/2014 CUSTOMER NAME WEBSTER ENVIRONS \$6.7287 06/02/2014 Mcf CUSTOMER NAME EAST BERNARD 7473 \$6.7287 06/02/2014 Mcf N CUSTOMER NAME WESTON LAKES Mcf \$6.7287 06/02/2014 CUSTOMER NAME LA MARQUE, ENVIRONS Mcf \$6.7287 06/02/2014 LEAGUE CITY, ENVIRONS CUSTOMER NAME 29630 Mcf \$6.7287 06/02/2014 CUSTOMER NAME MORGAN'S POINT, ENVIRONS 29631 06/02/2014 Mcf \$6.7287 CUSTOMER NAME PLEAK, ENVIRONS 29632 Mcf \$6.7287 06/02/2014 CUSTOMER NAME TAYLOR LAKE VILLAGE, ENVIRONS 30160 \$6.7287 06/02/2014 CUSTOMER NAME WESTON LAKES, INC. 32912 \$6.7287 06/02/2014 Mcf CUSTOMER NAME FULSHEAR, ENVIRONS 7008 Mcf \$6.7310 07/01/2014 CUSTOMER NAME ALVIN, ENVIRONS 7012 \$6.7310 N Mcf 07/01/2014 ANGLETON, ENVIRONS CUSTOMER NAME \$6.7310 07/01/2014 7020 Ν Mcf CUSTOMER NAME BAYTOWN, ENVIRONS

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX			
TARIFF CODE:	DS	RRC TARIFF NO	22143					

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7022	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRON	1S		
7024	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRON	NS .		
7043	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS		
7060	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS		
7064	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.7310	07/01/2014
	DICKINSON, ENVIRONS			, , , , <u>-</u>
	N	Mcf	\$6.7310	07/01/2014
	EL LAGO, ENVIRONS	FICE	ŸO. 1310	0,,01,2011
7110		Mcf	\$6.7310	07/01/2014
	FREEPORT, ENVIRONS	MCT	φ0./3±U	07/01/2014
	N	Mcf	\$6.7310	07/01/2014
	FRIENDSWOOD, ENVIRO			
7145		Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	HITCHCOCK, ENVIRONS	5		
7170	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	JONES CREEK, ENVIRO	ONS		
7176	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	KENDLETON, ENVIRONS	5		

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENER	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	22143		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7197	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS	3		
7199	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	LAKE JACKSON, ENV	IRONS		
7210	N	Mcf	\$6.7310	07/01/2014
CIICTOMED NAME	T TYPEDDOOT FNT/TDON	TC.		

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7382	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	WEST COLUMBIA, ENV	/IRONS		
7386	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRO	DNS		
7468	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME			,	
29628	N	Mcf	\$6.7310	07/01/2014
	LA MARQUE, ENVIRON		40320	2., 21, 2021
29629	N	Mcf	\$6.7310	07/01/2014
	LEAGUE CITY, ENVIR		Q0.7310	0770172011
29630	N	Mcf	\$6.7310	07/01/2014
	N MORGAN'S POINT, EN		\$6.7310	07/01/2014
			#C E210	05 (01 (001 4
29631		Mcf	\$6.7310	07/01/2014
	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAG	GE, ENVIRONS		
30160	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	ANGLETON, ENVIRONS	3		
7020	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRO			

TARIFF CODE: DS	RRC TARIFF NO:	22110		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7024	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	BROOKSHIRE, ENVIROR	NS		
7043	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS		
7060	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS		
7064	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.0689	08/01/2014
	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.0689	08/01/2014
	DICKINSON, ENVIRONS		40.000	,, 2011
7104	N	Mcf	\$6.0689	08/01/2014
	EL LAGO, ENVIRONS	FICE	φ0.0009	00/01/2011
7110	N	Mcf	\$6.0689	00/01/2014
	N FREEPORT, ENVIRONS		\$0.0089	08/01/2014
			#5.0500	00/01/0014
7113		Mcf	\$6.0689	08/01/2014
CUSTOMER NAME				
7145	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	HITCHCOCK, ENVIRONS	5		
7170	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	JONES CREEK, ENVIRO	ONS		
7176	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	KENDLETON, ENVIRONS	5		
7197	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	22143			

TARIFF CODE: DS TUSTOMERS	RRC TARIFF NO: 22	.113		
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7199	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVIRON	S		
7210	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	MONT BELVIEU, ENVIRON	S		
7242	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	OYSTER CREEK, ENVIRON	S		
7268	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIRO	NS		

TARIFF CODE: DS	RRC TARIFF NO: 2	2143		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7386	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRONS	3		
29630	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	MORGAN'S POINT, ENVIR	RONS		
29631	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	ENVIRONS		
30160	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS		•	

RRC COID: 62	263 COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
--------------	-------------	-------	-------------	--------	-------

TARIFF CODE: DS	RRC TARIFF NO:	22143		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7041	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRON	IS		
7043	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS		
7060	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS		
7064	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			
7104	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIRO	NS		
7145	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	HITCHCOCK, ENVIRONS	;		
7170	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	JONES CREEK, ENVIRO	NS		
7176	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	KENDLETON, ENVIRONS	:		
7197	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVIR	ONS		

TARIFF CODE: DS	RRC TARIFF NO: 22			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7210	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	MONT BELVIEU, ENVIRONS	S		
7242	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME				
7262	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME			,	
7268	N	Mcf	\$6.0722	10/01/2014
	PEARLAND, ENVIRONS	101	¥0.0122	10,01,2011
7290	N	Mcf	\$6.0722	10/01/2014
	RICHMOND, ENVIRONS	MCI	Ş0.0722	10/01/2014
			#C 0000	10/01/0014
7292	N EMATRONS	Mcf	\$6.0722	10/01/2014
	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIRON			
7386	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7394	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRO	NS		
7468	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRON	S		
29629	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	LEAGUE CITY, ENVIR	ONS		
29630	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	MORGAN'S POINT, EN	VIRONS		
29631	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAG	E, ENVIRONS		
30160	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9791/10073/10074 CITY ORDINANCE NO:

 ${\tt AMENDMENT(EXPLAIN):}$

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION Large Volume Customer

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

GSS-2087 APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - (1) Customer Charge \$13.84*;
 - (2) Commodity Charge -

First 150 Ccf \$0.06655 per Ccf Over 150 Ccf \$0.03258 per Ccf

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RULES AND REGULATIONS

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

GUD 9791Customer Charge \$12.50
2008 COSA-3 Adjustment .63
2009 COSA-3 Adjustment .73
2010 COSA-3 Adjustment (.02)
Total Customer Charge \$13.84

PGA-7

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10 Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GIID 9791.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-7

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

RRC C	DID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
29628	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRON	IS		
29630	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	MORGAN'S POINT, ENVI	RONS		
29631	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	ENVIRONS		
30160	N	Mcf	\$6.8649	05/01/2014
	WESTON LAKES, INC.	-		. , .
32912		Mcf	\$6.8649	05/01/2014
	FULSHEAR, ENVIRONS	FICE	Ÿ0.0017	03,01,2011
7008	N	Mcf	\$6.8649	05/01/2014
	ALVIN, ENVIRONS	MCI	Ş0.00 1 9	03/01/2014
			#C 0C40	05 (01 (0014
7012	N	Mcf	\$6.8649	05/01/2014
	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRONS	3		
7024	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRONS	3		
7043	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE, E	ENVIRONS		
7060	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES, E	ENVIRONS		
7064	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	DANBURY, ENVIRONS	-		

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS	RRC TARIFF NO: 2	2144		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7086	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			
7104	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIRONS	3		
7145	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	HILLCREST VILLAGE, EN	IVIRONS		
7148	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	JONES CREEK, ENVIRONS	3		
7176	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVIRON	IS		
7210	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	MONT BELVIEU, ENVIRON	IS		
7242	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	Y ENTEX	
TARIFF CODE:	פת	RRC TARTER NO:	22144			

USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7262	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	OYSTER CREEK, ENVIRON	IS		
7268	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIRO	ONS		
7386	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WESTON LAKES			
7382	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIRO	ONS		

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

7020

7022

7024

ANGLETON, ENVIRONS

BAYTOWN, ENVIRONS

BEACH CITY, ENVIRONS

N

N

N

BEASLEY, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	22144		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7386	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	TEXAS CITY, ENVIRON	S		
7468	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRO	NS		
29630	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	MORGAN'S POINT, ENV	IRONS		
29631	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE	, ENVIRONS		
30160	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.1953	09/02/2014

\$6.1953

\$6.1953

\$6.1953

09/02/2014

09/02/2014

09/02/2014

Mcf

Mcf

Mcf

09/02/2014

09/02/2014

09/02/2014

09/02/2014

CUSTOMER NAME

7060

7086

7104

7110

7148

7170

7176

7180

7197

7199

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6	263 COMPANY	NAME: CENTE	RPOINT ENERGY	ENTEX	
TARIFF CODE: D	S RRC	TARIFF NO: 22144			
CUSTOMERS					
RRC CUSTOMER NO	O CONFID	DENTIAL? BIL	LING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7(041	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAM	E BROOKS	HIRE, ENVIRONS			
7(043	N	Mcf	\$6.1953	09/02/2014

Mcf

Mcf

Mcf

Mcf

BROOKSIDE VILLAGE, ENVIRONS

CLEAR LAKE SHORES, ENVIRONS

N

N

CLUTE, ENVIRONS

DANBURY, ENVIRONS

DICKINSON, ENVIRONS

EL LAGO, ENVIRONS

FREEPORT, ENVIRONS

FRIENDSWOOD, ENVIRONS

HITCHCOCK, ENVIRONS

JONES CREEK, ENVIRONS

KATY, ENVIRONS

KEMAH, ENVIRONS

N LA PORTE, ENVIRONS

Ν

KENDLETON, ENVIRONS

Ν

N

\$6.1953

\$6.1953

\$6.1953

\$6.1953

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX							
ARIFF CODE: DS	RRC TARIFF NO:	22144					
USTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
7210	N	Mcf	\$6.1953	09/02/2014			
CUSTOMER NAME	LIVERPOOL, ENVIRON	IS					
7222	N	Mcf	\$6.1953	09/02/2014			
CUSTOMER NAME	MANVEL, ENVIRONS						
7234	N	Mcf	\$6.1953	09/02/2014			
CUSTOMER NAME	MONT BELVIEU, ENVI	RONS					
7242	N	Mcf	\$6.1953	09/02/2014			
CUSTOMER NAME	NEEDVILLE, ENVIRON	IS					
7258	N	Mcf	\$6.1953	09/02/2014			
CUSTOMER NAME	ORCHARD, ENVIRONS						
7262	N	Mcf	\$6.1953	09/02/2014			
CUSTOMER NAME	OYSTER CREEK, ENVI	RONS					
7268	N	Mcf	\$6.1953	09/02/2014			
CUSTOMER NAME	PEARLAND, ENVIRONS	3					
7290	N	Mcf	\$6.1953	09/02/2014			
CUSTOMER NAME	RICHMOND, ENVIRONS	3					
7292	N	Mcf	\$6.1953	09/02/2014			
CUSTOMER NAME	RICHWOOD, ENVIRONS	3					
7301	N	Mcf	\$6.1953	09/02/2014			
CUSTOMER NAME	ROSENBERG, ENVIRON	IS					
7313	N	Mcf	\$6.1953	09/02/2014			
CUSTOMER NAME	SANTA FE, ENVIRONS	3					
7321	N	Mcf	\$6.1953	09/02/2014			
CUSTOMER NAME	SEABROOK, ENVIRONS	3					
7332	N	Mcf	\$6.1953	09/02/2014			
CUSTOMER NAME	SHOREACRES, ENVIRO	ONS					
7346	N	Mcf	\$6.1953	09/02/2014			
CUSTOMER NAME	SUGAR LAND, ENVIRO	NS					
7374	N	Mcf	\$6.1953	09/02/2014			
CUSTOMER NAME	WALLIS, ENVIRONS						
7180	N	Mcf	\$6.8664	06/02/2014			
CUSTOMER NAME	KENDLETON, ENVIRON	IS					
7197	N	Mcf	\$6.8664	06/02/2014			
CUSTOMER NAME	LA PORTE, ENVIRONS	}					

-	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
---	-----	-------	------	---------	-------	-------------	--------	-------	--

TARIFF CODE: DS	RRC TARIFF NO: 2	2144		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7199	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LAKE JACKSON, ENVIRON	IS		
7210	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	MONT BELVIEU, ENVIRON	IS		
7242	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	OYSTER CREEK, ENVIRON	IS		
7268	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIRO	ONS		

RRC COID:	6263	COMPANY NAME:	CENTERPOINT ENERGY ENTE	EX .
TARIFF CODE:	DS	RRC TARIFF NO:	22144	

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7386	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
7008	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	BROOKSIDE VILLAGE, EN	NVIRONS		
7060	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	CLEAR LAKE SHORES, EI	NVIRONS		
7064	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			•

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE:	DS	RRC TARIFF NO	22144		

CHICEOMEDC				
CUSTOMERS				
RRC CUSTOMER NO			PGA CURRENT CHARGE	
7104	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIRO	ONS		
7145	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	HITCHCOCK, ENVIRONS	3		
7170	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	JONES CREEK, ENVIRO	ONS		
7176	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
29629	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRO	ONS		
29630	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	MORGAN'S POINT, EN	/IRONS		
29631	N	Mcf	\$6.8664	06/02/2014
	PLEAK, ENVIRONS		, , , , , ,	
29632	N	Mcf	\$6.8664	06/02/2014
	TAYLOR LAKE VILLAGE		\$0.000±	00/02/2014
		Mcf	&E 0.EE1	06/02/2014
30160	N WESTON LAKES, INC.		\$6.8664	06/02/2014
			*	06/00/006
32912	N EILI GUEND ENVIDONG	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7346	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	SUGAR LAND, ENVIRON	1S		
7374	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WEST COLUMBIA, ENVI	IRONS		

RRC CC	DID: (5263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS	RRC TARIFF NO: 2	Z144		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7386	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRONS	3		
29630	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	MORGAN'S POINT, ENVIR	ONS		
29631	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	ENVIRONS		
30160	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS	RRC TARIFF NO:	22 I I		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7041	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRO	NS		
7043	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS		
7060	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS		
7064	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	DICKINSON, ENVIRON			
7104	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIR	ONS		
7145	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$6.8687	07/01/2014
	HITCHCOCK, ENVIRON			
7170		Mcf	\$6.8687	07/01/2014
	JONES CREEK, ENVIR		γο.0007	07/01/2011
7176	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	KATY, ENVIRONS	PICI	γυ.ουο <i>1</i>	07/01/2014
		Maf	čc 0607	07/01/2014
7178 CUSTOMER NAME	N KEMAH, ENVIRONS	Mcf	\$6.8687	07/01/2014
			*C 0000	07/01/0014
7180	N N ENDIEMON ENVIDON	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	KENDLETON, ENVIRON			
7197	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVI	RONS		

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	22144			

TARIFF CODE: DS	RRC TARIFF NO:	22144		
CUSTOMERS RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7210	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS		φο.σσσ	0770172011
	· 		#C 000F	05.401.4001.4
7222	N NAMED THE PART OF STREET	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	MONT BELVIEU, ENVIR	ONS		
7242	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	OYSTER CREEK, ENVIR	ONS		
7268	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	PEARLAND, ENVIRONS		,	. , , _ ,
7290	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	- -	MCI	Ş0.000 <i>1</i>	07/01/2014
	, 			
7292	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	SHOREACRES, ENVIRON	S		
29630	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	MORGAN'S POINT, ENV	TIRONS		
29631	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	PLEAK, ENVIRONS		,	., , _,
	N	Mcf	¢€ 10€E	10/01/2014
29632 CUSTOMER NAME	N TAYLOR LAKE VILLAGE		\$6.1965	10/01/2014
		· 		
30160	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WESTON LAKES, INC.			

	RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX
Ī	TARIFF CODE:	DS	RRC TARIFF NO:	22144		

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
32912	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE, E	NVIRONS		
7060	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES, E	NVIRONS		
7064	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			
7104	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIRON	S		
7145	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	HILLCREST VILLAGE, E	NVIRONS		
7148	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	HITCHCOCK, ENVIRONS			, , , , , ,

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7170	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	JONES CREEK, ENVIROR	NS		
7176	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVIRO	ONS	•	•
7210	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS		·	
7222	N	Mcf	\$6.1931	08/01/2014
	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.1931	08/01/2014
	MONT BELVIEU, ENVIRO		V0.1331	00/01/2011
7242	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME		MCI	V0.1931	00/01/2011
7258	N	Mcf	č6 1021	00/01/2014
	ORCHARD, ENVIRONS	MCL	\$6.1931	08/01/2014
7262	N	Mcf	\$6.1931	08/01/2014
	OYSTER CREEK, ENVIRO			
7268	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	22144		
GYIGMON FED					

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7321	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIR	ONS		
7386	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRONS	S		
29630	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	MORGAN'S POINT, ENVI	RONS		
29631	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	ENVIRONS		
30160	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			

7113

7145

7148

7170

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

N

FRIENDSWOOD, ENVIRONS

HITCHCOCK, ENVIRONS

JONES CREEK, ENVIRONS

HILLCREST VILLAGE, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX					
RIFF CODE: DS	RRC TARIFF NO:	22144			
USTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
7008	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	ALVIN, ENVIRONS				
7012	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	ANGLETON, ENVIRONS				
7020	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	BAYTOWN, ENVIRONS				
7022	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	BEACH CITY, ENVIRONS	5			
7024	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	BEASLEY, ENVIRONS				
7041	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	BROOKSHIRE, ENVIRONS	S			
7043	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	BROOKSIDE VILLAGE, 1	ENVIRONS			
7060	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	CLEAR LAKE SHORES, 1	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	CLUTE, ENVIRONS				
7078	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	DANBURY, ENVIRONS				
7086	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	DICKINSON, ENVIRONS				
7104	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	EL LAGO, ENVIRONS				
7110	N	Mcf	\$6.1965	10/01/2014	
CUSTOMER NAME	FREEPORT, ENVIRONS				

\$6.1965

\$6.1965

\$6.1965

\$6.1965

10/01/2014

10/01/2014

10/01/2014

10/01/2014

Mcf

Mcf

Mcf

Mcf

7321

SEABROOK, ENVIRONS

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

	COMPANY NAME: C		RGY ENTEX			
TARIFF CODE: DS RRC TARIFF NO: 22144 CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
7176	N	Mcf	\$6.1965	10/01/2014		
CUSTOMER NAME	KATY, ENVIRONS					
7178	N	Mcf	\$6.1965	10/01/2014		
CUSTOMER NAME	KEMAH, ENVIRONS					
7180	N	Mcf	\$6.1965	10/01/2014		
CUSTOMER NAME	KENDLETON, ENVIRONS					
7197	N	Mcf	\$6.1965	10/01/2014		
CUSTOMER NAME	LA PORTE, ENVIRONS					
7199	N	Mcf	\$6.1965	10/01/2014		
CUSTOMER NAME	LAKE JACKSON, ENVIRO	ONS				
7210	N	Mcf	\$6.1965	10/01/2014		
CUSTOMER NAME	LIVERPOOL, ENVIRONS					
7222	N	Mcf	\$6.1965	10/01/2014		
CUSTOMER NAME	MANVEL, ENVIRONS					
7234	N	Mcf	\$6.1965	10/01/2014		
CUSTOMER NAME	MONT BELVIEU, ENVIRO	ONS				
7242	N	Mcf	\$6.1965	10/01/2014		
CUSTOMER NAME	NEEDVILLE, ENVIRONS					
7258	N	Mcf	\$6.1965	10/01/2014		
CUSTOMER NAME	ORCHARD, ENVIRONS					
7262	N	Mcf	\$6.1965	10/01/2014		
CUSTOMER NAME	OYSTER CREEK, ENVIRO	ONS				
7268	N	Mcf	\$6.1965	10/01/2014		
CUSTOMER NAME	PEARLAND, ENVIRONS					
7290	N	Mcf	\$6.1965	10/01/2014		
CUSTOMER NAME	RICHMOND, ENVIRONS					
7292	N	Mcf	\$6.1965	10/01/2014		
CUSTOMER NAME	RICHWOOD, ENVIRONS					
7301	N	Mcf	\$6.1965	10/01/2014		
CUSTOMER NAME	ROSENBERG, ENVIRONS					
7313	N	Mcf	\$6.1965	10/01/2014		
CUSTOMER NAME	SANTA FE, ENVIRONS					

\$6.1965

10/01/2014

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY	GY ENTEX	Х
---	----------	---

TARIFF CODE: DS RRC TARIFF NO: 22144

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7332	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIR	ONS		
7386	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRON	S		

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9791/10073/10074 CITY ORDINANCE NO:

 ${\tt AMENDMENT(EXPLAIN):}$

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

3 Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 05/28/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/17/2014

GAS CONSUMED: N AMENDMENT DATE: 07/14/2014 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

PSIF-8 PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.

The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based

on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

R-2080-GRIP 2014 CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS

HOUSTON DIVISION

RATE SHEET

RESIDENTIAL SERVICE RATE SCHEDULE NO. R-2080-GRIP 2014

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$15.29;*
- (2) Commodity Charge All Ccf \$0.0308 per Ccf
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RATE SCHEDULE	
SCHEDULE ID	<u>DESCRIPTION</u>
	office located at 1111 Louisiana Street, Houston, Texas.
	*Customer Charge \$13.54
	2011 GRIP Charge .20
	2012 GRIP Charge .73
	2013 GRIP Charge .82
	2014 GRIP Charge Suspended**
	Total Customer Charge \$15.29
	** Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy has
	requested to suspend operation of the 2014 GRIP adjustment.
FFA-3	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT
	ENERGY TEXAS GAS HOUSTON DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE
	NO. FFA-3 Application Applicable to Customers inside the corporate limits of an
	incorporated municipality that imposes a municipal franchise fee upon Company for
	the Gas Service provided to Customer. Monthly Adjustment Company will adjust
	Customer's bill each month in an amount equal to the municipal franchise fees
	payable for the Gas Service provided to Customer by Company. Municipal franchise
	fees are determined by each municipality's franchise ordinance. Each
	municipality's franchise ordinance will specify the percentage and applicability of franchise fees. Railroad Commission Reporting: CenterPoint shall maintain on file
	with the Commission a current listing of Cities and applicable franchise fees. City Franchise
	Rate Franchise Small
	Large Misc City Contract Residential
	Commercial Commercial Industrial Transportation Service Fees Conroe
	E_00012188
	7cents/MCF 0.000% Cut & Shoot E_00012301 5.000%
	5.000% 5.000% 5.000% 7cents/MCF 0.000% Montgomery
	E 00014045 4.000% 4.000% 4.000% 4.000%
	7cents/MCF 0.000% New Waverly E_00014179 5.000% 5.000%
	5.000% 5.000% 7cents/MCF 0.000% Oak Ridge North
	E_00014303 4.000% 4.000% 0.000% 0.000% 0.000%
	0.000% Panorama Village E_00014429 5.000% 5.000%
	5.000% 5.000% 7cents/MCF 0.000% Shenandoah E_00015140
	4.000% 4.000% 4.000% 0.000% 0.000%
	0.000% Willis E_00015894 5.000% 5.000%
	5.000% 5.000% 7cents/MCF 0.000% Bellaire
	E_00011635 3.000% 3.000% 3.000% 3.000% 0.000%
	0.000% Bunker Hill E_00011877 3.000% 3.000%
	3.000% 3.000% 3.000% Deer Park
	E_00012354 4.000% 4.000% 4.000% 4.000%
	7cents/MCF 0.000% Galena Park E_00012801 5.000%
	5.000% 5.000% 5.000% 7cents/MCF 0.000% Hedwig
	Village E_00013075 3.000% 3.000% 0.000% 0.000%
	0.000% 0.000% Hilshire Village E_00013152 3.000%
	3.000% 0.000% 0.000% 0.000%
	Houston E_00013200 7.500% 7.500% 7.500%
	7.500% 5.000% 5.000% Humble E_00013223
	3.000% 3.000% 0.000% 0.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RATE SCHEDULE	
	DESCRIPTION
	0.000% Hunter's Creek E_00013229 3.000% 3.000% 3.000%
	3.000% 3.000% 3.000% Jacinto City
	E_00013300 5.000% 5.000% 5.000% 5.000%
	7cents/MCF 0.000% Jersey Village E_00013327 3.000%
	3.000% 3.000% 0.000% 0.000%
	Meadow's Place E_00013924 4.000% 4.000% 4.000%
	4 000% 0 000% 0 000% Missouri City E 00014019
	4.000% 0.000% 0.000% Missouri City E_00014019 3.000% 3.000% 3.000% 3.000% 7cents/MCF
	0.000% Nassau Bay E_00014128 3.000% 3.000% 3.000%
	0.000% 0.000% 0.000% Pasadena E_00014452
	4.000% 4.000% 4.000% 7cents/MCF
	0.000% Piney Point Village E_00014568 2.000% 2.000% 2.000%
	2.000% 0.000% 0.000% Roman Forest E_00014894
	5.000% 5.000% 5.000% 5.000% 7cents/MCF
	0.000% South Houston E_00015231 5.000% 5.000% 5.000% 5.000%
	5.000% 5.
	5.000% 5.000% 5.000% 5.000% 5.000% 7cents/MCF
	0.000% Spring Valley E_00015292 3.000% 3.000% 3.000%
	3.000% 0.000% 0.000% 0.000% Stafford E_00015302
	3.000% 0.000% 5tarrord E_00015302 3.000% 3.000% 3.000% 7cents/MCF
	5.000% 7cents/MCF 0.000% Houston Environs OE_0013200 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000% 0.000% Houston Environs OE_0014630
	0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000% The Woodlands OE_0015477 0.000%
	0.000% 0.000% 0.000% 0.000%
	City Franchise Factor Franchise
	City Franchise Factor Franchise Small Large Misc City Contract
	Residential Commercial Commercial Industrial Transportation Service Fees
	Conroe E_00012188 4.255% 4.255% 4.255%
	4.255% 7cents/MCF 0.000% Cut & Shoot E_00012301 5.296% 5.296% 7cents/MCF 0.000% Montgomery
	7cents/MCF 0.000%
	New Waverly E_00014179 5.296% 5.296% 5.296% 5.296%
	5.296% 7cents/MCF 0.000%
	Oak Ridge North
	0.000% 0.000% 0.000% Panorama Village E_00014429 5.296%
	5.296% 5.296% 7cents/MCF 0.000% Shenandoah
	E_00015140 4.192% 4.192% 0.000% 0.000% 0.000%
	0.000% Willis
	5.323% 5.323% 7cents/MCF 0.000% Bellaire
	E_00011635 3.158% 3.158% 3.158% 3.158% 0.000%
	0.000% Bunker Hill E_00011877 3.127% 3.127%
	3.127% 3.127% 3.109% 3.090% Deer Park
	E_00012354 4.255% 4.255% 4.255% 4.255% 7cents/MCF

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RATE SCHEDULE						
	DESCRIPTION					
	0.000% Galena Park E_00012801 5.376% 5.376%					
	5.376% 5.376% 7cents/MCF 0.000% Hedwig Village E_00013075 3.127% 3.127% 0.000% 0.000% 0.000% 0.000%					
	Hilshire Village E_00013152 3.093% 3.093% 0.000% 0.000% 0.000% Houston E_00013200 8.287%					
	0.000% 0.000% 0.000% Houston E_00013200 8.287% 8.287% 5.290% 8.108% Humble					
	E_00013223 3.158% 3.158% 3.158% 0.000%					
	0.000%					
	3.127% 3.127% 3.127% 3.109% 3.090% Jacinto City E_00013300 5.376% 5.376% 5.376% 5.376%					
	E_00013300 5.376% 5.376% 5.376% 5.376%					
	7cents/MCF 0.000% Jersey Village E_00013327 3.127% 3.127%					
	3.127% 3.127% 0.000% 0.000% Meadow's Place					
	E_00013924 4.214% 4.214% 4.214% 4.214% 0.000%					
	0.000% Missouri City E_00014019 3.158% 3.158% 3.158% 5.00014128					
	3.158% 3.158% 7cents/MCF 0.000% Nassau Bay E_00014128 3.127% 3.127% 0.000% 0.000%					
	3.127% 3.127% 0.000% 0.000% 0.000% 0.000% 0.000% 4.255% 4.255%					
	4.255% 4.255% 7cents/MCF 0.000% Piney Point Village E_00014568					
	2.063% 2.063% 2.063% 0.000% 0.000% Roman Forest E_00014894 5.296% 5.296%					
	5.296% 5.296% 7cents/MCF 0.000% South Houston E_00015231					
	5.376% 5.376% 5.376% 5.376% 7cents/MCF 0.000%					
	Southside Place E_00015257 5.296% 5.296% 5.296%					
	5.296% 7cents/MCF 0.000% Spring Valley E_00015292 3.127%					
	5.296% 7cents/MCF 0.000% Spring Valley E_00015292 3.127% 3.127% 0.000% 0.000%					
	Stafford E_00015302 3.158% 3.158% 3.158%					
	3.158% 7cents/MCF 0.000% West University E_00015809 5.376%					
	5.376% 5.376% 7cents/MCF 0.000% Houston					
	Environs OE_0013200 0.000% 0.000% 0.000% 0.000%					
	0.000% 0.000%					
	New Caney OE_0014157 0.000% 0.000% 0.000% 0.000%					
	0.000% 0.000% Houston Environs OE_0014630 0.000% 0.000% 0.000% 0.000% 0.000% Houston					
	Environs OE_0015282 0.000% 0.000% 0.000% 0.000% 0.000%					
	0.000% 0.000%					
	The Woodlands OE_0015477 0.000% 0.000% 0.000%					
	0.000% 0.000%					
TA-9	CENTERPOINT ENERGY RESOURCES CORP.					
IA-9	D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS					
	HOUSTON DIVISION RATE SHEET					
	TAX ADJUSTMENT RATE SCHEDULE NO. TA-9					
	The Customers shall reimburse the Company for the Customers' proportionate part of					
	any tax, charge, impost, assessment or fee of whatever kind and by whatever name					
	(except ad valorem taxes and income taxes) levied upon the Company by any					
	governmental authority under any law, rule, regulation, ordinance, or agreement					
	(hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or					
	agreement levying the Tax specifies a method of collection from Customers, then the					
	method so specified shall be utilized provided such method results in the					
	collection of taxes from the Customers equal to the taxes levied on the Company.					
	If no method of collection is specified, then the Company shall collect an amount					

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1) Franchise Large City Contract Residential Commercial Commercial Industrial Transportation (2) Conroe E_00012188 1.997% 1.997% 1.997% 1.997% 0.500% Cut & Shoot E_00012301 0.581% 0.581% 0.581% 0.581% 0.500% Montgomery E_00014045 0.000% 0.000% 0.500% New Waverly 0.000% 0.581% 0.581% 0.581% 0.500% E_00014179 0.581% E_00014303 1.070% Oak Ridge North 1.070% 1.070% 1.070% 0.500% Panorama Village E_00014429 0.581% 0.581% 0.581% 0.581% 0.500% Shenandoah E_00015140 0.581% 0.581% 0.581% 0.581% 0.500% Willis E_00015894 1.070% 1.070% 0.500% Bellaire E 00011635 1.997% 1.997% 0.500% Bunker Hill 1.070% 1.070% 1.070% 1.997% 1.997% E 00011877 1.070% 0.500% Deer Park E_00012354 1.997% 1.997% 1 997% 0.500% Galena Park E_00012801 1.997% E_00012801
1.997% 1.997% 0.500% Hedwig Village
E_00013075 1.070% 1.070% 1.070% 1.070
Hilshire Village 1.997% 0.500% 1.070% 1.070% 0.000% 0.000% 0.500% Houston 1.997% 1.997% 0.500% Humble 1.997% 1.997% 1.070% 0.000% 0.500% Houston E 00013200 1.997% 1.997% E 00013223 1.997% 1.997% 0.500% Hunter's Creek E_00013229 1.070% 1.070% 1.070% 1.070% 0.500% Jacinto City E_00013300 1.997% 1.997% 1.997% 0.500% Jersey Village 1.070% 1.070% 1.070% 1.070 1.997% E_00013327 1.070% 0.500% 1.070% 1.070% 1.070% E_00013924 1.070% Meadow's Place 1.070% 1.070% 0.500% Missouri City E_00014019 1.997% 1.997% 1.997% 0.500% Nassau Bay 1.997% 1.070% 1.070% 1.070% E_00014128 1.070% 0.500% E_00014452 1.997% 1.997% 1.997% Pasadena

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
<u> </u>	
	1.997% 0.500% Piney Point Village E_00014568 1.070%
	1.070% 1.070% 1.070% 0.500% Roman Forest
	E_00014894 0.581% 0.581% 0.581% 0.581% 0.500% South
	Houston E_00015231 1.997% 1.997% 1.997% 1.997% 1.997%
	0.581% 0.581% 0.581% 0.500% Spring Valley
	E_00015292 1.070% 1.070% 1.070% 0.500% 5pring variey
	Stafford E_00015302 1.997% 1.997%
	1.997% 1.997% 0.500% West University E_00015809 1.997%
	1.997% 1.997% 0.500% Houston Environs
	OE_0013200 0.000% 0.000% 0.000% 0.500% New
	Caney OE_0014157 0.000% 0.000% 0.000%
	0.000% 0.500% Houston Environs OE_0014630 0.000% 0.000%
	0.000% 0.000% 0.500% Houston Environs OE_0015282 0.000%
	0.000% 0.000% 0.500% The Woodlands
	OE_0015477 0.000% 0.000% 0.000% 0.000% 0.500%
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B,
	Section182.022; applicable to all classes except transportation. (2) Texas Util.
	Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051
	TA-9 Factors
	Franchise Small Large City
	Contract Residential Commercial Commercial
	Industrial Transportation Conroe E_00012188
	2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot
	E_00012301 0.615% 0.615% 0.615% 0.615%
	0.503% Montgomery E_00014045 0.000% 0.000%
	0.000% 0.000% 0.503% New Waverly E_00014179 0.615%
	0.615% 0.615% 0.615% 0.503% Oak Ridge North
	E_00014303 1.127% 1.127% 1.082% 1.082% 0.503% Panorama
	Village E_00014429 0.615% 0.615% 0.615%
	0.615% 0.503% Shenandoah
	0.609% 0.584% 0.503% Willis E_00015894 1.139% 1.139% 1.139% 1.139% 0.503%
	E_00013634 1.135% 1.135% 1.135% 1.135% 0.503% Bellaire
	2.102% 2.102% 2.102% 2.1027 2.00011877
	1.115% 1.115% 1.115% 1.115% 0.518% Deer Park
	E_00012354 2.124% 2.124% 2.124%
	2.124% 0.503% Galena Park E 00012801 2.147%
	2.147% 2.147% 0.503% Hedwig Village
	E_00013075 1.115% 1.115% 1.082% 1.082% 0.503%
	Hilshire Village E_00013152 0.000% 0.000%
	0.000% 0.000% 0.503% Houston E_00013200
	2.207% 2.207% 2.207% 2.207% 0.530% Humble
	E_00013223 2.102% 2.102% 2.102%
	2.038% 0.503% Hunter's Creek E_00013229 1.115% 1.115%
	1.115% 1.115% 0.518% Jacinto City
	E_00013300 2.147% 2.147% 2.147% 2.147% 0.503%
	Jersey Village E_00013327 1.115% 1.115%
	1.115% 1.115% 0.503% Meadow's Place E_00013924 1.127%
	1.127% 1.127% 0.503% Missouri City

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

DATE COHEDINE	
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	E_00014019 2.102% 2.102% 2.102% 2.102% 0.503% Nassau
	Bay E_00014128 1.115% 1.115% 1.115% 1.115%
	1.082% 0.503% Pasadena E_00014452 2.124% 2.124% 2.124% 0.503% Piney Point Village
	E_00014568 1.104% 1.104% 1.104% 1.104% 1.104% 0.503% Roman
	Forest E_00014894 0.615% 0.615% 0.615%
	0.615% 0.503% South Houston E_00015231 2.147%
	2.147% 2.147% 2.147% 0.503% Southside Place
	E_00015257 0.615% 0.615% 0.615% 0.615% 0.503%
	Spring Valley E_00015292 1.115% 1.115%
	1.115% 1.115% 0.503% Stafford E_00015302
	2.102% 2.102% 2.102% 0.503% West University
	E_00015809 2.147% 2.147% 2.147% 2.147% 2.147% 0.503% Houston Environs OE_0013200 0.000% 0.000%
	0.000% 0.000% 0.503% New Caney 0E_0014157 0.000%
	0.000% 0.000% 0.503% Houston Environs
	OE_0014630 0.000% 0.000% 0.000% 0.000% 0.503% Houston
	Environs OE_0015282 0.000% 0.000% 0.000%
	0.000% 0.503% The Woodlands OE_0015477 0.000% 0.000%
	0.000% 0.000% 0.503%
HOUIND-1	RATE SCHEDULE HOUIND-1 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2080-GRIP 2011 GSLV-611-GRIP 2011 R-2080-GRIP 2011 City Authority Effective Date Bellaire, Inc. By Operation of Law 5/31/2011 Conroe, Inc. By Operation of Law 5/31/2011 Deer Park, Inc. By Operation of Law 5/31/2011 Deer Park, Inc. By Operation of Law 5/31/2011 Hillshire Village, Inc. By Operation of Law 5/31/2011 Hillshire Village, Inc. By Operation of Law 5/31/2011 Hunters Creek Village, Inc. By Operation of Law 5/31/2011 Meadows Place, Inc. By Operation of Law 5/31/2011 Montgomery, Inc. By Operation of Law 5/31/2011 Oak Ridge North, Inc. By Operation of Law 5/31/2011 Pasadena, Inc. By Operation of Law 5/31/2011 Spring Valley, Inc. By Operation of Law 5/31/2011 Stafford, Inc. By Operation of Law 5/31/2011 Stafford, Inc. By Operation of Law 5/31/2011 Conroe Environs GUD 10067 7/14/2011 Cut and Shoot, Inc. GUD 10067 7/14/2011 Ut and Shoot, Inc. GUD 10067 7/14/2011 Panorama Village, Inc. GUD 10067 7/14/2011 West University Place, Inc. GUD 10067 7/14/2011 West University Place, Inc. GUD 10067 7/14/2011 West University Place, Inc. GUD 10060 with the

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Authority Effective Date Bellaire, Inc. Operation of Law 5/29/2012 City Bunker Hill Village, Inc. Operation of Law 5/29/2012 Conroe, Inc. Operation of Law 5/29/2012 Deer Park, Inc. Operation of Law 5/29/2012 Hedwig Village, Inc. Operation of Law 5/29/2012 Hilshire Village, Inc. Operation of Law 5/29/2012 Humble , Inc. Operation of Law 5/29/2012 Hunters Creek Village, Inc. Operation of Law 5/29/2012 Jersey Village, Inc. Operation of Law 5/29/2012 Meadows Place, Inc. Operation of Law 5/29/2012 Missouri City, Inc. Operation of Law 5/29/2012 Montgomery, Inc. Operation of Law 5/29/2012 Nassau Bay, Inc. Operation of Law 5/29/2012 Oak Ridge North, Inc. Operation of Law 5/29/2012 Piney Point Village, Inc. Operation of Law 5/29/2012 Shenandoah, Inc. Operation of Law 5/29/2012 Spring Valley, Inc. Operation of Law 5/29/2012 Stafford, Inc. Operation of Law 5/29/2012 Conroe Environs GUD10150 7/13/2012 Cut & Shoot, Inc. GUD10150* 7/13/2012 Galena Park, Inc. GUD10150* 7/13/2012 Houston Environs GUD10150 7/13/2012 Jacinto City, Inc. GUD10150* 7/13/2012 New Waverly, Inc. GUD10150* 7/13/2012 Panorama Village, Inc. GUD10150* 7/13/2012 Roman Forest, Inc. GUD10150* 7/13/2012 South Houston, Inc. GUD10150* 7/13/2012 Southside Place, Inc. GUD10150* 7/13/2012 West University Place, Inc. GUD10150* 7/13/2012 Willis, Inc. GUD10150* 7/13/2012 Houston, Inc. GUD10183 9/14/2012 Pasadena, Inc. GUD10183 9/14/2012 * Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates GSS-2080-GRIP 2013 GSLV-611-GRIP 2013 R-2080-GRIP 2013 Bellaire, Inc. of Law $\frac{5}{28}$ /2013 Bunker Hill Village, Inc. Operation of Law $\frac{5}{28}$ /2013 Conroe, Inc. Operation of Law 5/28/2013 Deer Park, Inc. Operation of Law 5/28/2013 Hedwig Village, Inc. Operation of Law 5/28/2013 Hilshire Village, Inc. Operation of Law 5/28/2013 Houston, Inc. Operation of Law 5/28/2013 Humble , Inc. Operation of Law 5/28/2013 Hunters Creek Village, Inc. Operation of Law 5/28/2013 Jersey Village, Inc. Operation of Law 5/28/2013 Meadows Place, Inc. Operation of Law 5/28/2013 Missouri City, Inc. Operation of Law 5/28/2013 Montgomery, Inc. Operation of Law 5/28/2013 Nassau Bay, Inc. Operation of Law 5/28/2013 Oak Ridge North, Inc. Operation of Law 5/28/2013 Pasadena, Inc. Operation of Law 5/28/2013 Piney Point Village, Inc. Operation of Law 5/28/2013 Shenandoah, Inc. Operation of Law 5/28/2013 Spring Valley, Inc. Operation of Law 5/28/2013 Stafford, Inc. Operation of Law 5/28/2013 Conroe Environs GUD10256 6/17/2013 Cut & Shoot, Inc. GUD10256* 6/17/2013 Galena Park, Inc. GUD10256* 6/17/2013Houston Environs GUD10256 6/17/2013 Jacinto City, Inc. GUD10256* New Waverly, Inc. GUD10256* 6/17/2013 Panorama Village, Inc. GUD10256* 6/17/2013 Roman Forest, Inc. GUD10256* 6/17/2013 South Houston, Inc. GUD10256* 6/17/2013 Southside Place , Inc. GUD10256* 6/17/2013 West University Place, Inc. GUD10256* 6/17/2013 Willis, Inc. GUD10256* 6/17/2013 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2080-GRIP 2014 GSLV-611-GRIP 2014 R-2080-GRIP 2014 Bellaire, Inc. Approved Suspension 5/30/2014 Bunker Hill Village, Inc. Approved Suspension 5/30/2014 Conroe, Inc. Approved Suspension 5/30/2014 Deer Park, Inc. Approved Suspension 5/30/2014 Hedwig Village, Inc. Approved Suspension 5/30/2014 Hilshire Village, Inc. Operation of Law 5/30/2014 Houston, Inc. Ordinance 2014-467 $\frac{5}{30}/2014$ Humble , Inc. Approved Suspension $\frac{5}{30}/2014$ Hunters Creek Village, Inc. Approved Suspension 5/30/2014 Jersey Village, Inc. Approved Suspension 5/30/2014 Meadows Place, Inc. Approved Suspension 5/30/2014 Missouri City, Inc. Approved Suspension 5/30/2014 Montgomery, Inc. Approved Suspension 5/30/2014 Nassau Bay, Inc. Operation of Law 5/30/2014 Oak Ridge

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

North, Inc. Approved Suspension 5/30/2014 Pasadena, Inc. Approved Suspension 5/30/2014 Piney Point Village, Inc. Approved Suspension 5/30/2014 Shenandoah, Inc. Approved Suspension 5/30/2014 Spring Valley, Inc. Operation of Law 5/30/2014 Stafford, Inc. Operation of Law 5/30/2014 Conroe Environs GUD10344 7/14/2014 Cut & Shoot, Inc. GUD10344* 7/14/2014 Galena Park, Inc. GUD10344* 7/14/2014 Houston Environs GUD10344 7/14/2014 Jacinto City, Inc. GUD10344* 7/14/2014 New Waverly, Inc. GUD10344* 7/14/2014 Panorama Village, Inc. GUD10344* 7/14/2014 Roman Forest, Inc. GUD10344* 7/14/2014 South Houston, Inc. GUD10344* 7/14/2014 Southside Place, Inc. GUD10344* 7/14/2014 West University Place, Inc. GUD10344* 7/14/2014 Willis, Inc. GUD10344* 7/14/2014 * Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

PGA-9 Corrected

CENTERPOINT ENERGY

RESOURCES CORP.

D/B/A CENTERPOINT

ENERGY ENTEX

AND CENTERPOINT ENERGY

TEXAS GAS

HOUSTON

DIVISION

RATE

SHEET

PURCHASED GAS

ADJUSTMENT

RATE SCHEDULE

NO. PGA-9

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

associated with the use of various financial instruments used by the Company to stabilize prices, provided such financial instruments were entered into prior to September 30, 2009 and were in effect as of February 1, 2010. Expenses related to the use of various financial instruments used by the Company to stabilize prices shall not be included in the purchase gas adjustment clause after December 31, 2012.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the City of Houston and the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9902.

RATE ADJUSTMENT PROVISIONS

None

7238

NASSAU BAY, INC.

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX					
	RRC TARIFF NO:				
CUSTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
7031	N	Mcf	\$6.2640	09/02/2014	
CUSTOMER NAME	BELLAIRE, INC.				
7048	N	Mcf	\$6.2640	09/02/2014	
CUSTOMER NAME	BUNKER HILL VILLAC	GE, INC.			
7067	N	Mcf	\$5.9565	09/02/2014	
CUSTOMER NAME	CONROE, INC				
7068	N	Mcf	\$5.9565	09/02/2014	
CUSTOMER NAME	CONROE, ENVIRONS				
7075	N	Mcf	\$5.9565	09/02/2014	
CUSTOMER NAME	CUT AND SHOOT, INC	2.			
7081	N	Mcf	\$6.2640	09/02/2014	
CUSTOMER NAME	DEER PARK, INC.				
7116	N	Mcf	\$6.2640	09/02/2014	
CUSTOMER NAME	GALENA PARK, INC.				
7141	N	Mcf	\$6.2640	09/02/2014	
CUSTOMER NAME	HEDWIG VILLAGE, IN		·		
7146	N	Mcf	\$6.2640	09/02/2014	
	HILSHIRE VILLAGE,		¥0.2010	03, 02, 2011	
7151		Mcf	\$6.2640	09/02/2014	
CUSTOMER NAME		PICE	Ç0.2010	05/02/2011	
	N	Mcf	\$6.2640	09/02/2014	
	HOUSTON, ENVIRONS	MCT	QU.2040	05/02/2014	
7155	N	Mcf	\$6.2640	09/02/2014	
CUSTOMER NAME	N HUMBLE, INC.	MCT	\$0.2040	09/02/2014	
7156	N	Mcf	\$6.2640	09/02/2014	
CUSTOMER NAME	N HUNTER'S CREEK VII		\$6.2640	09/02/2014	
			AC 0C40	00/00/0014	
7163 CUSTOMER NAME	N JACINTO CITY, INC.	Mcf	\$6.2640	09/02/2014	
			,		
7168	N TEDGEV VIIIAGE IN	Mcf	\$6.2640	09/02/2014	
CUSTOMER NAME	JERSEY VILLAGE, IN				
7232	N	Mcf	\$6.2640	09/02/2014	
CUSTOMER NAME	MISSOURI CITY, INC				

\$6.2640

09/02/2014

Mcf

TARIFF CODE: DS RRC TARIFF NO: 26109					
CUSTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
7250	N	Mcf	\$5.9565	09/02/2014	
CUSTOMER NAME	OAK RIDGE NORTH, I	NC.			
7265	N	Mcf	\$5.9565	09/02/2014	
CUSTOMER NAME	PANORAMA VILLAGE,	INC.			
7266	N	Mcf	\$6.2640	09/02/2014	
CUSTOMER NAME	PASADENA, INC.				
7272	N	Mcf	\$6.2640	09/02/2014	
CUSTOMER NAME	PINEY POINT VILLAG	E, INC.			
7295	N	Mcf	\$6.2640	09/02/2014	
CUSTOMER NAME	ROMAN FOREST, INC.				
7327	N	Mcf	\$5.9565	09/02/2014	
	SHENANDOAH, INC.				
7341	N	Mcf	\$6.2640	09/02/2014	
CUSTOMER NAME			γυ.2010	05,02,2011	
7342	N	Mcf	\$6.2640	09/02/2014	
	SOUTHSIDE PLACE, I		Ş0.20 1 0	03/02/2014	
			åc 2640	00/02/0014	
7343	N CODING VALLEY INC	Mcf	\$6.2640	09/02/2014	
CUSTOMER NAME					
7344	N	Mcf	\$6.2640	09/02/2014	
CUSTOMER NAME	STAFFORD, INC.				
7384	N	Mcf	\$6.2640	09/02/2014	
CUSTOMER NAME	WEST UNIVERSITY PL	ACE, INC.			
7388	N	Mcf	\$5.9565	09/02/2014	
CUSTOMER NAME	WILLIS, INC.				
7511	N	Mcf	\$5.9565	09/02/2014	
CUSTOMER NAME	NEW WAVERLY, INC.				
17696	N	Mcf	\$6.2640	09/02/2014	
CUSTOMER NAME	MEADOWS PLACE, INC				
31322	N	Mcf	\$5.9565	09/02/2014	
CUSTOMER NAME	MONTGOMERY, INC.				
7031	N	Mcf	\$6.2626	08/01/2014	
CUSTOMER NAME	BELLAIRE, INC.		•		
17696	N	Mcf	\$6.2626	08/01/2014	
CUSTOMER NAME	MEADOWS PLACE, INC		¥ 0 · 2 0 2 0	,, 2011	

RC COID: 6263	COMPANY NAME: CE	NTERPOINT ENE	RGY ENTEX					
TARIFF CODE: DS	RRC TARIFF NO: 2	6109						
CUSTOMERS								
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE				
31322	N	Mcf	\$5.9565	08/01/2014				
CUSTOMER NAME	MONTGOMERY, INC.							
7048	N	Mcf	\$6.2626	08/01/2014				
CUSTOMER NAME	BUNKER HILL VILLAGE,	INC.						
7067	N	Mcf	\$5.9565	08/01/2014				
CUSTOMER NAME	CONROE, INC							
7068	N	Mcf	\$5.9565	08/01/2014				
CUSTOMER NAME	CONROE, ENVIRONS							
7075	N	Mcf	\$5.9565	08/01/2014				
CUSTOMER NAME	CUT AND SHOOT, INC.							
7081	N	Mcf	\$6.2626	08/01/2014				
CUSTOMER NAME	DEER PARK, INC.							
7116	N	Mcf	\$6.2626	08/01/2014				
CUSTOMER NAME	GALENA PARK, INC.							
7141	N	Mcf	\$6.2626	08/01/2014				
CUSTOMER NAME	HEDWIG VILLAGE, INC.		·					
7146	N	Mcf	\$6.2626	08/01/2014				
CUSTOMER NAME	HILSHIRE VILLAGE, INC	c.	• • • • • • • • • • • • • • • • • • • •					
7151	N	Mcf	\$6.2626	08/01/2014				
	HOUSTON, INC.		****	, ,				
7152	N	Mcf	\$6.2626	08/01/2014				
	HOUSTON, ENVIRONS	PICE	Ÿ0.2020	00/01/2014				
7155		Mcf	\$6.2626	08/01/2014				
CUSTOMER NAME		MCT	Ş0.Z0Z0	00/01/2014				
		we	åc 2020	00/01/0014				
7156 CUSTOMER NAME	N HUNTER'S CREEK VILLAC	Mcf	\$6.2626	08/01/2014				

7067

7068

CUSTOMER NAME

CUSTOMER NAME

CONROE, INC

CONROE, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

ARIFF CODE: DS	RRC TARIFF NO:	26109						
CUSTOMERS								
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE				
7250	N	Mcf	\$5.9565	08/01/2014				
CUSTOMER NAME	OAK RIDGE NORTH, I	INC.						
7265	N	Mcf	\$5.9565	08/01/2014				
CUSTOMER NAME	PANORAMA VILLAGE,	INC.						
7266	N	Mcf	\$6.2626	08/01/2014				
CUSTOMER NAME	PASADENA, INC.							
7272	N	Mcf	\$6.2626	08/01/2014				
CUSTOMER NAME	PINEY POINT VILLAG	E, INC.						
7295	N	Mcf	\$6.2626	08/01/2014				
CUSTOMER NAME	ROMAN FOREST, INC.							
7327	N	Mcf	\$5.9565	08/01/2014				
CUSTOMER NAME	SHENANDOAH, INC.							
7341	N	Mcf	\$6.2626	08/01/2014				
CUSTOMER NAME	SOUTH HOUSTON, INC	1.						
7342	N	Mcf	\$6.2626	08/01/2014				
CUSTOMER NAME	SOUTHSIDE PLACE, I	INC.						
7343	N	Mcf	\$6.2626	08/01/2014				
CUSTOMER NAME	SPRING VALLEY, INC	·.						
7344	N	Mcf	\$6.2626	08/01/2014				
CUSTOMER NAME	STAFFORD, INC.							
7384	N	Mcf	\$6.2626	08/01/2014				
CUSTOMER NAME	WEST UNIVERSITY PI	ACE, INC.						
7388	N	Mcf	\$5.9565	08/01/2014				
CUSTOMER NAME	WILLIS, INC.							
7511	N	Mcf	\$5.9565	08/01/2014				
CUSTOMER NAME	NEW WAVERLY, INC.							
7031	N	Mcf	\$6.2655	10/01/2014				
CUSTOMER NAME	BELLAIRE, INC.			, , , , <u>-</u>				

Mcf

Mcf

\$5.9565

\$5.9565

10/01/2014

10/01/2014

10/01/2014

10/01/2014

10/01/2014

10/01/2014

10/01/2014

\$6.2655

\$5.9565

\$5.9565

\$6.2655

\$6.2655

7238

7265

7266

7272

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

NASSAU BAY, INC.

Ν

PASADENA, INC.

OAK RIDGE NORTH, INC.

PANORAMA VILLAGE, INC.

PINEY POINT VILLAGE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME: C	ENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26109		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7075	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	CUT AND SHOOT, INC.			
7081	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	DEER PARK, INC.			
7116	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	GALENA PARK, INC.			
7141	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HEDWIG VILLAGE, INC			
7146	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HILSHIRE VILLAGE, IN	NC.		
7151	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HOUSTON, INC.			
7152	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HOUSTON, ENVIRONS			
7155	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HUMBLE, INC.			
7156	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HUNTER'S CREEK VILLA	AGE, INC.		
7163	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	JACINTO CITY, INC.			
7168	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	JERSEY VILLAGE, INC			
7232	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	MISSOURI CITY, INC.			

Mcf

Mcf

Mcf

Mcf

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY	GY ENTEX	Х
---	----------	---

TARIFF CODE: DS RRC TARIFF NO: 26109

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7295	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	SOUTHSIDE PLACE, INC.			
7343	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	SPRING VALLEY, INC.			
7344	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	STAFFORD, INC.			
7384	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	WEST UNIVERSITY PLACE	C, INC.		
7388	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	WILLIS, INC.			
7511	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	NEW WAVERLY, INC.			
17696	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	MEADOWS PLACE, INC.			
31322	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	MONTGOMERY, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD9902/10067/1015 CITY ORDINANCE NO: 2014 GRIP by Operation of Law

REff 7-14-14: Replace Rate Schedule R-2080-GRIP 2013 with Rate Schedule R-2080-GRIP 2014.

Also Replace HOUIND-1

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

Distribution Sales STATUS: A DESCRIPTION:

EFFECTIVE DATE: 05/28/2013 ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/17/2014

AMENDMENT DATE: 07/14/2014 OPERATOR NO: GAS CONSUMED:

INACTIVE DATE: BILLS RENDERED:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

PGA-9 Corrected CENTERPOINT ENERGY

RESOURCES CORP.

D/B/A CENTERPOINT

ENERGY ENTEX

AND CENTERPOINT ENERGY TEXAS GAS

HOUSTON DIVISION

RATE SHEET

PURCHASED GAS ADJUSTMENT

RATE SCHEDULE

NO. PGA-9

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices, provided such financial instruments were entered into prior to September 30, 2009 and were in effect as of February 1, 2010. Expenses related to the use of various financial instruments used by the Company to stabilize prices shall not be included in the purchase gas adjustment clause after December 31, 2012.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the City of Houston and the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9902.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-9

CENTERPOINT ENERGY RESOURCES CORP.

 ${\tt D/B/A} \ {\tt CENTERPOINT} \ {\tt ENERGY} \ {\tt ENTEX} \ {\tt AND} \ {\tt CENTERPOINT} \ {\tt ENERGY} \ {\tt TEXAS} \ {\tt GAS}$

HOUSTON DIVISION RATE SHEET

TAX ADJUSTMENT RATE SCHEDULE NO. TA-9

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

(except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1) Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation (2) Conroe E_00012188 1.997% 1.997% 1.997% 0.500% Cut & Shoot E_00012301 0.581% 0.500% Montgomery 0.581% E_00014045 0.000% 0.000% 0.500% New Waverly 0.000% 0.000% E 00014179 0.581% 0.581% 0.581% 0.581% 0.500% Oak Ridge North E_00014303 1.070% 1.070% 1.070% 1.070% 0.500% Panorama Village E_00014429 0.581% 0.581% 0.581% 0.500% Shenandoah 0.581% E_00015140 0.581% 0.581% 0.581% 0.581% 0.500% Willis E_00015894 1.070% 1.070% 1.070% 1.070% 0.500% Bellaire E_00011635 1.997% 1.997% 1.997% 1.997% 0.500% Bunker Hill 1.070% E 00011877 1.070% 1.070% 1.070% Park E_00012354 1.997% 1.997% 1.997% 0.500% Galena Park E_00012801 1.997% 1.997% 1.997% 0.500% Hedwig Village 1.997% 1.070% E_00013075 1.070% 1.070% Hilshire Village E_000 1.070% 0.500% Hilshire Village E_00013152 0.000% 0.000% 0.000% 0.000% 0.500% Houston E_00013200 1.997% 1.997% 1.997% 1.997% 0.500% Humble E_00013223 1.997% 1.997% 1.997% 1.997% 0.500% Hunter's Creek 1.070% 1.070% 0.500% Jacinto City

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

DATE COHEDINE	
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	1.997% 1.997% 0.500% Jersey Village
	E_00013327 1.070% 1.070% 1.070% 1.070% 0.500%
	Meadow's Place E_00013924 1.070% 1.070% 1.070%
	1.070% 0.500% Missouri City E_00014019 1.997%
	1.997% 1.997% 0.500% Nassau Bay
	E_00014128 1.070% 1.070% 1.070% 0.500%
	Pasadena E_00014452 1.997% 1.997% 1.997% 1.997%
	1.997% 0.500% Piney Point Village E_00014568 1.070% 1.070% 1.070% 0.500% Roman Forest
	E_00014894 0.581%
	Houston E_00015231 1.997% 1.997% 1.997%
	1.997% 0.500% Southside Place E_00015257 0.581%
	0.581% 0.581% 0.500% Spring Valley
	E_00015292 1.070% 1.070% 1.070% 0.500%
	1.997% 1.997% 0.500% West University E_00015809 1.997%
	1.997% 1.997% 0.500% Houston Environs
	OE_0013200 0.000% 0.000% 0.000% 0.000% 0.500% New
	Caney OE_0014157 0.000% 0.000% 0.000%
	0.000% 0.500% Houston Environs OE_0014630 0.000% 0.000%
	0.000% 0.000% 0.500% Houston Environs OE_0015282 0.000%
	0.000% 0.000% 0.000% The Woodlands
	OE_0015477 0.000% 0.000% 0.000% 0.000% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util.
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051 TA-9 Factors
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051 TA-9 Factors Franchise Small Large City
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051 TA-9 Factors Franchise Small Large City Contract Residential Commercial Commercial
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051 TA-9 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Conroe E_00012188
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051 TA-9 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Conroe E_00012188
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051 TA-9 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Conroe E_00012188 2.124% 2.124% 2.124% 0.503% Cut & Shoot
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051 TA-9 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Conroe 2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot E_00012301 0.615% 0.615% 0.615% 0.615%
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051 TA-9 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Conroe E_00012188 2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot E_00012301 0.615% 0.615% 0.615% 0.615% 0.503% Montgomery E_00014045 0.000% 0.000%
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051 TA-9 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Conroe E_00012188 2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot E_00012301 0.615% 0.615% 0.615% 0.615% 0.615% 0.503% Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.503% New Waverly E_00014179 0.615% 0.615% 0.615% 0.615% 0.503% Oak Ridge North E_00014303 1.127% 1.127% 1.082% 1.082% 0.503% Panorama
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051 TA-9 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Conroe E_00012188 2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot E_00012301 0.615% 0.615% 0.615% 0.615% 0.615% 0.503% Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.503% New Waverly E_00014179 0.615% 0.615% 0.615% 0.615% 0.503% Oak Ridge North E_00014303 1.127% 1.127% 1.082% 1.082% 0.503% Panorama Village E_00014429 0.615% 0.615% 0.615% 0.615%
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051 TA-9 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Conroe E_00012188 2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot E_00012301 0.615% 0.615% 0.615% 0.615% 0.615% 0.503% Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.503% New Waverly E_00014179 0.615% 0.615% 0.615% 0.615% 0.503% Oak Ridge North E_00014303 1.127% 1.127% 1.082% 1.082% 0.503% Panorama Village E_00014429 0.615% 0.615% 0.609% 0.609%
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051 TA-9 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Conroe E_00012188 2.124% 2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot E_00012301 0.615% 0.615% 0.615% 0.615% 0.615% 0.503% Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.503% New Waverly E_00014179 0.615% 0.615% 0.615% 0.615% 0.615% 0.503% Oak Ridge North E_00014303 1.127% 1.127% 1.082% 1.082% 0.503% Panorama Village E_00014429 0.615% 0.615% 0.615% 0.609% 0.609% 0.584% 0.503% Willis
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051 TA-9 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Conroe E_00012188 2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot E_00012301 0.615% 0.615% 0.615% 0.615% 0.615% 0.503% Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.503% New Waverly E_00014179 0.615% 0.615% 0.615% 0.615% 0.615% 0.503% Oak Ridge North E_00014303 1.127% 1.127% 1.082% 1.082% 0.503% Panorama Village E_00014429 0.615% 0.615% 0.615% 0.609% 0.609% 0.584% 0.503% Willis E_00015894 1.139% 1.139% 1.139% 1.139% 1.139% 0.503%
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051 TA-9 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Conroe E_00012188 2.124% 2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot E_00012301 0.615% 0.615% 0.615% 0.615% 0.615% 0.503% Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.503% New Waverly E_00014179 0.615% 0.615% 0.615% 0.615% 0.615% 0.503% Oak Ridge North E_00014303 1.127% 1.127% 1.082% 1.082% 0.503% Panorama Village E_00014429 0.615% 0.615% 0.615% 0.615% 0.615% 0.503% Shenandoah E_00015140 0.609% 0.609% 0.609% 0.584% 0.503% Willis E_00015894 1.139% 1.139% 1.139% 1.139% 0.503% Bellaire E_0001635 2.102% 2.102%
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051 TA-9 Factors Franchise Small Contract Residential Industrial Transportation Conroe E_00012188 2.124% 2.124% 2.124% 2.124% 2.124% 2.124% 0.615% 0.615% 0.615% 0.615% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.615% 0.6
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051 TA-9 Factors Franchise Small Commercial Industrial Transportation Conroe E_00012188 2.124% 2.124% 2.124% 2.124% 2.124% 2.124% 2.124% 2.124% 0.615%
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051 TA-9 Factors Franchise Contract Residential Industrial Transportation Conroe E_00012188 2.124% 2.124% 2.124% 2.124% 2.124% 2.124% 2.124% 2.124% 2.124% 2.0503% Cut & Shoot E_00012301 0.615% 0
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051 TA-9 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Conroe E_00012188 2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot E_00012301 0.615% 0.615% 0.615% 0.000% 0.000% 0.503% Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.503% New Waverly E_00014179 0.615% 0.615% 0.615% 0.615% 0.615% 0.503% Oak Ridge North E_00014303 1.127% 1.127% 1.082% 1.082% 0.503% Panorama Village E_00014429 0.615% 0.615% 0.615% 0.615% 0.503% Shenandoah E_00015140 0.609% 0.609% 0.609% 0.584% 0.503% Willis E_00015894 1.139% 1.139% 1.139% 1.139% 1.139% 0.503% Bellaire E_00011635 2.102% 2.102% 2.102% 2.102% 0.503% Bunker Hill E_00011877 1.115% 1.115% 1.115% 1.115% 0.518% Deer Park E_00012354 2.124% 2.124% 2.124% 2.124% 0.503% Galena Park E_00012801 2.147%
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051 TA-9 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Conroe E_00012188 2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot E_00012301 0.615% 0.615% 0.615% 0.000% 0.000% 0.000% 0.000% 0.503% New Waverly E_00014179 0.615% 0.615% 0.6615% 0.6615% 0.615% 0.503% Oak Ridge North E_00014303 1.127% 1.127% 1.082% 1.082% 0.503% Panorama Village E_00014429 0.615% 0.615% 0.615% 0.615% 0.615% 0.503% Shenandoah E_00015140 0.609% 0.609% 0.609% 0.609% 0.584% 0.503% Willis E_00015894 1.139% 1.139% 1.139% 1.139% 0.503% Bellaire E_00015894 1.139% 1.139% 1.139% 1.139% 0.503% Bellaire E_00012354 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.124% 2.124% 2.124% 0.503% Galena Park E_00012801 2.147% 2.147% 0.503% Hedwig Village
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051 TA-9 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Conroe E_00012188 2.124% 2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot E_00012301 0.615% 0.615% 0.615% 0.605% 0.605% 0.503% Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.503% New Waverly E_00014179 0.615% 0.615% 0.6615% 0.6615% 0.6515% 0.503% Oak Ridge North E_00014303 1.127% 1.127% 1.082% 1.082% 0.503% Panorama Village E_00014429 0.615% 0.615% 0.615% 0.615% 0.655% 0.615% 0.615% 0.609% 0.609% 0.584% 0.503% Willis E_00015894 1.139% 1.139% 1.139% 1.139% 1.139% 0.503% Bellaire E_00015894 1.139% 1.139% 1.139% 1.139% 0.503% Bellaire E_0001254 2.102% 2.102% 2.102% 2.102% 2.102% 0.503% Bunker Hill E_00011877 1.115% 1.115% 1.115% 1.115% 0.518% Deer Park E_00012354 2.124% 2.124% 2.124% 2.124% 2.124% 0.503% Galena Park E_000123075 1.115% 1.115% 1.082% 1.082% 0.503%
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051 TA-9 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Conroe E_00012188 2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot E_00012301 0.615% 0.615% 0.615% 0.000% 0.000% 0.000% 0.000% 0.503% New Waverly E_00014179 0.615% 0.615% 0.6615% 0.6615% 0.615% 0.503% Oak Ridge North E_00014303 1.127% 1.127% 1.082% 1.082% 0.503% Panorama Village E_00014429 0.615% 0.615% 0.615% 0.615% 0.615% 0.503% Shenandoah E_00015140 0.609% 0.609% 0.609% 0.609% 0.584% 0.503% Willis E_00015894 1.139% 1.139% 1.139% 1.139% 0.503% Bellaire E_00015894 1.139% 1.139% 1.139% 1.139% 0.503% Bellaire E_00012354 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.124% 2.124% 2.124% 0.503% Galena Park E_00012801 2.147% 2.147% 0.503% Hedwig Village

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

D. ED GOVEDAN D	
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	E_00013223 2.102% 2.102% 2.102%
	2.038% 0.503% Hunter's Creek
	1.115%
	E_00013300 2.147% 2.147% 2.147% 2.147% 0.503%
	Jersey Village E_00013327 1.115% 1.115%
	1.115% 1.115% 0.503% Meadow's Place E_00013924 1.127%
	1.127% 1.127% 0.503% Missouri City
	E_00014019 2.102% 2.102% 2.102% 2.102% 0.503% Nassau
	Bay E_00014128 1.115% 1.115% 1.115% 1.115% 1.115% 1.124%
	1.082% 0.503% Pasadena E_00014452 2.124% 2.124% 2.124% 0.503% Piney Point Village
	E_00014568 1.104% 1.104% 1.104% 1.104% 0.503% Roman
	Forest E_00014894 0.615% 0.615% 0.615%
	0.615% 0.503% South Houston E_00015231 2.147%
	2.147% 2.147% 2.147% 0.503% Southside Place
	E_00015257 0.615% 0.615% 0.615% 0.615% 0.615%
	Spring Valley E_00015292 1.115% 1.115%
	1.115% 1.115% 0.503% Stafford E_00015302
	2.102% 2.102% 2.102% 2.102% 0.503% West University
	E_00015809 2.147% 2.147% 2.147% 2.147% 0.503% Houston Environs OE_0013200 0.000% 0.000%
	0.000% 0.000% 0.503% New Caney 0E_0014157 0.000%
	0.000% 0.000% 0.000% 0.000% 0.503% Houston Environs
	OE_0014630 0.000% 0.000% 0.000% 0.000% 0.503% Houston
	Environs OE_0015282 0.000% 0.000% 0.000%
	0.000% 0.503% The Woodlands OE_0015477 0.000% 0.000%
	0.000% 0.000% 0.503%
FFA-3	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT
	ENERGY TEXAS GAS HOUSTON DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE
	NO. FFA-3 Application Applicable to Customers inside the corporate limits of an
	incorporated municipality that imposes a municipal franchise fee upon Company for
	the Gas Service provided to Customer. Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees
	payable for the Gas Service provided to Customer by Company. Municipal franchise
	fees are determined by each municipality's franchise ordinance. Each
	municipality's franchise ordinance will specify the percentage and applicability of
	franchise fees. Railroad Commission Reporting: CenterPoint shall maintain on file
	with the Commission a current listing of Cities and applicable franchise fees.
	City Franchise
	Rate Franchise Small Large Misc City Contract Residential
	Commercial Commercial Industrial Transportation Service Fees Conroe
	E_00012188 4.000% 4.000% 4.000% 4.000%
	7cents/MCF 0.000% Cut & Shoot E_00012301 5.000%
	5.000% 5.000% 5.000% 7cents/MCF 0.000% Montgomery
	E_00014045 4.000% 4.000% 4.000% 4.000%
	7cents/MCF 0.000% New Waverly E_00014179 5.000% 5.000%
	5.000% 5.000% 7cents/MCF 0.000% Oak Ridge North
	E_00014303 4.000% 4.000% 0.000% 0.000% 0.000% 0.000%
	0.000% Panorama Village E_00014429 5.000% 5.000% 5.000% 5.000% 7cents/MCF 0.000% Shenandoah E_00015140
	5.0000 5.0000 700H05/FICE 0.0000 5H0HaHdoan E_00015140

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

E SCHEDULE	DEGREE OV
EDULE ID	DESCRIPTION
	4.000% 4.000% 0.000% 0.000%
	0.000% Willis E_00015894 5.000% 5.000%
	5.000% 5.000% 7cents/MCF 0.000% Bellaire E_00011635 3.000% 3.000% 3.000% 3.000% 0.000%
	E_00011635 3.000% 3.000% 3.000% 3.000% 0.000%
	0.000% Bunker Hill E_00011877 3.000% 3.000%
	3.000% 3.000% 3.000% 3.000% Deer Park
	E_00012354 4.000% 4.000% 4.000% 4.000%
	7cents/MCF 0.000% Galena Park E_00012801 5.000% 5.000% 5.000% 7cents/MCF 0.000% Hedwig
	5.000% 5.000% 5.000% 7cents/MCF 0.000% Hedwig
	Village E_00013075 3.000% 3.000% 0.000% 0.000%
	0.000% 0.000% Hilshire Village E_00013152 3.000%
	3.000% 0.000% 0.000% 0.000% 0.000%
	Houston E_00013200 7.500% 7.500% 7.500% 7.500% 5.000% Humble E_00013223
	7.500% 5.000% 5.000% Humble E_00013223
	3.000% 3.000% 0.000% 0.000%
	0.000% Hunter's Creek E_00013229 3.000% 3.000% 3.000% 3.000%
	3.000% 3.000% 3.000% Jacinto City
	E_00013300 5.000% 5.000% 5.000% 5.000% 5.000% 7cents/MCF 0.000% Jersey Village E_00013327 3.000%
	7cents/MCF 0.000% Jersey Village E_00013327 3.000%
	3.000% 3.000% 0.000% 0.000%
	Meadow's Place E_00013924 4.000% 4.000% 4.000%
	4.000% 0.000% 0.000% Missouri City E_00014019
	3.000% 3.000% 3.000% 3.000% 7cents/MCF
	0.000% Nassau Bay E_00014128 3.000% 3.000% 3.000% 0.000% 0.000% Pasadena E_00014452
	4.000% 4.000% 4.000% 4.000% 7cents/MCF
	0.000% Piney Point Village E_00014568 2.000% 2.000% 2.000% 2.000%
	2.000% 0.000% 0.000% Roman Forest E_00014894 5.000% 5.000% 5.000% 5.000% 7cents/MCF
	0.000% South Houston E_00015231 5.000% 5.000% 5.000% 5.000%
	5.000% 50uth Houston E_00015251 5.000% 5.000% 5.000% 5.000% 5.000% 5.000%
	5.000% 7cents/McF 0.000% Southside Place E_00015257 5.000% 5.000% 5.000% 7cents/MCF
	0.000% 5.000% 5.000% 5.000% /CERCS/MCF
	0.000% Spring Valley
	3.000% 0.000% 0.000% Stafford E_00015302 3.000% 3.000% 3.000% 7cents/MCF
	0.000% West University E_00015809 5.000% 5.000% 5.000%
	5.000% west University E_00015809 5.000% 5.000% 5.000% 5.000% 5.000%
	0.000%
	0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
	0.000% New Caney
	0.000% 0.000% 0.000% Houston Environs OE_0014630 0.000% 0.000% 0.000% 0.000% 0.000%
	Houston Environs OE_0015282 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000% 111e WOOdiands 0E_0015477 0.000% 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000% 0.000% 0.000%
	City Franchise Factor Franchise
	Small Large Misc City Contract
	Residential Commercial Industrial Transportation Service Fees
	Conroe E_00012188 4.255% 4.255% 4.255%
	4.255% 7cents/MCF 0.000% Cut & Shoot E_00012301 5.296%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TE SCHEDULE	
HEDULE ID	DESCRIPTION
	5.296% 5.296% 5.296% 7cents/MCF 0.000% Montgomery
	E_00014045 4.167% 4.167% 4.167% 4.167%
	7cents/MCF 0.000%
	New Waverly E_00014179 5.296% 5.296% 5.296%
	5.296% 7cents/MCF 0.000%
	Oak Ridge North E_00014303 4.214% 4.214% 0.000%
	0.000% 0.000% 0.000% Panorama Village E_00014429 5.296%
	5.296% 5.296% 7cents/MCF 0.000% Shenandoah
	E_00015140 4.192% 4.192% 4.192% 0.000% 0.000%
	0.000% Willis E_00015894 5.323% 5.323%
	5.323% 5.323% 7cents/MCF 0.000% Bellaire
	E_00011635 3.158% 3.158% 3.158% 3.158% 0.000% 0.000% Bunker Hill E_00011877 3.127% 3.127%
	0.000% Bunker Hill E_00011877 3.127% 3.127%
	3.127% 3.127% 3.109% 3.090% Deer Park
	E_00012354 4.255% 4.255% 4.255% 4.255% 7cents/MCF
	0.000% Galena Park E_00012801 5.376% 5.376% 5.376% 7cents/MCF 0.000% Hedwig Village E_00013075 3.127% 0.000% 0.000% 0.000% 0.000%
	5.376% 5.376% 7cents/MCF 0.000% Hedwig Village E_00013075
	Hilshire Village E_00013152 3.093% 3.093% 0.000%
	0.000% 0.000% Houston E_00013200 8.287%
	8.287% 8.287% 5.290% 8.108% Humble
	E_00013223 3.158% 3.158% 3.158% 0.000% 0.000% Hunter's Creek E_00013229 3.127%
	0.000% 0.000% Hunter's Creek E_00013229 3.127%
	3.127% 3.127% 3.109% 3.090% Jacinto City
	E_00013300 5.376% 5.376% 5.376% 5.376%
	7cents/MCF 0.000% Jersey Village E_00013327 3.127% 3.127%
	3.127% 3.127% 0.000% 0.000% Meadow's Place
	E_00013924 4.214% 4.214% 4.214% 4.214% 0.000%
	0.000% Missouri City E_00014019 3.158% 3.158%
	3.158% 3.158% 7cents/MCF 0.000% Nassau Bay E_00014128
	3.127% 3.127% 0.000% 0.000%
	0.000% Pasadena E_00014452 4.255% 4.255% 4.255% 4.255% 7cents/MCF 0.000% Piney Point Village E_00014568
	2.063% 2.063% 2.063% 0.000%
	0.000% Roman Forest E_00014894 5.296% 5.296%
	5.296% 5.296% 7cents/MCF 0.000% South Houston E_00015231 5.376% 5.376% 5.376% 7cents/MCF 0.000%
	3.127% 3.127% 0.000% 0.000% 0.000%
	Stafford E_00015302 3.158% 3.158% 3.158% 3.158%
	3.158% 7cents/MCF 0.000% West University E_00015809 5.376% 5.376% 7cents/MCF 0.000% Houston
	Environs OE_0013200 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000% 0.0014157 0.000% 0.000% 0.000%
	New Caney OE_0014157 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000% 0.000% Houston Environs OE_0014630 0.000% 0.000% 0.000% 0.000% 0.000% Houston
	0.000% 0.000% 0.000% 0.000% 0.000% houston Environs OE_0015282 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

0.000%

0.000% 0.000%

GSS-2080-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX

AND CENTERPOINT ENERGY TEXAS GAS

HOUSTON DIVISION

RATE SHEET

GENERAL SERVICE-SMALL

RATE SCHEDULE NO. GSS-2080-GRIP 2014

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$17.24;*
- (2) Commodity Charge All Ccf

\$0.0403 per Ccf

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

*Customer Charge \$14.59 2011 GRIP Charge .29 2012 GRIP Charge 1.10 2013 GRIP Charge 1.26

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	2014 GRIP Charge Suspended**
	Total Customer Charge \$17.24
	** Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy has requested to suspend operation of the 2014 GRIP adjustment.
HOUIND-1	RATE SCHEDULE HOUIND-1 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2080-GRIP 2011 GSLV-611-GRIP 2011 R-2080-GRIP 2011 City Authority Effective Date Bellaire, Inc. By Operation of Law 5/31/2011 Bunker Hill Village, Inc. By Operation of Law 5/31/2011 Conroe, Inc. By Operation of Law 5/31/2011 Deer Park, Inc. By Operation of Law 5/31/2011 Hedwig Village, Inc. By Operation of Law 5/31/2011 Hilshire Village, inc. By Operation of Law 5/31/2011 Hunters Creek Village, Inc. By Operation of Law 5/31/2011 Hunters Creek Village, Inc. By Operation of Law 5/31/2011 Jersey Village, Inc. By Operation of Law 5/31/2011 Meadows Place, Inc. By Operation of Law 5/31/2011 Montgomery, Inc. By Operation of Law 5/31/2011 Nassau Bay, Inc. By Operation of Law 5/31/2011 Pasadena, Inc.
	5/31/2011 Piney Point Village, Inc. By Operation of Law 5/31/2011 Shenandoah, Inc. By Operation of Law 5/31/2011 Spring Valley, Inc. By Operation of Law 5/31/2011 Stafford, Inc. By Operation of Law 5/31/2011 Conroe Environs GUD 10067 7/14/2011 Cut and Shoot, Inc. GUD 10067 * 7/14/2011 Galena Park, Inc. GUD 10067 * 7/14/2011 Houston Environs GUD 10067 7/14/2011 Jacinto City, Inc. GUD
	10067 * 7/14/2011 New Waverly, Inc. GUD 10067 * 7/14/2011 Panorama Village, Inc. GUD 10067 * 7/14/2011 South Houston, Inc. GUD 10067 * 7/14/2011 South Houston, Inc. GUD 10067 * 7/14/2011 South Houston, Inc. GUD 10067 * 7/14/2011 West University Place, Inc. GUD 10067 * 7/14/2011 Willis, Inc. GUD 10067 * 7/14/2011 Willis, Inc. GUD 10067 * 7/14/2011 Willis, Inc. GUD 10067 * 7/14/2011 Houston, Inc. Ord. No. 2011-699 dated 8/10/11 8/10/2011 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates GSS-2080-GRIP 2012 GSLV-611-GRIP 2012 R-2080-GRIP 2012 City Authority Effective Date Bellaire, Inc. Operation of Law 5/29/2012 Bunker Hill Village, Inc. Operation of Law 5/29/2012 Conroe, Inc. Operation of Law 5/29/2012 Deer Park, Inc. Operation of Law 5/29/2012 Hedwig Village, Inc. Operation of Law 5/29/2012 Hilshire Village, Inc. Operation of Law 5/29/2012 Humble , Inc. Operation of Law 5/29/2012 Hunters Creek Village, Inc. Operation of Law 5/29/2012 Meadows Place, Inc. Operation of Law 5/29/2012 Missouri City, Inc. Operation of Law 5/29/2012 Montgomery, Inc. Operation of Law 5/29/2012 Nassau Bay, Inc. Operation of Law 5/29/2012 Spring Valley, Inc. Operation of Law 5/29/2012 Shenandoah, Inc. Operation of Law 5/29/2012 Spring Valley, Inc. Operation of Law 5/29/2012 Stafford, Inc. Operation of Law 5/29/2012 Spring Valley, Inc. Operation of Law 5/29/2012 Stafford, Inc. Operation of Law 5/29/2012 Galena Park, Inc. GUD10150* 7/13/2012 Houston Environs GUD10150 7/13/2012 Jacinto City, Inc. GUD10150* 7/13/2012 New Waverly, Inc. GUD10150*

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

7/13/2012 Panorama Village, Inc. GUD10150* 7/13/2012 Roman Forest, Inc. $\texttt{GUD10150*} \qquad 7/13/2012 \; \texttt{South Houston, Inc.} \quad \texttt{GUD10150*} \qquad 7/13/2012 \; \texttt{Southside Place} \; ,$ Inc. GUD10150* 7/13/2012 West University Place, Inc. GUD10150* 7/13/2012 Willis, Inc. GUD10150* 7/13/2012 Houston, Inc. GUD10183 9/14/2012 Pasadena, Inc. GUD10183 9/14/2012 * Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates GSS-2080-GRIP 2013 GSLV-611-GRIP 2013 R-2080-GRIP 2013 Bellaire, Inc. of Law 5/28/2013 Bunker Hill Village, Inc. Operation of Law 5/28/2013 Conroe, Inc. Operation of Law 5/28/2013 Deer Park, Inc. Operation of Law 5/28/2013 Hedwig Village, Inc. Operation of Law 5/28/2013 Hilshire Village, Inc. Operation of Law 5/28/2013 Houston, Inc. Operation of Law 5/28/2013 Humble , Inc. Operation of Law 5/28/2013 Hunters Creek Village, Inc. Operation of Law 5/28/2013 Jersey Village, Inc. Operation of Law 5/28/2013 Meadows Place, Inc. Operation of Law 5/28/2013 Missouri City, Inc. Operation of Law 5/28/2013 Montgomery, Inc. Operation of Law $\frac{5}{28}/2013$ Nassau Bay, Inc. Operation of Law $\frac{5}{28}/2013$ Oak Ridge North, Inc. Operation of Law 5/28/2013 Pasadena, Inc. Operation of Law 5/28/2013 Piney Point Village, Inc. Operation of Law 5/28/2013 Shenandoah, Inc. Operation of Law 5/28/2013 Spring Valley, Inc. Operation of Law 5/28/2013 Stafford, Inc. Operation of Law 5/28/2013 Conroe Environs GUD10256 6/17/2013 Cut & Shoot, Inc. GUD10256* 6/17/2013 Galena Park, Inc. GUD10256* 6/17/2013 Houston Environs GUD10256 6/17/2013 Jacinto City, Inc. GUD10256* 6/17/2013 New Waverly, Inc. GUD10256* 6/17/2013 Panorama Village, Inc. GUD10256* 6/17/2013 Roman Forest, Inc. GUD10256* 6/17/2013 South Houston, Inc. GUD10256* 6/17/2013 Southside Place , Inc. GUD10256* 6/17/2013 West University Place, Inc. GUD10256* 6/17/2013 Willis, Inc. GUD10256* 6/17/2013 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2080-GRIP 2014 GSLV-611-GRIP 2014 R-2080-GRIP 2014 Bellaire, Inc. Approved Suspension 5/30/2014 Bunker Hill Village, Inc. Approved Suspension 5/30/2014 Conroe, Inc. Approved Suspension 5/30/2014 Deer Park, Inc. Approved Suspension 5/30/2014 Hedwig Village, Inc. Approved Suspension 5/30/2014 Hilshire Village, Inc. Operation of Law 5/30/2014 Houston, Inc. Ordinance 2014-467 5/30/2014 Humble , Inc. Approved Suspension 5/30/2014 Hunters Creek Village, Inc. Approved Suspension 5/30/2014 Jersey Village, Inc. Approved Suspension 5/30/2014 Meadows Place, Inc. Approved Suspension 5/30/2014 Missouri City, Inc. Approved Suspension 5/30/2014 Montgomery, Inc. Approved Suspension 5/30/2014 Nassau Bay, Inc. Operation of Law 5/30/2014 Oak Ridge North, Inc. Approved Suspension 5/30/2014 Pasadena, Inc. Approved Suspension 5/30/2014 Piney Point Village, Inc. Approved Suspension 5/30/2014 Shenandoah, Inc. Approved Suspension 5/30/2014 Spring Valley, Inc. Operation of Law 5/30/2014 Stafford, Inc. Operation of Law 5/30/2014 Conroe Environs GUD10344 7/14/2014 Cut & Shoot, Inc. GUD10344* 7/14/2014 Galena Park, Inc. GUD10344* 7/14/2014 Houston Environs GUD10344 7/14/2014 Jacinto City, Inc. 7/14/2014 New Waverly, Inc. GUD10344* 7/14/2014 Panorama Village, Inc. $\mbox{GUD10344*} \quad \mbox{7/14/2014 Roman Forest, Inc.} \quad \mbox{GUD10344*} \quad \mbox{7/14/2014 South Houston, Inc.}$ $\label{eq:gud10344*} \text{GUD10344*} \qquad 7/14/2014 \text{ Southside Place , Inc.} \quad \text{GUD10344*} \qquad 7/14/2014 \text{ West}$ University Place, Inc. GUD10344* 7/14/2014 Willis, Inc. GUD10344* 7/14/2014 * Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

RATE ADJUSTMENT PROVISIONS

GFTR0048

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

10/28/2014

RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE:	DS	RRC	TARIFF NO:	26110		
None						

CUSTOMER NAME

NASSAU BAY, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26110		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7031	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	BELLAIRE, INC.			
7048	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	BUNKER HILL VILLA	AGE, INC.		
7067	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	CONROE, INC			
7068	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	CONROE, ENVIRONS			
7075	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	CUT AND SHOOT, IN	IC.		
7081	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	DEER PARK, INC.			
7116	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	GALENA PARK, INC.			
7141		Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	HEDWIG VILLAGE, I	INC.		
7146	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	HILSHIRE VILLAGE,	INC.		
7151		Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	HOUSTON, INC.			
	N	Mcf	\$6.2640	09/02/2014
	HOUSTON, ENVIRONS			
7155	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	HUMBLE, INC.			00/07/07
7156 CUSTOMER NAME	N N N N N N N N N N N N N N N N N N N	Mcf	\$6.2640	09/02/2014
	HUNTER'S CREEK VI		#5 0540	00/00/005
7163 CUSTOMER NAME	N JACINTO CITY, INC	Mcf	\$6.2640	09/02/2014
			¢C 0C40	00/02/2014
7168 CUSTOMER NAME	N JERSEY VILLAGE, I	Mcf	\$6.2640	09/02/2014
			¢6 2640	00/02/2014
7232 CUSTOMER NAME	N MISSOURI CITY, IN	Mcf JC.	\$6.2640	09/02/2014
			¢6 2640	00/02/2014
7238	N	Mcf	\$6.2640	09/02/2014

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX		

TARIFF CODE: DS RRC TARIFF NO: 26110 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 7250 Mcf \$5.9565 09/02/2014 N CUSTOMER NAME OAK RIDGE NORTH, INC. 7265 \$5.9565 09/02/2014 M Mcf CUSTOMER NAME PANORAMA VILLAGE, INC. 7266 N Mcf \$6.2640 09/02/2014 PASADENA, INC. CUSTOMER NAME N Mcf \$6.2640 09/02/2014 PINEY POINT VILLAGE, INC. CUSTOMER NAME Mcf \$6.2640 09/02/2014 CUSTOMER NAME ROMAN FOREST, INC. 09/02/2014 Mcf \$5.9565 CUSTOMER NAME SHENANDOAH, INC. 7341 09/02/2014 Mcf \$6.2640 CUSTOMER NAME SOUTH HOUSTON, INC. Mcf \$6.2640 09/02/2014 CUSTOMER NAME SOUTHSIDE PLACE, INC. Mcf \$6.2640 09/02/2014 SPRING VALLEY, INC. CUSTOMER NAME Mcf \$6.2640 09/02/2014 CUSTOMER NAME STAFFORD, INC. \$6.2640 09/02/2014 7384 Mcf CUSTOMER NAME WEST UNIVERSITY PLACE, INC. 7388 Ν Mcf \$5.9565 09/02/2014 CUSTOMER NAME WILLIS, INC. 7511 Ν Mcf \$5.9565 09/02/2014 CUSTOMER NAME NEW WAVERLY, INC. 17696 \$6.2640 09/02/2014 Mcf MEADOWS PLACE, INC. CUSTOMER NAME 31322 Mcf \$5.9565 09/02/2014 CUSTOMER NAME MONTGOMERY, INC. 7031 Mcf \$6.2626 08/01/2014 Ν BELLAIRE, INC. CUSTOMER NAME 08/01/2014 7048 Ν Mcf \$6.2626 CUSTOMER NAME BUNKER HILL VILLAGE, INC.

CUSTOMER NAME

CUSTOMER NAME

7265

OAK RIDGE NORTH, INC.

PANORAMA VILLAGE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO	: 26110		
CUSTOMERS				
RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7067	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	CONROE, INC			
7068	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	CONROE, ENVIRONS			
7075	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	CUT AND SHOOT, I	NC.		
7081	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	DEER PARK, INC.			
7116	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	GALENA PARK, INC			
7141	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HEDWIG VILLAGE,	INC.		
7146	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HILSHIRE VILLAGE	, INC.		
7151	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HOUSTON, INC.			
7152	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HOUSTON, ENVIRON	S		
7155	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HUMBLE, INC.			
7156	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HUNTER'S CREEK V	ILLAGE, INC.		
7163	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	JACINTO CITY, IN	C.		
7168	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	JERSEY VILLAGE,	INC.		
7232	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	MISSOURI CITY, I	NC.		
7238	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	NASSAU BAY, INC.			
7250	N	Mcf	\$5.9565	08/01/2014
CHICHOMED MAKE	ONE DIDGE MODELL	TNG		

\$5.9565

08/01/2014

Mcf

7067

7068

CUSTOMER NAME

CUSTOMER NAME

CONROE, INC

Ν

CONROE, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26110 CUSTOMERS CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO BILLING UNIT PGA EFFECTIVE DATE 7266 Mcf \$6.2626 08/01/2014 PASADENA, INC. CUSTOMER NAME 7272 \$6.2626 08/01/2014 Mcf CUSTOMER NAME PINEY POINT VILLAGE, INC. 7295 N Mcf \$6.2626 08/01/2014 CUSTOMER NAME ROMAN FOREST, INC. N Mcf \$5.9565 08/01/2014 SHENANDOAH, INC. CUSTOMER NAME Mcf \$6.2626 08/01/2014 CUSTOMER NAME SOUTH HOUSTON, INC. 08/01/2014 Mcf \$6.2626 CUSTOMER NAME SOUTHSIDE PLACE, INC. 7343 08/01/2014 Mcf \$6.2626 N CUSTOMER NAME SPRING VALLEY, INC. Ν Mcf \$6.2626 08/01/2014 STAFFORD, INC. CUSTOMER NAME \$6.2626 08/01/2014 WEST UNIVERSITY PLACE, INC. CUSTOMER NAME Mcf \$5.9565 08/01/2014 CUSTOMER NAME WILLIS, INC. 7511 08/01/2014 Ν Mcf \$5,9565 CUSTOMER NAME NEW WAVERLY, INC. 17696 Ν Mcf \$6.2626 08/01/2014 CUSTOMER NAME MEADOWS PLACE, INC. 31322 Ν Mcf \$5.9565 08/01/2014 CUSTOMER NAME MONTGOMERY, INC. \$6.2655 10/01/2014 Mcf BELLAIRE, INC. CUSTOMER NAME 7048 Mcf \$6.2655 10/01/2014 CUSTOMER NAME BUNKER HILL VILLAGE, INC.

\$5.9565

\$5.9565

10/01/2014

10/01/2014

Mcf

Mcf

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7075	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	CUT AND SHOOT, INC.			
7081	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	DEER PARK, INC.			
7116	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	GALENA PARK, INC.			
7141	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HILSHIRE VILLAGE, IN	IC.		
7151	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HOUSTON, INC.			
7152	N	Mcf	\$6.2655	10/01/2014
	HOUSTON, ENVIRONS		,	-,,
7155	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME			****	,, -, -,
7156	N	Mcf	\$6.2655	10/01/2014
	HUNTER'S CREEK VILLA		Ş0.2033	10/01/2014
			åc 2655	10/01/0014
7163 CUSTOMER NAME	N JACINTO CITY, INC.	Mcf	\$6.2655	10/01/2014
7168	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	JERSEY VILLAGE, INC.			
7232		Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	MISSOURI CITY, INC.			
7238	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	NASSAU BAY, INC.			
7250	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	OAK RIDGE NORTH, INC	! .		
7265	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	PANORAMA VILLAGE, IN	IC.		
7266	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	PASADENA, INC.			
7272	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	PINEY POINT VILLAGE,		•	

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7295	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	SOUTHSIDE PLACE, INC.			
7343	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	SPRING VALLEY, INC.			
7344	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	STAFFORD, INC.			
7384	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	WEST UNIVERSITY PLACE	E, INC.		
7388	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	WILLIS, INC.			
7511	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	NEW WAVERLY, INC.			
17696	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	MEADOWS PLACE, INC.			
31322	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	MONTGOMERY, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD9902/10067/1015 CITY ORDINANCE NO: 2014 GRIP by Operation of Law

Eff 7-14-14: Replace Rate Schedule GSS-2080-GRIP 2013 with Rate Schedule GSS-2080-GRIP

2014. Also Replace HOUIND-1

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Commercial Sales

OTHER TYPE DESCRIPTION

AND CENTERPOINT ENERGY

PURCHASED GAS

HOUSTON

RATE

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 05/28/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/17/2014

GAS CONSUMED: N AMENDMENT DATE: 07/14/2014 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

PGA-9 Corrected CENTERPOINT ENERGY

RESOURCES CORP.

D/B/A CENTERPOINT

ENERGY ENTEX

TEXAS GAS

DIVISION

SHEET

HEET

ADJUSTMENT

RATE SCHEDULE

NO. PGA-9

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices, provided such financial instruments were entered into prior to September 30, 2009 and were in effect as of February 1, 2010. Expenses related to the use of various financial instruments used by the Company to stabilize prices shall not be included in the purchase gas adjustment clause after December 31, 2012.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the City of Houston and the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9902.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-9

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS

HOUSTON DIVISION RATE SHEET

TAX ADJUSTMENT RATE SCHEDULE NO. TA-9

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation (2) Conroe E_00012188 1.997% 1.997% 1.997% 0.500% Cut & Shoot E_00012301 0.581% 0.500% Montgomery 0.581% E_00014045 0.000% 0.000% 0.500% New Waverly 0.000% 0.000% 0.581% 0.500% E 00014179 0.581% 0.581% 0.581% Oak Ridge North E_00014303 1.070% 1.070% 1.070% 1.070% 0.500% Panorama Village E_00014429 0.581% 0.581% 0.581% 0.500% Shenandoah 0.581% E_00015140 0.581% 0.581% 0.581% 0.581% 0.500% Willis E_00015894 1.070% 1.070% 1.070% 1.070% 0.500% Bellaire E_00011635 1.997% 1.997% 1.997% 0.500% Bunker Hill 1.070% 1.070% 1.070% 1.997% 1.070% E 00011877 1.070% 1.070% 1.070% Park E_00012354 1.997% 1.997% 1.997% 0.500% Galena Park E_00012801 1.997% 1.997% 1.997% 0.500% Hedwig Village 1.997% 1.070% E_00013075 1.070% 1.070% Hilshire Village E_000 1.070% 0.500% Hilshire Village E_00013152 0.000% 0.000% 0.000% E_00013200 1.997% 0.000% 0.500% Houston 1.997% 1.997% 1.997% 0.500% Humble E_00013223 1.997% 1.997% 1.997% 1.997% 0.500% Hunter's Creek 1.070% 1.070% 0.500% Jacinto City

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

Note		
1.997% 1.997% 1.997% 0.500% Jersey Village E_00013237 1.070% 1.070% 1.070% 0.500% Mendow's Place 1.070% 0.500% Nissouri City E_00014019 1.997% 1.070% 0.500% Nendow's Place 1.070% 0.500% Nissouri City E_00014019 1.997% 1.997% 1.997% 1.997% 0.500% Nissouri City E_00014019 1.997% 1.997% 1.997% 0.500% Nissouri City E_00014128 1.070% 0.500% Pasadema E_00014425 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 0.500% Primy Point Village E_00014558 1.070% 0.500% Pasadema E_00014521 1.997% 0.500% Roman Forest E_00014894 0.581% 0.580% Primy Valley E_00015292 1.070% 1.070% 1.070% 1.070% 0.500% Reat University E_00015292 1.997% 1.997% 1.997% 0.500% Neet University E_00015809 1.997% 1.997% 1.997% 0.500% Neet University E_00015809 1.997% 0.000% 0.0	RATE SCHEDULE	
Readow's Place R.0013924 1.070% 0.500% Remain Forcest E.00014592 0.581% 0.580%	SCHEDULE ID	DESCRIPTION
Meadow's Place		1.997% 1.997% 0.500% Jersey Village
1.070% 0.500% Nissouri City E.00014019 1.997% 1.997% 1.997% 1.997% 1.997% 1.070% 1.070% 1.070% 0.500% Pasadena E.00014128 1.070% 1.070% 1.070% 1.070% 1.070% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.070% 1.070% 1.070% 1.070% 0.500% Power Porter E.00014994 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.500% Spring Valley E.00015297 0.581% 0.500% Stafford E.00015291 1.070% 1.070% 1.070% 1.070% 0.500% Stafford E.00015291 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 0.500% West University E.00015290 1.997% 1.997% 1.997% 0.500% West University E.00015290 0.000% 0.0		E_00013327 1.070% 1.070% 1.070% 0.500%
1.997% 1.997% 1.997% 1.070% 1.070% 1.070% 1.970% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.070% 1.070% 1.070% 0.500% Roman Forcest R.0014894 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.591% 0.591% 0.591% 0.591% 0.591% 0.591% 0.591% 0.591% 0.591% 0.591% 0.591% 0.591% 0.590% 0.59		Meadow's Place E_00013924 1.070% 1.070% 1.070%
E_00014128 1.070%		1.070% 0.500% Missouri City E_00014019 1.997%
Pasadema		1.997% 1.997% 0.500% Nassau Bay
1.997% 0.500% Piney Point Village E_00014568 0.070% 1.070% 1.070% 0.500% Roman Forest F_00014894 0.581% 0.581% 0.581% 0.581% 0.500% South Houston E_00015221 1.997% 1.997% 1.997% 1.997% 0.500% Southwide Place E_00015257 0.581% 0.581% 0.581% 0.581% 0.500% Spring valley E_00015292 1.707% 1.070% 1.070% 1.070% 0.500% Stafford E_00015302 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 0.500% Houston Environs OE_0013200 0.000% 0.500% Houston Environs OE_0013200 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.500% Houston Environs OE_0014570 0.000% 0.000% 0.000% 0.000% 0.500% Houston Environs OE_0014500 0.000% 0.000% 0.000% 0.000% 0.000% 0.500% Houston Environs OE_0015262 0.000% 0.500% Houston Environs OE_0015470 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter E, Section182.0227 applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051 TA-9 Factors Franchise Contract Residential Commercial Industrial Transportation Conroce E_00012188 2.124% 2.124% 2.124% 2.124% 0.503% Util & Shoot E_00012301 0.615% 0		E_00014128 1.070% 1.070% 1.070% 0.500%
1.070%		
E_00014894 0.581% 0.581% 0.581% 0.581% 0.500% South Houseon E_00015231 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 0.500% Southside Place E_00015292 7.070% 1.070% 1.070% 0.500% STARFOOD E_00015292 1.070% 1.070% 1.070% 1.070% 0.500% STARFOOD E_00015292 1.070% 1.070% 1.070% 1.070% 0.500% STARFOOD E_0015202 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 0.500% Houseon Environs OE_0013200 0.000% 0.500% The Woodlands OE_0015427 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.500% The Woodlands OE_0015477 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.500% The Woodlands OE_0015477 0.000% 0		
Houston E_00015221 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 0.501% 0.551% 0.551% 0.501% 0.501% 0.501% 0.500% String Valley E_00015292 1.070% 1.070% 1.070% 1.070% 0.500% Statford E_00015302 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 0.500% West University E_00015809 1.997% 1.997% 1.997% 1.997% 1.997% 0.500% Houston Environs 0E_00132200 0.000% 0.000%		
1.997% 0.500% Southside Place E_00015257 0.581% 0.581% 0.581% 0.500% Spring Valley E_00015292 1.070% 1.070% 1.070% 1.070% 0.500% Stafford E_00015302 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 0.500% News University E_00015809 1.997% 0E_0013200 0.000% 0.000% 0.000% 0.000% 0.500% New Caney OR_0014157 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.500% Houston Environs OR_0014630 0.000% 0.00		
0.581% 0.581% 0.500% Spring Valley E_00015292 1.070% 1.070% 1.070% 1.070% 0.500% Stafford E_00015302 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 0.500% West University E_00015809 1.997% 1.997% 1.997% 1.997% 0.500% West University E_00015809 1.997% 0.500% Mouston Environs OE_0013200 0.000%		
E_00015292 1.070%		
Stafford E_00015302 1.997% 1.000% 0.000%		
1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 0.500% Houston Environs		
1.997% 1.997% 1.997% 0.500% Houston Environs		
OE_0013200 0.000\$ OE_0014157 0.000\$ O.000\$ O.500\$ O		·
Caney OE_0014157 0.000\$ 0.000\$ 0.000\$ 0.000\$ 0.000\$ 0.000\$ 0.000\$ 0.500\$ houston Environs OE_0014630 0.000\$ 0.000\$ 0.000\$ 0.000\$ 0.500\$ houston Environs OE_0015282 0.000\$ 0.500\$ 0.000\$		
0.000% 0.500% Houston Environs OE_0014630 0.000% 0.000% 0.500% Houston Environs OE_0015282 0.000% 0.000% 0.000% 0.500% The Woodlands OE_0015477 0.000% 0.000% 0.000% 0.000% 0.000% 0.500% The Woodlands OE_0015477 0.000% 0.000% 0.000% 0.000% 0.500% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051 TA-9 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Conroe 2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot E_00012188 2.124% 2.124% 2.124% 0.503% Cut & Shoot E_00012301 0.615% 0.615% 0.615% 0.615% 0.615% 0.503% Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.503% New Waverly E_00014179 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.655% 0.615% 0.615% 0.615% 0.615% 0.615% 0.655% 0.615% 0.615% 0.615% 0.615% 0.615% 0.503% Shenandoah E_00015140 0.609% 0.609% 0.504% 0.584% 0.503% Willis E_00015894 1.139% 1.139% 1.139% 1.139% 1.139% 0.503% Bellaire E_0001635 2.102% 2.102% 2.102% 2.102% 2.102% 0.503% Bunker Hill E_00011877 1.115% 1.115% 1.115% 1.115% 0.518% Deer Park E_000123075 1.115% 1.115% 1.115% 0.503% Hedwig Village E_00013075 1.115% 1.115% 1.082% 1.082% 1.082% 0.503% Hilshire Village E_00013152 0.000% 0.000%		
0.000% 0.000% 0.000% 0.000% 0.500% The Woodlands OE_0015477 0.000% 0.000% 0.000% 0.000% 0.000% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051 TA-9 Factors Franchise Contract Residential Industrial Transportation Conroe E_00012188 2.124% 2.124% 2.124% 0.503% Cut & Shoot E_00012301 0.615% 0.615% 0.615% 0.615% 0.615% 0.503% Montgomery 0.000% 0.000% 0.503% New Waverly E_00014179 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.503% Panorama Village E_0001409 0.615% 0.615% 0.615% 0.609% 0.609% 0.584% 0.503% Willis E_00015894 1.139% 1.139% 1.139% 1.139% 0.503% Bellaire E_00015894 1.139% 1.139% 1.139% 1.139% 0.503% E_00015894 1.139% 1.139% 1.139% 1.139% 0.503% Bellaire E_00012801 2.124% 2.124% 2.124% 2.124% 2.102% 2.102% 0.503% Bunker Hill E_00011877 1.115% 1.115% 1.115% 1.115% 0.518% Deer Park E_00012801 2.147% 2.147% 2.147% 0.503% Hedwig Village E_00013075 1.115% 1.115% 1.082% 1.082% 0.503% Hilbshire Village E_00013075 1.115% 1.115% 1.082% 1.082% 0.503% Hilbshire Village E_00013070 0.000% 0.000% 0.000%		
0.000% 0.000% 0.000% 0.500% The Woodlands OE_0015477 0.000% 0.000% 0.000% 0.000% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051 TA-9 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Conroe E_00012188 2.124% 2.124% 2.124% 0.503% Cut & Shoot E_00012301 0.615% 0.615% 0.615% 0.615% 0.503% Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.503% New Waverly E_00014179 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.503% Shenandoah E_0001403 1.127% 1.127% 1.082% 1.082% 0.503% Panorama Village E_0001429 0.615% 0.615% 0.615% 0.609% 0.609% 0.584% 0.503% Willis E_00015894 1.139% 1.139% 1.139% 1.139% 0.503% Bellaire E_00012854 2.102% 0.503% Bunker Hill E_00011877 1.115% 1.115% 1.115% 1.115% 0.518% Deer Park E_00012854 2.124% 2.124% 2.124% 2.124% 0.503% Galena Park E_00013075 1.115% 1.115% 1.082% 1.082% 0.503% Hilshire Village E_00013075 1.115% 1.115% 1.082% 1.082% 0.503% Hilshire Village E_00013075 0.000% 0.503% Houston E_00013200		
OE_0015477 0.000\$ 0.000\$ 0.000\$ 0.000\$ 0.500\$ (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051 TA-9 Factors Franchise		-
(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182,022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051 TA-9 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Conroe E_00012188 2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot E_00012301 0.615%		
TA-9 Factors Franchise Contract Residential Industrial Transportation Conroe E_00012188 2.124% 2.124% 2.124% 2.124% 2.124% 2.0615% 0.615% 0.615% 0.605% 0.000% 0.000% 0.000% 0.000% 0.0014179 0.615% 0.61		
TA-9 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Conroe E_00012188 2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot E_00012301 0.615% 0.615% 0.615% 0.615% 0.605% 0.503% Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.503% New Waverly E_00014179 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.503% Oak Ridge North E_00014303 1.127% 1.127% 1.082% 1.082% 0.503% Panorama Village E_00014429 0.615% 0.615% 0.615% 0.615% 0.615% 0.503% Shenandoah E_00015140 0.609% 0.609% 0.609% 0.584% 0.503% Willis E_00015894 1.139% 1.139% 1.139% 1.139% 0.503% Bellaire E_0001635 2.102% 2.102% 2.102% 2.102% 0.503% Bunker Hill E_00011877 1.115% 1.115% 1.115% 1.115% 1.115% 0.518% Deer Park E_00012354 2.124% 2.124% 2.124% 2.124% 0.503% Galena Park E_00012801 2.147% 2.147% 2.147% 2.147% 0.503% Hedwig Village E_00013075 1.115% 1.115% 1.082% 1.082% 0.503% Hilshire Village E_00013152 0.000% 0.000% 0.000% 0.000% 0.503% Houston E_00013200		Section182.022; applicable to all classes except transportation. (2) Texas Util.
Franchise		Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051
Franchise		
Contract Residential Commercial Commercial Industrial Transportation Conroe E_00012188		
Industrial Transportation Conroe		. 3
2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot		
E_00012301 0.615% 0.615% 0.615% 0.605% 0.503% Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.503% New Waverly E_00014179 0.615% 0.615% 0.615% 0.615% 0.615% 0.503% Oak Ridge North E_00014303 1.127% 1.127% 1.082% 1.082% 0.503% Panorama Village E_00014429 0.615% 0.615% 0.615% 0.615% 0.503% Shenandoah E_00015140 0.609% 0.609% 0.609% 0.584% 0.503% Willis E_00015894 1.139% 1.139% 1.139% 1.139% 0.503% Bellaire E_00011635 2.102% 2.102% 2.102% 2.102% 0.503% Bunker Hill E_00011877 1.115% 1.115% 1.115% 1.115% 0.518% Deer Park E_00012354 2.124% 2.124% 2.124% 2.124% 0.503% Galena Park E_00013075 1.115% 1.115% 1.082% 1.082% 0.503% Hilshire Village E_00013152 0.000% 0.000% 0.000% 0.000% 0.503% Houston E_00013200		
0.503% Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.000% 0.503% New Waverly E_00014179 0.615% 0.615% 0.615% 0.615% 0.615% 0.503% Oak Ridge North E_00014303 1.127% 1.127% 1.082% 1.082% 0.503% Panorama Village E_00014429 0.615% 0.615% 0.615% 0.615% 0.615% 0.615% 0.609% 0.584% 0.503% Willis E_00015894 1.139% 1.139% 1.139% 1.139% 1.139% 0.503% Bellaire E_0001635 2.102% 2.102% 2.102% 2.102% 2.102% 1.115% 1.115% 1.115% 0.518% Deer Park E_00012354 2.124% 2.124% 2.124% 2.124% 2.124% 2.124% 2.147% 2.147% 2.147% 0.503% Hedwig Village E_00013075 1.115% 1.115% 1.082% 1.082% 0.503% Hilshire Village E_00013152 0.000%		2.124%
0.000% 0.000% 0.503% New Waverly E_00014179 0.615% 0.615% 0.615% 0.615% 0.503% Oak Ridge North E_00014303 1.127% 1.127% 1.082% 1.082% 0.503% Panorama Village E_00014429 0.615% 0.615% 0.615% 0.615% 0.615% 0.609% 0.609% 0.609% 0.609% 0.609% 0.584% 0.503% Willis E_00015894 1.139% 1.139% 1.139% 1.139% 1.139% 0.503% Bellaire E_00011635 2.102% 2.100001877 1.115% 1.115% 1.115% 1.115% 1.115% 1.115% 1.115% 1.115% 1.115% 0.518% Deer Park E_00012354 2.124% 2.124		
0.615% 0.615% 0.503% Oak Ridge North E_00014303 1.127% 1.127% 1.082% 1.082% 0.503% Panorama Village E_00014429 0.615% 0.615% 0.615% 0.609% 0.609% 0.609% 0.609% 0.503% Willis E_00015894 1.139% 1.139% 1.139% 1.139% 0.503% Bellaire E_00011635 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 1.115% 1.115% 1.115% 1.115% 1.115% 0.518% Deer Park E_00012354 2.124% 2.124% 2.124% 2.124% 2.124% 2.124% 2.124% 2.147% 2.147% 2.147% 2.147% 0.503% Hedwig Village E_00013075 1.115% 1.115% 1.082% 1.082% 0.503% Hilshire Village E_00013152 0.000%		
E_00014303 1.127% 1.127% 1.082% 1.082% 0.503% Panorama Village E_00014429 0.615% 0.615% 0.615% 0.615% 0.503% Shenandoah E_00015140 0.609% 0.609% 0.609% 0.584% 0.503% Willis E_00015894 1.139% 1.139% 1.139% 1.139% 0.503% Bellaire E_00011635 2.102% 2.102% 2.102% 2.102% 0.503% Bunker Hill E_00011877 1.115% 1.115% 1.115% 1.115% 0.518% Deer Park E_00012354 2.124% 2.124% 2.124% 2.124% 0.503% Galena Park E_00012801 2.147% 2.147% 2.147% 0.503% Hedwig Village E_00013075 1.115% 1.115% 1.082% 1.082% 0.503% Hilshire Village E_00013152 0.000% 0.000% 0.000% 0.000% 0.503% Houston E_00013200		
Village E_00014429 0.615% 0.615% 0.615% 0.615% 0.609% 0.609% 0.609% 0.609% 0.609% 0.609% 0.609% 0.609% 0.609% 0.584% 0.503% Willis E_00015894 1.139% 1.139% 1.139% 1.139% 0.503% Bellaire E_00011635 2.102% 2.102% 2.102% 2.102% 2.102% 1.115% 1.115% 1.115% 1.115% 1.115% 1.115% 1.115% 0.518% Deer Park E_00012354 2.124% 2.124% 2.124% 2.124% 2.124% 2.124% 2.124% 2.147% 2.147% 2.147% 2.147% 0.503% Hedwig Village E_00013075 1.115% 1.115% 1.082% 1.082% 0.503% Hilshire Village E_00013152 0.000%		
0.615% 0.503% Shenandoah		_
0.609% 0.584% 0.503% Willis E_00015894 1.139% 1.139% 1.139% 0.503% Bellaire		
E_00015894 1.139% 1.139% 1.139% 1.139% 0.503% Bellaire		
2.102% 2.102% 0.503% Bunker Hill E_00011877 1.115% 1.115% 1.115% 1.115% 0.518% Deer Park		
2.102% 2.102% 0.503% Bunker Hill E_00011877 1.115% 1.115% 1.115% 1.115% 0.518% Deer Park		Bellaire E_00011635 2.102% 2.102%
E_00012354 2.124% 2.124% 2.124% 2.124% 2.124% 2.124% 0.503% Galena Park E_00012801 2.147% 2.147% 2.147% 0.503% Hedwig Village E_00013075 1.115% 1.115% 1.082% 1.082% 0.503% Hilshire Village E_00013152 0.000% 0.000		
E_00012354 2.124% 2.124% 2.124% 2.124% 2.124% 2.124% 0.503% Galena Park E_00012801 2.147% 2.147% 2.147% 0.503% Hedwig Village E_00013075 1.115% 1.115% 1.082% 1.082% 0.503% Hilshire Village E_00013152 0.000% 0.000		1.115% 1.115% 1.115% 1.115% 0.518% Deer Park
2.124% 0.503% Galena Park E_00012801 2.147% 2.147% 2.147% 0.503% Hedwig Village E_00013075 1.115% 1.115% 1.082% 1.082% 0.503% Hilshire Village E_00013152 0.000% 0.000% 0.000% 0.000% 0.503% Houston E_00013200		
E_00013075 1.115% 1.115% 1.082% 1.082% 0.503% Hilshire Village E_00013152 0.000% 0.000% 0.000% 0.503% Houston E_00013200		2.124% 0.503% Galena Park E_00012801 2.147%
Hilshire Village E_00013152 0.000% 0.000% 0.000% 0.503% Houston E_00013200		
0.000% 0.000% 0.503% Houston E_00013200		
0.000% 0.000% 0.503% Houston E_00013200		Hilshire Village E_00013152 0.000% 0.000%
2 207% 2 207% 2 207% 2 207% 0 E20% trumble		0.000% 0.000% 0.503% Houston E_00013200
2.20/6 2.20/6 2.20/6 0.5306 Humble		2.207% 2.207% 2.207% 2.207% 0.530% Humble

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

ATE SCHEDULE							
CHEDULE ID	DESCRIPTION						
	E_00013223 2.102% 2.102% 2.102%						
	2.038% 0.503% Hunter's Creek						
	1.115% 1.115% 0.518% Jacinto City						
	E_00013300 2.147% 2.147% 2.147% 2.147% 2.147% 0.503%						
	Jersey Village E_00013327 1.115% 1.115%						
	1.115% 1.115% 0.503% Meadow's Place E_00013924 1.127%						
	1.127% 1.127% 0.503% Missouri City						
	E_00014019 2.102% 2.102% 2.102% 2.102% 0.503% Nassau						
	Bay E_00014128 1.115% 1.115% 1.115%						
	1.082% 0.503% Pasadena E_00014452 2.124%						
	2.124% 2.124% 2.124% 0.503% Piney Point Village						
	E_00014568 1.104% 1.104% 1.104% 1.104% 0.503% Roman						
	Forest E_00014894 0.615% 0.615% 0.615%						
	0.615% 0.503% South Houston E_00015231 2.147%						
	2.147% 2.147% 2.147% 0.503% Southside Place						
	E_00015257 0.615% 0.615% 0.615% 0.615% 0.503%						
	Spring Valley E_00015292 1.115% 1.115%						
	1.115% 1.115% 0.503% Stafford E_00015302						
	2.102% 2.102% 2.102% 2.102% 0.503% West University						
	E_00015809 2.147% 2.147% 2.147% 2.147%						
	0.503% Houston Environs OE_0013200 0.000% 0.000%						
	0.000% 0.000% 0.503% New Caney OE_0014157 0.000%						
	0.000% 0.000% 0.000% 0.503% Houston Environs						
	OE_0014630						
	0.000% 0.503% The Woodlands OE_0015477 0.000% 0.000% 0.503%						
FFA-3	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT						
	ENERGY TEXAS GAS HOUSTON DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE						
	NO. FFA-3 Application Applicable to Customers inside the corporate limits of an						
	incorporated municipality that imposes a municipal franchise fee upon Company for						
	the Gas Service provided to Customer. Monthly Adjustment Company will adjust						
	Customer's bill each month in an amount equal to the municipal franchise fees						
	payable for the Gas Service provided to Customer by Company. Municipal franchise						
	fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of						
	franchise fees. Railroad Commission Reporting: CenterPoint shall maintain on file with the Commission a current listing of Cities and applicable franchise fees.						
	with the commission a current fisting of cities and applicable franchise lees. City Franchise						
	Rate Franchise Small						
	Large Misc City Contract Residential						
	Commercial Commercial Industrial Transportation Service Fees Conroe						
	E_00012188 4.000%						
	7cents/MCF 0.000% Cut & Shoot E_00012301 5.000%						
	5.000% 5.000% Cut & Shoot E_00012301 5.000% 5.000% 5.000% 7cents/MCF 0.000% Montgomery						
	E_00014045 4.000% 4.000% 4.000% 4.000% 4.000%						
	7cents/MCF 0.000% New Waverly E_00014179 5.000% 5.000%						
	5.000% 5.000% 7cents/MCF 0.000% Oak Ridge North						
	E በበበ143በ3 4 በበበ <u>%</u> 4 በበበ <u>%</u> በ በበበ <u>%</u> በ በበበ <u>%</u> በ በበበ <u>%</u> በ በበበ						
	E_00014303						

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

E SCHEDULE	DESCRIPTION
EDULE ID	DESCRIPTION
	4.000% 4.000% 0.000% 0.000%
	0.000% Willis E_00015894 5.000% 5.000%
	5.000% 5.000% 7cents/MCF 0.000% Bellaire E_00011635 3.000% 3.000% 3.000% 3.000% 0.000%
	E_00011635 3.000% 3.000% 3.000% 3.000% 0.000%
	0.000% Bunker Hill E_00011877 3.000% 3.000%
	3.000% 3.000% 3.000% 3.000% Deer Park
	E_00012354 4.000% 4.000% 4.000% 4.000%
	7cents/MCF 0.000% Galena Park E_00012801 5.000%
	5.000% 5.000% 5.000% 7cents/MCF 0.000% Hedwig
	Village E_00013075 3.000% 3.000% 0.000% 0.000%
	0.000% 0.000% Hilshire Village E_00013152 3.000%
	3.000% 0.000% 0.000% 0.000% 0.000%
	Houston E_00013200 7.500% 7.500% 7.500% 7.500% 5.000% Humble E_00013223
	7.500% 5.000% 5.000% Humble E_00013223
	3.000% 3.000% 3.000% 0.000% 0.000%
	0.000% Hunter's Creek E_00013229 3.000% 3.000% 3.000%
	3.000% 3.000% 3.000% Jacinto City
	E_00013300 5.000% 5.000
	7cents/MCF 0.000% Jersey Village E_00013327 3.000%
	3.000% 3.000% 3.000% 0.000% 0.000%
	Meadow's Place E_00013924 4.000% 4.000% 4.000%
	4.000% 0.000% 0.000% Missouri City E_00014019
	3.000% 3.000% 3.000% 3.000% 7cents/MCF
	0.000% Nassau Bay E_00014128 3.000% 3.000% 3.000%
	0.000% 0.000% 0.000% Pasadena E_00014452
	4.000% 4.000% 4.000% 4.000% 7cents/MCF
	0.000% Piney Point Village E_00014568 2.000% 2.000% 2.000%
	2.000% 0.000% 0.000% Roman Forest E_00014894 5.000% 5.000% 5.000% 5.000% 7cents/MCF
	5.000% 5.000% 5.000% 5.000% 7cents/MCF
	0.000% South Houston E_00015231 5.000% 5.000% 5.000%
	5.000% 7cents/MCF 0.000% Southside Place E_00015257
	5.000% 5.000% 5.000% 5.000% 7cents/MCF
	0.000% Spring Valley
	3.000% 3.000% 3.000% 3.000% 7cents/MCF
	0.000% West University E_00015809 5.000% 5.000% 5.000%
	5.000% 7cents/MCF 0.000% Houston Environs OE_0013200
	0.000% 0.000% 0.000% 0.000%
	0.000% New Caney OE_0014157 0.000% 0.000% 0.000%
	0.000% 0.000% Houston Environs OE_0014630
	0.000% 0.000% 0.000% 0.000% 0.000%
	Houston Environs OE_0015282 0.000% 0.000% 0.000% 0.000%
	0.000%
	0.000% 0.000% 0.000% 0.000% 0.000%
	City Franchise Factor Franchise
	Small Large Misc City Contract
	Residential Commercial Industrial Transportation Service Fees
	Conroe E_00012188 4.255% 4.255% 4.255%
	1.2550

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	5.296% 5.296% 5.296% 7cents/MCF 0.000% Montgomery
	E_00014045 4.167% 4.167% 4.167% 4.167%
	7cents/MCF 0.000%
	New Waverly E_00014179 5.296% 5.296% 5.296%
	5.296% 7cents/MCF 0.000%
	Oak Ridge North E_00014303 4.214% 4.214% 0.000%
	0.000% 0.000% 0.000% Panorama Village E_00014429 5.296% 5.296% 7cents/MCF 0.000% Shenandoah
	E_00015140 4.192% 4.192% 4.192% 0.000% 0.000%
	0.000% Willis E_00015894 5.323% 5.323%
	5.323% 5.323% 7cents/MCF 0.000% Bellaire
	F 00011625 3 1588 3 1588 3 1588 3 1588 0 0008
	E_00011635 3.158% 3.158% 3.158% 3.158% 0.000% 0.000% Bunker Hill E_00011877 3.127% 3.127%
	3.127% 3.127% 3.109% 3.090% Deer Park
	E_00012354 4.255% 4.255% 4.255% 4.255% 7cents/MCF
	0.000% Galena Park E 00012801 5.376% 5.376%
	0.000% Galena Park E_00012801 5.376% 5.376% 5.376% 5.376% 7cents/MCF 0.000% Hedwig Village E_00013075 3.127% 0.000% 0.000% 0.000% 0.000%
	3.127% 3.127% 0.000% 0.000% 0.000% 0.000%
	Hilshire Village E_00013152 3.093% 3.093% 0.000%
	0.000% 0.000% Houston E_00013200 8.287%
	8.287% 8.287% 5.290% 8.108% Humble
	E_00013223 3.158% 3.158% 3.158% 0.000%
	E_00013223 3.158% 3.158% 3.158% 0.000% 0.000% Hunter's Creek E_00013229 3.127%
	3.127% 3.127% 3.127% 3.109% 3.090% Jacinto City
	E_00013300 5.376% 5.376% 5.376% 5.376%
	7cents/MCF 0.000% Jersey Village E_00013327 3.127% 3.127%
	3.127%
	E_00013924 4.214% 4.214% 4.214% 4.214% 0.000%
	0.000% Missouri City E_00014019 3.158% 3.158%
	3.158% 3.158% 7cents/MCF 0.000% Nassau Bay E_00014128
	3.127% 3.127% 0.000% 0.000%
	0.000% Pasadena
	2.063% 2.063% 2.063% 0.000%
	0.000% Roman Forest E_00014894 5.296% 5.296%
	5.296% 5.296% 7cents/MCF 0.000% South Houston E_00015231 5.376% 5.376% 5.376% 7cents/MCF 0.000%
	Southside Place E_00015257 5.296% 5.296% 5.296% 5.296%
	5.296% 7cents/MCF 0.000% Spring Valley E_00015292 3.127%
	3.127% 3.127% 3.127% 0.000% 0.000%
	Stafford E_00015302 3.158% 3.158% 3.158%
	3.158% 7cents/MCF 0.000% West University E 00015809 5.376%
	3.158% 7cents/MCF 0.000% West University E_00015809 5.376% 5.376% 7cents/MCF 0.000% Houston
	Environs OE_0013200 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000%
	New Caney OE_0014157 0.000% 0.000% 0.000%
	0.000% 0.000% Houston Environs OE_0014630 0.000%
	0.000% 0.000% 0.000% 0.000% 0.000% Houston
	Environs OE_0015282 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000%
	The Woodlands OE_0015477 0.000% 0.000% 0.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

0.000% 0.000%

0.000%

GSLV-611-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX

AND CENTERPOINT ENERGY TEXAS GAS

HOUSTON DIVISION

RATE SHEET

GENERAL SERVICE-LARGE VOLUME

RATE SCHEDULE NO. GSLV-611-GRIP 2014

AVATTARTTITTY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$251.00;*
- (2) Commodity Charge All Ccf \$0.0554 per Ccf
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

*Customer Charge \$191.00
2011 GRIP Charge 5.57
2012 GRIP Charge 23.88
2013 GRIP Charge 30.55
2014 GRIP Charge Suspended**
Total Customer Charge \$251.00

** Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy has requested to suspend operation of the 2014 GRIP adjustment.?

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.95 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption

5/31/2011

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

HOUIND-1

RATE SCHEDULE HOUIND-1 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2080-GRIP 2011 GSLV-611-GRIP 2011 R-2080-GRIP 2011 City Authority Effective Date

Bellaire, Inc. By Operation of Law 5/31/2011 Bunker Hill Village, Inc. By Operation of Law 5/31/2011 Conroe, Inc. By

Operation of Law 5/31/2011 Deer Park, Inc. By Operation of

Law 5/31/2011 Hedwig Village, Inc. By Operation of Law

5/31/2011 Hilshire Village, inc.

By Operation of Law

Humble, Inc. By Operation of Law 5/31/2011 Hunters Creek

Village, Inc. By Operation of Law 5/31/2011 Jersey Village, Inc.

By Operation of Law 5/31/2011 Meadows Place, Inc. By Operation of Law 5/31/2011 Missouri City, Inc. By Operation of Law 5/31/2011

Montgomery, Inc. By Operation of Law 5/31/2011 Nassau Bay, Inc.

By Operation of Law 5/31/2011 Oak Ridge North, Inc. By Operation of Law 5/31/2011 Pasadena, Inc. By Operation of Law

5/31/2011 Piney Point Village, Inc. By Operation of Law 5/31/2011

Shenandoah, Inc. By Operation of Law 5/31/2011 Spring Valley, Inc.

By Operation of Law 5/31/2011 Stafford, Inc. B

Operation of Law 5/31/2011 Conroe Environs GUD 10067

7/14/2011 Cut and Shoot, Inc. GUD 10067 * 7/14/2011 Galena

Park, Inc. GUD 10067 * 7/14/2011 Houston Environs

GUD 10067 7/14/2011 Jacinto City, Inc.

10067 * 7/14/2011 New Waverly, Inc. GUD 10067 *

7/14/2011 Panorama Village, Inc. GUD 10067 * $\,$ 7/14/2011 Roman

Forest, Inc. GUD 10067 * 7/14/2011 South Houston, Inc.

GUD 10067 * 7/14/2011 Southside Place, inc.

10067 * 7/14/2011 West University Place, Inc. GUD 10067 *

7/14/2011 Willis, Inc. GUD 10067 * 7/14/2011

Houston, Inc. Ord. No. 2011-699 dated 8/10/11 8/10/2011 The following rate schedules listed below go into effect for the following cities/environs with the

following effective dates GSS-2080-GRIP 2012 GSLV-611-GRIP 2012 R-2080-GRIP 2012

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Authority Effective Date Bellaire, Inc. Operation of Law 5/29/2012 City Bunker Hill Village, Inc. Operation of Law 5/29/2012 Conroe, Inc. Operation of Law 5/29/2012 Deer Park, Inc. Operation of Law 5/29/2012 Hedwig Village, Inc. Operation of Law 5/29/2012 Hilshire Village, Inc. Operation of Law 5/29/2012 Humble , Inc. Operation of Law 5/29/2012 Hunters Creek Village, Inc. Operation of Law 5/29/2012 Jersey Village, Inc. Operation of Law 5/29/2012 Meadows Place, Inc. Operation of Law 5/29/2012 Missouri City, Inc. Operation of Law 5/29/2012 Montgomery, Inc. Operation of Law 5/29/2012 Nassau Bay, Inc. Operation of Law 5/29/2012 Oak Ridge North, Inc. Operation of Law 5/29/2012 Piney Point Village, Inc. Operation of Law 5/29/2012 Shenandoah, Inc. Operation of Law 5/29/2012 Spring Valley, Inc. Operation of Law 5/29/2012 Stafford, Inc. Operation of Law 5/29/2012 Conroe Environs GUD10150 7/13/2012 Cut & Shoot, Inc. GUD10150* 7/13/2012 Galena Park, Inc. GUD10150* 7/13/2012 Houston Environs GUD10150 7/13/2012 Jacinto City, Inc. GUD10150* 7/13/2012 New Waverly, Inc. GUD10150* 7/13/2012 Panorama Village, Inc. GUD10150* 7/13/2012 Roman Forest, Inc. GUD10150* 7/13/2012 South Houston, Inc. GUD10150* 7/13/2012 Southside Place, Inc. GUD10150* 7/13/2012 West University Place, Inc. GUD10150* 7/13/2012 Willis, Inc. GUD10150* 7/13/2012 Houston, Inc. GUD10183 9/14/2012 Pasadena, Inc. GUD10183 9/14/2012 * Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates GSS-2080-GRIP 2013 GSLV-611-GRIP 2013 R-2080-GRIP 2013 Bellaire, Inc. of Law $\frac{5}{28}$ /2013 Bunker Hill Village, Inc. Operation of Law $\frac{5}{28}$ /2013 Conroe, Inc. Operation of Law 5/28/2013 Deer Park, Inc. Operation of Law 5/28/2013 Hedwig Village, Inc. Operation of Law 5/28/2013 Hilshire Village, Inc. Operation of Law 5/28/2013 Houston, Inc. Operation of Law 5/28/2013 Humble , Inc. Operation of Law 5/28/2013 Hunters Creek Village, Inc. Operation of Law 5/28/2013 Jersey Village, Inc. Operation of Law 5/28/2013 Meadows Place, Inc. Operation of Law 5/28/2013 Missouri City, Inc. Operation of Law 5/28/2013 Montgomery, Inc. Operation of Law 5/28/2013 Nassau Bay, Inc. Operation of Law 5/28/2013 Oak Ridge North, Inc. Operation of Law 5/28/2013 Pasadena, Inc. Operation of Law 5/28/2013 Piney Point Village, Inc. Operation of Law 5/28/2013 Shenandoah, Inc. Operation of Law 5/28/2013 Spring Valley, Inc. Operation of Law 5/28/2013 Stafford, Inc. Operation of Law 5/28/2013 Conroe Environs GUD10256 6/17/2013 Cut & Shoot, Inc. GUD10256* 6/17/2013 Galena Park, Inc. GUD10256* 6/17/2013Houston Environs GUD10256 6/17/2013 Jacinto City, Inc. GUD10256* New Waverly, Inc. GUD10256* 6/17/2013 Panorama Village, Inc. GUD10256* 6/17/2013 Roman Forest, Inc. GUD10256* 6/17/2013 South Houston, Inc. GUD10256* 6/17/2013 Southside Place , Inc. GUD10256* 6/17/2013 West University Place, Inc. GUD10256* 6/17/2013 Willis, Inc. GUD10256* 6/17/2013 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2080-GRIP 2014 GSLV-611-GRIP 2014 R-2080-GRIP 2014 Bellaire, Inc. Approved Suspension 5/30/2014 Bunker Hill Village, Inc. Approved Suspension 5/30/2014 Conroe, Inc. Approved Suspension 5/30/2014 Deer Park, Inc. Approved Suspension 5/30/2014 Hedwig Village, Inc. Approved Suspension 5/30/2014 Hilshire Village, Inc. Operation of Law 5/30/2014 Houston, Inc. Ordinance 2014-467 $\frac{5}{30}/2014$ Humble , Inc. Approved Suspension $\frac{5}{30}/2014$ Hunters Creek Village, Inc. Approved Suspension 5/30/2014 Jersey Village, Inc. Approved Suspension 5/30/2014 Meadows Place, Inc. Approved Suspension 5/30/2014 Missouri City, Inc. Approved Suspension 5/30/2014 Montgomery, Inc. Approved Suspension 5/30/2014 Nassau Bay, Inc. Operation of Law 5/30/2014 Oak Ridge

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

North, Inc. Approved Suspension 5/30/2014 Pasadena, Inc. Approved Suspension 5/30/2014 Piney Point Village, Inc. Approved Suspension 5/30/2014 Shenandoah, Inc. Approved Suspension 5/30/2014 Spring Valley, Inc. Operation of Law 5/30/2014 Stafford, Inc. Operation of Law 5/30/2014 Conroe Environs GUD10344 7/14/2014 Cut & Shoot, Inc. GUD10344* 7/14/2014 Galena Park, Inc. GUD10344* 7/14/2014 Houston Environs GUD10344 7/14/2014 Jacinto City, Inc. GUD10344* 7/14/2014 New Waverly, Inc. GUD10344* 7/14/2014 Panorama Village, Inc. GUD10344* 7/14/2014 Roman Forest, Inc. GUD10344* 7/14/2014 South Houston, Inc. GUD10344* 7/14/2014 Southside Place, Inc. GUD10344* 7/14/2014 West University Place, Inc. GUD10344* 7/14/2014 Willis, Inc. GUD10344* 7/14/2014 * Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

RATE ADJUSTMENT PROVISIONS

None

RRC COID:	6263	COMPANY N	AME:	CENTERPOINT	ENERGY	ENTEX	
TARIFF CODE:	DS	RRC TA	RIFF NO:	26111			

RRC CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7031	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	BELLAIRE, INC.			
7048	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	BUNKER HILL VILLAG	E, INC.		
7067	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	CONROE, INC			
7068	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	CONROE, ENVIRONS			
7075	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	CUT AND SHOOT, INC			
7081	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	DEER PARK, INC.			
7116	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	GALENA PARK, INC.			
7141	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	HEDWIG VILLAGE, IN	C.		
7146	N	Mcf	\$6.2640	09/02/2014
	HILSHIRE VILLAGE,	INC.		
7151	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	HOUSTON, INC.			
7152	N	Mcf	\$6.2640	09/02/2014
	HOUSTON, ENVIRONS			
7155	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME				
7156	N	Mcf	\$6.2640	09/02/2014
	HUNTER'S CREEK VIL			
7163	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	JACINTO CITY, INC.	-		
7168	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	JERSEY VILLAGE, IN		, o. 20 10	17,02,2011
7232	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	MISSOURI CITY, INC		γυ.2010	00/02/2011
7238	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	NASSAU BAY, INC.	MCL	QO.204U	09/02/2014

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

CHICAGO CA CANA C				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7250	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	OAK RIDGE NORTH, I	NC.		
7265	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	PANORAMA VILLAGE,	INC.		
7266	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	PASADENA, INC.			
7272	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	PINEY POINT VILLAG	E, INC.		
7295	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	09/02/2014
	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME			γυ.2010	02,02,2011
7342	N	Mcf	\$6.2640	09/02/2014
	SOUTHSIDE PLACE, I		Ş0.20 1 0	09/02/2014
			#C 0C40	00/00/0014
7343	N CODING VALLEY INC	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME				
7344	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	STAFFORD, INC.			
7384	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	WEST UNIVERSITY PL	ACE, INC.		
7388	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	WILLIS, INC.			
7511	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	NEW WAVERLY, INC.			
17696	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	MEADOWS PLACE, INC			
31322	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	MONTGOMERY, INC.			
17696	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	MEADOWS PLACE, INC		•	
31322	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	MONTGOMERY, INC.		¥2.2303	13, 01, 2011

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	26111		

CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 7031 Mcf \$6.2626 08/01/2014 N CUSTOMER NAME BELLAIRE, INC. 7048 \$6.2626 08/01/2014 Mcf CUSTOMER NAME BUNKER HILL VILLAGE, INC. 7067 N Mcf \$5.9565 08/01/2014 CONROE, INC CUSTOMER NAME 7068 N Mcf \$5.9565 08/01/2014 CONROE, ENVIRONS CUSTOMER NAME Ν Mcf \$5.9565 08/01/2014 CUSTOMER NAME CUT AND SHOOT, INC. 7081 08/01/2014 Ν Mcf \$6.2626 CUSTOMER NAME DEER PARK, INC. 7116 08/01/2014 N Mcf \$6.2626 CUSTOMER NAME GALENA PARK, INC. 7141 Mcf \$6.2626 08/01/2014 CUSTOMER NAME HEDWIG VILLAGE, INC. Mcf \$6.2626 08/01/2014 HILSHIRE VILLAGE, INC. CUSTOMER NAME Mcf \$6.2626 08/01/2014 CUSTOMER NAME HOUSTON, INC. 7152 \$6.2626 08/01/2014 N Mcf CUSTOMER NAME HOUSTON, ENVIRONS 08/01/2014 7155 Ν Mcf \$6.2626 CUSTOMER NAME HUMBLE, INC. 7156 \$6.2626 08/01/2014 HUNTER'S CREEK VILLAGE, INC. CUSTOMER NAME \$6.2626 08/01/2014 Mcf CUSTOMER NAME JACINTO CITY, INC. 7168 Mcf \$6.2626 08/01/2014 CUSTOMER NAME JERSEY VILLAGE, INC. 7232 Ν Mcf \$6.2626 08/01/2014 MISSOURI CITY, INC. CUSTOMER NAME 08/01/2014 7238 Ν Mcf \$6.2626 CUSTOMER NAME NASSAU BAY, INC.

RRC COID: 6	263 C	COMPANY NAME:	CENTERPOINT	ENERGY ENTEX	
TARIFF CODE: D	S	RRC TARIFF NO:	26111		
CUSTOMERS					
RRC CUSTOMER NO	<u>0</u>	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
72	250	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	E	OAK RIDGE NORTH,	INC.		
72	265	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	E	PANORAMA VILLAGE,	INC.		

RRC COID:	6263	COMPANY NAME:	CENTERPOINT ENERGY	I ENTEX
TADIES CODE.	DC	מסר שאחדעע אור.	26111	

CUSTOMERS RRC CUSTOMER NO				
RRC CUSTOMER NO				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7075	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	CUT AND SHOOT, INC.			
7081	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	DEER PARK, INC.			
7116	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	GALENA PARK, INC.			
7141	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HILSHIRE VILLAGE, IN	NC.		
7151	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HOUSTON, INC.			
7152	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HOUSTON, ENVIRONS			
7155	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HUMBLE, INC.			
7156	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HUNTER'S CREEK VILLA	AGE, INC.		
7163	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	JACINTO CITY, INC.			
7168	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	MISSOURI CITY, INC.			
7238	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	NASSAU BAY, INC.			
7250	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	OAK RIDGE NORTH, INC		•	
7265	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	PANORAMA VILLAGE, IN		,	-,,
7266	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	PASADENA, INC.	1.01	γο. <u>2</u> 000	10,01,2011
7272	N	Mcf	\$6.2655	10/01/2014
1414	TA	PICE	20.2022	10/01/2014

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY	GY ENTEX	Х
---	----------	---

TARIFF CODE: DS RRC TARIFF NO: 26111

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7295	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	SOUTHSIDE PLACE, INC.			
7343	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	SPRING VALLEY, INC.			
7344	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	STAFFORD, INC.			
7384	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	WEST UNIVERSITY PLACE	E, INC.		
7388	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	WILLIS, INC.			
7511	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	NEW WAVERLY, INC.			
17696	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	MEADOWS PLACE, INC.			
31322	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	MONTGOMERY, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD9902/10067/1015 CITY ORDINANCE NO: 2014 GRIP by Operation of Law

Eff 7-14-14: Replace Rate Schedule GSLV-611-GRIP 2013 with Rate Schedule GSLV-611-GRIP

2014. Also Replace HOUIND-1

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

3 Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION Large Volume Customer

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014

GAS CONSUMED: N AMENDMENT DATE: 10/01/2014 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

FFA-4

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-4 APPLICATION Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. MONTHLY ADJUSTMENT Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

City Franchise Rate Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E_00011376 2.000% 2.000% 0.000% 0.000% 0.000% Alice E_00011407 3.000% 3.000% 3.000% 3.000% 0.000% Aransas Pass E_00011466 2.000% 2.000% 0.000% 0.000% 0.000% Austin E_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E_00011584 2.000% 2.000% 2.000% 0.000% Beeville E_00011642 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Bishop E_00011703 2.000% 2.000% 2.000% 2.000% 0.000% Buda E_00011863 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Cibolo E 00012092 2.000% 2.000% 2.000% 2.000% 0.000% Converse E 00012191 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Driscoll E_00012450 2.000% 2.000% 2.000% 0.000% 0.000% Eagle Lake E_00012471 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Edna E_00012527 2.000% 2.000% 2.000% 2.000% 0.000% El Campo E_00012533 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Elgin E_00012556 3.000% 3.000% 3.000% 0.000% 0.000% Falls City E_00012656 2.000% 2.000% 2.000% 2.000% 0.000% Floresville E_00012703 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Freer E_00012770 3.000% 3.000% 0.000% 0.000% 0.000% Ganado E_00012810 2.000% 2.000% 0.000% 0.000% 0.000% Garden Ridge E_00012818 2.000% 2.000% 0.000% 0.000% 0.000% Giddings E_00012850 2.000% 2.000% 2.000% 0.000% 0.000% Goliad E_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Gregory E_00012954 2.000% 2.000% 0.000% 0.000% 0.000% Hallettsville E_00013000 5.000% 5.000% 5.000% 7 cents/MCF Hondo E_00013186 2.000% 2.000% 2.000% 0.000% Ingleside E_00013271 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside on the Bay E_00013272 3.000% 3.000% 0.000% 0.000% 0.000% Jourdanton E_00013354 2.000% 2.000% 0.000% 0.000% 0.000% Karnes City E_00013372 2.000% 2.000% 0.000% 0.000% Kenedy E_00013395 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Kingsville E_00013430 3.000% 3.000% 3.000% 0.000% 0.000% Kyle E_00013470 2.000% 2.000% 0.000% 0.000% 0.000% La Grange E_00013478 2.000% 2.000% 0.000% 0.000% 0.000% La Coste E_00013474 2.000% 2.000% 0.000% 0.000% 0.000% Laredo E_00013598 4.000% 4.000% 4.000% 4.000% 4.000% Marion E_00013839 2.000% 2.000% 2.000% 2.000% 0.000% Mathis E_00013865 3.000% 3.000% 3.000% 3.000% 0.000% New Braunfels E_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Niederwald E_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Nordheim E_00014210 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Odem E_00014325 2.000% 2.000% 2.000% 0.000% 0.000% Orange Grove E 00014376 2.000% 2.000% 2.000% 2.000% 0.000% Palacios E 00014408 2.000% 2.000% 0.000% 0.000% 0.000% Pleasanton E_00014592 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Point Comfort E_00014602 2.000% 2.000% 0.000% 0.000% 0.000% Port Lavaca E_00014623 3.000% 3.000% 3.000% 0.000% Portland E_00014636 3.000% 3.000% 3.000% 3.000% 0.000% Poteet E_00014643 2.000% 2.000% 0.000% 0.000% 0.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Poth E_00014644 2.000% 2.000% 0.000% 0.000% 0.000% Premont E_00014662 2.000% 2.000% 2.000% 2.000% 0.000% Refugio E_00014779 2.000% 2.000% 0.000% 0.000% 0.000% Runge E_00014941 2.000% 2.000% 0.000% 0.000% 0.000% San Diego E_00014989 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 3.000% 3.000% 3.000% 7 cents/MCF San Marcos E_00015001 3.000% 3.000% 3.000% 3.000% 7 cents/MCF Schulenburg E_00015067 2.000% 2.000% 0.000% 0.000% 0.000% 5.000% 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Selma E_00015096 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Selma E_00015096 5.000% 5.000% 5.000% 7 cents/MCF Smithville E_00015203 2.000% 2.000% 0.000% 0.000% 0.000% 0.000% Taft E_00015412 2.000% 2.000% 2.000% 2.000% 0.000% 0.000% Universal City E_00015611 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 0.000% 0.000% Weimar E_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Yorktown E_00015986 2.000% 2.000% 2.000% 0.000% 0.000%

City Franchise Factor Franchise Small Large City Contract Residential Commercial Industrial Transportation Agua Dulce E_00011376 2.041% 2.041% 0.000% 0.000% 0.000% Alice E_00011407 3.158% 3.158% 3.158% 3.158% 0.000% Aransas Pass E_00011466 2.063% 2.063% 0.000% 0.000% 0.000% Austin E_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E_00011584 2.063% 2.063% 2.063% 2.063% 0.000% Beeville E_00011642 4.255% 4.255% 4.255% 4.255% 7 cents/MCF Bishop E_00011703 2.063% 2.063% 2.063% 2.063% 0.000% Buda E_00011863 4.214% 4.214% 4.214% 4.214% 7 cents/MCF Cibolo E_00012092 2.083% 2.083% 2.083% 2.083% 0.000% Converse E_00012191 2.083% 2.083% 2.083% 7 cents/MCF Driscoll E_00012450 2.041% 2.041% 0.000% 0.000% Eagle Lake E_00012471 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Edna E_00012527 2.063% 2.063% 2.063% 2.063% 0.000% El Campo $\texttt{E_00012533} \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 7 \ \texttt{cents/MCF} \ \texttt{Elgin} \ \texttt{E_00012556} \ 3.127 \$ \ 3.127 \$ \ 3.127 \$$ 3.127% 0.000% 0.000% Falls City E_00012656 2.041% 2.041% 2.041% 2.041% 0.000% Floresville E_00012703 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Freer E_00012770 3.127% 3.127% 0.000% 0.000% 0.000% Ganado E_00012810 2.053% 2.053% 0.000% 0.000% 0.000% Garden Ridge E_00012818 2.063% 2.063% 0.000% 0.000% 0.000% Giddings E_00012850 2.063% 2.063% 2.063% 0.000% 0.000% Goliad E_00012886 5.296% 5.296% 5.296% 5.296% 7 cents/MCF Gregory E_00012954 2.053% 2.053% 0.000% 0.000% 0.000% Hallettsville E 00013000 5.323% 5.323% 5.323% 5.323% 0.000% Hondo E 00013186 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside E_00013271 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside on the Bay $E_{00013272}$ 3.093% 3.093% 0.000% 0.000% 0.000% Jourdanton E_00013354 2.063% 2.063% 0.000% 0.000% 0.000% Karnes City E_00013372 2.063% 2.063% 0.000% 0.000% 0.000% Kenedy E_00013395 2.063% 2.063% 2.063% 2.063% 7 cents/MCF Kingsville E_00013430 3.158% 3.158% 3.158% 0.000% 0.000% Kyle E_00013470 2.083% 2.083% 0.000% 0.000% 0.000% La Grange E_00013478 2.063% 2.063% 0.000% 0.000% 0.000% La Coste E_00013474 2.053% 2.053% 0.000% 0.000% 0.000% Laredo E_00013598 4.255% 4.255% 4.255% 4.255% 0.000% Marion E_00013839 2.053% 2.053% 2.053% 2.053% 0.000% Mathis E_00013865 3.127% 3.127% 3.127% 3.127% 0.000% New Braunfels E_00014156 5.376% 5.376% 5.376% 5.376% 0.000% Niederwald E 00014185 4.167% 4.167% 4.167% 4.167% 7 cents/MCF Nordheim E_00014210 5.263% 5.263% 5.263% 5.263% 7 cents/MCF Odem E_00014325 2.053% 2.053% 2.053% 0.000% 0.000% Orange Grove E_00014376 2.053% 2.053% 2.053% 2.053% 0.000% Palacios E_00014408 2.063% 2.063% 0.000% 0.000% 0.000% Pleasanton E_00014592 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Point Comfort $\texttt{E_00014602 2.041\$ 2.041\$ 0.000\$ 0.000\$ 0.000\$ Port\ \texttt{Lavaca}\ \texttt{E_00014623 3.158\$ 3.158\$ }$ 3.158% 3.158% 0.000% Portland E_00014636 3.158% 3.158% 3.158% 3.158% 0.000% Poteet E_00014643 2.063% 2.063% 0.000% 0.000% 0.000% Poth E_00014644 2.053% 2.053% 0.000% 0.000% 0.000% Premont E_00014662 2.063% 2.063% 2.063% 2.063% 0.000% Refugio E_00014779 2.063% 2.063% 0.000% 0.000% 0.000% Runge E_00014941 2.053% 2.053% 0.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

0.000% 0.000% San Diego E_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF San Marcos E_00015001 3.158% 3.158% 3.158% 3.158% 7 cents/MCF Schertz E_00015063 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Schulenburg E_00015067 2.063% 2.063% 0.000% 0.000% 0.000% Seadrift E_00015080 2.053% 2.053% 2.053% 0.000% 0.000% Seguin E_00015092 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Selma E_00015096 5.323% 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Sinton E_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Smithville E_00015203 2.063% 2.063% 0.000% 0.000% 0.000% Taft E_00015412 2.063% 2.063% 2.063% 2.063% 0.000% Universal City E_00015611 2.083% 2.083% 2.083% 2.083% 0.000% Victoria E_00015668 2.083% 2.083% 2.083% 2.083% 0.000% Weimar E_00015766 2.053% 2.053% 2.053% 2.053% 0.000% Yorktown E_00015986 2.053% 2.053% 2.053% 0.000% 0.000%

GSLV-616-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND

CENTERPOINT ENERGY TEXAS GAS

SOUTH TEXAS DIVISION

RATE SHEET

GENERAL SERVICE-LARGE VOLUME

RATE SCHEDULE NO. GSLV-616-GRIP 2014

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$148.09*
- (2) Commodity Charge All Ccf @ \$0.0412
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

WRITTEN CONTRACT In order to receive a delivery from Company of more than 25 Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

*Customer	Charge	\$100.00
2012 GRIP	Charge	16.34
2013 GRIP	Charge	19.21
2014 GRIP	Charge	12.54
Total Cust	comer Charge	\$148.09

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration. The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration. The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claimsdelivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

PGA-10

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10038.

TA-10

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

Gross Receipts Tax Rate (1) Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation(2) Aqua Dulce E_00011376 0.000% 0.000% 0.000% 0.000% 0.500% Alice E_00011407 1.997% 1.997% 1.997% 1.997% 0.500% Aransas Pass E_00011466 1.070% 1.070% 1.070% 0.500% Austin E_00011520 1.997% 1.997% 1.997% 1.997% 0.500% Bastrop E_00011584 1.070% 1.070% 1.070% 1.070% 0.500% Beeville E_00011642 1.997% 1.997% 1.997% 0.500% Bishop E_00011703 1.070% 1.070% 1.070% 1.070% 0.500% Buda E_00011863 1.070% 1.070% 1.070% 1.070% 0.500% Cibolo E_00012092 1.997% 1.997% 1.997% 1.997% 0.500% Converse E_00012191 1.997% 1.997% 1.997% 1.997% 0.500% Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.500% Eagle Lake E_00012471 1.070% 1.070% 1.070% 1.070% 0.500% Edna E_00012527 1.070% 1.070% 1.070% 0.500% El Campo E_00012533 1.997% 1.997% 1.997% 1.997% 0.500% Elgin E_00012556 1.070% 1.070% 1.070% 0.500% Falls City E_00012656 0.000% 0.000% 0.000% 0.000% 0.500% Floresville E_00012703 1.070% 1.070% 1.070% 1.070% 0.500% Freer E_00012770 1.070% 1.070% 1.070% 0.500% Ganado E_00012810 0.581% 0.581% 0.581% 0.581% 0.500% Garden Ridge E_00012818 1.070% 1.070% 1.070% 1.070% 0.500% Giddings E_00012850 1.070% 1.070% 1.070% 0.500% Goliad E_00012886 0.581% 0.581% 0.581% 0.581% 0.500% Gregory E_00012954 0.581% 0.581% 0.581% 0.581% 0.500% Hallettsville E 00013000 1.070% 1.070% 1.070% 0.500% Hondo E 00013186 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside E_00013271 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside on the Bay $E_00013272$ 0.000% 0.000% 0.000% 0.000% 0.500% Jourdanton E_00013354 1.070% 1.070% 1.070% 0.500% Karnes City E_00013372 1.070% 1.070% 1.070% 1.070% 0.500% Kenedy E_00013395 1.070% 1.070% 1.070% 1.070% 0.500% Kingsville E_00013430 1.997% 1.997% 1.997% 0.500% Kyle E_00013470 1.997% 1.997% 1.997% 1.997% 0.500% La Grange E_00013478 1.070% 1.070% 1.070% 1.070% 0.500% La Coste E_00013474 0.581% 0.581% 0.581% 0.581% 0.500% Laredo E_00013598 1.997% 1.997% 1.997% 1.997% 0.500% Marion E_00013839 0.581% 0.581% 0.581% 0.581% 0.500% Mathis E_00013865 1.070% 1.070% 1.070% 1.070% 0.500% New Braunfels E 00014156 1.997% 1.997% 1.997% 1.997% 0.500% Niederwald E 00014185 0.000% 0.000% 0.000% 0.000% 0.500% Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.500% 0dem E_00014325 0.581% 0.581% 0.581% 0.581% 0.500% Orange Grove E_00014376 0.581% 0.581% 0.581% 0.581% 0.500% Palacios E_00014408 1.070% 1.070% 1.070% 1.070% 0.500% Pleasanton E_00014592 1.070% 1.070% 1.070% 0.500% Point Comfort E_00014602 0.000% 0.000% 0.000% 0.000% 0.500% Port Lavaca E_00014623 1.997% 1.997% 1.997% 1.997% 0.500% Portland E_00014636 1.997% 1.997% 1.997% 0.500% Poteet E_00014643 1.070% 1.070% 1.070% 0.500% Poth E_00014644 0.581% 0.581% 0.581% 0.581% 0.500% Premont E_00014662 1.070% 1.070% 1.070% 1.070% 0.500% Refugio E_00014779 1.070% 1.070% 1.070% 1.070% 0.500% Runge E_00014941 0.581% 0.581% 0.581% 0

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

0.581% 0.500% San Diego E_00014989 1.070% 1.070% 1.070% 1.070% 0.500% San Marcos E_00015001 1.997% 1.997% 1.997% 0.500% Schertz E_00015063 1.997% 1.997% 1.997% 1.997% 1.997% 1.070% 1.070% 1.070% 1.070% 0.500% Seadrift E_00015080 0.581% 0.581% 0.581% 0.581% 0.500% Seguin E_00015092 1.997% 1.997% 1.997% 1.997% 0.500% Selma E_00015096 1.070% 1.070% 1.070% 1.070% 0.500% Sinton E_00015180 1.070% 1.070% 1.070% 1.070% 0.500% Smithville E_00015203 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 0.500% Universal City E_00015611 1.997% 1.997% 1.997% 1.997% 0.500% Victoria E_00015668 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 0.581% 0.

TA-10 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E_00011376 0.000% 0.000% 0.000% 0.000% 0.503% Alice E_00011407 2.102% 2.102% 2.102% 2.102% 0.503% Aransas Pass E_00011466 1.104% 1.104% 1.082% 1.082% 0.503% Austin E_00011520 2.038% 2.038% 2.038% 2.038% 0.503% Bastrop E_00011584 1.104% 1.104% 1.104% 1.104% 0.503% Beeville E_00011642 2.124% 2.124% 2.124% 2.124% 0.503% Bishop E_00011703 1.104% 1.104% 1.104% 1.104% 0.503% Buda E_00011863 1.127% 1.127% 1.127% 1.127% 0.503% Cibolo E_00012092 2.080% 2.080% 2.080% 2.080% 0.503% Converse E_00012191 2.080% 2.080% 2.080% 2.080% 0.503% Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.503% Eagle Lake E_00012471 1.139% 1.139% 1.139% 1.139% 0.503% Edna E_00012527 1.104% 1.104% 1.104% 1.104% 0.503% El Campo E_00012533 2.147% 2.147% 2.147% 2.147% 0.503% Elgin E_00012556 1.115% 1.115% 1.115% 1.082% 0.503% Falls City E_00012656 0.000% 0.000% 0.000% 0.000% 0.503% Floresville E_00012703 1.139% 1.139% 1.139% 1.139% 0.503% Freer E_00012770 1.115% 1.115% 1.082% 1.082% 0.503% Ganado E_00012810 0.596% 0.596% 0.584% 0.584% 0.503% Garden Ridge E_00012818 1.104% 1.104% 1.082% 1.082% 0.503% Giddings E_00012850 1.104% 1.104% 1.104% 1.082% 0.503% Goliad E_00012886 0.615% 0.615% 0.615% 0.615% 0.503% Gregory E_00012954 0.596% 0.596% 0.584% 0.584% 0.503% Hallettsville E_00013000 1.139% 1.139% 1.139% 1.139% 0.503% Hondo E_00013186 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside E_00013271 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside on the Bay E 00013272 0.000% 0.000% 0.000% 0.000% 0.503% Jourdanton $E_{-}00013354\ 1.104\$ $1.104\$ $1.082\$ $1.082\$ $0.503\$ Karnes City $E_{-}00013372\ 1.104\$ $1.104\$ 1.082% 1.082% 0.503% Kenedy E_00013395 1.104% 1.104% 1.104% 1.104% 0.503% Kingsville E_00013430 2.102% 2.102% 2.02% 2.038% 0.503% Kyle E_00013470 2.080% 2.080% 2.038% 2.038% 0.503% La Grange E_00013478 1.104% 1.104% 1.082% 1.082% 0.503% La Coste E_00013474 0.596% 0.596% 0.584% 0.584% 0.503% Laredo E_00013598 2.124% 2.124% 2.124% 2.124% 0.503% Marion E_00013839 0.596% 0.596% 0.596% 0.596% 0.503% Mathis E_00013865 1.115% 1.115% 1.115% 1.115% 0.503% New Braunfels E_00014156 2.147% 2.147% 2.147% 2.147% 0.503% Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.503% Nordheim E 00014210 0.000% 0.000% 0.000% 0.000% 0.503% Odem E_00014325 0.596% 0.596% 0.596% 0.584% 0.503% Orange Grove E_00014376 0.596% 0.596% 0.596% 0.596% 0.503% Palacios E_00014408 1.104% 1.104% 1.082% 1.082% 0.503% Pleasanton E_00014592 1.139% 1.139% 1.139% 0.503% Point Comfort E_00014602 0.000% 0.000% 0.000% 0.000% 0.503% Port Lavaca E_00014623 2.102% 2.102% 2.102% 2.102% 0.503% Portland E_00014636 2.102% 2.102% 2.102% 2.102% 0.503% Poteet E_00014643 1.104% 1.104% 1.082% 1.082% 0.503% Poth E_00014644 0.596% 0.596% 0.584% 0.584% 0.503% Premont E_00014662 1.104% 1.104% 1.104% 1.104% 0.503% Refugio E_00014779 1.104% 1.104% 1.082% 1.082% 0.503% Runge E_00014941 0.596% 0.596% 0.584% 0.584% 0.503% San Diego E_00014989 1.139% 1.139% 1.139% 1.139% 0.503% San Marcos

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

D. A. B. C. COVERNA VI			
RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
	2.147% 2.147% 0.503% Sci Seadrift E_00015080 0.55 2.147% 2.147% 2.147% 0.5 Sinton E_00015180 1.139% 1.104% 1.082% 1.082% 0.5 Universal City E_0001560 2.080% 2.080% 2.080% 2.080% 2.080	\$ 2.102% 2.102% 0.503% Schertz E_00015 nulenburg E_00015067 1.104% 1.104% 1.0 96% 0.596% 0.596% 0.584% 0.503% Seguin 503% Selma E_00015096 1.139% 1.139% 1. \$ 1.139% 1.139% 1.139% 0.503% Smithvil 503% Taft E_00015412 1.104% 1.104% 1.1 11 2.080% 2.080% 2.080% 2.080% 0.503% 080% 0.503% Weimar E_00015766 0.596% 0 986 0.596% 0.596% 0.596% 0.584% 0.503%	082% 1.082% 0.503% 1 E_00015092 2.147% 139% 1.139% 0.503% 1e E_00015203 1.104% 1.04% 1.104% 0.503% Victoria E_00015668 0.596% 0.596% 0.596%
STXINC-2	5/3/2011 for the environ Division. FFA-4 GSS-208	The following rate schedules listed kens areas and the following cities in t 35 GSLV-616 MISC-11 PGA-10 R-2085 TA-1	the South Texas
		ity	Authority Alice,
	Inc.	GUD 10038 Aransas Pass, Inc.	
	Inc.	GUD 10038 Bastrop, Inc.	GUD 10038 Buda,
	Inc.	GUD 10038 Cibolo, Inc.	GUD 10038
	Converse, Inc.	GUD 10038 Eagle Lake, Inc.	GUD 10038
	El Campo, Inc.		
	Giddings, Inc.	GUD 10038 Hallettsville, Inc.	GUD
	10038 Ingleside, Inc.	GUD 10038 Jourdanton, Ir	
	10038 Kenedy, Inc.	GUD 10038 Kingsville, Inc.	GUD
	10038 Kyle, Inc.	GUD 10038 La Grange, In	nc. GUD
		GUD 10038 Mathis, Inc.	GUD
		GUD 10038 Nordheim, Inc.	GUD
		. GUD 10038 Palacios, Inc.	GUD 10038
	Pleasanton, Inc.	GUD 10038 Point Comfort, Inc.	
		GUD 10038 Portland, Inc.	GUD 10038
	Poteet, Inc.	GUD 10038 San Diego, Inc.	
		GUD 10038 Seguin, Inc.	GUD
	10038 Sinton, Inc.	GUD 10038 Smithville	
	GUD 10038 Taft, Inc.	GUD 10038 Universal	- ·
	GUD 10038 Victoria, Inc		
		ng rate schedules listed below go into	
		ne following effective dates: GSS-208	35-GRIP 2012 GSLV-616-
	GRIP 2012 R-2085-GRIP 20	-	
	Authority	Effective Date Aransas Pass, Inc.	
	Operation of Law 5,		
	_	9/2012 Cibolo, Inc.	
	_	/2012 Converse, Inc.	
	-	/2012 El Campo, Inc.	
	_	/2012 Ingleside, Inc.	
	_	/2012 Kingsville, Inc.	
	=	/2012 Palacios, Inc. /2012 Potest Inc	
	_	/2012 Poteet, Inc. /2012 Taft, Inc.	
	-	/2012 Tart, Inc. /2012 Victoria, Inc.	
	_	/2012 Victoria, inc. /2012 Alice, Inc.	
	_	/2012 Alice, Inc.	
	=	/2012 Austin, inc.	
	-	/2012 Bastrop, Inc.*	GUD
	_	13/2012 Buda, Inc.	302
	10101 //-	10, 2012 Dada, IIIC.	

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

```
RATE SCHEDULE
 SCHEDULE ID
                      DESCRIPTION
                      Operation of Law 7/13/2012 Eagle Lake, Inc.*
                      GUD 10151
                                            7/13/2012 Elgin, Inc.
                          Operation of Law 7/13/2012 Floresville, Inc.*
                         GUD 10151
                                         7/13/2012 Garden Ridge, Inc.
                      Operation of Law 7/13/2012 Giddings, Inc.
                      Operation of Law 7/13/2012 Goliad, Inc.*
                                        7/13/2012 Hallettsville, Inc.*
                        GUD 10151
                                      7/13/2012 Jourdanton, Inc.
                      GUD 10151
                      Operation of Law 7/13/2012 Kenedy, Inc.*
                                                                                                  GUD
                             7/13/2012 Kyle, Inc.
                      Operation of Law 7/13/2012 La Grange, Inc.
                      Operation of Law 7/13/2012 LaCoste, Inc.
                      Operation of Law 7/13/2012 Mathis, Inc.
                        Operation of Law 7/13/2012 New Braunfels, Inc.*
                                                                                              CIID
                      10151
                                   7/13/2012 Nordheim, Inc.*
                                                                                                GUD
                      10151
                                   7/13/2012 Orange Grove, Inc.
                      Operation of Law 7/13/2012 Pleasanton, Inc.*
                                                                                                 GUD
                                   7/13/2012 Point Comfort, Inc.
                      Operation of Law 7/13/2012 Port Lavaca, Inc.
                      Operation of Law 7/13/2012 Portland, Inc.
                      Operation of Law 7/13/2012 San Diego, Inc.*
                       GUD 10151
                                        7/13/2012 San Marcos, Inc.
                      Operation of Law 7/13/2012 Schertz, Inc.*
                      GUD 10151 7/13/2012 Sequin, Inc.*
                                      7/13/2012 Selma, Inc.*
                      GUD 10151
                          GUD 10151
                                             7/13/2012 Sinton, Inc.*
                                GUD 10151
                                                   7/13/2012 Smithville, Inc.
                                  Operation of Law 7/13/2012 Universal City, Inc.
                                Operation of Law 7/13/2012 Weimar, Inc.*
                                                 7/13/2012 * Cities - surrendered municipal
                      jurisdiction over gas utility rates to the Railroad Commission The following rate
                      schedules listed below go into effect for the following cities with the following
                      effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013 City
                                                                        Authority
                      Effective Date Alice, Inc.
                                                                                         Operation of
                             6/17/2013 Aransas Pass, Inc.
                                                                                       Operation of
                              6/17/2013 Austin, Inc.
                      Operation of Law 6/17/2013 Bastrop, Inc.
                      Operation of Law
                                         6/17/2013 Beeville, Inc.*
                        GUD 10257
                                           6/17/2013 Bishop, Inc.
                                              6/17/2013 Converse, Inc.
                              Operation of Law
                                               6/17/2013 Eagle Lake, Inc.*
                              Operation of Law
                                                    6/17/2013 El Campo, Inc.
                                 GUD 10257
                                  Operation of Law 6/17/2013 Floresville, Inc.*
                                       GUD 10257
                                                       6/17/2013 Goliad, Inc.*
                                             GUD 10257
                                                                 6/17/2013 Hallettsville, Inc.*
                                              GUD 10257
                                                                   6/17/2013 Jourdanton, Inc.
                                                  Operation of Law 6/17/2013 Kenedy, Inc.*
                                                 GUD 10257
                                                                     6/17/2013 Kingsville, Inc.
                                                     Operation of Law 6/17/2013 Kyle, Inc.
                                                        Operation of Law 6/17/2013 La Grange, Inc.
```

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

```
RATE SCHEDULE
 SCHEDULE ID
                      DESCRIPTION
                                                          Operation of Law 6/17/2013 New Braunfels,
                                                     GUD 10257 6/17/2013 Nordheim, Inc.*
                      Inc.*
                                                         GUD 10257
                                                                              6/17/2013 Orange Grove,
                      Inc.
                                                           Operation of Law 6/17/2013 Palacios, Inc.
                                                            Operation of Law 6/17/2013 Pleasanton,
                      Inc.*
                                                            GUD 10257
                                                                                 6/17/2013 Port
                      Lavaca, Inc.
                                                                   Operation of Law 6/17/2013 Poteet,
                      Inc.
                                                                         Operation of Law 6/17/2013 San
                      Diego, Inc.*
                                                                         GUD 10257
                      6/17/2013 San Marcos, Inc.
                                                                                Operation of Law
                      6/17/2013 Schertz, Inc.*
                                                                                     GUD 10257
                           6/17/2013 Sequin, Inc.*
                                                                                         GUD 10257
                              6/17/2013 Selma, Inc.*
                                                                                                  GUD
                                        6/17/2013 Sinton, Inc.*
                      10257
                                       6/17/2013 Taft, Inc.
                             GUD 10257
                             Operation of Law 6/17/2013 Universal City, Inc.
                            Operation of Law 6/17/2013 Victoria, Inc.
                           Operation of Law 6/17/2013 Weimar, Inc.*
                         GUD 10257
                                                6/17/2013 Buda, Inc.
                                  Operation of Law 7/11/2013 Cibolo, Inc.
                                     Operation of Law 7/11/2013 Elgin, Inc.
                                        Operation of Law 7/11/2013 Garden Ridge, Inc.
                                     Operation of Law 7/11/2013 Giddings, Inc.
                                     Operation of Law 7/11/2013 Ingleside, Inc.
                                      Operation of Law 7/11/2013 LaCoste, Inc.
                                     Operation of Law 7/11/2013 Mathis, Inc.
                                          Operation of Law 7/11/2013 Point Comfort, Inc.
                                         Operation of Law 7/11/2013 Portland, Inc.
                                          Operation of Law 7/11/2013 Smithville, Inc.
                                             Operation of Law 7/11/2013 * Cities - surrendered
                      municipal jurisdiction over gas utility rates to the Railroad Commission The
                      following rate schedules listed below go into effect for the following cities with
                      the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP
                      2014 City
                                                               Authority
                                                                                  Effective Date
                                                  Operation of Law 5/30/2014 Bastrop, Inc.
                      Alice, Inc.
                       Operation of Law 5/30/2014 Converse, Inc.
                                                                            Operation of Law
                                                                           5/30/2014 Kingsville, Inc.
                      5/30/2014 El Campo, Inc.
                                                      Operation of Law
                                                 5/30/2014 Orange Grove, Inc. Operation of Law
                                Operation of Law
                        5/30/2014 Palacios, Inc.
                                                    Operation of Law 5/30/2014 Point Comfort,
                                                 5/30/2014 Poteet, Inc.
                             Operation of Law
                                                                                        Operation of
                              5/30/2014 Taft, Inc.
                                                                 Operation of Law
                                                                                     5/30/2014
                      Universal City, Inc. Operation of Law
                                                                 5/30/2014 Victoria, Inc.
                      Operation of Law 5/30/2014 Aransas Pass, Inc. Operation of Law
                      7/14/2014 Austin, Inc.
                                                           Operation of Law
                                                                               7/14/2014 Beeville,
                                    GUD 10346
                                                         7/14/2014 Bishop, Inc.
                      Inc.*
                      Operation of Law 7/14/2014 Buda, Inc.
                                                                               Operation of Law
                      7/14/2014 Cibolo, Inc.
                                                            Operation of Law
                                                                                 7/14/2014 Eagle Lake,
                               GUD 10346
                      Inc.*
                                                        7/14/2014 Elgin, Inc.
                      Operation of Law 7/14/2014 Floresville, Inc.*
                                                                                 GUD 10346
                      7/14/2014 Garden Ridge, Inc. Operation of Law 7/14/2014 Giddings, Inc.
                             Operation of Law 7/14/2014 Goliad, Inc.*
```

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RRC TARIFF NO: TARIFF CODE: DS 26905

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

GUD 10346 7/14/2014 Hallettsville, Inc.* 7/14/2014 Ingleside, Inc. Operation of Law 7/14/2014 Jourdanton, Inc. Operation of Law 7/14/2014 Kenedy, Inc.* GUD 10346

7/14/2014 Kyle, Inc. Operation of Law 7/14/2014 LaCoste, Inc.

Operation of Law 7/14/2014 La Grange, Inc. Operation of 7/14/2014 Mathis, Inc. Operation of Law 7/14/2014 New

Braunfels, Inc.* GUD 10346 7/14/2014 Nordheim, Inc.* GUD 7/14/2014 Pleasanton, Inc.* GUD 10346 7/14/2014

Port Lavaca, Inc. Operation of Law 7/14/2014 Portland, Inc. Operation of Law 7/14/2014 San Diego, Inc.* GUD 10346

7/14/2014 San Marcos, Inc. Operation of Law 7/14/2014 Schertz, Inc.*

7/14/2014 Sequin, Inc.* GUD 10346 GUD 10346

GUD 10346 7/14/2014 Selma, Inc.* 7/14/2014 Sinton,

GUD 10346 7/14/2014 Smithville, Inc.

Operation of Law 7/14/2014 Weimar, Inc.* GUD 10346

7/14/2014 * Cities - surrendered municipal jurisdiction over gas utility rates to

the Railroad Commission

RCE-7.1

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.1

APPLICATION OF SCHEDULE

This schedule is applicable to any customer served under residential, general service-small, general service-large rate schedules in the following cities of the South Texas Division: Aransas Pass, Bishop, Converse, EI Campo, Elgin, Garden Ridge, Giddings, Goliad, Ingleside, Kingsville, La Coste, La Grange, Mathis, Orange Grove, Palacios, Pleasanton, Point Comfort, Portland, Port Lavaca, Poteet, Taft, and Victoria (collectively Steering Committee of Cities or SCC); the cities of Alice, Austin, Bastrop, Buda, Cibolo, Jourdanton, Kyle, New Braunfels, San Marcos, Seguin, Smithville, and Universal City (collectively Alliance of CenterPoint Municipalities or ACM) This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after August 21, 2012, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential \$0.52 per bill

General Service-Small \$0.52 per bill General Service-Large \$0.52 per bill

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge and show the outstanding balance.

RCE-7.2 CENTERPOINT ENERGY RESOURCES CORP.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.2

APPLICATION OF SCHEDULE

This schedule is applicable to any customer served under residential, general service-small, general service-large rate schedules in the following cities and all environs areas of the South Texas Division: The following municipalities surrendered their original jurisdiction to the Commission: Eagle Lake, Halletsville, Kenedy, Nordheim, San Diego, Sinton and Weimar. This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after August 21, 2012, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential \$0.30 per bill

General Service-Small \$0.30 per bill General Service-Large \$0.30 per bill

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge and show the outstanding balance.

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS	RRC TARIFF NO:	20905		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
23637	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CAMPBELLTON, ENVIRO	ONS		
23638	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PETTUS, ENVIRONS			
23639	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	TULETA, ENVIRONS			
32464	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	AUSTIN, INC.			
32879	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	AUSTIN, ENVIRONS			
32880	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GARDEN RIDGE, ENVIR	CONS		
32881	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POINT COMFORT, ENVI	RONS		
32882	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GREGORY, ENVIRONS			
32883	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NIEDERWALD, ENVIRON	IS		
32884	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SELMA, ENVIRONS			
32885	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FREER, ENVIRONS			
7004	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	AGUA DULCE, ENVIRON	IS		
7005	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ALICE, INC.			
7006	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ALICE, ENVIRONS			
7013	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ARANSAS PASS, INC.			
7014	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ARANSAS PASS, ENVIR	CONS		
7017	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BASTROP, INC.			

CUSTOMER NAME

EL CAMPO, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: CH	ENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26905		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7018	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BASTROP, ENVIRONS			
7029	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BEEVILLE, INC.			
7030	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BEEVILLE, ENVIRONS			
7036	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BISHOP, INC.			
7037	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BISHOP, ENVIRONS			
7044	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BUDA, INC.			
7045	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BUDA, ENVIRONS			
7055	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CIBOLO, INC.			
7056	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CIBOLO, ENVIRONS			
7069	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CONVERSE, INC.			
7070	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CONVERSE, ENVIRONS		·	
7088	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	EAGLE LAKE, INC.		****	,,
7090	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	EAGLE LAKE, ENVIRONS		70.0101	10,01,2011
7096	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	EDNA, ENVIRONS	FICE	γυ.υ <u>τ</u> υτ	10/01/2014
		Maf	\$6.0164	10/01/2014
7097 CUSTOMER NAME	N EL CAMPO, INC.	Mcf	Ş0.U104	10/01/2014
		M. C	AC 0164	10 /01 /001
7098	N	Mcf	\$6.0164	10/01/2014

CUSTOMER NAME

INGLESIDE BY THE BAY, ENV.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX				
TARIFF CODE: DS	RRC TARIFF NO:	26905		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7099	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ELGIN, INC.			
7100	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ELGIN, ENVIRONS			
7106	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FALLS CITY, ENVIRONS	3		
7107	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FLORESVILLE, INC.			
7108	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FLORESVILLE, ENVIRON	IS		
7118	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GANADO, ENVIRONS			
7119	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GARDEN RIDGE, INC.			
7120	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GIDDINGS, INC.			
7121	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GOLIAD, INC.			
7125	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GOLIAD, ENVIRONS			
7135	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HALLETTSVILLE, INC.			
7136	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HALLETTSVILLE, ENVIR	CONS		
7150	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HONDO, ENVIRONS			
7159	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	INGLESIDE, INC.			
7160	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$6.0164	10/01/2014

RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE	: DS	RRC	TARIFF NO	26905		
CUSTOMERS						

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7171	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	JOURDANTON, INC.			
7172	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KARNES CITY, ENVIRONS	5		
7181	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KENEDY, INC.			
7182	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KENEDY, ENVIRONS			
7185	N	Mcf	\$6.0164	10/01/2014
	KINGSVILLE, INC.			
7186	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KINGSVILLE, ENVIRONS			
7189	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KYLE, INC.			
7190	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KYLE, ENVIRONS			
7191	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LA COSTE, INC.			
7192	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LA COSTE, ENVIRONS			
7193	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LA GRANGE, INC.			
7194	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LAREDO, ENVIRONS			
7224	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MARION, ENVIRONS			
7227	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MATHIS, INC.			
7228	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MATHIS, ENVIRONS			

RRC COI	o: 6263	COMPANY NAME:	CENTERPOINT	ENERGY ENTEX	
---------	---------	---------------	-------------	--------------	--

TARIFF CODE: DS RRC TARIFF NO: 26905

TARIFF CODE: DS	RRC TARIFF NO:	20,00		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7243	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NEW BRAUNFELS, INC.	•		
7244	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NEW BRAUNFELS, ENVI	IRONS		
7247	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NORDHEIM, INC.			
7248	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME			·	
7255	N	Mcf	\$6.0164	10/01/2014
	ORANGE GROVE, INC.	02	40.0201	
7256		Mcf	\$6.0164	10/01/2014
	ORANGE GROVE, ENVIR		\$0.0T04	10/01/2014
	N		46.0164	10/01/0014
7263		Mcf	\$6.0164	10/01/2014
CUSTOMER NAME				
7264	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PALACIOS, ENVIRONS			
7274		Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PLEASANTON, INC.			
7275	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PLEASANTON, ENVIRON	1S		
7276	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POINT COMFORT, INC.			
7277	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PORT LAVACA, INC.			
7278	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PORT LAVACA, ENVIRO	ONS		
7279	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PORTLAND, INC.	-	,	.,.,.
7280	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PORTLAND, ENVIRONS	FICE	Å0.0104	10/01/2011
	·	W E	AC 0164	10/01/0014
7281	N N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POTEET, INC.			

7337

CUSTOMER NAME

N

SMITHVILLE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: CE	NTERPOINT ENE	RGY ENTEX	
CARIFF CODE: DS	RRC TARIFF NO: 20	5905		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7282	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POTEET, ENVIRONS			
7284	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POTH, ENVIRONS			
7286	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PREMONT, ENVIRONS			
7288	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	REFUGIO, ENVIRONS			
7303	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	RUNGE, ENVIRONS			
7308	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SAN DIEGO, INC.			
7309	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SAN MARCOS, INC.		1	
7315	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME		Her	φο.υ101	10/01/2011
7317		Mcf	\$6.0164	10/01/2014
	SCHULENBURG, ENVIRONS		\$0.010±	10/01/2014
7323		Mcf	\$6.0164	10/01/2014
	SEADRIFT, ENVIRONS	MCI	\$0.0104	10/01/2014
7324		Mcf	¢6 0164	10/01/2014
CUSTOMER NAME	N SEGUIN, INC.	MCI	\$6.0164	10/01/2014
		W. F	46.0164	10/01/0014
7325 CUSTOMER NAME	N SECULIN ENVIRONS	Mcf	\$6.0164	10/01/2014
	SEGUIN, ENVIRONS		** ***	40/04/
7326	N CELMA INC	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SELMA, INC.			
7335	N THE	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SINTON, INC.			
7336	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SINTON, ENVIRONS			

\$6.0164

10/01/2014

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY	C ENTEX
---	---------

TARIFF CODE: DS RRC TARIFF NO: 26905

TARIFF CODE: DS	RRC TARIFF NO:	20905		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7338	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SMITHVILLE, ENVIRO	NS		
7347	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	TAFT, INC.			
7348	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	TAFT, ENVIRONS			
7365	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	UNIVERSAL CITY, IN	IC.		
7366	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	UNIVERSAL CITY, EN	IVIRONS		
7369	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	VICTORIA, INC.			
7370	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	VICTORIA, ENVIRONS	3		
7379	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	WEIMAR, INC.			
7380	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	WEIMAR, ENVIRONS			
7392	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	YORKTOWN, ENVIRONS	3		
7442	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BLOOMINGTON			
7445	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	D'HANIS			
7446	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	EDROY			
7447	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	INEZ			
7448	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LOLITA			
7449	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MCQUEENEY			
7450	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PLACEDO			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7451	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SKIDMORE			
7452	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	VANDERBILT			
7454	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BRUNI			
7455	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HEBBRONVILLE			
7456	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MIRANDO CITY			
7457	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	OILTON			
7460	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BLESSING			
7496	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LOUISE			
7516	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BANQUETE			
7311	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SAN MARCOS, ENVIRO	NS		
7314	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SCHERTZ, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD10038/10051/101 CITY ORDINANCE NO: 2014 GRIP app by Oper of Law

Eff 10-1-14: Amended FFA-4 Franchise Fee, Franchise Factor and TA-10 Franchise Factor for El Campo and see STXINC-2

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

3 Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014

GAS CONSUMED: N AMENDMENT DATE: 10/01/2014 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

FFA-4

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-4 APPLICATION Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. MONTHLY ADJUSTMENT Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

City Franchise Rate Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E_00011376 2.000% 2.000% 0.000% 0.000% 0.000% Alice E_00011407 3.000% 3.000% 3.000% 3.000% 0.000% Aransas Pass E_00011466 2.000% 2.000% 0.000% 0.000% 0.000% Austin E_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E_00011584 2.000% 2.000% 2.000% 0.000% Beeville E_00011642 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Bishop E_00011703 2.000% 2.000% 2.000% 2.000% 0.000% Buda E_00011863 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Cibolo E 00012092 2.000% 2.000% 2.000% 2.000% 0.000% Converse E 00012191 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Driscoll E_00012450 2.000% 2.000% 2.000% 0.000% 0.000% Eagle Lake E_00012471 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Edna E_00012527 2.000% 2.000% 2.000% 2.000% 0.000% El Campo E_00012533 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Elgin E_00012556 3.000% 3.000% 3.000% 0.000% 0.000% Falls City E_00012656 2.000% 2.000% 2.000% 2.000% 0.000% Floresville E_00012703 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Freer E_00012770 3.000% 3.000% 0.000% 0.000% 0.000% Ganado E_00012810 2.000% 2.000% 0.000% 0.000% 0.000% Garden Ridge E_00012818 2.000% 2.000% 0.000% 0.000% 0.000% Giddings E_00012850 2.000% 2.000% 2.000% 0.000% 0.000% Goliad E_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Gregory E_00012954 2.000% 2.000% 0.000% 0.000% 0.000% Hallettsville E_00013000 5.000% 5.000% 5.000% 7 cents/MCF Hondo E_00013186 2.000% 2.000% 2.000% 0.000% Ingleside E_00013271 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside on the Bay E_00013272 3.000% 3.000% 0.000% 0.000% 0.000% Jourdanton E_00013354 2.000% 2.000% 0.000% 0.000% 0.000% Karnes City E_00013372 2.000% 2.000% 0.000% 0.000% Kenedy E_00013395 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Kingsville E_00013430 3.000% 3.000% 3.000% 0.000% 0.000% Kyle E_00013470 2.000% 2.000% 0.000% 0.000% 0.000% La Grange E_00013478 2.000% 2.000% 0.000% 0.000% 0.000% La Coste E_00013474 2.000% 2.000% 0.000% 0.000% 0.000% Laredo E_00013598 4.000% 4.000% 4.000% 4.000% 4.000% Marion E_00013839 2.000% 2.000% 2.000% 2.000% 0.000% Mathis E_00013865 3.000% 3.000% 3.000% 3.000% 0.000% New Braunfels E_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Niederwald E_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Nordheim E_00014210 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Odem E_00014325 2.000% 2.000% 2.000% 0.000% 0.000% Orange Grove E 00014376 2.000% 2.000% 2.000% 2.000% 0.000% Palacios E 00014408 2.000% 2.000% 0.000% 0.000% 0.000% Pleasanton E_00014592 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Point Comfort E_00014602 2.000% 2.000% 0.000% 0.000% 0.000% Port Lavaca E_00014623 3.000% 3.000% 3.000% 0.000% Portland E_00014636 3.000% 3.000% 3.000% 3.000% 0.000% Poteet E_00014643 2.000% 2.000% 0.000% 0.000% 0.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Poth E_00014644 2.000% 2.000% 0.000% 0.000% 0.000% Premont E_00014662 2.000% 2.000% 2.000% 2.000% 0.000% Refugio E_00014779 2.000% 2.000% 0.000% 0.000% 0.000% 0.000% Runge E_00014941 2.000% 2.000% 0.000% 0.000% 0.000% San Diego E_00014989 5.000% 5.000% 5.000% 5.000% 7 cents/MCF San Marcos E_00015001 3.000% 3.000% 3.000% 3.000% 7 cents/MCF Schertz E_00015063 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Schulenburg E_00015067 2.000% 2.000% 0.000% 0.000% 0.000% Seadrift E_00015080 2.000% 2.000% 2.000% 2.000% 0.000% 5.000% 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Selma E_00015096 5.000% 5.000% 5.000% 7 cents/MCF Selma E_00015096 5.000% 5.000% 5.000% 7 cents/MCF Smithville E_00015203 2.000% 2.000% 0.000% 0.000% 0.000% 0.000% Taft E_00015412 2.000% 2.000% 2.000% 2.000% 0.000% 0.000% Universal City E_00015611 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 0.000% 0.000% Weimar E_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Yorktown E_00015986 2.000% 2.000% 2.000% 0.000% 0.000%

City Franchise Factor Franchise Small Large City Contract Residential Commercial Industrial Transportation Agua Dulce E_00011376 2.041% 2.041% 0.000% 0.000% 0.000% Alice E_00011407 3.158% 3.158% 3.158% 3.158% 0.000% Aransas Pass E_00011466 2.063% 2.063% 0.000% 0.000% 0.000% Austin E_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E_00011584 2.063% 2.063% 2.063% 2.063% 0.000% Beeville E_00011642 4.255% 4.255% 4.255% 4.255% 7 cents/MCF Bishop E_00011703 2.063% 2.063% 2.063% 2.063% 0.000% Buda E_00011863 4.214% 4.214% 4.214% 4.214% 7 cents/MCF Cibolo E_00012092 2.083% 2.083% 2.083% 2.083% 0.000% Converse E_00012191 2.083% 2.083% 2.083% 7 cents/MCF Driscoll E_00012450 2.041% 2.041% 0.000% 0.000% Eagle Lake E_00012471 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Edna E_00012527 2.063% 2.063% 2.063% 2.063% 0.000% El Campo $\texttt{E_00012533} \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 7 \ \texttt{cents/MCF} \ \texttt{Elgin} \ \texttt{E_00012556} \ 3.127 \$ \ 3.127 \$ \ 3.127 \$$ 3.127% 0.000% 0.000% Falls City E_00012656 2.041% 2.041% 2.041% 2.041% 0.000% Floresville E_00012703 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Freer E_00012770 3.127% 3.127% 0.000% 0.000% 0.000% Ganado E_00012810 2.053% 2.053% 0.000% 0.000% 0.000% Garden Ridge E_00012818 2.063% 2.063% 0.000% 0.000% 0.000% Giddings E_00012850 2.063% 2.063% 2.063% 0.000% 0.000% Goliad E_00012886 5.296% 5.296% 5.296% 5.296% 7 cents/MCF Gregory E_00012954 2.053% 2.053% 0.000% 0.000% 0.000% Hallettsville E 00013000 5.323% 5.323% 5.323% 5.323% 0.000% Hondo E 00013186 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside E_00013271 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside on the Bay $E_{00013272}$ 3.093% 3.093% 0.000% 0.000% 0.000% Jourdanton E_00013354 2.063% 2.063% 0.000% 0.000% 0.000% Karnes City E_00013372 2.063% 2.063% 0.000% 0.000% 0.000% Kenedy E_00013395 2.063% 2.063% 2.063% 2.063% 7 cents/MCF Kingsville E_00013430 3.158% 3.158% 3.158% 0.000% 0.000% Kyle E_00013470 2.083% 2.083% 0.000% 0.000% 0.000% La Grange E_00013478 2.063% 2.063% 0.000% 0.000% 0.000% La Coste E_00013474 2.053% 2.053% 0.000% 0.000% 0.000% Laredo E_00013598 4.255% 4.255% 4.255% 4.255% 0.000% Marion E_00013839 2.053% 2.053% 2.053% 2.053% 0.000% Mathis E_00013865 3.127% 3.127% 3.127% 3.127% 0.000% New Braunfels E_00014156 5.376% 5.376% 5.376% 5.376% 0.000% Niederwald E 00014185 4.167% 4.167% 4.167% 4.167% 7 cents/MCF Nordheim E_00014210 5.263% 5.263% 5.263% 5.263% 7 cents/MCF Odem E_00014325 2.053% 2.053% 2.053% 0.000% 0.000% Orange Grove E_00014376 2.053% 2.053% 2.053% 2.053% 0.000% Palacios E_00014408 2.063% 2.063% 0.000% 0.000% 0.000% Pleasanton E_00014592 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Point Comfort $\texttt{E_00014602 2.041\$ 2.041\$ 0.000\$ 0.000\$ 0.000\$ Port\ \texttt{Lavaca}\ \texttt{E_00014623 3.158\$ 3.158\$ }$ 3.158% 3.158% 0.000% Portland E_00014636 3.158% 3.158% 3.158% 3.158% 0.000% Poteet E_00014643 2.063% 2.063% 0.000% 0.000% 0.000% Poth E_00014644 2.053% 2.053% 0.000% 0.000% 0.000% Premont E_00014662 2.063% 2.063% 2.063% 2.063% 0.000% Refugio E_00014779 2.063% 2.063% 0.000% 0.000% 0.000% Runge E_00014941 2.053% 2.053% 0.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

0.000% 0.000% San Diego E_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF San Marcos E_00015001 3.158% 3.158% 3.158% 3.158% 7 cents/MCF Schertz E_00015063 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Schulenburg E_00015067 2.063% 2.063% 0.000% 0.000% 0.000% Seadrift E_00015080 2.053% 2.053% 2.053% 0.000% 0.000% Seguin E_00015092 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Selma E_00015096 5.323% 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Sinton E_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Smithville E_00015203 2.063% 2.063% 0.000% 0.000% 0.000% Taft E_00015412 2.063% 2.063% 2.063% 2.063% 0.000% Universal City E_00015611 2.083% 2.083% 2.083% 2.083% 0.000% Victoria E_00015668 2.083% 2.083% 2.083% 2.083% 0.000% Weimar E_00015766 2.053% 2.053% 2.053% 2.053% 0.000% Yorktown E_00015986 2.053% 2.053% 2.053% 0.000% 0.000%

GSS-2085-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX

AND CENTERPOINT ENERGY TEXAS GAS

SOUTH TEXAS DIVISION

RATE SHEET

GENERAL SERVICE-SMALL

RATE SCHEDULE NO. GSS-2085-GRIP 2014

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge -\$27.96*
- (2) Commodity Charge -

For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.1046

For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.1067

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

*Cust	comer	Charge	\$20.00
2012	GRIP	Charge	2.67
2013	GRIP	Charge	3.26
2014	GRIP	Charge	2.03

Total Customer Charge \$27.96

PGA-10

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

 ${\tt DA}$ = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10038.

RCE-7.1

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.1

APPLICATION OF SCHEDULE

This schedule is applicable to any customer served under residential, general service-small, general service-large rate schedules in the following cities of the South Texas Division: Aransas Pass, Bishop, Converse, EI Campo, Elgin, Garden Ridge, Giddings, Goliad, Ingleside, Kingsville, La Coste, La Grange, Mathis, Orange Grove, Palacios, Pleasanton, Point Comfort, Portland, Port Lavaca, Poteet, Taft, and Victoria (collectively Steering Committee of Cities or SCC); the cities of Alice, Austin, Bastrop, Buda, Cibolo, Jourdanton, Kyle, New Braunfels, San Marcos, Seguin, Smithville, and Universal City (collectively Alliance of CenterPoint Municipalities or ACM) This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after August 21, 2012, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR: Residential \$0.52 per bill

General Service-Small \$0.52 per bill

Authority Alice

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

General Service-Large \$0.52 per bill

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge and show the outstanding balance.

RCE-7.2

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.2

APPLICATION OF SCHEDULE

This schedule is applicable to any customer served under residential, general service-small, general service-large rate schedules in the following cities and all environs areas of the South Texas Division: The following municipalities surrendered their original jurisdiction to the Commission: Eagle Lake, Halletsville, Kenedy, Nordheim, San Diego, Sinton and Weimar. This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after August 21, 2012, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential \$0.30 per bill

General Service-Small \$0.30 per bill General Service-Large \$0.30 per bill

Cita

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge and show the outstanding balance.

STXINC-2

RATE SCHEDULE STXINC-2 The following rate schedules listed below go into effect 5/3/2011 for the environs areas and the following cities in the South Texas Division. FFA-4 GSS-2085 GSLV-616 MISC-11 PGA-10 R-2085 TA-10

	City	Authority Africe,
Inc.	GUD 10038 Aransas Pass, Inc.	GUD 10038 Austin,
Inc.	GUD 10038 Bastrop, Inc.	GUD 10038 Buda,
Inc.	GUD 10038 Cibolo, Inc.	GUD 10038
Converse, Inc.	GUD 10038 Eagle Lake, Inc.	GUD 10038
El Campo, Inc.	GUD 10038 Garden Ridge, Inc.	GUD 10038

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

ATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	Giddings, Inc. GUD 10038 Hallettsville, Inc.	GUD
	10038 Ingleside, Inc. GUD 10038 Jourdanton, Inc.	GUD
	10038 Kenedy, Inc. GUD 10038 Kingsville, Inc.	GUD
	10038 Kyle, Inc. GUD 10038 La Grange, Inc.	GUD
	10038 LaCoste, Inc. GUD 10038 Mathis, Inc.	GUD
	10038 New Braunfels, Inc. GUD 10038 Nordheim, Inc.	GUD
	10038 Orange Grove, Inc. GUD 10038 Palacios, Inc.	GUD 10038
	Pleasanton, Inc. GUD 10038 Point Comfort, Inc.	GUD 10038
	Port Lavaca, Inc. GUD 10038 Portland, Inc.	GUD 10038
	Poteet, Inc. GUD 10038 San Diego, Inc.	GUD
	10038 San Marcos, Inc. GUD 10038 Seguin, Inc.	GUD
	10038 Sinton, Inc. GUD 10038 Smithville, Inc.	
	GUD 10038 Taft, Inc. GUD 10038 Universal City,	Inc.
	GUD 10038 Victoria, Inc. GUD 10038 Weimar, Inc.	
	GUD 10038 The following rate schedules listed below go into effect	
	following cities with the following effective dates: GSS-2085-GRIP	2012 GSLV-616-
	GRIP 2012 R-2085-GRIP 2012 City	
	Authority Effective Date Aransas Pass, Inc.	
	Operation of Law 5/29/2012 Bishop, Inc.	
	Operation of Law 5/29/2012 Cibolo, Inc.	
	Operation of Law 5/29/2012 Converse, Inc.	
	Operation of Law 5/29/2012 El Campo, Inc.	
	Operation of Law 5/29/2012 Ingleside, Inc.	
	Operation of Law 5/29/2012 Kingsville, Inc.	
	Operation of Law 5/29/2012 Palacios, Inc.	
	Operation of Law 5/29/2012 Poteet, Inc.	
	Operation of Law 5/29/2012 Taft, Inc.	
	Operation of Law 5/29/2012 Victoria, Inc.	
	Operation of Law 5/29/2012 Alice, Inc.	
	Operation of Law 7/13/2012 Austin, Inc.	
	Operation of Law 7/13/2012 Bastrop, Inc.	CIID
	Operation of Law 7/13/2012 Beeville, Inc.* 10151 7/13/2012 Buda, Inc.	GUD
	10151 7/13/2012 Buda, Inc. Operation of Law 7/13/2012 Eagle Lake, Inc.*	
	GUD 10151 7/13/2012 Edgie Hake, Inc.	
	Operation of Law 7/13/2012 Floresville, Inc.*	
	GUD 10151 7/13/2012 Garden Ridge, Inc.	
	Operation of Law 7/13/2012 Giddings, Inc.	
	Operation of Law 7/13/2012 Goliad, Inc.*	
	GUD 10151 7/13/2012 Hallettsville, Inc.*	
	GUD 10151 7/13/2012 Jourdanton, Inc.	
	Operation of Law 7/13/2012 Kenedy, Inc.*	GUD
	10151 7/13/2012 Kyle, Inc.	302
	Operation of Law 7/13/2012 La Grange, Inc.	
	Operation of Law 7/13/2012 LaCoste, Inc.	
	Operation of Law 7/13/2012 Mathis, Inc.	
	Operation of Law 7/13/2012 New Braunfels, Inc.*	GUD
	10151 7/13/2012 Nordheim, Inc.*	GUD
	10151 7/13/2012 Orange Grove, Inc.	
	Operation of Law 7/13/2012 Pleasanton, Inc.*	GUD
	10151 7/13/2012 Point Comfort, Inc.	

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

```
RATE SCHEDULE
 SCHEDULE ID
                       DESCRIPTION
                       Operation of Law 7/13/2012 Port Lavaca, Inc.
                       Operation of Law 7/13/2012 Portland, Inc.
                       Operation of Law 7/13/2012 San Diego, Inc.*
                        GUD 10151
                                         7/13/2012 San Marcos, Inc.
                       Operation of Law 7/13/2012 Schertz, Inc.*
                       GUD 10151
                                        7/13/2012 Sequin, Inc.*
                       GUD 10151
                                         7/13/2012 Selma, Inc.*
                            GUD 10151
                                               7/13/2012 Sinton, Inc.*
                                 GUD 10151
                                                    7/13/2012 Smithville, Inc.
                                   Operation of Law 7/13/2012 Universal City, Inc.
                                 Operation of Law 7/13/2012 Weimar, Inc.*
                                                   7/13/2012 * Cities - surrendered municipal
                       jurisdiction over gas utility rates to the Railroad Commission The following rate
                       schedules listed below go into effect for the following cities with the following
                       effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013 City
                                                                           Authority
                       Effective Date Alice, Inc.
                                                                                            Operation of
                               6/17/2013 Aransas Pass, Inc.
                                                                                          Operation of
                               6/17/2013 Austin, Inc.
                                        6/17/2013 Bastrop, Inc.
                       Operation of Law
                       Operation of Law
                                           6/17/2013 Beeville, Inc.*
                         GUD 10257
                                             6/17/2013 Bishop, Inc.
                                                6/17/2013 Converse, Inc.
                               Operation of Law
                               Operation of Law
                                                   6/17/2013 Eagle Lake, Inc.*
                                  GUD 10257
                                                       6/17/2013 El Campo, Inc.
                                   Operation of Law
                                                       6/17/2013 Floresville, Inc.*
                                        GUD 10257
                                                             6/17/2013 Goliad, Inc.*
                                               GUD 10257
                                                                     6/17/2013 Hallettsville, Inc.*
                                                GUD 10257
                                                                     6/17/2013 Jourdanton, Inc.
                                                    Operation of Law
                                                                     6/17/2013 Kenedy, Inc.*
                                                   GUD 10257
                                                                        6/17/2013 Kingsville, Inc.
                                                       Operation of Law
                                                                        6/17/2013 Kyle, Inc.
                                                          Operation of Law 6/17/2013 La Grange, Inc.
                                                            Operation of Law 6/17/2013 New Braunfels,
                       Inc.*
                                                       GUD 10257
                                                                           6/17/2013 Nordheim, Inc.*
                                                           GUD 10257
                                                                                6/17/2013 Orange Grove,
                       Inc.
                                                             Operation of Law 6/17/2013 Palacios, Inc.
                                                              Operation of Law 6/17/2013 Pleasanton,
                       Inc.*
                                                              GUD 10257
                                                                                   6/17/2013 Port
                       Lavaca, Inc.
                                                                     Operation of Law 6/17/2013 Poteet,
                                                                           Operation of Law 6/17/2013 San
                       Diego, Inc.*
                                                                            GUD 10257
                       6/17/2013 San Marcos, Inc.
                                                                                   Operation of Law
                       6/17/2013 Schertz, Inc.*
                                                                                       GUD 10257
                                                                                           GUD 10257
                            6/17/2013 Sequin, Inc.*
                               6/17/2013 Selma, Inc.*
                                                                                                     GUD
                       10257
                                        6/17/2013 Sinton, Inc.*
                              GUD 10257
                                             6/17/2013 Taft, Inc.
                              Operation of Law 6/17/2013 Universal City, Inc.
                             Operation of Law 6/17/2013 Victoria, Inc.
                            Operation of Law 6/17/2013 Weimar, Inc.*
```

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906 RATE SCHEDULE SCHEDULE ID DESCRIPTION GUD 10257 6/17/2013 Buda, Inc. Operation of Law 7/11/2013 Cibolo, Inc. Operation of Law 7/11/2013 Elgin, Inc. Operation of Law 7/11/2013 Garden Ridge, Inc. Operation of Law 7/11/2013 Giddings, Inc. Operation of Law 7/11/2013 Ingleside, Inc. Operation of Law 7/11/2013 LaCoste, Inc. Operation of Law 7/11/2013 Mathis, Inc. Operation of Law 7/11/2013 Point Comfort, Inc. Operation of Law 7/11/2013 Portland, Inc. Operation of Law 7/11/2013 Smithville, Inc. Operation of Law 7/11/2013 * Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Alice, Inc. Operation of Law 5/30/2014 Bastrop, Inc. Operation of Law 5/30/2014 Converse, Inc. Operation of Law Law 5/30/2014 Kingsville, Inc. 5/30/2014 El Campo, Inc. Operation of Law 5/30/2014 Orange Grove, Inc. Operation of Law Operation of Law 5/30/2014 Palacios, Inc. Operation of Law 5/30/2014 Point Comfort, Operation of Law 5/30/2014 Poteet, Inc. Inc. Operation of 5/30/2014 Taft, Inc. Operation of Law 5/30/2014 Universal City, Inc. Operation of Law 5/30/2014 Victoria, Inc. Operation of Law 5/30/2014 Aransas Pass, Inc. Operation of Law Inc.* GUD 10346 Operation of Law 7/14/2014 Beeville, 7/14/2014 Bishop, Inc. Operation of Law 7/14/2014 Buda, Inc. Operation of Law 7/14/2014 Cibolo, Inc. Operation of Law Inc.* GUD 10346 7/14/2014 Elgin, Inc. Operation of Law 7/14/2014 Eagle Lake, Operation of Law 7/14/2014 Floresville, Inc.* GIID 10346 7/14/2014 Garden Ridge, Inc. Operation of Law 7/14/2014 Giddings, Inc. Operation of Law 7/14/2014 Goliad, Inc.* GUD 10346 7/14/2014 Hallettsville, Inc.* GUD 10346 Ingleside, Inc. Operation of Law 7/14/2014 Jourdanton, Inc. Operation of Law 7/14/2014 Kenedy, Inc.* GUD 10346 7/14/2014 Kyle, Inc. Operation of Law 7/14/2014 LaCoste, Inc. Operation of Law 7/14/2014 La Grange, Inc. Operation of 7/14/2014 Mathis, Inc. Operation of Law 7/14/2014 New Braunfels, Inc.* GUD 10346 7/14/2014 Nordheim, Inc.* 7/14/2014 Pleasanton, Inc.* GUD 10346 7/14/2014 Port Lavaca, Inc. Operation of Law 7/14/2014 Portland, Inc. Operation of Law 7/14/2014 San Diego, Inc.* GUD 10346 7/14/2014 San Marcos, Inc. Operation of Law 7/14/2014 Schertz, Inc.* GUD 10346 7/14/2014 Sequin, Inc.* GUD 10346 GUD 10346 7/14/2014 Selma, Inc.* 7/14/2014 Sinton, GUD 10346 7/14/2014 Smithville, Inc. Inc.* Operation of Law 7/14/2014 Weimar, Inc.* GUD 10346 7/14/2014 * Cities - surrendered municipal jurisdiction over gas utility rates to

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT

the Railroad Commission

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TA-10

ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

Gross Receipts Tax Rate (1) Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation(2) Agua Dulce E_00011376 0.000% 0.000% 0.000% 0.000% 0.500% Alice E_00011407 1.997% 1.997% 1.997% 1.997% 0.500% Aransas Pass E_00011466 1.070% 1.070% 1.070% 1.070% 0.500% Austin E_00011520 1.997% 1.997% 1.997% 1.997% 0.500% Bastrop E_00011584 1.070% 1.070% 1.070% 1.070% 0.500% Beeville E_00011642 1.997% 1.997% 1.997% 0.500% Bishop E_00011703 1.070% 1.070% 1.070% 0.500% Buda E_00011863 1.070% 1.070% 1.070% 1.070% 0.500% Cibolo E_00012092 1.997% 1.997% 1.997% 0.500% Converse E_00012191 1.997% 1.997% 1.997% 0.500% Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.500% Eagle Lake E_00012471 1.070% 1.070% 1.070% 0.500% Edna E_00012527 1.070% 1.070% 1.070% 1.070% 0.500% El Campo E_00012533 1.997% 1.997% 1.997% 1.997% 0.500% Elgin E_00012556 1.070% 1.070% 1.070% 0.500% Falls City E_00012656 0.000% 0.000% 0.000% 0.000% 0.500% Floresville E_00012703 1.070% 1.070% 1.070% 1.070% 0.500% Freer E 00012770 1.070% 1.070% 1.070% 0.500% Ganado E 00012810 0.581% 0.581% 0.581% 0.581% 0.500% Garden Ridge E_00012818 1.070% 1.070% 1.070% 1.070% 0.500% Giddings E_00012850 1.070% 1.070% 1.070% 0.500% Goliad E_00012886 0.581% 0.581% 0.581% 0.581% 0.500% Gregory E_00012954 0.581% 0.581% 0.581% 0.581% 0.581% 0.500% Hallettsville E_00013000 1.070% 1.070% 1.070% 0.500% Hondo E_00013186 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside E_00013271 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside on the Bay E_00013272 0.000% 0.000% 0.000% 0.000% 0.500% 0.500% 0.000% 0.000% 0.000% 0.500% Jourdanton E_00013354 1.070% 1.070% 1.070% 0.500% Karnes City E_00013372 1.070% 1.070% 1.070% 1.070% 0.500% Kenedy E_00013395 1.070% 1.070% 1.070% 1.070% 0.500% Kingsville E_00013430 1.997% 1.997% 1.997% 1.997% 0.500% Kyle E_00013470

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1.997% 1.997% 1.997% 1.997% 0.500% La Grange E_00013478 1.070% 1.070% 1.070% 1.070% 0.500% La Coste E_00013474 0.581% 0.581% 0.581% 0.581% 0.500% Laredo E_00013598 1.997% 1.997% 1.997% 0.500% Marion E_00013839 0.581% 0.581% 0.581% 0.581% 0.581% 0.500% Mathis E_00013865 1.070% 1.070% 1.070% 1.070% 0.500% New Braunfels E_00014156 1.997% 1.997% 1.997% 0.500% Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.500% Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.500% Odem E_00014325 0.581% 0.581% 0.581% 0.581% 0.500% Orange Grove E_00014376 0.581% 0.581% 0.581% 0.581% 0.500% Palacios E_00014408 1.070% 1.070% 1.070% 1.070% 0.500% Pleasanton E 00014592 1.070% 1.070% 1.070% 0.500% Point Comfort E 00014602 0.000% 0.000% 0.000% 0.000% 0.500% Port Lavaca E 00014623 1.997% 1.997% 1.997% 1.997% 0.500% Portland E_00014636 1.997% 1.997% 1.997% 1.997% 0.500% Poteet E_00014643 1.070% 1.070% 1.070% 1.070% 0.500% Poth E_00014644 0.581% 0.581% 0.581% 0.581% 0.500% Premont E_00014662 1.070% 1.070% 1.070% 1.070% 0.500% Refugio E_00014779 1.070% 1.070% 1.070% 0.500% Runge E_00014941 0.581% 0.581% 0.581% 0.581% 0.500% San Diego E_00014989 1.070% 1.070% 1.070% 1.070% 0.500% San Marcos E_00015001 1.997% 1.997% 1.997% 1.997% 0.500% Schertz E_00015063 1.997% 1.997% 1.997% 1.997% 0.500% Schulenburg E_00015067 1.070% 1.070% 1.070% 1.070% 0.500% Seadrift E_00015080 0.581% 0.581% 0.581% 0.581% 0.500% Seguin E_00015092 1.997% 1.997% 1.997% 1.997% 0.500% Selma E_00015096 1.070% 1.070% 1.070% 1.070% 0.500% Sinton E_00015180 1.070% 1.070% 1.070% 0.500% Smithville E_00015203 1.070% 1.070% 1.070% 1.070% 0.500% Taft E_00015412 1.070% 1.070% 1.070% 1.070% 0.500% Universal City E_00015611 1.997% 1.997% 1.997% 0.500% Victoria E_00015668 1.997% 1.997% 1.997% 0.500% Weimar E_00015766 0.581% 0.581% 0.581% 0.581% 0.581% 0.500% Yorktown E_00015986 0.581% 0.581% 0.581% 0.581% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TA-10 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E_00011376 0.000% 0.000% 0.000% 0.000% 0.503% Alice E_00011407 2.102% 2.102% 2.102% 2.102% 0.503% Aransas Pass E_00011466 1.104% 1.104% 1.082% 1.082% 0.503% Austin E_00011520 2.038% 2.038% 2.038% 2.038% 0.503% Bastrop E_00011584 1.104% 1.104% 1.104% 1.104% 0.503% Beeville E_00011642 2.124% 2.124% 2.124% 2.124% 0.503% Bishop E_00011703 1.104% 1.104% 1.104% 1.104% 0.503% Buda E_00011863 1.127% 1.127% 1.127% 1.127% 0.503% Cibolo E_00012092 2.080% 2.080% 2.080% 2.080% 0.503% Converse E_00012191 2.080% 2.080% 2.080% 2.080% 0.503% Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.503% Eagle Lake E_00012471 1.139% 1.139% 1.139% 1.139% 0.503% Edna E_00012527 1.104% 1.104% 1.104% 1.104% 0.503% El Campo E_00012533 2.147% 2.147% 2.147% 2.147% 0.503% Elgin E_00012556 1.115% 1.115% 1.115% 1.082% 0.503% Falls City E_00012656 0.000% 0.000% 0.000% 0.000% 0.503% Floresville E_00012703 1.139% 1.139% 1.139% 1.139% 0.503% Freer E_00012770 1.115% 1.115% 1.082% 1.082% 0.503% Ganado E_00012810 0.596% 0.596% 0.584% 0.584% 0.503% Garden Ridge E 00012818 1.104% 1.104% 1.082% 1.082% 0.503% Giddings E_00012850 1.104% 1.104% 1.082% 0.503% Goliad E_00012886 0.615% 0.615% 0.615% 0.615% 0.503% Gregory E_00012954 0.596% 0.596% 0.584% 0.584% 0.503% Hallettsville E_00013000 1.139% 1.139% 1.139% 1.139% 0.503% Hondo E_00013186 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside E_00013271 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside on the Bay $E_00013272$ 0.000% 0.000% 0.000% 0.000% 0.503% Jourdanton E_00013354 1.104% 1.104% 1.082% 1.082% 0.503% Karnes City E_00013372 1.104% 1.104% 1.082% 1.082% 0.503% Kenedy E_00013395 1.104% 1.104% 1.104% 1.104% 0.503% Kingsville E_00013430 2.102% 2.102% 2.102% 2.038% 0.503% Kyle E_00013470 2.080% 2.080% 2.038% 2.038% 0.503% La Grange E_00013478 1.104% 1.104% 1.082% 1.082% 0.503%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

La Coste E_00013474 0.596% 0.596% 0.584% 0.584% 0.503% Laredo E_00013598 2.124% 2.124% 2.124% 2.124% 0.503% Marion E_00013839 0.596% 0.596% 0.596% 0.596% 0.503% Mathis E_00013865 1.115% 1.115% 1.115% 1.115% 0.503% New Braunfels E_00014156 2.147% 2.147% 2.147% 2.147% 0.503% Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.503% Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.503% Odem E_00014325 0.596% 0.596% 0.596% 0.584% 0.503% Orange Grove E_00014376 0.596% 0.596% 0.596% 0.596% 0.503% Palacios E_00014408 1.104% 1.104% 1.082% 1.082% 0.503% Pleasanton E_00014592 1.139% 1.139% 1.139% 0.503% Point Comfort E_00014602 0.000% 0.000% 0.000% 0.000% 0.503% Port Lavaca E 00014623 2.102% 2.102% 2.102% 2.102% 0.503% Portland E 00014636 2.102% 2.102% 2.102% 2.102% 0.503% Poteet E_00014643 1.104% 1.104% 1.082% 1.082% 0.503% Poth E_00014644 0.596% 0.596% 0.584% 0.584% 0.503% Premont E_00014662 1.104% 1.104% 1.104% 1.104% 0.503% Refugio E_00014779 1.104% 1.104% 1.082% 1.082% 0.503% Runge E_00014941 0.596% 0.596% 0.584% 0.584% 0.503% San Diego E_00014989 1.139% 1.139% 1.139% 1.139% 0.503% San Marcos E_00015001 2.102% 2.102% 2.102% 0.503% Schertz E_00015063 2.147% 2.147% 2.147% 2.147% 0.503% Schulenburg E_00015067 1.104% 1.104% 1.082% 1.082% 0.503% Seadrift E_00015080 0.596% 0.596% 0.596% 0.584% 0.503% Seguin E_00015092 2.147% 2.147% 2.147% 2.147% 0.503% Selma E_00015096 1.139% 1.139% 1.139% 1.139% 0.503% Sinton E_00015180 1.139% 1.139% 1.139% 1.139% 0.503% Smithville E_00015203 1.104% 1.104% 1.082% 1.082% 0.503% Taft E_00015412 1.104% 1.104% 1.104% 1.104% 0.503% Universal City E_00015611 2.080% 2.080% 2.080% 0.503% Victoria E_00015668 2.080% 2.080% 2.080% 2.080% 0.503% Weimar E_00015766 0.596% 0.596% 0.596% 0.596% 0.503% Yorktown E_00015986 0.596% 0.596% 0.596% 0.584% 0.503%

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX	
---	--

TARIFF CODE: DS RRC TARIFF NO: 26906

CUSTOMERS

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
189	Y			
CUSTOMER NAME	**CONFIDENTIAL**			
23637	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CAMPBELLTON, ENVIRO	DNS		
23638	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PETTUS, ENVIRONS			
23639	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	TULETA, ENVIRONS			
32464	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	AUSTIN, INC.			
32879	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	AUSTIN, ENVIRONS			
32880	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GARDEN RIDGE, ENVIR	RONS		
32881	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	POINT COMFORT, ENVI	RONS		
32882	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GREGORY, ENVIRONS			
32883	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NIEDERWALD, ENVIRON	IS		
32884	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SELMA, ENVIRONS			
32885	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FREER, ENVIRONS			
7004	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	AGUA DULCE, ENVIRON	IS		
7005	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	ALICE, INC.			
7006	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	ALICE, ENVIRONS			
7013	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	ARANSAS PASS, INC.			
7014	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	ARANSAS PASS, ENVIR	RONS		

RC COID: 6263	COMPANY NAME: C	ENTERPOINT ENE	RGY ENTEX	
	RRC TARIFF NO:			
USTOMERS				
RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7017	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BASTROP, INC.			
7018	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BASTROP, ENVIRONS			
7029	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BEEVILLE, INC.			
7030	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BEEVILLE, ENVIRONS			
7036	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BISHOP, INC.			
7037	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BISHOP, ENVIRONS			
7044	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BUDA, INC.			
7045	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BUDA, ENVIRONS			
7055	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CIBOLO, INC.			
7056	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CIBOLO, ENVIRONS			
7069	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CONVERSE, INC.			
7070	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CONVERSE, ENVIRONS			
7088	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EAGLE LAKE, INC.			
7090	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EAGLE LAKE, ENVIRON	S		
7096	N	Mcf	\$6.1398	10/01/2014

\$6.1398

10/01/2014

Mcf

EDNA, ENVIRONS

N

EL CAMPO, INC.

CUSTOMER NAME

CUSTOMER NAME

7097

7136

7150

7159

7160

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: C	ENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	26906		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7098	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EL CAMPO, ENVIRONS			
7099	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ELGIN, INC.			
7100	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ELGIN, ENVIRONS			
7106	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FALLS CITY, ENVIRONS	3		
7107	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FLORESVILLE, INC.			
7108	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FLORESVILLE, ENVIRON	18		
7118	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GANADO, ENVIRONS			
7119	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GARDEN RIDGE, INC.			
7120	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GIDDINGS, INC.			
7121	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GOLIAD, INC.			
7125	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GOLIAD, ENVIRONS			
7135	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HALLETTSVILLE, INC.			

\$6.0164

\$6.0164

\$6.1398

\$6.1398

10/01/2014

10/01/2014

10/01/2014

10/01/2014

Mcf

Mcf

Mcf

Mcf

HALLETTSVILLE, ENVIRONS

HONDO, ENVIRONS

N

INGLESIDE, INC.

INGLESIDE, ENVIRONS

	RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	Y ENTEX
	TADIFF CODE.	DG	DDC TARTER NO.	26006		

TARIFF CODE: DS	RRC TARIFF NO:	20900		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7162	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INGLESIDE BY THE BAY	Y, ENV.		
7171	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	JOURDANTON, INC.			
7172	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	JOURDANTON, ENVIRONS	S		
7174	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KARNES CITY, ENVIRO	NS		
7181	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KENEDY, INC.			
7182	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KENEDY, ENVIRONS			
7185	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	KINGSVILLE, INC.			
7186	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	KINGSVILLE, ENVIRONS	S		
7189	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KYLE, INC.			
7190	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KYLE, ENVIRONS			
7191	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LA COSTE, INC.			
7192	N	Mcf	\$6.0164	10/01/2014
	LA COSTE, ENVIRONS		****	
7193	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LA GRANGE, INC.		****	
7194	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LA GRANGE, ENVIRONS		, J. J. J. J	_2, 01, 2011
7201	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LAREDO, ENVIRONS	PICE	γυ.υ <u>τ</u> υτ	10/01/2011
	N	Mcf	\$6.0164	10/01/2014
7224 CUSTOMER NAME	N MARION, ENVIRONS	MCT	Ş0.U104	10/01/2014
		M E	åc 1200	10 /01 /001 4
7227	N MATUIS INC	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	MATHIS, INC.			

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26906		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7228	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	MATHIS, ENVIRONS			
7243	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NEW BRAUNFELS, ENVI	IRONS		
7247	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NORDHEIM, INC.			
7248	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	ODEM, ENVIRONS			
7255	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	ORANGE GROVE, INC.			
7256	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	ORANGE GROVE, ENVIR	RONS		
7263	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PALACIOS, INC.			
7264	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PALACIOS, ENVIRONS			
7274	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PLEASANTON, INC.			
7275	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PLEASANTON, ENVIRON	1S		
7276	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	POINT COMFORT, INC.			
7277	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PORT LAVACA, INC.			
7278	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PORT LAVACA, ENVIRO	ONS		
7279	N	Mcf	\$6.1398	10/01/2014

\$6.1398

10/01/2014

Mcf

N PORTLAND, INC.

N

PORTLAND, ENVIRONS

CUSTOMER NAME

CUSTOMER NAME

7280

7325

7326

CUSTOMER NAME

CUSTOMER NAME

SEGUIN, ENVIRONS

Ν

SELMA, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26906 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7281 Mcf \$6.0164 10/01/2014 POTEET, INC. CUSTOMER NAME 7282 \$6.0164 10/01/2014 M Mcf CUSTOMER NAME POTEET, ENVIRONS 7284 N Mcf \$6.0164 10/01/2014 POTH, ENVIRONS CUSTOMER NAME 7286 N Mcf \$6.1398 10/01/2014 CUSTOMER NAME PREMONT, ENVIRONS Ν Mcf \$6.1398 10/01/2014 CUSTOMER NAME REFUGIO, ENVIRONS 10/01/2014 Mcf \$6.0164 Ν CUSTOMER NAME RUNGE, ENVIRONS 7308 10/01/2014 N Mcf \$6.1398 CUSTOMER NAME SAN DIEGO, INC. 7309 Ν Mcf \$6.1398 10/01/2014 SAN DIEGO, ENVIRONS CUSTOMER NAME Mcf \$6.0164 10/01/2014 SAN MARCOS, INC. CUSTOMER NAME 7311 Mcf \$6.0164 10/01/2014 CUSTOMER NAME SAN MARCOS, ENVIRONS 7314 \$6.0164 10/01/2014 N Mcf CUSTOMER NAME SCHERTZ, INC. 10/01/2014 7315 Ν Mcf \$6.0164 CUSTOMER NAME SCHERTZ, ENVIRONS 7317 N Mcf \$6.0164 10/01/2014 CUSTOMER NAME SCHULENBURG, ENVIRONS \$6.1398 10/01/2014 Mcf SEADRIFT, ENVIRONS CUSTOMER NAME 7324 N Mcf \$6.0164 10/01/2014 CUSTOMER NAME SEGUIN, INC.

\$6.0164

\$6.0164

10/01/2014

10/01/2014

Mcf

Mcf

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	26906		

TARIFF CODE: DS	RRC TARIFF NO:	26906		
CUSTOMERS	CONTENTANT	DTT TVG	DG1 GUDDENE GUDDG	
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7335	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	SINTON, INC.			
7336	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	SINTON, ENVIRONS			
7337	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SMITHVILLE, INC.			
7338	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SMITHVILLE, ENVIRONS	5		
7347	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	TAFT, INC.			
7348	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	TAFT, ENVIRONS			
7365	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	UNIVERSAL CITY, INC.		•	
7366	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	UNIVERSAL CITY, ENVI	IRONS		
7369	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	VICTORIA, INC.	MCI	ŞU.1390	10/01/2014
		M. F	dc 1200	10/01/0014
7370	N VIOTODIA ENVIDONG	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	VICTORIA, ENVIRONS			
7379	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	WEIMAR, INC.			
7380	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	WEIMAR, ENVIRONS			
7392	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BLOOMINGTON			
7445	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	D'HANIS			
7446	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EDROY		•	
7447	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INEZ	1101	Ÿ0.±370	10/01/2011

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7448	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	LOLITA			
7449	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MCQUEENEY			
7450	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PLACEDO			
7451	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	SKIDMORE			
7452	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	VANDERBILT			
7454	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BRUNI			
7455	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HEBBRONVILLE			
7456	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MIRANDO CITY			
7457	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	OILTON			
7460	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BLESSING			
7496	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	LOUISE			
7516	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BANQUETE			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD10038/10051/101 CITY ORDINANCE NO: 2014 GRIP app by Oper of Law

AMENDMENT(EXPLAIN):
El Campo and see STXINC-2

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

3 Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014

GAS CONSUMED: N AMENDMENT DATE: 10/01/2014 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

FFA-4

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-4 APPLICATION Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. MONTHLY ADJUSTMENT Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

City Franchise Rate Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E_00011376 2.000% 2.000% 0.000% 0.000% 0.000% Alice E_00011407 3.000% 3.000% 3.000% 3.000% 0.000% Aransas Pass E_00011466 2.000% 2.000% 0.000% 0.000% 0.000% Austin E_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E_00011584 2.000% 2.000% 2.000% 0.000% Beeville E_00011642 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Bishop E_00011703 2.000% 2.000% 2.000% 2.000% 0.000% Buda E_00011863 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Cibolo E 00012092 2.000% 2.000% 2.000% 2.000% 0.000% Converse E 00012191 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Driscoll E_00012450 2.000% 2.000% 2.000% 0.000% 0.000% Eagle Lake E_00012471 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Edna E_00012527 2.000% 2.000% 2.000% 2.000% 0.000% El Campo E_00012533 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Elgin E_00012556 3.000% 3.000% 3.000% 0.000% 0.000% Falls City E_00012656 2.000% 2.000% 2.000% 2.000% 0.000% Floresville E_00012703 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Freer E_00012770 3.000% 3.000% 0.000% 0.000% 0.000% Ganado E_00012810 2.000% 2.000% 0.000% 0.000% 0.000% Garden Ridge E_00012818 2.000% 2.000% 0.000% 0.000% 0.000% Giddings E_00012850 2.000% 2.000% 2.000% 0.000% 0.000% Goliad E_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Gregory E_00012954 2.000% 2.000% 0.000% 0.000% 0.000% Hallettsville E_00013000 5.000% 5.000% 5.000% 7 cents/MCF Hondo E_00013186 2.000% 2.000% 2.000% 0.000% Ingleside E_00013271 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside on the Bay E_00013272 3.000% 3.000% 0.000% 0.000% 0.000% Jourdanton E_00013354 2.000% 2.000% 0.000% 0.000% 0.000% Karnes City E_00013372 2.000% 2.000% 0.000% 0.000% Kenedy E_00013395 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Kingsville E_00013430 3.000% 3.000% 3.000% 0.000% 0.000% Kyle E_00013470 2.000% 2.000% 0.000% 0.000% 0.000% La Grange E_00013478 2.000% 2.000% 0.000% 0.000% 0.000% La Coste E_00013474 2.000% 2.000% 0.000% 0.000% 0.000% Laredo E_00013598 4.000% 4.000% 4.000% 4.000% 4.000% Marion E_00013839 2.000% 2.000% 2.000% 2.000% 0.000% Mathis E_00013865 3.000% 3.000% 3.000% 3.000% 0.000% New Braunfels E_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Niederwald E_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Nordheim E_00014210 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Odem E_00014325 2.000% 2.000% 2.000% 0.000% 0.000% Orange Grove E 00014376 2.000% 2.000% 2.000% 2.000% 0.000% Palacios E 00014408 2.000% 2.000% 0.000% 0.000% 0.000% Pleasanton E_00014592 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Point Comfort E_00014602 2.000% 2.000% 0.000% 0.000% 0.000% Port Lavaca E_00014623 3.000% 3.000% 3.000% 0.000% Portland E_00014636 3.000% 3.000% 3.000% 3.000% 0.000% Poteet E_00014643 2.000% 2.000% 0.000% 0.000% 0.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Poth E_00014644 2.000% 2.000% 0.000% 0.000% 0.000% Premont E_00014662 2.000% 2.000% 2.000% 2.000% 0.000% Refugio E_00014779 2.000% 2.000% 0.000% 0.000% 0.000% Runge E_00014941 2.000% 2.000% 0.000% 0.000% 0.000% San Diego E_00014989 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 3.000% 3.000% 3.000% 7 cents/MCF San Marcos E_00015001 3.000% 3.000% 3.000% 3.000% 7 cents/MCF Schulenburg E_00015067 2.000% 2.000% 0.000% 0.000% 0.000% 5.000% 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Selma E_00015096 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Selma E_00015096 5.000% 5.000% 5.000% 7 cents/MCF Smithville E_00015203 2.000% 2.000% 0.000% 0.000% 0.000% 0.000% Taft E_00015412 2.000% 2.000% 2.000% 2.000% 0.000% 0.000% Universal City E_00015611 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 0.000% 0.000% Weimar E_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Yorktown E_00015986 2.000% 2.000% 2.000% 0.000% 0.000%

City Franchise Factor Franchise Small Large City Contract Residential Commercial Industrial Transportation Agua Dulce E_00011376 2.041% 2.041% 0.000% 0.000% 0.000% Alice E_00011407 3.158% 3.158% 3.158% 3.158% 0.000% Aransas Pass E_00011466 2.063% 2.063% 0.000% 0.000% 0.000% Austin E_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E_00011584 2.063% 2.063% 2.063% 2.063% 0.000% Beeville E_00011642 4.255% 4.255% 4.255% 4.255% 7 cents/MCF Bishop E_00011703 2.063% 2.063% 2.063% 2.063% 0.000% Buda E_00011863 4.214% 4.214% 4.214% 4.214% 7 cents/MCF Cibolo E_00012092 2.083% 2.083% 2.083% 2.083% 0.000% Converse E_00012191 2.083% 2.083% 2.083% 7 cents/MCF Driscoll E_00012450 2.041% 2.041% 0.000% 0.000% Eagle Lake E_00012471 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Edna E_00012527 2.063% 2.063% 2.063% 2.063% 0.000% El Campo $\texttt{E_00012533} \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 7 \ \texttt{cents/MCF} \ \texttt{Elgin} \ \texttt{E_00012556} \ 3.127 \$ \ 3.127 \$ \ 3.127 \$$ 3.127% 0.000% 0.000% Falls City E_00012656 2.041% 2.041% 2.041% 2.041% 0.000% Floresville E_00012703 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Freer E_00012770 3.127% 3.127% 0.000% 0.000% 0.000% Ganado E_00012810 2.053% 2.053% 0.000% 0.000% 0.000% Garden Ridge E_00012818 2.063% 2.063% 0.000% 0.000% 0.000% Giddings E_00012850 2.063% 2.063% 2.063% 0.000% 0.000% Goliad E_00012886 5.296% 5.296% 5.296% 5.296% 7 cents/MCF Gregory E_00012954 2.053% 2.053% 0.000% 0.000% 0.000% Hallettsville E 00013000 5.323% 5.323% 5.323% 5.323% 0.000% Hondo E 00013186 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside E_00013271 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside on the Bay $E_{00013272}$ 3.093% 3.093% 0.000% 0.000% 0.000% Jourdanton E_00013354 2.063% 2.063% 0.000% 0.000% 0.000% Karnes City E_00013372 2.063% 2.063% 0.000% 0.000% 0.000% Kenedy E_00013395 2.063% 2.063% 2.063% 2.063% 7 cents/MCF Kingsville E_00013430 3.158% 3.158% 3.158% 0.000% 0.000% Kyle E_00013470 2.083% 2.083% 0.000% 0.000% 0.000% La Grange E_00013478 2.063% 2.063% 0.000% 0.000% 0.000% La Coste E_00013474 2.053% 2.053% 0.000% 0.000% 0.000% Laredo E_00013598 4.255% 4.255% 4.255% 4.255% 0.000% Marion E_00013839 2.053% 2.053% 2.053% 2.053% 0.000% Mathis E_00013865 3.127% 3.127% 3.127% 3.127% 0.000% New Braunfels E_00014156 5.376% 5.376% 5.376% 5.376% 0.000% Niederwald E 00014185 4.167% 4.167% 4.167% 4.167% 7 cents/MCF Nordheim E_00014210 5.263% 5.263% 5.263% 5.263% 7 cents/MCF Odem E_00014325 2.053% 2.053% 2.053% 0.000% 0.000% Orange Grove E_00014376 2.053% 2.053% 2.053% 2.053% 0.000% Palacios E_00014408 2.063% 2.063% 0.000% 0.000% 0.000% Pleasanton E_00014592 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Point Comfort $\texttt{E_00014602 2.041\$ 2.041\$ 0.000\$ 0.000\$ 0.000\$ Port\ \texttt{Lavaca}\ \texttt{E_00014623 3.158\$ 3.158\$ }$ 3.158% 3.158% 0.000% Portland E_00014636 3.158% 3.158% 3.158% 3.158% 0.000% Poteet E_00014643 2.063% 2.063% 0.000% 0.000% 0.000% Poth E_00014644 2.053% 2.053% 0.000% 0.000% 0.000% Premont E_00014662 2.063% 2.063% 2.063% 2.063% 0.000% Refugio E_00014779 2.063% 2.063% 0.000% 0.000% 0.000% Runge E_00014941 2.053% 2.053% 0.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

0.000% 0.000% San Diego E_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF San Marcos E_00015001 3.158% 3.158% 3.158% 3.158% 7 cents/MCF Schertz E_00015063 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Schulenburg E_00015067 2.063% 2.063% 0.000% 0.000% 0.000% Seadrift E_00015080 2.053% 2.053% 2.053% 0.000% 0.000% Seguin E_00015092 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Selma E_00015096 5.323% 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Sinton E_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Smithville E_00015203 2.063% 2.063% 0.000% 0.000% 0.000% Taft E_00015412 2.063% 2.063% 2.063% 2.063% 0.000% Universal City E_00015611 2.083% 2.083% 2.083% 2.083% 0.000% Victoria E_00015668 2.083% 2.083% 2.083% 2.083% 0.000% Weimar E_00015766 2.053% 2.053% 2.053% 2.053% 0.000% Yorktown E_00015986 2.053% 2.053% 2.053% 0.000% 0.000%

PGA-10

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10038.

R-2085-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
RESIDENTIAL SERVICE

RATE SCHEDULE NO. R-2085-GRIP 2014

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of:

- (1) Customer Charge \$17.89*
- (2) Commodity Charge --

For customers billed at a 14.65 Pressure Base:

All Ccf @ 14.65 \$0.2180

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.2225

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used. PAYMENT Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

*Customer Charge \$13.95
2012 GRIP Charge 1.33
2013 GRIP Charge 1.61
2014 GRIP Charge 1.00
Total Customer Charge \$17.89

RCE-7.1 CENTERPOINT ENERGY RESOURCES CORP.

 $\mbox{D/B/A}$ CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.1

APPLICATION OF SCHEDULE

This schedule is applicable to any customer served under residential, general service-small, general service-large rate schedules in the following cities of the South Texas Division: Aransas Pass, Bishop, Converse, EI Campo, Elgin, Garden Ridge, Giddings, Goliad, Ingleside, Kingsville, La Coste, La Grange, Mathis, Orange Grove, Palacios, Pleasanton, Point Comfort, Portland, Port Lavaca, Poteet, Taft, and Victoria (collectively Steering Committee of Cities or SCC); the cities of Alice, Austin, Bastrop, Buda, Cibolo, Jourdanton, Kyle, New Braunfels, San Marcos, Seguin, Smithville, and Universal City (collectively Alliance of CenterPoint Municipalities or ACM) This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after August 21, 2012, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential \$0.52 per bill

General Service-Small \$0.52 per bill General Service-Large \$0.52 per bill

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS	RRC TARIFF NO: 26907						
RATE SCHEDULE							
SCHEDULE ID	DESCRIPTION						
	office located at 1111 Louisiana Street, Houston, Texas.						
	COMPLIANCE						
	The Company will file annually, due on the 15th of each December, a report with the						
	RRC Gas Services Division. The report shall detail the monthly collections for RCE						
	surcharge and show the outstanding balance.						
RCE-7.2	CENTERPOINT ENERGY RESOURCES CORP.						
	D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS						
	SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.2						
	APPLICATION OF SCHEDULE						
	This schedule is applicable to any customer served under residential, general						
	service-small, general service-large rate schedules in the following cities and all						
	environs areas of the South Texas Division: The following municipalities						
	surrendered their original jurisdiction to the Commission: Eagle Lake, Halletsville, Kenedy, Nordheim, San Diego, Sinton and Weimar. This rate schedule						
	is for the recovery of rate case expense and shall be in effect beginning on or						
	after August 21, 2012, for a thirty-six (36) month period or until all approved						
	expenses are collected.						
	MONTHLY IN DATE: DEGOVEDNY ENGTION.						
	MONTHLY RATE RECOVERY FACTOR: Residential \$0.30 per bill						
	General Service-Small \$0.30 per bill						
	General Service-Large \$0.30 per bill						
	RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's						
	General Rules and Regulations, as such rules may be amended from time to time. A						
	copy of the Company's General Rules and Regulations may be obtained from Company's						
	office located at 1111 Louisiana Street, Houston, Texas.						
	COMPLIANCE						
	The Company will file annually, due on the 15th of each December, a report with						
	the RRC Gas Services Division. The report shall detail the monthly collections for						
	RCE surcharge and show the outstanding balance.						
STXINC-2	RATE SCHEDULE STXINC-2 The following rate schedules listed below go into effect						
	5/3/2011 for the environs areas and the following cities in the South Texas						
	Division. FFA-4 GSS-2085 GSLV-616 MISC-11 PGA-10 R-2085 TA-10						
	City Authority Alice, Inc. GUD 10038 Aransas Pass, Inc. GUD 10038 Austin,						
	Inc. GUD 10038 Aransas Pass, Inc. GUD 10038 Austin, Inc. GUD 10038 Bastrop, Inc. GUD 10038 Buda,						
	Inc. GUD 10038 Cibolo, Inc. GUD 10038						
	Converse, Inc. GUD 10038 Eagle Lake, Inc. GUD 10038						
	El Campo, Inc. GUD 10038 Garden Ridge, Inc. GUD 10038						
	Giddings, Inc. GUD 10038 Hallettsville, Inc. GUD						
	10038 Ingleside, Inc. GUD 10038 Jourdanton, Inc. GUD						
	10038 Kenedy, Inc. GUD 10038 Kingsville, Inc. GUD 10038 Kyle, Inc. GUD 10038 La Grange, Inc. GUD						
	10038 kyle, Inc. GUD 10038 La Grange, Inc. GUD 10038 LaCoste, Inc. GUD						
	10038 New Braunfels, Inc. GUD 10038 Nordheim, Inc. GUD						
1							

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	10038 Orange Grove, Inc. GUD 10038 Palacios, Inc.	GUD 10038
	10038 Orange Grove, Inc. GUD 10038 Palacios, Inc. Pleasanton, Inc. GUD 10038 Point Comfort, Inc.	GUD 10038
		GUD 10038
	Poteet, Inc. GUD 10038 San Diego, Inc.	GUD
	10038 San Marcos, Inc. GUD 10038 Seguin, Inc.	GUD
	10038 Sinton, Inc. GUD 10038 Smithville, Inc.	
	GUD 10038 Taft, Inc. GUD 10038 Universal City,	
	GUD 10038 Victoria, Inc. GUD 10038 Weimar, Inc.	
	GUD 10038 The following rate schedules listed below go into effect	t for the
	following cities with the following effective dates: GSS-2085-GRIF	2012 GSLV-616-
	GRIP 2012 R-2085-GRIP 2012 City	
	Authority Effective Date Aransas Pass, Inc.	
	Operation of Law 5/29/2012 Bishop, Inc.	
	Operation of Law 5/29/2012 Cibolo, Inc.	
	Operation of Law 5/29/2012 Converse, Inc.	
	Operation of Law 5/29/2012 El Campo, Inc.	
	Operation of Law 5/29/2012 Ingleside, Inc.	
	Operation of Law 5/29/2012 Kingsville, Inc.	
	Operation of Law 5/29/2012 Palacios, Inc.	
	Operation of Law 5/29/2012 Poteet, Inc.	
	Operation of Law 5/29/2012 Taft, Inc.	
	Operation of Law 5/29/2012 Victoria, Inc.	
	Operation of Law 5/29/2012 Alice, Inc.	
	Operation of Law 7/13/2012 Austin, Inc.	
	Operation of Law 7/13/2012 Bastrop, Inc.	CHD
	Operation of Law 7/13/2012 Beeville, Inc.* 10151 7/13/2012 Buda, Inc.	GUD
	Operation of Law 7/13/2012 Eagle Lake, Inc.*	
	GUD 10151 7/13/2012 Elgin, Inc.	
	Operation of Law 7/13/2012 Floresville, Inc.*	
	GUD 10151 7/13/2012 Garden Ridge, Inc.	
	Operation of Law 7/13/2012 Giddings, Inc.	
	Operation of Law 7/13/2012 Goliad, Inc.*	
	GUD 10151 7/13/2012 Hallettsville, Inc.*	
	GUD 10151 7/13/2012 Jourdanton, Inc.	
	Operation of Law 7/13/2012 Kenedy, Inc.*	GUD
	10151 7/13/2012 Kyle, Inc.	
	Operation of Law 7/13/2012 La Grange, Inc.	
	Operation of Law 7/13/2012 LaCoste, Inc.	
	Operation of Law 7/13/2012 Mathis, Inc.	
	Operation of Law 7/13/2012 New Braunfels, Inc.*	GUD
	10151 7/13/2012 Nordheim, Inc.*	GUD
	10151 7/13/2012 Orange Grove, Inc.	
	Operation of Law 7/13/2012 Pleasanton, Inc.*	GUD
	10151 7/13/2012 Point Comfort, Inc.	
	Operation of Law 7/13/2012 Port Lavaca, Inc.	
	Operation of Law 7/13/2012 Portland, Inc.	
	Operation of Law 7/13/2012 San Diego, Inc.*	
	GUD 10151 7/13/2012 San Marcos, Inc.	
	Operation of Law 7/13/2012 Schertz, Inc.*	
	GUD 10151 7/13/2012 Sequin, Inc.*	

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

```
RATE SCHEDULE
 SCHEDULE ID
                       DESCRIPTION
                                         7/13/2012 Selma, Inc.*
                       GUD 10151
                           GUD 10151
                                            7/13/2012 Sinton, Inc.*
                                 GUD 10151
                                                    7/13/2012 Smithville, Inc.
                                   Operation of Law 7/13/2012 Universal City, Inc.
                                 Operation of Law 7/13/2012 Weimar, Inc.*
                                GUD 10151
                                                  7/13/2012 * Cities - surrendered municipal
                       jurisdiction over gas utility rates to the Railroad Commission The following rate
                       schedules listed below go into effect for the following cities with the following
                       effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013 City
                                                                           Authority
                       Effective Date Alice, Inc.
                                                                                            Operation of
                               6/17/2013 Aransas Pass, Inc.
                                                                                           Operation of
                               6/17/2013 Austin, Inc.
                       Operation of Law 6/17/2013 Bastrop, Inc.
                       Operation of Law
                                           6/17/2013 Beeville, Inc.*
                         GUD 10257
                                            6/17/2013 Bishop, Inc.
                               Operation of Law
                                                 6/17/2013 Converse, Inc.
                                                 6/17/2013 Eagle Lake, Inc.*
                               Operation of Law
                                   GUD 10257
                                                       6/17/2013 El Campo, Inc.
                                                       6/17/2013 Floresville, Inc.*
                                   Operation of Law
                                        GUD 10257
                                                             6/17/2013 Goliad, Inc.*
                                               GUD 10257
                                                                    6/17/2013 Hallettsville, Inc.*
                                                GUD 10257
                                                                    6/17/2013 Jourdanton, Inc.
                                                    Operation of Law 6/17/2013 Kenedy, Inc.*
                                                   GUD 10257
                                                                        6/17/2013 Kingsville, Inc.
                                                       Operation of Law
                                                                         6/17/2013 Kyle, Inc.
                                                          Operation of Law 6/17/2013 La Grange, Inc.
                                                            Operation of Law 6/17/2013 New Braunfels,
                       Inc.*
                                                       GUD 10257
                                                                            6/17/2013 Nordheim, Inc.*
                                                           GUD 10257
                                                                                6/17/2013 Orange Grove,
                       Inc.
                                                             Operation of Law 6/17/2013 Palacios, Inc.
                                                              Operation of Law 6/17/2013 Pleasanton,
                       Inc.*
                                                              GUD 10257
                                                                                   6/17/2013 Port
                                                                     Operation of Law 6/17/2013 Poteet,
                      Lavaca, Inc.
                                                                           Operation of Law 6/17/2013 San
                       Inc.
                       Diego, Inc.*
                                                                           GUD 10257
                       6/17/2013 San Marcos, Inc.
                                                                                   Operation of Law
                       6/17/2013 Schertz, Inc.*
                                                                                       GUD 10257
                           6/17/2013 Sequin, Inc.*
                                                                                           GUD 10257
                               6/17/2013 Selma, Inc.*
                                                                                                     GUD
                       10257
                                         6/17/2013 Sinton, Inc.*
                             GUD 10257
                                             6/17/2013 Taft, Inc.
                              Operation of Law 6/17/2013 Universal City, Inc.
                             Operation of Law 6/17/2013 Victoria, Inc.
                            Operation of Law 6/17/2013 Weimar, Inc.*
                         GUD 10257
                                                6/17/2013 Buda, Inc.
                                  Operation of Law 7/11/2013 Cibolo, Inc.
                                      Operation of Law 7/11/2013 Elgin, Inc.
                                         Operation of Law 7/11/2013 Garden Ridge, Inc.
                                       Operation of Law 7/11/2013 Giddings, Inc.
                                       Operation of Law 7/11/2013 Ingleside, Inc.
```

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RRC TARIFF NO: 26907 TARIFF CODE: DS RATE SCHEDULE SCHEDULE ID DESCRIPTION Operation of Law 7/11/2013 LaCoste, Inc. Operation of Law 7/11/2013 Mathis, Inc. Operation of Law 7/11/2013 Point Comfort, Inc. Operation of Law 7/11/2013 Portland, Inc. Operation of Law 7/11/2013 Smithville, Inc. Operation of Law 7/11/2013 * Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Operation of Law 5/30/2014 Bastrop, Inc. Alice, Inc. Operation of Law 5/30/2014 Converse, Inc. Operation of Law 5/30/2014 El Campo, Inc. Operation of Law 5/30/2014 Kingsville, Inc. 5/30/2014 Orange Grove, Inc. Operation of Law Operation of Law 5/30/2014 Palacios, Inc. Operation of Law 5/30/2014 Point Comfort, Operation of Law 5/30/2014 Poteet, Inc. Inc. Operation of 5/30/2014 Taft, Inc. Operation of Law 5/30/2014 Universal City, Inc. Operation of Law 5/30/2014 Victoria, Inc. Operation of Law 5/30/2014 Aransas Pass, Inc. Operation of Law 7/14/2014 Austin, Inc. Operation of Law 7/14/2014 Beeville, GUD 10346 Inc.* 7/14/2014 Bishop, Inc. Operation of Law 7/14/2014 Buda, Inc. Operation of Law 7/14/2014 Cibolo, Inc. Operation of Law Inc.* GUD 10346 7/14/2014 Elgin, Inc. 7/14/2014 Eagle Lake, Operation of Law 7/14/2014 Floresville, Inc.* GUD 10346 7/14/2014 Garden Ridge, Inc. Operation of Law 7/14/2014 Giddings, Inc. Operation of Law 7/14/2014 Goliad, Inc.* GUD 10346 7/14/2014 Hallettsville, Inc.* GUD 10346 7/14/2014 Ingleside, Inc. Operation of Law 7/14/2014 Jourdanton, Inc. Operation of Law 7/14/2014 Kenedy, Inc.* 7/14/2014 Kyle, Inc. Operation of Law 7/14/2014 LaCoste, Inc. Operation of Law 7/14/2014 La Grange, Inc. Operation of Law 7/14/2014 Mathis, Inc. Operation of Law Braunfels, Inc.* GUD 10346 7/14/2014 Nordheim, Inc.* Operation of Law 7/14/2014 New GUD 10346 7/14/2014 Pleasanton, Inc.* GUD 10346 7/14/2014 Port Lavaca, Inc. Operation of Law 7/14/2014 Portland, Inc. Operation of Law 7/14/2014 San Diego, Inc.* GUD 10346 7/14/2014 San Marcos, Inc. Operation of Law 7/14/2014 Schertz, Inc.* GUD 10346 7/14/2014 Sequin, Inc.* GUD 10346 7/14/2014 Selma, Inc.* GUD 10346 7/14/2014 Sinton, 7/14/2014 Smithville, Inc. GUD 10346 Operation of Law 7/14/2014 Weimar, Inc.* GUD 10346 7/14/2014 * Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission TA-10 CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers shall reimburse the Company for the Customers' proportionate

CENTERPOINT EMERGY RESOURCES CORP. D/B/A CENTERPOINT EMERGY ENTEX AND CENTERPOINT EMERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

Gross Receipts Tax Rate (1) Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation(2) Agua Dulce E_00011376 0.000% 0.000% 0.000% 0.000% 0.500% Alice E_00011407 1.997% 1.997% 1.997% 1.997% 0.500% Aransas Pass E_00011466 1.070% 1.070% 1.070% 1.070% 0.500% Austin E_00011520 1.997% 1.997% 1.997% 0.500% Bastrop E_00011584 1.070% 1.070% 1.070% 1.070% 0.500% Beeville E_00011642 1.997% 1.997% 1.997% 1.997% 0.500% Bishop E_00011703 1.070% 1.070% 1.070% 1.070% 0.500% Buda E_00011863 1.070% 1.070% 1.070% 1.070% 0.500% Cibolo E_00012092 1.997% 1.997% 1.997% 0.500% Converse E_00012191 1.997% 1.997% 1.997% 0.500% Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.500% Eagle Lake E 00012471 1.070% 1.070% 1.070% 0.500% Edna E 00012527 1.070% 1.070% 1.070% 1.070% 0.500% El Campo E_00012533 1.997% 1.997% 1.997% 1.997% 0.500% Elgin E_00012556 1.070% 1.070% 1.070% 0.500% Falls City E_00012656 0.000% 0.000% 0.000% 0.000% 0.500% Floresville E_00012703 1.070% 1.070% 1.070% 1.070% 0.500% Freer E_00012770 1.070% 1.070% 1.070% 0.500% Ganado E_00012810 0.581% 0.581% 0.581% 0.581% 0.500% Garden Ridge E_00012818 1.070% 1.070% 1.070% 1.070% 0.500% Giddings E_00012850 1.070% 1.070% 1.070% 1.070% 0.500% Goliad E_00012886 0.581% 0.581% 0.581% 0.581% 0.500% Gregory E_00012954 0.581% 0.581% 0.581% 0.581% 0.500% Hallettsville E_00013000 1.070% 1.070% 1.070% 1.070% 0.500% Hondo E_00013186 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside E_00013271 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside on the Bay E 00013272 0.000% 0.000% 0.000% 0.000% 0.500% Jourdanton E_00013354 1.070% 1.070% 1.070% 0.500% Karnes City E_00013372 1.070% 1.070% 1.070% 1.070% 0.500% Kenedy E_00013395 1.070% 1.070% 1.070% 1.070% 0.500% Kingsville E_00013430 1.997% 1.997% 1.997% 1.997% 0.500% Kyle E_00013470 1.997% 1.997% 1.997% 1.997% 0.500% La Grange E_00013478 1.070% 1.070% 1.070% 1.070% 0.500% La Coste E_00013474 0.581% 0.581% 0.581% 0.581% 0.500% Laredo E_00013598 1.997% 1.997% 1.997% 1.997% 0.500% Marion E_00013839 0.581% 0.581% 0.581% 0.581% 0 0.500% Mathis E_00013865 1.070% 1.070% 1.070% 1.070% 0.500% New Braunfels E_00014156 1.997% 1.997% 1.997% 0.500% Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.500% Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.500% Odem

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

E_00014325 0.581% 0.581% 0.581% 0.581% 0.500% Orange Grove E_00014376 0.581% 0.581% 0.581% 0.581% 0.500% Palacios E_00014408 1.070% 1.070% 1.070% 1.070% 0.500% Pleasanton E_00014592 1.070% 1.070% 1.070% 0.500% Point Comfort E_00014602 0.000% 0.000% 0.000% 0.000% 0.500% Port Lavaca E_00014623 1.997% 1.997% 1.997% 1.997% 0.500% Portland E_00014636 1.997% 1.997% 1.997% 1.997% 0.500% Poteet E_00014643 1.070% 1.070% 1.070% 1.070% 0.500% Poth E_00014644 0.581% 0.581% 0.581% 0.581% 0.500% Premont E_00014662 1.070% 1.070% 1.070% 1.070% 0.500% Refugio E_00014779 1.070% 1.070% 1.070% 1.070% 0.500% Runge E_00014941 0.581% 0.581% 0.581% 0.581% 0.581% 0.500% San Diego E 00014989 1.070% 1.070% 1.070% 1.070% 0.500% San Marcos E 00015001 1.997% 1.997% 1.997% 1.997% 0.500% Schertz E 00015063 1.997% 1.997% 1.997% 1.997% 0.500% Schulenburg E_00015067 1.070% 1.070% 1.070% 1.070% 0.500% Seadrift E_00015080 0.581% 0.581% 0.581% 0.581% 0.500% Seguin E_00015092 1.997% 1.997% 1.997% 1.997% 0.500% Selma E_00015096 1.070% 1.070% 1.070% 1.070% 0.500% Sinton E_00015180 1.070% 1.070% 1.070% 1.070% 0.500% Smithville E_00015203 1.070% 1.070% 1.070% 1.070% 0.500% Taft E_00015412 1.070% 1.070% 1.070% 1.070% 0.500% Universal City E_00015611 1.997% 1.997% 1.997% 1.997% 0.500% Victoria E_00015668 1.997% 1.997% 1.997% 1.997% 0.500% Weimar E_00015766 0.581% 0.581% 0.581% 0.581% 0.500% Yorktown E_00015986 0.581% 0.581% 0.581% 0.581% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TA-10 Factors Franchise Small Large City Contract Residential $\hbox{Commercial Commercial Industrial Transportation Agua Dulce $E_00011376~0.000\% 0.000\% } \\$ 0.000% 0.000% 0.503% Alice E_00011407 2.102% 2.102% 2.102% 2.102% 0.503% Aransas Pass E_00011466 1.104% 1.104% 1.082% 1.082% 0.503% Austin E_00011520 2.038% 2.038% 2.038% 2.038% 0.503% Bastrop E_00011584 1.104% 1.104% 1.104% 1.104% 0.503% Beeville E_00011642 2.124% 2.124% 2.124% 2.124% 0.503% Bishop E_00011703 1.104% 1.104% 1.104% 1.104% 0.503% Buda E_00011863 1.127% 1.127% 1.127% 1.127% 0.503% Cibolo E_00012092 2.080% 2.080% 2.080% 2.080% 0.503% Converse E_00012191 2.080% 2.080% 2.080% 2.080% 0.503% Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.503% Eagle Lake E_00012471 1.139% 1.139% 1.139% 0.503% Edna E_00012527 1.104% 1.104% 1.104% 1.104% 0.503% El Campo E_00012533 2.147% 2.147% 2.147% 2.147% 0.503% Elgin E_00012556 1.115% 1.115% 1.115% 1.082% 0.503% Falls City E_00012656 0.000% 0.000% 0.000% 0.000% 0.503% Floresville E_00012703 1.139% 1.139% 1.139% 1.139% 0.503% Freer E_00012770 1.115% 1.115% 1.082% 1.082% 0.503% Ganado E_00012810 0.596% 0.596% 0.584% 0.584% 0.503% Garden Ridge E_00012818 1.104% 1.104% 1.082% 1.082% 0.503% Giddings E_00012850 1.104% 1.104% 1.082% 0.503% Goliad E_00012886 0.615% 0.615% 0.615% 0.615% 0.503% Gregory E_00012954 0.596% 0.596% 0.584% 0.584% 0.503% Hallettsville E_00013000 1.139% 1.139% 1.139% 0.503% Hondo E_00013186 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside E_00013271 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside on the Bay E_00013272 0.000% 0.000% 0.000% 0.000% 0.503% Jourdanton E 00013354 1.104% 1.104% 1.082% 1.082% 0.503% Karnes City E 00013372 1.104% 1.104% 1.082% 1.082% 0.503% Kenedy E_00013395 1.104% 1.104% 1.104% 1.104% 0.503% Kingsville E_00013430 2.102% 2.102% 2.02% 2.038% 0.503% Kyle E_00013470 2.080% 2.080% 2.038% 2.038% 0.503% La Grange E_00013478 1.104% 1.104% 1.082% 1.082% 0.503% La Coste E_00013474 0.596% 0.596% 0.584% 0.584% 0.503% Laredo E_00013598 2.124% 2.124% 2.124% 2.124% 0.503% Marion E_00013839 0.596% 0.596% 0.596% 0.596% 0.503% Mathis E_00013865 1.115% 1.115% 1.115% 1.115% 0.503% New Braunfels E_00014156 2.147% 2.147% 2.147% 2.147% 0.503% Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.503% Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.503% Odem E_00014325 0.596% 0.596% 0.596% 0.584% 0.503% Orange Grove E_00014376 0.596% 0.596%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

0.596% 0.596% 0.503% Palacios E_00014408 1.104% 1.104% 1.082% 1.082% 0.503% Pleasanton E_00014592 1.139% 1.139% 1.139% 0.503% Point Comfort E_00014602 0.000% 0.000% 0.000% 0.000% 0.503% Port Lavaca E_00014623 2.102% 2.102% 2.102% 2.102% 0.503% Portland E_00014636 2.102% 2.102% 2.102% 2.102% 0.503% Poteet E_00014643 1.104% 1.104% 1.082% 1.082% 0.503% Poth E_00014644 0.596% 0.596% 0.584% 0.584% 0.503% Premont E_00014662 1.104% 1.104% 1.104% 1.104% 0.503% Refugio E_00014779 1.104% 1.104% 1.082% 1.082% 0.503% Runge E_00014941 0.596% 0.596% 0.584% 0.584% 0.503% San Diego E_00014989 1.139% 1.139% 1.139% 1.139% 0.503% San Marcos E 00015001 2.102% 2.102% 2.102% 2.102% 0.503% Schertz E 00015063 2.147% 2.147% 2.147% 2.147% 0.503% Schulenburg E_00015067 1.104% 1.104% 1.082% 1.082% 0.503% Seadrift E_00015080 0.596% 0.596% 0.596% 0.584% 0.503% Sequin E_00015092 2.147% 2.147% 2.147% 0.503% Selma E_00015096 1.139% 1.139% 1.139% 1.139% 0.503% (1.139%)Sinton E_00015180 1.139% 1.139% 1.139% 0.503% Smithville E_00015203 1.104% 1.104% 1.082% 1.082% 0.503% Taft E_00015412 1.104% 1.104% 1.104% 1.104% 0.503% Universal City E_00015611 2.080% 2.080% 2.080% 0.503% Victoria E_00015668 2.080% 2.080% 2.080% 2.080% 0.503% Weimar E_00015766 0.596% 0.596% 0.596% 0.596% 0.503% Yorktown E_00015986 0.596% 0.596% 0.596% 0.584% 0.503%

RATE ADJUSTMENT PROVISIONS

None

TARIFF CODE: DS	RRC TARIFF NO:	20907				
CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
23637	N	Mcf	\$6.0164	10/01/2014		
CUSTOMER NAME	CAMPBELLTON, ENVIRONS					
23638	N	Mcf	\$6.0164	10/01/2014		
CUSTOMER NAME	PETTUS, ENVIRONS					
23639	N	Mcf	\$6.0164	10/01/2014		
CUSTOMER NAME	TULETA, ENVIRONS					
32464	N	Mcf	\$6.0164	10/01/2014		
CUSTOMER NAME	AUSTIN, INC.					
32879	N	Mcf	\$6.0164	10/01/2014		
CUSTOMER NAME	AUSTIN, ENVIRONS					
32880	N	Mcf	\$6.0164	10/01/2014		
CUSTOMER NAME	GARDEN RIDGE, ENVIR	CONS				
32881	N	Mcf	\$6.1398	10/01/2014		
CUSTOMER NAME	POINT COMFORT, ENVI	RONS				
32882	N	Mcf	\$6.1398	10/01/2014		
CUSTOMER NAME	GREGORY, ENVIRONS					
32883	N	Mcf	\$6.0164	10/01/2014		
CUSTOMER NAME	NIEDERWALD, ENVIRON	IS				
32884	N	Mcf	\$6.0164	10/01/2014		
CUSTOMER NAME	SELMA, ENVIRONS					
32885	N	Mcf	\$6.0164	10/01/2014		
CUSTOMER NAME	FREER, ENVIRONS					
7004	N	Mcf	\$6.1398	10/01/2014		
CUSTOMER NAME	AGUA DULCE, ENVIRON	IS				
7005	N	Mcf	\$6.1398	10/01/2014		
CUSTOMER NAME	ALICE, INC.					
7006	N	Mcf	\$6.1398	10/01/2014		
CUSTOMER NAME	ALICE, ENVIRONS					
7013	N	Mcf	\$6.1398	10/01/2014		
CUSTOMER NAME	ARANSAS PASS, INC.					
7014	N	Mcf	\$6.1398	10/01/2014		
CUSTOMER NAME	ARANSAS PASS, ENVIR	CONS				
7017	N	Mcf	\$6.0164	10/01/2014		
CUSTOMER NAME	BASTROP, INC.					

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS	RRC TARIFF NO: 2	6907		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7018	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BASTROP, ENVIRONS			
7029	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BEEVILLE, INC.			
7030	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BEEVILLE, ENVIRONS			
7036	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BISHOP, INC.			
7037	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BISHOP, ENVIRONS			
7044	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BUDA, INC.			
7045	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BUDA, ENVIRONS			
7055	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CIBOLO, INC.			
7056	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CIBOLO, ENVIRONS			
7069	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CONVERSE, INC.			
7070	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CONVERSE, ENVIRONS			
7088	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EAGLE LAKE, INC.			
7090	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EDNA, ENVIRONS			
7097	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EL CAMPO, INC.			
7098	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EL CAMPO, ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO:	20907		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7099	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ELGIN, INC.			
7100	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ELGIN, ENVIRONS			
7106	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FALLS CITY, ENVIRON	S		
7107	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FLORESVILLE, INC.			
7108	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FLORESVILLE, ENVIRO	NS		
7118	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GANADO, ENVIRONS			
7119	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GARDEN RIDGE, INC.			
7120	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GIDDINGS, INC.			
7121	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GOLIAD, INC.			
7125	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GOLIAD, ENVIRONS			
7135	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HALLETTSVILLE, INC.			
7136	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HALLETTSVILLE, ENVI	RONS		
7150	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HONDO, ENVIRONS			
7159	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INGLESIDE, INC.			
7160	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INGLESIDE BY THE BA	Y, ENV.		

TARIFF CODE: DS	RRC TARIFF NO: 2	10907		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7171	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	JOURDANTON, INC.			
7172	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KARNES CITY, ENVIRONS	S		
7181	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KENEDY, INC.			
7182	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KENEDY, ENVIRONS			
7185	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	KINGSVILLE, INC.			
7186	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	KINGSVILLE, ENVIRONS			
7189	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KYLE, INC.			
7190	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KYLE, ENVIRONS			
7191	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LA COSTE, INC.			
7192	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LA COSTE, ENVIRONS			
7193	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LA GRANGE, INC.			
7194	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LAREDO, ENVIRONS			
7224	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MARION, ENVIRONS			
7227	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	MATHIS, INC.			
7228	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	MATHIS, ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO:	2000.		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7243	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NEW BRAUNFELS, ENV	IRONS		
7247	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NORDHEIM, INC.			
7248	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME		TICE	70.1370	10,01/2011
			#C 1200	10 /01 /001 4
7255	N OPANCE CROVE INC	Mcf	\$6.1398	10/01/2014
	ORANGE GROVE, INC.			
7256	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME		RONS		
7263	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PALACIOS, INC.			
7264	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PALACIOS, ENVIRONS			
7274	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PLEASANTON, INC.			
7275	N	Mcf	\$6.0164	10/01/2014
	PLEASANTON, ENVIRON		1	
7276	N	Mcf	\$6.1398	10/01/2014
	N POINT COMFORT, INC.		\$0.1398	10/01/2014
7277	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PORT LAVACA, INC.			
7278	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PORT LAVACA, ENVIRO	ONS		
7279	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PORTLAND, INC.			
7280	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PORTLAND, ENVIRONS			
7281	N	Mcf	\$6.0164	10/01/2014
			,	-, - ,

10/01/2014

10/01/2014

10/01/2014

10/01/2014

10/01/2014

10/01/2014

\$6.0164

\$6.1398

\$6.0164

\$6.0164

\$6.0164

\$6.1398

7317

7323

7325

7326

7335

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

Ν

Ν

SEGUIN, INC.

SELMA, INC.

Ν

SINTON, INC.

SEGUIN, ENVIRONS

SCHULENBURG, ENVIRONS

SEADRIFT, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26907 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7282 Mcf \$6.0164 10/01/2014 POTEET, ENVIRONS CUSTOMER NAME 7284 M \$6.0164 10/01/2014 Mcf CUSTOMER NAME POTH, ENVIRONS 7286 N Mcf \$6.1398 10/01/2014 PREMONT, ENVIRONS CUSTOMER NAME 7288 N Mcf \$6.1398 10/01/2014 CUSTOMER NAME REFUGIO, ENVIRONS Mcf \$6.0164 10/01/2014 CUSTOMER NAME RUNGE, ENVIRONS 10/01/2014 N Mcf \$6.1398 CUSTOMER NAME SAN DIEGO, INC. 7309 10/01/2014 N Mcf \$6.1398 CUSTOMER NAME SAN DIEGO, ENVIRONS 7310 Ν Mcf \$6.0164 10/01/2014 CUSTOMER NAME SAN MARCOS, INC. Mcf \$6.0164 10/01/2014 SAN MARCOS, ENVIRONS CUSTOMER NAME Mcf \$6.0164 10/01/2014 CUSTOMER NAME SCHERTZ, INC. 7315 10/01/2014 N Mcf \$6.0164 CUSTOMER NAME SCHERTZ, ENVIRONS

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

TARIFF CODE: DS	RRC TARIFF NO:	20901		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7336	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	SINTON, ENVIRONS			
7337	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SMITHVILLE, INC.			
7338	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SMITHVILLE, ENVIRONS	3		
7347	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	TAFT, INC.			
7348	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	TAFT, ENVIRONS			
7365	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	UNIVERSAL CITY, INC.			
7366	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	UNIVERSAL CITY, ENVI	RONS		
7369	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	VICTORIA, INC.			
7370	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	VICTORIA, ENVIRONS			
7379	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	WEIMAR, INC.			
7380	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	WEIMAR, ENVIRONS			
7392	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BLOOMINGTON			
7445	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	D'HANIS			
7446	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EDROY			
7447	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INEZ			
7448	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	LOLITA			

TARIFF CODE: DS RRC TARIFF NO: 26907

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7449	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MCQUEENEY			
7450	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PLACEDO			
7451	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	SKIDMORE			
7452	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	VANDERBILT			
7454	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BRUNI			
7455	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HEBBRONVILLE			
7456	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MIRANDO CITY			
7457	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	OILTON			
7460	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BLESSING			
7496	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	LOUISE			
7516	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BANQUETE			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD10038/10051/101 CITY ORDINANCE NO: 2014 GRIP app by Oper of Law

Eff 10-1-14: Amended FFA-4 Franchise Fee, Franchise Factor and TA-10 Franchise Factor for El Campo and see STXINC-2

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014

GAS CONSUMED: N AMENDMENT DATE: 10/01/2014 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

FFA-4

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-4 APPLICATION Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. MONTHLY ADJUSTMENT Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

City Franchise Rate Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E_00011376 2.000% 2.000% 0.000% 0.000% 0.000% Alice E_00011407 3.000% 3.000% 3.000% 3.000% 0.000% Aransas Pass E_00011466 2.000% 2.000% 0.000% 0.000% 0.000% Austin E_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E_00011584 2.000% 2.000% 2.000% 0.000% Beeville E_00011642 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Bishop E_00011703 2.000% 2.000% 2.000% 2.000% 0.000% Buda E_00011863 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Cibolo E 00012092 2.000% 2.000% 2.000% 2.000% 0.000% Converse E 00012191 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Driscoll E_00012450 2.000% 2.000% 2.000% 0.000% 0.000% Eagle Lake E_00012471 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Edna E_00012527 2.000% 2.000% 2.000% 2.000% 0.000% El Campo E_00012533 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Elgin E_00012556 3.000% 3.000% 3.000% 0.000% 0.000% Falls City E_00012656 2.000% 2.000% 2.000% 2.000% 0.000% Floresville E_00012703 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Freer E_00012770 3.000% 3.000% 0.000% 0.000% 0.000% Ganado E_00012810 2.000% 2.000% 0.000% 0.000% 0.000% Garden Ridge E_00012818 2.000% 2.000% 0.000% 0.000% 0.000% Giddings E_00012850 2.000% 2.000% 2.000% 0.000% 0.000% Goliad E_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Gregory E_00012954 2.000% 2.000% 0.000% 0.000% 0.000% Hallettsville E_00013000 5.000% 5.000% 5.000% 7 cents/MCF Hondo E_00013186 2.000% 2.000% 2.000% 0.000% Ingleside E_00013271 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside on the Bay E_00013272 3.000% 3.000% 0.000% 0.000% 0.000% Jourdanton E_00013354 2.000% 2.000% 0.000% 0.000% 0.000% Karnes City E_00013372 2.000% 2.000% 0.000% 0.000% Kenedy E_00013395 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Kingsville E_00013430 3.000% 3.000% 3.000% 0.000% 0.000% Kyle E_00013470 2.000% 2.000% 0.000% 0.000% 0.000% La Grange E_00013478 2.000% 2.000% 0.000% 0.000% 0.000% La Coste E_00013474 2.000% 2.000% 0.000% 0.000% 0.000% Laredo E_00013598 4.000% 4.000% 4.000% 4.000% 4.000% Marion E_00013839 2.000% 2.000% 2.000% 2.000% 0.000% Mathis E_00013865 3.000% 3.000% 3.000% 3.000% 0.000% New Braunfels E_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Niederwald E_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Nordheim E_00014210 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Odem E_00014325 2.000% 2.000% 2.000% 0.000% 0.000% Orange Grove E 00014376 2.000% 2.000% 2.000% 2.000% 0.000% Palacios E 00014408 2.000% 2.000% 0.000% 0.000% 0.000% Pleasanton E_00014592 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Point Comfort E_00014602 2.000% 2.000% 0.000% 0.000% 0.000% Port Lavaca E_00014623 3.000% 3.000% 3.000% 0.000% Portland E_00014636 3.000% 3.000% 3.000% 3.000% 0.000% Poteet E_00014643 2.000% 2.000% 0.000% 0.000% 0.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Poth E_00014644 2.000% 2.000% 0.000% 0.000% 0.000% Premont E_00014662 2.000% 2.000% 2.000% 2.000% 0.000% Refugio E_00014779 2.000% 2.000% 0.000% 0.000% 0.000% 0.000% Runge E_00014941 2.000% 2.000% 0.000% 0.000% 0.000% San Diego E_00014989 5.000% 5.000% 5.000% 5.000% 7 cents/MCF San Marcos E_00015001 3.000% 3.000% 3.000% 3.000% 7 cents/MCF Schertz E_00015063 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Schulenburg E_00015067 2.000% 2.000% 0.000% 0.000% 0.000% Seadrift E_00015080 2.000% 2.000% 2.000% 2.000% 0.000% 5.000% 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Selma E_00015096 5.000% 5.000% 5.000% 7 cents/MCF Selma E_00015096 5.000% 5.000% 5.000% 7 cents/MCF Smithville E_00015203 2.000% 2.000% 0.000% 0.000% 0.000% 0.000% Taft E_00015412 2.000% 2.000% 2.000% 2.000% 0.000% 0.000% Universal City E_00015611 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 0.000% 0.000% Weimar E_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Yorktown E_00015986 2.000% 2.000% 2.000% 0.000% 0.000%

City Franchise Factor Franchise Small Large City Contract Residential Commercial Industrial Transportation Agua Dulce E_00011376 2.041% 2.041% 0.000% 0.000% 0.000% Alice E_00011407 3.158% 3.158% 3.158% 3.158% 0.000% Aransas Pass E_00011466 2.063% 2.063% 0.000% 0.000% 0.000% Austin E_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E_00011584 2.063% 2.063% 2.063% 2.063% 0.000% Beeville E_00011642 4.255% 4.255% 4.255% 4.255% 7 cents/MCF Bishop E_00011703 2.063% 2.063% 2.063% 2.063% 0.000% Buda E_00011863 4.214% 4.214% 4.214% 4.214% 7 cents/MCF Cibolo E_00012092 2.083% 2.083% 2.083% 2.083% 0.000% Converse E_00012191 2.083% 2.083% 2.083% 7 cents/MCF Driscoll E_00012450 2.041% 2.041% 0.000% 0.000% Eagle Lake E_00012471 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Edna E_00012527 2.063% 2.063% 2.063% 2.063% 0.000% El Campo $\texttt{E_00012533} \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 7 \ \texttt{cents/MCF} \ \texttt{Elgin} \ \texttt{E_00012556} \ 3.127 \$ \ 3.127 \$ \ 3.127 \$$ 3.127% 0.000% 0.000% Falls City E_00012656 2.041% 2.041% 2.041% 2.041% 0.000% Floresville E_00012703 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Freer E_00012770 3.127% 3.127% 0.000% 0.000% 0.000% Ganado E_00012810 2.053% 2.053% 0.000% 0.000% 0.000% Garden Ridge E_00012818 2.063% 2.063% 0.000% 0.000% 0.000% Giddings E_00012850 2.063% 2.063% 2.063% 0.000% 0.000% Goliad E_00012886 5.296% 5.296% 5.296% 5.296% 7 cents/MCF Gregory E_00012954 2.053% 2.053% 0.000% 0.000% 0.000% Hallettsville E 00013000 5.323% 5.323% 5.323% 5.323% 0.000% Hondo E 00013186 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside E_00013271 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside on the Bay $E_{00013272}$ 3.093% 3.093% 0.000% 0.000% 0.000% Jourdanton E_00013354 2.063% 2.063% 0.000% 0.000% 0.000% Karnes City E_00013372 2.063% 2.063% 0.000% 0.000% 0.000% Kenedy E_00013395 2.063% 2.063% 2.063% 2.063% 7 cents/MCF Kingsville E_00013430 3.158% 3.158% 3.158% 0.000% 0.000% Kyle E_00013470 2.083% 2.083% 0.000% 0.000% 0.000% La Grange E_00013478 2.063% 2.063% 0.000% 0.000% 0.000% La Coste E_00013474 2.053% 2.053% 0.000% 0.000% 0.000% Laredo E_00013598 4.255% 4.255% 4.255% 4.255% 0.000% Marion E_00013839 2.053% 2.053% 2.053% 2.053% 0.000% Mathis E_00013865 3.127% 3.127% 3.127% 3.127% 0.000% New Braunfels E_00014156 5.376% 5.376% 5.376% 5.376% 0.000% Niederwald E 00014185 4.167% 4.167% 4.167% 4.167% 7 cents/MCF Nordheim E_00014210 5.263% 5.263% 5.263% 5.263% 7 cents/MCF Odem E_00014325 2.053% 2.053% 2.053% 0.000% 0.000% Orange Grove E_00014376 2.053% 2.053% 2.053% 2.053% 0.000% Palacios E_00014408 2.063% 2.063% 0.000% 0.000% 0.000% Pleasanton E_00014592 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Point Comfort $\texttt{E_00014602 2.041\$ 2.041\$ 0.000\$ 0.000\$ 0.000\$ Port\ \texttt{Lavaca}\ \texttt{E_00014623 3.158\$ 3.158\$ }$ 3.158% 3.158% 0.000% Portland E_00014636 3.158% 3.158% 3.158% 3.158% 0.000% Poteet E_00014643 2.063% 2.063% 0.000% 0.000% 0.000% Poth E_00014644 2.053% 2.053% 0.000% 0.000% 0.000% Premont E_00014662 2.063% 2.063% 2.063% 2.063% 0.000% Refugio E_00014779 2.063% 2.063% 0.000% 0.000% 0.000% Runge E_00014941 2.053% 2.053% 0.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

0.000% 0.000% San Diego E_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF San Marcos E_00015001 3.158% 3.158% 3.158% 3.158% 7 cents/MCF Schertz E_00015063 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Schulenburg E_00015067 2.063% 2.063% 0.000% 0.000% 0.000% Seadrift E_00015080 2.053% 2.053% 2.053% 0.000% 0.000% Seguin E_00015092 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Selma E_00015096 5.323% 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Sinton E_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Smithville E_00015203 2.063% 2.063% 0.000% 0.000% 0.000% Taft E_00015412 2.063% 2.063% 2.063% 2.063% 0.000% Universal City E_00015611 2.083% 2.083% 2.083% 2.083% 0.000% Victoria E_00015668 2.083% 2.083% 2.083% 2.083% 0.000% Weimar E_00015766 2.053% 2.053% 2.053% 2.053% 0.000% Yorktown E_00015986 2.053% 2.053% 2.053% 0.000% 0.000%

GSLV-616-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND

CENTERPOINT ENERGY TEXAS GAS

SOUTH TEXAS DIVISION

RATE SHEET

GENERAL SERVICE-LARGE VOLUME

RATE SCHEDULE NO. GSLV-616-GRIP 2014

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$148.09*
- (2) Commodity Charge All Ccf @ \$0.0412
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

WRITTEN CONTRACT In order to receive a delivery from Company of more than 25 Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

*Customer	Charge	\$100.00
2012 GRIP	Charge	16.34
2013 GRIP	Charge	19.21
2014 GRIP	Charge	12.54
Total Cust	omer Charge	\$148.09

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration. The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration. The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claimsdelivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R)] plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

PGA-10

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10038.

STXINC-1

RATE SCHEDULE STXINC-1 The following rate schedules listed below go into effect 5/3/2011 for the following cities. FFA-4 GSS-2085 GSLV-616 MISC-11 PGA-10 R-2085 TA-10 CTTY ORDINANCE Agua Dulce, Inc. By Operation of law Driscoll, Inc. By Operation of law Beeville, Inc. By Operation of law Floresville, Inc. By Operation of law Goliad, Inc. By Operation of law Gregory, Inc. By Operation of law By Operation of law Ingleside on the Bay, Inc. Operation of law Karnes City, Inc. By Operation of law Marion, Inc. By Operation of law Odem, By Operation of law Niederwald, Inc. By Operation of law Refugio, Inc. By Operation of law Inc. By Operation of law Seadrift, Inc. By Operation of Schulenberg, Inc. law Selma, Inc. By Operation of law Yorktown, Inc. Ву Operation of law Edna, Inc. No. 2010-20 Falls City, Inc. No. 12-15-10 Freer, Inc. No. 2010-10 Ganado, Inc. No. 393 Laredo, Inc. No. 2011-0-

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

PRESCRIPTION At Poth, Inc. No. 511 Runge, Inc. No. 10-F-40 The following cate undeadulen litate below go into effect for the following cities with the following effective dates: GS5-2085-GRTP 2012 GSM-56-GRTP 2012 R-2085-GRTP 2012 CSM-56-GRTP 2012 R-2085-GRTP 2014 R-2085-GRTP 2014 R-2085-GRTP 2014 R-2085-GRTP 2014 R-2085-GRTP 2014 R-2085-GRTP 2014 R-2085-GRTP 2013 R-2085-GRTP 2014 GRAPH 2015 R-2085-GRTP 2014 G		
A4 Poth, Inc. No. 511 Runge, inc. No. 10-7-40 The following are scheduled listed below go into effect for the following cities with the following effective dates: G88-2085-GRIP 2012 GSIV-616-GRIP 2012 R-2085-GRIP 2012 GSIV-816-GRIP 2012 GSIV-816-GRIP 2012 R-2085-GRIP 2012 GSIV-816-GRIP 2013 GSIV-816-GRIP 2014 GSIV-816-GRIP 2014 GSIV-816-GRIP 2014 GSIV-816-GRIP 2014 GSIV-816-GRIP 2014 GSIV-816-GRIP 2014 GSIV	RATE SCHEDULE	
No. 511 Runge, Inc. No. 10-P-40 The following rate achedules itsetd below go into effect for the following dites with the following effective dates: GSS-2008-GRIP 2012 GSLV-616-GRIP 2012 R-2085-GRIP 2012 City Authority Effective bate Aqua Dulce, Inc. Operation of Law 5/29/2012 Driscoll, Inc. Operation of Law 5/29/2012 Driscoll, Inc. Operation of Law 5/29/2012 Priscoll, Inc. Operation of Law 5/29/2012 Rando, Inc. Operation of Law 5/29/2012 Marchon, Inc. Operation of Law 5/29/2012 Marchon, Inc. Operation of Law 5/29/2012 Marchon, Inc. Operation of Law 5/29/2012 Nachon, Inc. Operation of Law 5/29/2012 Scale Scal	SCHEDULE ID	DESCRIPTION
No. 511 Runge, Inc. No. 10-P-40 The following rate achedules itsetd below go into effect for the following dites with the following effective dates: GSS-2008-GRIP 2012 GSLV-616-GRIP 2012 R-2085-GRIP 2012 City Authority Effective bate Aqua Dulce, Inc. Operation of Law 5/29/2012 Driscoll, Inc. Operation of Law 5/29/2012 Driscoll, Inc. Operation of Law 5/29/2012 Priscoll, Inc. Operation of Law 5/29/2012 Rando, Inc. Operation of Law 5/29/2012 Marchon, Inc. Operation of Law 5/29/2012 Marchon, Inc. Operation of Law 5/29/2012 Marchon, Inc. Operation of Law 5/29/2012 Nachon, Inc. Operation of Law 5/29/2012 Scale Scal		44 Poth Inc No. 122010-A Premont Inc
into effect for the following cities with the following effective dates: GSS-2085-GRIP 2012 GSLV-616-GRIP 2012 R-2085-GRIP 2012 City Authority Effective Date Aqua Dulce, Inc. Operation of Law 5/29/2012 Rana, Inc. Operation of Law 5/29/2012 Rana, Inc. Operation of Law 5/29/2012 Rana, Inc. Operation of Law 5/29/2012 Genome S/29/2012 Genome Operation of Law 5/29/2012 Genome Operation of Law 5/29/2012 Marion, Inc. Operation of Law 5/29/2012 Marion, Inc. Operation of Law 5/29/2012 Marion, Inc. Operation of Law 5/29/2012 Permont, Inc. Operation of Law 5/29/2012 Seadrift, Inc. Operation of Law 7/13/2012 Ingleside by the Bay, Inc. Operation of Law 7/13/2012 Ingleside by the Bay, Inc. Operation of Law 7/13/2012 Ingleside by the Bay, Inc. Operation of Law 7/13/2012 Ingleside by the Bay, Inc. Operation of Law 7/13/2012 Operation of Law 6/17/2013 GENOMEDIA Operation of Law 6/17/2013 GENOMEDIA Operation of Law 6/17/2013 Falla City, Inc. Operation of Law 6/17/2013 Genomedia Operation of Law 6/17/2013 Falla City, Inc. Operation of Law 6/17/2013 Genomedia Operation of Law 6/17/2013 Falla City, Inc. Operation of Law 6/17/2013 Range, Inc. Operation of Law 6/17/2013 Genomedia Operation of Law 6/17/2013 Operation of Law 7/11/2013 Operation of Law 7/11/2013 Operation of Law 7/11/2013 Operation of Law 7/11/2013 Oper		
into effect for the following cities with the following effective dates: GSS-2095-GRIP 2012 GENE 2012 CETY Authority		
Authority Authority Authority Effective Date Aqua Dulce, Inc. Operation of Law 5/29/2012 Driscoll, Inc. Operation of Law 5/29/2012 Edna, Inc. Operation of Law 5/29/2012 Edna, Inc. Operation of Law 5/29/2012 Ganado, Inc. Operation of Law 5/29/2012 Marion, Inc. Operation of Law 5/29/2012 Operation of Law 5/29/2012 Oden, Inc. Operation of Law 5/29/2012 Premont, Inc. Operation of Law 5/29/2012 Schulenberg, Inc. Operation of Law 5/29/2012 Freenot, Inc. Operation of Law 5/29/2012 Schulenberg, Inc. Operation of Law 5/29/2012 Schulenberg, Inc. Operation of Law 5/29/2012 Schulenberg, Inc. Operation of Law 7/13/2012 Rendo, Inc. Operation of Law 7/13/2012 Ingleside by the 28y, Inc. Operation of Law 7/13/2012 Laredo, Inc. Operation of Law 7/13/2012 The following office with the following effective dates: GSS-2085-GRIP 2013 GSLW-616-GRIP 2013 R-2085-GRIP 2013 City Date Aqua Dulce, Inc. Operation of Law 6/17/2013 GSLW-616-GRIP 2013 R-2085-GRIP 2013 City Date Aqua Dulce, Inc. Operation of Law 6/17/2013 Freer, Inc. Operation of Law 6/17/2013 Greer, Inc. Operation		· · · · · · · · · · · · · · · · · · ·
Authority Effective Date Appua Dulce, Inc. Operation of Law 5/29/2012 Edna, Inc. Operation of Law 5/29/2012 Marion, Inc. Operation of Law 5/29/2012 Niederwald, Inc. Operation of Law 5/29/2012 Niederwald, Inc. Operation of Law 5/29/2012 Permont, Inc. Operation of Law 5/29/2012 Permont, Inc. Operation of Law 5/29/2012 Permont, Inc. Operation of Law 5/29/2012 Schulenberg, Inc. Operation of Law 5/29/2012 Freer, Inc. Operation of Law 7/13/2012 Inclease by the Bay, Inc. Operation of Law 7/13/2012 Inclease by the Bay, Inc. Operation of Law 7/13/2012 Edna, Inc. Operation of Law 7/13/2012 England by the Bay, Inc. Operation of Law 7/13/2012 England by Inc. Operation of Law 7/13/2012 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2013 GSIV-616-GRIP 2013 R-2085-GRIP 2013 City Department of Law 6/17/2013 Edna, Inc. Operation of Law 7/11/2013 Edn		· · · · · · · · · · · · · · · · · · ·
Operation of Law 5/29/2012 Man, Inc. Operation of Law 5/29/2012 Ganado, Inc. Falls City, Inc. Operation of Law 5/29/2012 Ganado, Inc. Operation of Law 5/29/2012 Marson City, Inc. Operation of Law 5/29/2012 Person of Law 5/29/2012 Openh, Inc. Operation of Law 5/29/2012 Person, Inc. Operation of Law 5/29/2012 Person, Inc. Operation of Law 5/29/2012 Presention of Law 5/29/2012 Presention of Law 7/13/2012 Marson City, Inc. Operation of Law 7/13/2012 Presp. Inc. Operation of Law 7/13/2012 Ingleside by the Bay, Inc. Operation of Law 7/13/2012 Marson Operation of Law 7/13/2012 Presp. Operation of Law 7/13/2012 Marson Operation of Law 7/13/2012 Presp. Operation of Law 7/13/2012 Marson Operation of Law 7/13/2012 Presp. Operation of Law 6/13/2013 Gall Marson Operation of Law 7/13/2012 Marson Operation of Law 7/13/2012 Marson Operation of Law 7/13/2012 Marson Operation of Law 6/17/2013 Marson Operation Of Law 6/17/2013 Freer, Inc. Operation of Law 6/17/2013 Gregory, Inc. Operation of Law 6/17/2013 Marson Operation Op		
of Law 5/29/2012 Man, Inc. Operation of Law 5/29/2012 Ganado, Inc. Operation of Law 5/29/2012 Ganado, Inc. Operation of Law 5/29/2012 Ganado, Inc. Operation of Law 5/29/2012 Marion, Inc. Operation of Law 5/29/2012 Poth, Inc. Operation of Law 5/29/2012 Preer, Inc. Operation of Law 7/13/2012 Ingleside by the Bay, Inc. Operation of Law 7/13/2012 Laredo, Inc. Operation of Law 7/13/2012 Preer, Inc. Operation of Law 7/13/2012 Refugio, Inc. Operation of Law 7/13/2012 Preer, Inc. Operation of Law 6/17/2013 Seaderit, Inc. Operation of Law 6/17/2013 Seaderit, Inc. Operation of Law 7/11/2013 Genden, Inc. Operation of Law 7/11/2013 Preer,		
Palls City, Inc.		
Operation of Law 5/29/2012 Karnes City, Inc. Operation of Law 5/29/2012 Marion, Inc. Operation of Law 5/29/2012 Marion, Inc. Operation of Law 5/29/2012 Odem, Inc. Operation of Law 5/29/2012 Odem, Inc. Operation of Law 5/29/2012 Premont, Inc. Operation of Law 5/29/2012 Seadrift, Inc. Operation of Law 5/29/2012 Premont, Inc. Operation of Law 5/29/2012 Freer, Inc. Operation of Law 7/13/2012 Seadrift, Inc. Operation of Law 7/13/2012 Ingleside by the Bay, Inc. Operation of Law 7/13/2012 Refugio, Inc. Operation of Law 7/13/2012 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2013 GSIM-616-GRIP 2013 R-2085-GRIP 2013 City Authority Effective Date Aqua Dulce, Inc. Operation of Law 6/17/2013 Refugion of Law 7/11/2013 Refugion of		
Operation of Law 5/29/2012 Karnes City, Inc. Operation of Law 5/29/2012 Niederwald, Inc. Operation of Law 5/29/2012 Poth, Inc. Operation of Law 7/13/2012 Poth, Inc. Operation of Law Oth, Inc. Operation o		
Law 5/29/2012 Marion, Inc. Operation of Law 5/29/2012 Niederwald, Inc. Operation of Law 5/29/2012 Potch. Inc. Operation of Law 5/29/2012 Premont. Inc. Operation of Law 5/29/2012 Premont. Inc. Operation of Law 5/29/2012 Premont. Inc. Operation of Law 5/29/2012 Scadfift, Inc. Operation of Law 6/29/2012 Premont. Inc. Operation of Law 6/29/2012 Freer, Inc. Operation of Law 7/13/2012 Hondo, Inc. Operation of Law 7/13/2012 Hondo, Inc. Operation of Law 7/13/2012 Refugio, Inc. Operation of Law 7/13/2012 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013 City Authority Refective Date Aqua Dulce, Inc. Operation of Law 6/17/2013 Falls City, Inc. Operation of Law 6/17/2013 Refusion of Law 6/17/2013 Refusion of Law 6/17/2013 Refusion of Law 6/17/2013 Refusion of Law 6/17/2013 Premont Inc. Operation of Law 7/11/2013 Premont Inc. Operation of Law 7/11/2013 Hondo, Inc. Operation of Law 7/11/2013 Operation of Law 7/11/2013 Premont Inc. Operation of Law 5/30/2014 Refusion Operation of Law 5/30/2014 Premont Inc. Operation of Law 5/30/2014 Premont Inc. Operation of Law 5/30/2014 Premont Inc. Operation of Law		
Odem, Inc. Operation of Law S/29/2012 Poth, Inc. Operation of Law S/29/2012 Permont, Inc. Operation of Law S/29/2012 Seadrift, Inc. Operation of Law Operation		
Odem, Inc. Operation of Law 5/29/2012 Premont, Inc. Operation of Law 7/13/2012 Ingleside by the Bay, Inc. Operation of Law 7/13/2012 Laredo, Inc. Operation of Law Operation of Law 7/13/2012 Runge, Inc. Operation of Law 7/13/2012 Rego, Inc. Operation of Law 7/13/2012 Premont, Inc. Operation of Law 7/13/2012 Rego, Inc. Operation of Law 7/13/2012 Premontor, Inc. Operation of Law 7/13/2012 Runge, Inc. Operation of Law 7/13/2012 Premontor, Inc. Operation of Law 6/17/2013 Runge, Inc. Operation of Law 6/17/2013 Premont, Inc. Operation of Law 6/17/2013 Premont, Inc. Operation of Law 6/17/2013 Runge, Inc. Operation of Law 6/17/2013 Runge, Inc. Operation of Law 6/17/2013 Runge, Inc. Operation of Law 6/17/2013 Scaluelnberg, Inc. Operation of Law 6/17/2013 Runge, Inc. Operation of Law 6/17/2013 Scaluelnberg, Inc. Operation of Law 6/17/2013 Scaluelnberg, Inc. Operation of Law 6/17/2013 Operation of Law 6/17/2013 Operation of Law 6/17/2013 Premontor, Inc. Operation of Law 6/17/2013 Scaluelnberg, Inc. Operation of Law 6/17/2013 Operation of Law 6/17/2013 Operation of Law 6/17/2013 Premontor, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law		
Operation of Law 5/29/2012 Premont, Inc.		
5/29/2012 Seadrift, Inc. Operation of Law 7/13/2012 Hondon, Inc. Operation of Law 7/13/2012 Hondon, Inc. Operation of Law 7/13/2012 Ingleside by the Bay, Inc. Operation of Law 7/13/2012 Laredo, Inc. Operation of Law 7/13/2012 Runge, Inc. Operation of Law 7/13/2012 Refugio, Inc. Operation of Law 7/13/2012 Period of Law 7/13/2012 Period of Law 7/13/2012 Period of Law 7/13/2012 Period of Law 7/13/2012 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013 City Authority Effective Date Aqua Dulce, Inc. Operation of Law 6/17/2013 Driscoll, Inc. Operation of Law 6/17/2013 Fals City, Inc. Operation of Law 6/17/2013 Marion, Inc. Operation of Law 6/17/2013 Period Operation of Law 6/17/2013 Niederwald, Inc. Operation of Law 6/17/2013 Runge, Inc. Operation of Law 6/17/2013 Scadrift, Inc. Operation of Law 6/17/2013 Ganado, Inc. Operation of Law 6/17/2013 Ganado, Inc. Operation of Law 6/17/2013 Ganado, Inc. Operation of Law 6/17/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Inc. Operation of Law 7/11/2013 Period Inc. Operation of Law 7/11/2013 Period Inc. Operation of Law 7/11/2013 Inc. Operation of Law 7/11/2013 Period Inc. Operation of Law 7/11/2013 Inc. Operation of Law 7/11/2013 Period Inc. Operation of Law 7/11/2013 Inc. Operation of Law 7/11/2013 Period Inc. Operation of Law 5/30/2014 Period Operatio		
Inc.		Operation of Law 5/29/2012 Schulenberg, Inc. Operation of Law
Operation of Law 7/13/2012 Ingleside by the Bay, Inc. Operation of Law 7/13/2012 Laredo, Inc. Operation of Law 7/13/2012 Reugeio, Inc. Operation of Law 7/13/2012 Reuge, Inc. Operation of Law 7/13/2012 Reuge, Inc. Operation of Law 7/13/2012 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013 City Authority Effective Date Aqua Dulce, Inc. Operation of Law 6/17/2013 Edma, Inc. Operation of Law 6/17/2013 Edma, Inc. Operation of Law 6/17/2013 Falls City, Inc. Operation of Law 6/17/2013 Freer, Inc. Operation of Law 6/17/2013 Renew 6/17/2013 Karnes City, Inc. Operation of Law 6/17/2013 Renew 6/17/2013 Marion, Inc. Operation of Law 6/17/2013 Renew 6/17/2013 Marion, Inc. Operation of Law 6/17/2013 Renew 6/17/2013 Schulenberg, Inc. Operation of Law 6/17/2013 Schulenberg, Inc. Operation of Law 6/17/2013 Ganado, Inc. Operation of Law 6/17/2013 Schulenberg, Inc. Operation of Law 6/17/2013 Ganado, Inc. Operation of Law 6/17/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Premont, Inc. Operation of Law 7/11/2013 Redugio, Inc. Operation of Law 7/11/2013 Refugio, Inc. Operation of Law 5/30/2014 Refugio, Inc. Operation of Law 5/30/2014 Ganado Operation of Law 5/30/2014 Falls City Authority Effective Date Agua Dulce Operation of Law 5/30/2014 Marion Operation of Law 5/30/2014 Marion		5/29/2012 Seadrift, Inc. Operation of Law 5/29/2012 Freer,
Operation of Law 7/13/2012 Laredo, Inc. Operation of Law 7/13/2012 Refugio, Inc. Operation of Law 7/13/2012 Runge, Inc. Operation of Law 7/13/2012 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2013 GXP-616-GRIP 2013 R-2085-GRIP 2013 City Authority Effective Date Aqua Dulce, Inc. Operation of Law 6/17/2013 Edna, Inc. Operation of Law 6/17/2013 Falls City, Inc. Operation of Law 6/17/2013 Falls City, Inc. Operation of Law 6/17/2013 Falls City, Inc. Operation of Law 6/17/2013 Ferer, Inc. Operation of Law 6/17/2013 Ferer, Inc. Operation of Law 6/17/2013 Marion, Inc. Operation of Law 6/17/2013 Marion, Inc. Operation of Law 6/17/2013 Runge, Inc. Operation of Law 6/17/2013 Nederwald, Inc. Operation of Law 6/17/2013 Runge, Inc. Operation of Law 6/17/2013 Schulenberg, Inc. Operation of Law 7/11/2013 Tendo, Inc. Oper		Inc. Operation of Law 7/13/2012 Hondo, Inc.
of Law 7/13/2012 Refugio, Inc. Operation of Law 7/13/2012 Yorktown, Inc. Operation of Law 7/13/2012 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013 City Authority Effective Date Aqua Dulce, Inc. Operation of Law 6/17/2013 Edna, Inc. Operation of Law 6/17/2013 Edna, Inc. Operation of Law 6/17/2013 Falls City, Inc. Operation of Law 6/17/2013 Marinon, Inc. Operation of Law 6/17/2013 Marinon, Inc. Operation of Law 6/17/2013 Runge, Inc. Operation of Law 6/17/2013 Schulenberg, Inc. Operation of Law 6/17/2013 Ganado, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Defin, Inc. Operation of Law 7/11/2013 Defin, Inc. Operation of Law 7/11/2013 The following cities with the following effective dates: GSS-2085-GRIP 2014 SGLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Agua Dulce Operation of Law 5/30/2014 Driscoll Operation of Law 5/30/2014 Falls City Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion		Operation of Law 7/13/2012 Ingleside by the Bay, Inc.
7/13/2012 Runge, Inc. Operation of Law 7/13/2012 Yorktown, Inc. Operation of Law 7/13/2012 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013 City Authority Effective Date Aqua Dulce, Inc. Operation of Law 6/17/2013 Edna, Inc. Operation of Law 6/17/2013 Edna, Inc. Operation of Law 6/17/2013 Falls City, Inc. Operation of Law 6/17/2013 Falls City, Inc. Operation of Law 6/17/2013 Falls City, Inc. Operation of Law 6/17/2013 Karnes City, Inc. Operation of Law 6/17/2013 Marion, Inc. Operation of Law 6/17/2013 Runge, Inc. Operation of Law 6/17/2013 Niederwald, Inc. Operation of Law 6/17/2013 Runge, Inc. Operation of Law 6/17/2013 Schulenberg, Inc. Operation of Law 6/17/2013 Schulenberg, Inc. Operation of Law 6/17/2013 Yorktown, Inc. Operation of Law 6/17/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Ganado, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Annex Operation of Law 7/11/2013 Refugio, Inc. Operation of Law 7/11/2013 Codem, Inc. Operation of Law 7/11/2013 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Agua Dulce Operation of Law 5/30/2014 Priscoll Operation of Law 5/30/2014 Falls City Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion		Operation of Law 7/13/2012 Laredo, Inc. Operation
Yorktown, Inc. Operation of Law 7/13/2012 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013 City Authority Bffective Date Aqua Dulce, Inc. Operation of Law 6/17/2013 Driscoll, Inc. Operation of Law 6/17/2013 Falls City, Inc. Operation of Law 6/17/2013 Falls City, Inc. Operation of Law 6/17/2013 Freer, Inc. Operation of Law 6/17/2013 Marion, Inc. Operation of Law 6/17/2013 Schulenberg, Inc. Operation of Law 6/17/2013 Yorktown, Inc. Operation of Law 6/17/2013 Yorktown, Inc. Operation of Law 6/17/2013 Laredo, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Premont, Inc. Operation of Law 7/11/2013 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Agua Dulce Operation of Law 5/30/2014 Gregory Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion		of Law 7/13/2012 Refugio, Inc. Operation of Law
rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2013 GSU-616-GRIP 2013 R-2085-GRIP 2013 City Authority Effective Date Aqua Dulce, Inc. Operation of Law 6/17/2013 Driscoll, Inc. Operation of Law 6/17/2013 Falls City, Inc. Operation of Law 6/17/2013 Falls City, Inc. Operation of Law 6/17/2013 Freer, Inc. Operation of Law 6/17/2013 Karnes City, Inc. Operation of Law 6/17/2013 Marion, Inc. Operation of Law 6/17/2013 Niederwald, Inc. Operation of Law 6/17/2013 Runge, Inc. Operation of Law 6/17/2013 Niederwald, Inc. Operation of Law 6/17/2013 Runge, Inc. Operation of Law 6/17/2013 Scadrift, Inc. Operation of Law 6/17/2013 Ganado, Inc. Operation of Law 6/17/2013 Ganado, Inc. Operation of Law 6/17/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Laredo, Inc. Operation of Law 7/11/2013 Refugio, Inc. Operation of Law 7/11/2013 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Agua Dulce Operation of Law 5/30/2014 Falls City Operation of Law 5/30/2014 Ganado Operation of Law 5/30/2014 Marion		7/13/2012 Runge, Inc. Operation of Law 7/13/2012
following effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013 City Authority Effective Date Aqua Dulce, Inc. Operation of Law 6/17/2013 Driscoll, Inc. Operation of Law 6/17/2013 Edna, Inc. Operation of Law 6/17/2013 Falls City, Inc. Operation of Law 6/17/2013 Falls City, Inc. Operation of Law 6/17/2013 Freer, Inc. Operation of Law 6/17/2013 Gregory, Inc. Operation of Law 6/17/2013 Marion, Inc. Operation of Law 6/17/2013 Marion, Inc. Operation of Law 6/17/2013 Niederwald, Inc. Operation of Law 6/17/2013 Runge, Inc. Operation of Law 6/17/2013 Seadrift, Inc. Operation of Law 6/17/2013 Seadrift, Inc. Operation of Law 6/17/2013 Yorktown, Inc. Operation of Law 7/11/2013 Hondo, Inc. Operation of Law 7/11/2013 Hondo, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Dremont, Inc. Operation of Law 7/11/2013 Premont, Inc. Operation of Law 7/11/2013 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Agua Dulce Operation of Law 5/30/2014 Falls City Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion		Yorktown, Inc. Operation of Law 7/13/2012 The following
City Date Aqua Dulce, Inc. Operation of Law 6/17/2013 Driscoll, Inc. Operation of Law 6/17/2013 Driscoll, Inc. Operation of Law 6/17/2013 Fala, Inc. Operation of Law 6/17/2013 Falls City, Inc. Operation of Law 6/17/2013 Falls City, Inc. Operation of Law 6/17/2013 Falls City, Inc. Operation of Law 6/17/2013 Gregory, Inc. Operation of Law 6/17/2013 Marion, Inc. Operation of Law 6/17/2013 Marion, Inc. Operation of Law 6/17/2013 Runge, Inc. Operation of Law 6/17/2013 Poth, Inc. Operation of Law 6/17/2013 Schulenberg, Inc. Operation of Law 6/17/2013 Schulenberg, Inc. Operation of Law 6/17/2013 Schulenberg, Inc. Operation of Law 6/17/2013 Ganado, Inc. Operation of Law 7/11/2013 Hondo, Inc. Operation of Law 7/11/2013 Hondo, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Premont, Inc. Operation of Law 7/11/2013 Refugio, Inc. Operation of Law 7/11/2013 Refugio, Inc. Operation of Law 7/11/2013 Refugio, Inc. Operation of Law 7/11/2013 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Agua Dulce Operation of Law 5/30/2014 Falls City Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion		rate schedules listed below go into effect for the following cities with the
Date Aqua Dulce, Inc. Operation of Law Operati		following effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013
Driscoll, Inc. Operation of Law 6/17/2013 Edna, Inc. Operation of Law 6/17/2013 Falls City, Inc. Operation of Law 6/17/2013 Freer, Inc. Operation of Law 6/17/2013 Freer, Inc. Operation of Law 6/17/2013 Gregory, Inc. Operation of Law 6/17/2013 Marnes City, Inc. Operation of Law 6/17/2013 Marion, Inc. Operation of Law 6/17/2013 Poth, Inc. Operation of Law 6/17/2013 Runge, Inc. Operation of Law 6/17/2013 Poth, Inc. Operation of Law 6/17/2013 Schulenberg, Inc. Operation of Law 6/17/2013 Schulenberg, Inc. Operation of Law 6/17/2013 Schulenberg, Inc. Operation of Law 6/17/2013 Schulenberg, Inc. Operation of Law 6/17/2013 Ganado, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Laredo, Inc. Operation of Law 7/11/2013 Premont, Inc. Operation of Law 7/11/2013 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Agua Dulce Operation of Law 5/30/2014 Falls City Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion		
Inc. Operation of Law 6/17/2013 Falls City, Inc. Operation of Law 6/17/2013 Freer, Inc. Operation of Law 6/17/2013 Gregory, Inc. Operation of Law 6/17/2013 Karnes City, Inc. Operation of Law 6/17/2013 Marion, Inc. Operation of Law 6/17/2013 Niederwald, Inc. Operation of Law 6/17/2013 Poth, Inc. Operation of Law 6/17/2013 Runge, Inc. Operation of Law 6/17/2013 Schulenberg, Inc. Operation of Law 6/17/2013 Yorktown, Inc. Operation of Law 6/17/2013 Ganado, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Laredo, Inc. Operation of Law 7/11/2013 Premont, Inc. Operation of Law 7/11/2013 Refugio, Inc. Operation of Law 7/11/2013 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSIV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Agua Dulce Operation of Law 5/30/2014 Falls City Operation of Law 5/30/2014 Ganado Operation of Law 5/30/2014 Gregory Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion		
Operation of Law 6/17/2013 Freer, Inc. Operation of Law 6/17/2013 Gregory, Inc. Operation of Law 6/17/2013 Marion, Inc. Operation of Law 6/17/2013 Marion, Inc. Operation of Law 6/17/2013 Poth, Inc. Operation of Law 6/17/2013 Poth, Inc. Operation of Law 6/17/2013 Runge, Inc. Operation of Law 6/17/2013 Runge, Inc. Operation of Law 6/17/2013 Schulenberg, Inc. Operation of Law 6/17/2013 Yorktown, Inc. Operation of Law 6/17/2013 Ganado, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Laredo, Inc. Operation of Law 7/11/2013 Refugio, Inc. Operation of Law 7/11/2013 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Agua Dulce Operation of Law 5/30/2014 Palls City Operation of Law 5/30/2014 Ganado Operation of Law 5/30/2014 Gregory Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion		
Operation of Law 6/17/2013 Gregory, Inc. Operation of Law 6/17/2013 Karnes City, Inc. Operation of Law 6/17/2013 Marion, Inc. Operation of Law 6/17/2013 Niederwald, Inc. Operation of Law 6/17/2013 Runge, Inc. Operation of Law 6/17/2013 Runge, Inc. Operation of Law 6/17/2013 Schulenberg, Inc. Operation of Law 6/17/2013 Ganado, Inc. Operation of Law 7/11/2013 Hondo, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Laredo, Inc. Operation of Law 7/11/2013 Operation of Law 7/11/2013 Premont, Inc. Operation of Law 7/11/2013 Refugio, Inc. Operation of Law 7/11/2013 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Agua Dulce Operation of Law 5/30/2014 Falls City Operation of Law 5/30/2014 Ganado Operation of Law 5/30/2014 Gregory Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion		
6/17/2013 Karnes City, Inc. 6/17/2013 Marion, Inc. Operation of Law 6/17/2013 Poth, Inc. Operation of Law 6/17/2013 Poth, Inc. Operation of Law 6/17/2013 Runge, Inc. Operation of Law 6/17/2013 Schulenberg, Inc. Operation of Law 6/17/2013 Schulenberg, Inc. Operation of Law 6/17/2013 Seadrift, Inc. Operation of Law 6/17/2013 Yorktown, Inc. Operation of Law 6/17/2013 Yorktown, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Inc. Operation of Law 7/11/2013 Premont, Inc. Operation of Law 7/11/2013 Premont, Inc. Operation of Law 7/11/2013 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Agua Dulce Operation of Law 5/30/2014 Priscoll Operation of Law 5/30/2014 Ganado Operation of Law 5/30/2014 Gregory Operation of Law 5/30/2014 Marion		- · · · · · · · · · · · · · · · · · · ·
0 Operation of Law 6/17/2013 Niederwald, Inc. Operation of Law 6/17/2013 Poth, Inc. Operation of Law 6/17/2013 Runge, Inc. Operation of Law 6/17/2013 Runge, Inc. Operation of Law 6/17/2013 Schulenberg, Inc. Operation of Law 6/17/2013 Schulenberg, Inc. Operation of Law 6/17/2013 Schulenberg, Inc. Operation of Law 6/17/2013 Ganado, Inc. Operation of Law 7/11/2013 Hondo, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Laredo, Inc. Operation of Law 7/11/2013 Odem, Inc. Operation of Law 7/11/2013 Refugio, Inc. Operation of Law 7/11/2013 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Agua Dulce Operation of Law 5/30/2014 Driscoll Operation of Law 5/30/2014 Edna Operation of Law 5/30/2014 Falls City Operation of Law 5/30/2014 Ganado Operation of Law 5/30/2014 Marion		
Niederwald, Inc. Operation of Law Total 2013 Odem, Inc. Operation of Law Total 2013 Odem, Inc. Operation of Law Total 2013 Odem, Inc. Operation of Law Total 2013 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Agua Dulce Operation of Law 5/30/2014 Driscoll Operation of Law 5/30/2014 Edna Operation of Law 5/30/2014 Gregory Operation of Law 5/30/2014 Grando Operation of Law 5/30/2014 Marion		
Operation of Law 6/17/2013 Runge, Inc. Operation of Law 6/17/2013 Schulenberg, Inc. Operation of Law 6/17/2013 Seadrift, Inc. Operation of Law 6/17/2013 Yorktown, Inc. Operation of Law 6/17/2013 Ganado, Inc. Operation of Law 7/11/2013 Hondo, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Laredo, Inc. Operation of Law 7/11/2013 Premont, Inc. Operation of Law 7/11/2013 Refugio, Inc. Operation of Law 7/11/2013 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Agua Dulce Operation of Law 5/30/2014 Driscoll Operation of Law 5/30/2014 Edna Operation of Law 5/30/2014 Gregory Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion		en e
Operation of Law 6/17/2013 Schulenberg, Inc. Operation of Law 6/17/2013 Seadrift, Inc. Operation of Law 6/17/2013 Yorktown, Inc. Operation of Law 6/17/2013 Ganado, Inc. Operation of Law 7/11/2013 Hondo, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Laredo, Inc. Operation of Law 7/11/2013 Odem, Inc. Operation of Law 7/11/2013 Premont, Inc. Operation of Law 7/11/2013 Refugio, Inc. Operation of Law 7/11/2013 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Agua Dulce Operation of Law 5/30/2014 Driscoll Operation of Law 5/30/2014 Edna Operation of Law 5/30/2014 Gregory Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion		
Law 6/17/2013 Seadrift, Inc. Operation of Law 6/17/2013 Yorktown, Inc. Operation of Law 6/17/2013 Ganado, Inc. Operation of Law 7/11/2013 Hondo, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Laredo, Inc. Operation of Law 7/11/2013 Odem, Inc. Operation of Law 7/11/2013 Premont, Inc. Operation of Law 7/11/2013 Refugio, Inc. Operation of Law 7/11/2013 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Agua Dulce Operation of Law 5/30/2014 Driscoll Operation of Law 5/30/2014 Edna Operation of Law 5/30/2014 Gregory Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion		
Ganado, Inc. Operation of Law Operation of Law		
Ganado, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Laredo, Inc. Operation of Law 7/11/2013 Laredo, Inc. Operation of Law 7/11/2013 Premont, Inc. Operation of Law 7/11/2013 Premont, Inc. Operation of Law 7/11/2013 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Agua Dulce Operation of Law 5/30/2014 Driscoll Operation of Law 5/30/2014 Edna Operation of Law 5/30/2014 Falls City Operation of Law 5/30/2014 Ganado Operation of Law 5/30/2014 Gregory Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion		
Operation of Law 7/11/2013 Ingleside by the Bay, Inc. Operation of Law 7/11/2013 Laredo, Inc. Operation of Law 7/11/2013 Odem, Inc. Operation of Law 7/11/2013 Premont, Inc. Operation of Law 7/11/2013 The following Refugio, Inc. Operation of Law 7/11/2013 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Agua Dulce Operation of Law 5/30/2014 Driscoll Operation of Law 5/30/2014 Edna Operation of Law 5/30/2014 Falls City Operation of Law 5/30/2014 Ganado Operation of Law 5/30/2014 Gregory Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion		
Operation of Law 7/11/2013 Laredo, Inc. Operation of Law 7/11/2013 Odem, Inc. Operation of Law 7/11/2013 Premont, Inc. Operation of Law 7/11/2013 Refugio, Inc. Operation of Law 7/11/2013 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Agua Dulce Operation of Law 5/30/2014 Driscoll Operation of Law 5/30/2014 Edna Operation of Law 5/30/2014 Falls City Operation of Law 5/30/2014 Ganado Operation of Law 5/30/2014 Gregory Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion		
of Law 7/11/2013 Odem, Inc. Operation of Law 7/11/2013 Premont, Inc. Operation of Law 7/11/2013 Refugio, Inc. Operation of Law 7/11/2013 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Agua Dulce Operation of Law 5/30/2014 Driscoll Operation of Law 5/30/2014 Edna Operation of Law 5/30/2014 Falls City Operation of Law 5/30/2014 Ganado Operation of Law 5/30/2014 Gregory Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion		
7/11/2013 Premont, Inc. Operation of Law 7/11/2013 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Agua Dulce Operation of Law 5/30/2014 Driscoll Operation of Law 5/30/2014 Edna Operation of Law 5/30/2014 Falls City Operation of Law 5/30/2014 Ganado Operation of Law 5/30/2014 Gregory Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion		
Refugio, Inc. Operation of Law 7/11/2013 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Agua Dulce Operation of Law 5/30/2014 Driscoll Operation of Law 5/30/2014 Edna Operation of Law 5/30/2014 Falls City Operation of Law 5/30/2014 Ganado Operation of Law 5/30/2014 Gregory Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion		•
rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Agua Dulce Operation of Law 5/30/2014 Driscoll Operation of Law 5/30/2014 Edna Operation of Law 5/30/2014 Falls City Operation of Law 5/30/2014 Ganado Operation of Law 5/30/2014 Gregory Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion		taran da antara da a
following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Agua Dulce Operation of Law 5/30/2014 Driscoll Operation of Law 5/30/2014 Edna Operation of Law 5/30/2014 Falls City Operation of Law 5/30/2014 Ganado Operation of Law 5/30/2014 Gregory Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion		
City Authority Effective Date Agua Dulce Operation of Law 5/30/2014 Driscoll Operation of Law 5/30/2014 Edna Operation of Law 5/30/2014 Falls City Operation of Law 5/30/2014 Ganado Operation of Law 5/30/2014 Gregory Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion		
Driscoll Operation of Law 5/30/2014 Edna Operation of Law 5/30/2014 Falls City Operation of Law 5/30/2014 Ganado Operation of Law 5/30/2014 Gregory Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion		
City Operation of Law 5/30/2014 Ganado Operation of Law 5/30/2014 Gregory Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion		
Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion		

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Operation of Law 5/30/2014 Runge Operation of Law 5/30/2014 Schulenberg Operation of Law 5/30/2014 Seadrift Operation of Law 5/30/2014 Freer Operation of Law 7/14/2014 Hondo Operation of Law 7/14/2014 Ingleside by the Bay Operation of Law 7/14/2014 Laredo Operation of Law 7/14/2014 Odem Operation of Law 7/14/2014 Poth Operation of Law 7/14/2014 Refugio Operation of Law 7/14/2014 Yorktown Operation of Law 7/14/2014

TA-10

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

Gross Receipts Tax Rate (1) Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation(2) Agua Dulce E_00011376 0.000% 0.000% 0.000% 0.000% 0.500% Alice E_00011407 1.997% 1.997% 1.997% 1.997% 0.500% Aransas Pass E_00011466 1.070% 1.070% 1.070% 0.500% Austin E_00011520 1.997% 1.997% 1.997% 1.997% 0.500% Bastrop E_00011584 1.070% 1.070% 1.070% 1.070% 0.500% Beeville E_00011642 1.997% 1.997% 1.997% 0.500% Bishop E_00011703 1.070% 1.070% 1.070% 1.070% 0.500% Buda E_00011863 1.070% 1.070% 1.070% 1.070% 0.500% Cibolo E_00012092 1.997% 1.997% 1.997% 1.997% 0.500% Converse E_00012191 1.997% 1.997% 1.997% 0.500% Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.500% Eagle Lake E_00012471 1.070% 1.070% 1.070% 0.500% Edna E_00012527 1.070% 1.070% 1.070% 0.500% El Campo E_00012533 1.997% 1.997% 1.997% 0.500% Elgin E_00012556 1.070% 1.070% 1.070% 0.500% Falls City E_00012656 0.000% 0.000% 0.000% 0.000% 0.500% Floresville E_00012703 1.070% 1.070% 1.070% 1.070% 0.500% Freer E_00012770 1.070% 1.070% 1.070% 0.500% Ganado E_00012810 0.581% 0.581% 0.581% 0.581% 0.500% Garden Ridge E_00012818 1.070% 1.070% 1.070% 1.070% 0.500% Giddings E_00012850 1.070% 1.070% 1.070% 0.500% Goliad E_00012886

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

0.581% 0.581% 0.581% 0.581% 0.500% Gregory E_00012954 0.581% 0.581% 0.581% 0.581% 0.581% 0.500% Hallettsville E_00013000 1.070% 1.070% 1.070% 0.500% Hondo E_00013186 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside E_00013271 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside on the Bay E_00013272 0.000% 0.000% 0.000% 0.000% 0.500% Jourdanton E_00013354 1.070% 1.070% 1.070% 0.500% Karnes City E_00013372 1.070% 1.070% 1.070% 1.070% 0.500% Kenedy E_00013395 1.070% 1.070% 1.070% 1.070% 0.500% Kingsville E_00013430 1.997% 1.997% 1.997% 1.997% 0.500% Kyle E_00013470 1.997% 1.997% 1.997% 1.997% 0.500% La Grange E_00013478 1.070% 1.070% 1.070% 1.070% 0.500% La Coste E 00013474 0.581% 0.581% 0.581% 0.581% 0.500% Laredo E 00013598 1.997% 1.997% 1.997% 1.997% 0.500% Marion E 00013839 0.581% 0.581% 0.581% 0.581% 0.500% Mathis E_00013865 1.070% 1.070% 1.070% 1.070% 0.500% New Braunfels E_00014156 1.997% 1.997% 1.997% 0.500% Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.500% Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.500% Odem E_00014325 0.581% 0.581% 0.581% 0.581% 0.500% Orange Grove E_00014376 0.581% 0.581% 0.581% 0.581% 0.500% Palacios E_00014408 1.070% 1.070% 1.070% 1.070% 0.500% Pleasanton E_00014592 1.070% 1.070% 1.070% 0.500% Point Comfort E_00014602 0.000% 0.000% 0.000% 0.000% 0.500% Port Lavaca E_00014623 1.997% 1.997% 1.997% 1.997% 0.500% Portland E_00014636 1.997% 1.997% 1.997% 1.997% 0.500% Poteet E_00014643 1.070% 1.070% 1.070% 1.070% 0.500% Poth E_00014644 0.581% 0.581% 0.581% 0.581% 0.500% Premont E_00014662 1.070% 1.070% 1.070% 1.070% 0.500% Refugio E_00014779 1.070% 1.070% 1.070% 1.070% 0.500% Runge E_00014941 0.581% 0.581% 0.581% 0 0.581% 0.500% San Diego E_00014989 1.070% 1.070% 1.070% 1.070% 0.500% San Marcos E_00015001 1.997% 1.997% 1.997% 0.500% Schertz E_00015063 1.997% 1.997% 1.997% 1.997% 0.500% Schulenburg E_00015067 1.070% 1.070% 1.070% 1.070% 0.500% Seadrift E_00015080 0.581% 0.581% 0.581% 0.581% 0.500% Seguin E_00015092 1.997% 1.997% 1.997% 1.997% 0.500% Selma E_00015096 1.070% 1.070% 1.070% 1.070% 0.500% Sinton E_00015180 1.070% 1.070% 1.070% 0.500% Smithville E_00015203 1.070% 1.070% 1.070% 1.070% 0.500% Taft E_00015412 1.070% 1.070% 1.070% 1.070% 0.500% Universal City E_00015611 1.997% 1.997% 1.997% 0.500% Victoria E_00015668 1.997% 1.997% 1.997% 1.997% 0.500% Weimar E_00015766 0.581% 0.581% 0.581% 0.581% 0.500% Yorktown E_00015986 0.581% 0.581% 0.581% 0.581% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TA-10 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E_00011376 0.000% 0.000% 0.000% 0.000% 0.503% Alice E_00011407 2.102% 2.102% 2.102% 2.102% 0.503% Aransas Pass E_00011466 1.104% 1.104% 1.082% 1.082% 0.503% Austin E_00011520 2.038% 2.038% 2.038% 2.038% 0.503% Bastrop E_00011584 1.104% 1.104% 1.104% 1.104% 0.503% Beeville E_00011642 2.124% 2.124% 2.124% 2.124% 0.503% Bishop E_00011703 1.104% 1.104% 1.104% 1.104% 0.503% Buda E_00011863 1.127% 1.127% 1.127% 1.127% 0.503% Cibolo E 00012092 2.080% 2.080% 2.080% 2.080% 0.503% Converse E 00012191 2.080% 2.080% 2.080% 2.080% 0.503% Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.503% Eagle Lake E_00012471 1.139% 1.139% 1.139% 0.503% Edna E_00012527 1.104% 1.104% 1.104% 1.104% 0.503% El Campo E_00012533 2.147% 2.147% 2.147% 2.147% 0.503% Elgin E_00012556 1.115% 1.115% 1.115% 1.082% 0.503% Falls City E_00012656 0.000% 0.000% 0.000% 0.000% 0.503% Floresville E_00012703 1.139% 1.139% 1.139% 1.139% 0.503% Freer E_00012770 1.115% 1.115% 1.082% 1.082% 0.503% Ganado E_00012810 0.596% 0.596% 0.584% 0.584% 0.503% Garden Ridge E_00012818 1.104% 1.104% 1.082% 1.082% 0.503% Giddings E_00012850 1.104% 1.104% 1.082% 0.503% Goliad E_00012886 0.615% 0.615% 0.615% 0.615% 0.503% Gregory E_00012954 0.596% 0.596% 0.584% 0.584% 0.503%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Hallettsville E_00013000 1.139% 1.139% 1.139% 0.503% Hondo E_00013186 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside E_00013271 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside on the Bay $E_00013272$ 0.000% 0.000% 0.000% 0.000% 0.503% Jourdanton E_00013354 1.104% 1.104% 1.082% 1.082% 0.503% Karnes City E_00013372 1.104% 1.104% 1.082% 1.082% 0.503% Kenedy E_00013395 1.104% 1.104% 1.104% 1.104% 0.503% Kingsville E_00013430 2.102% 2.102% 2.02% 2.038% 0.503% Kyle E_00013470 2.080% 2.080% 2.038% 2.038% 0.503% La Grange E_00013478 1.104% 1.104% 1.082% 1.082% 0.503% La Coste E_00013474 0.596% 0.596% 0.584% 0.584% 0.503% Laredo E_00013598 2.124% 2.124% 2.124% 2.124% 0.503% Marion E 00013839 0.596% 0.596% 0.596% 0.596% 0.503% Mathis E 00013865 1.115% 1.115% 1.115% 1.115% 0.503% New Braunfels E 00014156 2.147% 2.147% 2.147% 2.147% 0.503% Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.503% Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.503% Odem E_00014325 0.596% 0.596% 0.596% 0.584% 0.503% Orange Grove E_00014376 0.596% 0.596% 0.596% 0.596% 0.503% Palacios E_00014408 1.104% 1.104% 1.082% 1.082% 0.503% Pleasanton E_00014592 1.139% 1.139% 1.139% 1.139% 0.503% Point Comfort E_00014602 0.000% 0.000% 0.000% 0.000% 0.503% Port Lavaca E_00014623 2.102% 2.102% 2.102% 2.102% 0.503% Portland E_00014636 2.102% 2.102% 2.102% 2.102% 0.503% Poteet E_00014643 1.104% 1.104% 1.082% 1.082% 0.503% Poth E_00014644 0.596% 0.596% 0.584% 0.584% 0.503% Premont E_00014662 1.104% 1.104% 1.104% 1.104% 0.503% Refugio E_00014779 1.104% 1.104% 1.082% 1.082% 0.503% Runge E_00014941 0.596% 0.596% 0.584% 0.584% 0.503% San Diego E_00014989 1.139% 1.139% 1.139% 1.139% 0.503% San Marcos E_00015001 2.102% 2.102% 2.102% 2.102% 0.503% Schertz E_00015063 2.147% 2.147% 2.147% 2.147% 0.503% Schulenburg E_00015067 1.104% 1.104% 1.082% 1.082% 0.503% Seadrift E_00015080 0.596% 0.596% 0.596% 0.584% 0.503% Seguin E_00015092 2.147% 2.147% 2.147% 0.503% Selma E_00015096 1.139% 1.139% 1.139% 1.139% 0.503% Sinton E_00015180 1.139% 1.139% 1.139% 0.503% Smithville E_00015203 1.104% 1.104% 1.082% 1.082% 0.503% Taft E_00015412 1.104% 1.104% 1.104% 1.104% 0.503% Universal City E_00015611 2.080% 2.080% 2.080% 0.503% Victoria E_00015668 2.080% 2.080% 2.080% 2.080% 0.503% Weimar E_00015766 0.596% 0.596% 0.596% 0.596% 0.503% Yorktown E_00015986 0.596% 0.596% 0.596% 0.584% 0.503%

RATE ADJUSTMENT PROVISIONS

None

7285

7287

CUSTOMER NAME

CUSTOMER NAME

N

PREMONT, INC.

N

REFUGIO, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

ARIFF CODE: DS	RRC TARIFF NO:	26912		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
32463	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NIEDERWALD, INC.			
7003	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	AGUA DULCE, INC.			
7087	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	DRISCOLL, INC.			
7095	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	EDNA, INC.			
7105	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FALLS CITY, INC.			
7111	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FREER, INC.			
7117	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GANADO, INC.			
7132	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GREGORY, INC.			
7149	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HONDO, INC.			
7161	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	INGLESIDE BY THE B	AY, INC.	•	
7173	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KARNES CITY, INC.		•	
7200	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LAREDO, INC./CITY		•	
7223	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MARION, INC.		,	-,, <u>-</u>
7251	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ODEM, INC.		~ 0.0101	10,01,2011
7283	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POTH, INC.	MCT	\$0.U104	10/01/2014

Mcf

Mcf

\$6.0164

\$6.0164

10/01/2014

10/01/2014

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 7302 Mcf \$6.0164 10/01/2014 N CUSTOMER NAME RUNGE, INC. 7316 N Mcf \$6.0164 10/01/2014 CUSTOMER NAME SCHULENBURG, INC. 7322 N Mcf \$6.0164 10/01/2014 SEADRIFT, INC. CUSTOMER NAME 7391 N Mcf \$6.0164 10/01/2014 CUSTOMER NAME YORKTOWN, INC.

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a

AMENDMENT(EXPLAIN): Eff 10-1-14: Amended FFA-4 Franchise Fee, Franchise Factor and TA-10 Franchise Factor for El Campo and see STXINC-1

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

3 Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION Large Volume Customer

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014

GAS CONSUMED: N AMENDMENT DATE: 10/01/2014 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

FFA-4

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-4 APPLICATION Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. MONTHLY ADJUSTMENT Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

City Franchise Rate Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E_00011376 2.000% 2.000% 0.000% 0.000% 0.000% Alice E_00011407 3.000% 3.000% 3.000% 3.000% 0.000% Aransas Pass E_00011466 2.000% 2.000% 0.000% 0.000% 0.000% Austin E_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E_00011584 2.000% 2.000% 2.000% 0.000% Beeville E_00011642 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Bishop E_00011703 2.000% 2.000% 2.000% 2.000% 0.000% Buda E_00011863 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Cibolo E 00012092 2.000% 2.000% 2.000% 2.000% 0.000% Converse E 00012191 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Driscoll E_00012450 2.000% 2.000% 2.000% 0.000% 0.000% Eagle Lake E_00012471 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Edna E_00012527 2.000% 2.000% 2.000% 2.000% 0.000% El Campo E_00012533 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Elgin E_00012556 3.000% 3.000% 3.000% 0.000% 0.000% Falls City E_00012656 2.000% 2.000% 2.000% 2.000% 0.000% Floresville E_00012703 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Freer E_00012770 3.000% 3.000% 0.000% 0.000% 0.000% Ganado E_00012810 2.000% 2.000% 0.000% 0.000% 0.000% Garden Ridge E_00012818 2.000% 2.000% 0.000% 0.000% 0.000% Giddings E_00012850 2.000% 2.000% 2.000% 0.000% 0.000% Goliad E_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Gregory E_00012954 2.000% 2.000% 0.000% 0.000% 0.000% Hallettsville E_00013000 5.000% 5.000% 5.000% 7 cents/MCF Hondo E_00013186 2.000% 2.000% 2.000% 0.000% Ingleside E_00013271 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside on the Bay E_00013272 3.000% 3.000% 0.000% 0.000% 0.000% Jourdanton E_00013354 2.000% 2.000% 0.000% 0.000% 0.000% Karnes City E_00013372 2.000% 2.000% 0.000% 0.000% Kenedy E_00013395 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Kingsville E_00013430 3.000% 3.000% 3.000% 0.000% 0.000% Kyle E_00013470 2.000% 2.000% 0.000% 0.000% 0.000% La Grange E_00013478 2.000% 2.000% 0.000% 0.000% 0.000% La Coste E_00013474 2.000% 2.000% 0.000% 0.000% 0.000% Laredo E_00013598 4.000% 4.000% 4.000% 4.000% 4.000% Marion E_00013839 2.000% 2.000% 2.000% 2.000% 0.000% Mathis E_00013865 3.000% 3.000% 3.000% 3.000% 0.000% New Braunfels E_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Niederwald E_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Nordheim E_00014210 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Odem E_00014325 2.000% 2.000% 2.000% 0.000% 0.000% Orange Grove E 00014376 2.000% 2.000% 2.000% 2.000% 0.000% Palacios E 00014408 2.000% 2.000% 0.000% 0.000% 0.000% Pleasanton E_00014592 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Point Comfort E_00014602 2.000% 2.000% 0.000% 0.000% 0.000% Port Lavaca E_00014623 3.000% 3.000% 3.000% 0.000% Portland E_00014636 3.000% 3.000% 3.000% 3.000% 0.000% Poteet E_00014643 2.000% 2.000% 0.000% 0.000% 0.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Poth E_00014644 2.000% 2.000% 0.000% 0.000% 0.000% Premont E_00014662 2.000% 2.000% 2.000% 2.000% 0.000% Refugio E_00014779 2.000% 2.000% 0.000% 0.000% 0.000% 0.000% Runge E_00014941 2.000% 2.000% 0.000% 0.000% 0.000% San Diego E_00014989 5.000% 5.000% 5.000% 5.000% 7 cents/MCF San Marcos E_00015001 3.000% 3.000% 3.000% 3.000% 7 cents/MCF Schertz E_00015063 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Schulenburg E_00015067 2.000% 2.000% 0.000% 0.000% 0.000% Seadrift E_00015080 2.000% 2.000% 2.000% 2.000% 0.000% 5.000% 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Selma E_00015096 5.000% 5.000% 5.000% 7 cents/MCF Selma E_00015096 5.000% 5.000% 5.000% 7 cents/MCF Smithville E_00015203 2.000% 2.000% 0.000% 0.000% 0.000% 0.000% Taft E_00015412 2.000% 2.000% 2.000% 2.000% 0.000% 0.000% Universal City E_00015611 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 0.000% 0.000% Weimar E_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Yorktown E_00015986 2.000% 2.000% 2.000% 0.000% 0.000%

City Franchise Factor Franchise Small Large City Contract Residential Commercial Industrial Transportation Agua Dulce E_00011376 2.041% 2.041% 0.000% 0.000% 0.000% Alice E_00011407 3.158% 3.158% 3.158% 3.158% 0.000% Aransas Pass E_00011466 2.063% 2.063% 0.000% 0.000% 0.000% Austin E_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E_00011584 2.063% 2.063% 2.063% 2.063% 0.000% Beeville E_00011642 4.255% 4.255% 4.255% 4.255% 7 cents/MCF Bishop E_00011703 2.063% 2.063% 2.063% 2.063% 0.000% Buda E_00011863 4.214% 4.214% 4.214% 4.214% 7 cents/MCF Cibolo E_00012092 2.083% 2.083% 2.083% 2.083% 0.000% Converse E_00012191 2.083% 2.083% 2.083% 7 cents/MCF Driscoll E_00012450 2.041% 2.041% 0.000% 0.000% Eagle Lake E_00012471 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Edna E_00012527 2.063% 2.063% 2.063% 2.063% 0.000% El Campo $\texttt{E_00012533} \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 7 \ \texttt{cents/MCF} \ \texttt{Elgin} \ \texttt{E_00012556} \ 3.127 \$ \ 3.127 \$ \ 3.127 \$$ 3.127% 0.000% 0.000% Falls City E_00012656 2.041% 2.041% 2.041% 2.041% 0.000% Floresville E_00012703 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Freer E_00012770 3.127% 3.127% 0.000% 0.000% 0.000% Ganado E_00012810 2.053% 2.053% 0.000% 0.000% 0.000% Garden Ridge E_00012818 2.063% 2.063% 0.000% 0.000% 0.000% Giddings E_00012850 2.063% 2.063% 2.063% 0.000% 0.000% Goliad E_00012886 5.296% 5.296% 5.296% 5.296% 7 cents/MCF Gregory E_00012954 2.053% 2.053% 0.000% 0.000% 0.000% Hallettsville E_00013000 5.323% 5.323% 5.323% 5.323% 0.000% Hondo E_00013186 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside E_00013271 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside on the Bay $E_{00013272}$ 3.093% 3.093% 0.000% 0.000% 0.000% Jourdanton E_00013354 2.063% 2.063% 0.000% 0.000% 0.000% Karnes City E_00013372 2.063% 2.063% 0.000% 0.000% 0.000% Kenedy E_00013395 2.063% 2.063% 2.063% 2.063% 7 cents/MCF Kingsville E_00013430 3.158% 3.158% 3.158% 0.000% 0.000% Kyle E_00013470 2.083% 2.083% 0.000% 0.000% 0.000% La Grange E_00013478 2.063% 2.063% 0.000% 0.000% 0.000% La Coste E_00013474 2.053% 2.053% 0.000% 0.000% 0.000% Laredo E_00013598 4.255% 4.255% 4.255% 4.255% 0.000% Marion E_00013839 2.053% 2.053% 2.053% 2.053% 0.000% Mathis E_00013865 3.127% 3.127% 3.127% 3.127% 0.000% New Braunfels E_00014156 5.376% 5.376% 5.376% 5.376% 0.000% Niederwald E 00014185 4.167% 4.167% 4.167% 4.167% 7 cents/MCF Nordheim E_00014210 5.263% 5.263% 5.263% 5.263% 7 cents/MCF Odem E_00014325 2.053% 2.053% 2.053% 0.000% 0.000% Orange Grove E_00014376 2.053% 2.053% 2.053% 2.053% 0.000% Palacios E_00014408 2.063% 2.063% 0.000% 0.000% 0.000% Pleasanton E_00014592 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Point Comfort $\texttt{E_00014602 2.041\$ 2.041\$ 0.000\$ 0.000\$ 0.000\$ Port\ \texttt{Lavaca}\ \texttt{E_00014623 3.158\$ 3.158\$ }$ 3.158% 3.158% 0.000% Portland E_00014636 3.158% 3.158% 3.158% 3.158% 0.000% Poteet E_00014643 2.063% 2.063% 0.000% 0.000% 0.000% Poth E_00014644 2.053% 2.053% 0.000% 0.000% 0.000% Premont E_00014662 2.063% 2.063% 2.063% 2.063% 0.000% Refugio E_00014779 2.063% 2.063% 0.000% 0.000% 0.000% Runge E_00014941 2.053% 2.053% 0.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

0.000% 0.000% San Diego E_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF San Marcos E_00015001 3.158% 3.158% 3.158% 3.158% 7 cents/MCF Schertz E_00015063 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Schulenburg E_00015067 2.063% 2.063% 0.000% 0.000% 0.000% Seadrift E_00015080 2.053% 2.053% 2.053% 0.000% 0.000% Seguin E_00015092 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Selma E_00015096 5.323% 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Sinton E_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Smithville E_00015203 2.063% 2.063% 0.000% 0.000% 0.000% Taft E_00015412 2.063% 2.063% 2.063% 2.063% 0.000% Universal City E_00015611 2.083% 2.083% 2.083% 2.083% 0.000% Victoria E_00015668 2.083% 2.083% 2.083% 2.083% 0.000% Weimar E_00015766 2.053% 2.053% 2.053% 2.053% 0.000% Yorktown E_00015986 2.053% 2.053% 2.053% 0.000% 0.000%

GSS-2085-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX

AND CENTERPOINT ENERGY TEXAS GAS

SOUTH TEXAS DIVISION

RATE SHEET

GENERAL SERVICE-SMALL

RATE SCHEDULE NO. GSS-2085-GRIP 2014

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge -\$27.96*
- (2) Commodity Charge -

For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.1046

For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.1067

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

*Custor	ner (Charge	\$20.00
2012 GF	RIP (Charge	2.67
2013 GF	RIP (Charge	3.26
2014 GF	RIP (Charge	2.03

Total Customer Charge \$27.96

PGA-10

- 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.
- 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

- G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.
- R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.
- ${\tt DA}$ = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.
- 3. PGA FILINGS

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

law Selma, Inc.

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10038.

STXINC-1

RATE SCHEDULE STXINC-1 The following rate schedules listed below go into effect 5/3/2011 for the following cities. FFA-4 GSS-2085 GSLV-616 MISC-11 PGA-10 R-2085 TA-10 CITY ORDINANCE Agua Dulce, Inc.

By Operation of law Beeville, Inc. By Operation of law Driscoll, Inc.

By Operation of law Floresville, Inc. By Operation of law Goliad, Inc. By Operation of law Gregory, Inc. By Operation of law Hondo, Inc. By Operation of law Ingleside on the Bay, Inc. By

Operation of law Karnes City, Inc. By Operation of law Marion, Inc.

By Operation of law Niederwald, Inc.

By Operation of law Odem,

Inc.

By Operation of law Refugio, Inc.

By Operation of law

Schulenberg, Inc.

By Operation of law Seadrift, Inc.

By Operation of

Operation of law Edna, Inc. No. 2010-20 Falls City, Inc.

No. 12-15-10 Freer, Inc. No. 2010-10 Ganado, Inc.

By Operation of law Yorktown, Inc.

No. 2011-0-

No. 393 Laredo, Inc. 44 Poth, Inc. No. 122010-A Premont, Inc.

No. 511 Runge, Inc. No. 2011-04-001 Schertz, Inc.

No. 10-F-40 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2012 GSLV-616-GRIP 2012 R-2085-GRIP 2012 City

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Authority Effective Date Aqua Dulce, Inc.
	Operation of Law 5/29/2012 Driscoll, Inc. Operation
	of Law 5/29/2012 Edna, Inc. Operation of Law 5/29/2012
	Falls City, Inc. Operation of Law 5/29/2012 Ganado, Inc.
	Operation of Law 5/29/2012 Gregory, Inc.
	Operation of Law 5/29/2012 Karnes City, Inc. Operation of
	Law 5/29/2012 Marion, Inc. Operation of Law
	5/29/2012 Niederwald, Inc. Operation of Law 5/29/2012
	Odem, Inc. Operation of Law 5/29/2012 Poth, Inc.
	Operation of Law 5/29/2012 Premont, Inc.
	Operation of Law 5/29/2012 Schulenberg, Inc. Operation of Law
	5/29/2012 Seadrift, Inc. Operation of Law 5/29/2012 Freer,
	Inc. Operation of Law 7/13/2012 Hondo, Inc.
	Operation of Law 7/13/2012 Ingleside by the Bay, Inc.
	Operation of Law 7/13/2012 Laredo, Inc. Operation
	of Law 7/13/2012 Refugio, Inc. Operation of Law 7/13/2012 Runge, Inc. Operation of Law 7/13/2012
	Yorktown, Inc. Operation of Law 7/13/2012 The following
	rate schedules listed below go into effect for the following cities with the
	following effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013
	City Authority Effective
	Date Aqua Dulce, Inc. Operation of Law 6/17/2013
	Driscoll, Inc. Operation of Law 6/17/2013 Edna,
	Inc. Operation of Law 6/17/2013 Falls City, Inc.
	Operation of Law 6/17/2013 Freer, Inc.
	Operation of Law 6/17/2013 Gregory, Inc. Operation of Law
	6/17/2013 Karnes City, Inc. Operation of Law 6/17/2013 Marion, Inc. Operation of Law 6/17/2013 Marion, Inc.
	Niederwald, Inc. Operation of Law 6/17/2013 Poth, Inc.
	Operation of Law 6/17/2013 Runge, Inc.
	Operation of Law 6/17/2013 Schulenberg, Inc. Operation of Law 6/17/2013 Seadrift, Inc. Operation of Law
	6/17/2013 Yorktown, Inc. Operation of Law 6/17/2013
	Ganado, Inc. Operation of Law 7/11/2013 Hondo, Inc.
	Operation of Law 7/11/2013 Ingleside by the Bay, Inc.
	Operation of Law 7/11/2013 Laredo, Inc. Operation
	of Law 7/11/2013 Odem, Inc. Operation of Law
	7/11/2013 Premont, Inc. Operation of Law 7/11/2013
	Refugio, Inc. Operation of Law 7/11/2013 The following
	rate schedules listed below go into effect for the following cities with the
	following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014
	City Authority Effective Date Agua Dulce Operation of Law 5/30/2014
	Driscoll Operation of Law 5/30/2014 Edna Operation of Law 5/30/2014 Falls
	City Operation of Law 5/30/2014 Ganado Operation of Law 5/30/2014 Gregory
	Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion
	Operation of Law 5/30/2014 Niederwald Operation of Law 5/30/2014 Premont Operation of Law 5/30/2014 Runge Operation of Law 5/30/2014 Schulenberg
	Operation of Law 5/30/2014 Runge Operation of Law 5/30/2014 Schulenberg Operation of Law 5/30/2014 Seadrift Operation of Law 5/30/2014 Freer
	Operation of Law 7/14/2014 Hondo Operation of Law 7/14/2014 Ingleside by the
	Bay Operation of Law 7/14/2014 Laredo Operation of Law 7/14/2014 Odem
	Operation of Law 7/14/2014 Poth Operation of Law 7/14/2014 Refugio Operation
L	The second secon

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

of Law 7/14/2014 Yorktown Operation of Law 7/14/2014

TA-10

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

Gross Receipts Tax Rate (1) Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation(2) Agua Dulce E_00011376 0.000% 0.000% 0.000% 0.000% 0.500% Alice E_00011407 1.997% 1.997% 1.997% 1.997% 0.500% Aransas Pass E_00011466 1.070% 1.070% 1.070% 1.070% 0.500% Austin E_00011520 1.997% 1.997% 1.997% 1.997% 0.500% Bastrop E 00011584 1.070% 1.070% 1.070% 1.070% 0.500% Beeville E_00011642 1.997% 1.997% 1.997% 0.500% Bishop E_00011703 1.070% 1.070% 1.070% 1.070% 0.500% Buda E_00011863 1.070% 1.070% 1.070% 1.070% 0.500% Cibolo E_00012092 1.997% 1.997% 1.997% 0.500% Converse E_00012191 1.997% 1.997% 1.997% 0.500% Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.500% Eagle Lake E_00012471 1.070% 1.070% 1.070% 0.500% Edna E_00012527 1.070% 1.070% 1.070% 1.070% 0.500% El Campo E_00012533 1.997% 1.997% 1.997% 1.997% 0.500% Elgin E_00012556 1.070% 1.070% 1.070% 0.500% Falls City E_00012656 0.000% 0.000% 0.000% 0.000% 0.500% Floresville E_00012703 1.070% 1.070% 1.070% 1.070% 0.500% Freer E_00012770 1.070% 1.070% 1.070% 0.500% Ganado E_00012810 0.581% 0.581% 0.581% 0.581% 0.500% Garden Ridge E_00012818 1.070% 1.070% 1.070% 1.070% 0.500% Giddings E_00012850 1.070% 1.070% 1.070% 0.500% Goliad E_00012886 0.581% 0.581% 0.581% 0.581% 0.500% Gregory E_00012954 0.581% 0.581% 0.581% 0.581% 0.581% 0.500% Hallettsville E_00013000 1.070% 1.070% 1.070% 0.500% Hondo E_00013186 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside E_00013271 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside on the Bay E_00013272 0.000% 0.000% 0.000% 0.000% 0.500% Jourdanton E_00013354 1.070% 1.070% 1.070% 0.500% Karnes City E_00013372

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1.070% 1.070% 1.070% 1.070% 0.500% Kenedy E_00013395 1.070% 1.070% 1.070% 1.070% 0.500% Kingsville E_00013430 1.997% 1.997% 1.997% 1.997% 0.500% Kyle E_00013470 1.997% 1.997% 1.997% 1.997% 0.500% La Grange E_00013478 1.070% 1.070% 1.070% 1.070% 0.500% La Coste E_00013474 0.581% 0.581% 0.581% 0.581% 0.500% Laredo E_00013598 1.997% 1.997% 1.997% 1.997% 0.500% Marion E_00013839 0.581% 0.581% 0.581% 0.581% 0.500% Mathis E_00013865 1.070% 1.070% 1.070% 1.070% 0.500% New Braunfels E_00014156 1.997% 1.997% 1.997% 0.500% Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.500% Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.500% Odem E 00014325 0.581% 0.581% 0.581% 0.581% 0.500% Orange Grove E 00014376 0.581% 0.581% 0.581% 0.581% 0.500% Palacios E 00014408 1.070% 1.070% 1.070% 1.070% 0.500% Pleasanton E_00014592 1.070% 1.070% 1.070% 0.500% Point Comfort E_00014602 0.000% 0.000% 0.000% 0.000% 0.500% Port Lavaca E_00014623 1.997% 1.997% 1.997% 1.997% 0.500% Portland E_00014636 1.997% 1.997% 1.997% 1.997% 0.500% Poteet E_00014643 1.070% 1.070% 1.070% 1.070% 0.500% Poth E_00014644 0.581% 0.581% 0.581% 0.581% 0.500% Premont E_00014662 1.070% 1.070% 1.070% 1.070% 0.500% Refugio E_00014779 1.070% 1.070% 1.070% 1.070% 0.500% Runge E_00014941 0.581% 0.581% 0.581% 0.581% 0.500% San Diego E_00014989 1.070% 1.070% 1.070% 1.070% 0.500% San Marcos E_00015001 1.997% 1.997% 1.997% 1.997% 0.500% Schertz E_00015063 1.997% 1.997% 1.997% 1.997% 0.500% Schulenburg E_00015067 1.070% 1.070% 1.070% 1.070% 0.500% Seadrift E_00015080 0.581% 0.581% 0.581% 0.581% 0.500% Seguin E_00015092 1.997% 1.997% 1.997% 1.997% 0.500% Selma E_00015096 1.070% 1.070% 1.070% 1.070% 0.500% Sinton E_00015180 1.070% 1.070% 1.070% 0.500% Smithville E_00015203 1.070% 1.070% 1.070% 1.070% 0.500% Taft E_00015412 1.070% 1.070% 1.070% 1.070% 0.500% Universal City E_00015611 1.997% 1.997% 1.997% 0.500% Victoria E_00015668 1.997% 1.997% 1.997% 1.997% 0.500% Weimar E_00015766 0.581% 0.581% 0.581% 0.581% 0 0.500% Yorktown E_00015986 0.581% 0.581% 0.581% 0.581% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TA-10 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E_00011376 0.000% 0.000% 0.000% 0.000% 0.503% Alice E_00011407 2.102% 2.102% 2.102% 2.102% 0.503% Aransas Pass E_00011466 1.104% 1.104% 1.082% 1.082% 0.503% Austin E_00011520 2.038% 2.038% 2.038% 2.038% 0.503% Bastrop E_00011584 1.104% 1.104% 1.104% 1.104% 0.503% Beeville E_00011642 2.124% 2.124% 2.124% 2.124% 0.503% Bishop E_00011703 1.104% 1.104% 1.104% 1.104% 0.503% Buda E_00011863 1.127% 1.127% 1.127% 1.127% 0.503% Cibolo E_00012092 2.080% 2.080% 2.080% 2.080% 0.503% Converse E_00012191 2.080% 2.080% 2.080% 2.080% 0.503% Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.503% Eagle Lake E_00012471 1.139% 1.139% 1.139% 1.139% 0.503% Edna E_00012527 1.104% 1.104% 1.104% 1.104% 0.503% El Campo E_00012533 2.147% 2.147% 2.147% 2.147% 0.503% Elgin E_00012556 1.115% 1.115% 1.115% 1.082% 0.503% Falls City E_00012656 0.000% 0.000% 0.000% 0.000% 0.503% Floresville E 00012703 1.139% 1.139% 1.139% 1.139% 0.503% Freer E_00012770 1.115% 1.115% 1.082% 1.082% 0.503% Ganado E_00012810 0.596% 0.596% 0.584% 0.584% 0.503% Garden Ridge E_00012818 1.104% 1.104% 1.082% 1.082% 0.503% Giddings E_00012850 1.104% 1.104% 1.082% 0.503% Goliad E_00012886 0.615% 0.615% 0.615% 0.615% 0.503% Gregory E_00012954 0.596% 0.596% 0.584% 0.584% 0.503% Hallettsville E_00013000 1.139% 1.139% 1.139% 0.503% Hondo E_00013186 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside E_00013271 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside on the Bay E_00013272 0.000% 0.000% 0.000% 0.000% 0.503% Jourdanton E_00013354 1.104% 1.104% 1.082% 1.082% 0.503% Karnes City E_00013372 1.104% 1.104% 1.082% 1.082% 0.503% Kenedy E_00013395 1.104% 1.104% 1.104% 1.104% 0.503%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Kingsville E_00013430 2.102% 2.102% 2.02% 2.038% 0.503% Kyle E_00013470 2.080% 2.080% 2.038% 2.038% 0.503% La Grange E_00013478 1.104% 1.04% 1.082% 1.082% 0.503% La Coste E_00013474 0.596% 0.596% 0.584% 0.584% 0.503% Laredo E_00013598 2.124% 2.124% 2.124% 2.124% 0.503% Marion E_00013839 0.596% 0.596% 0.596% 0.596% 0.503% Mathis E_00013865 1.115% 1.115% 1.115% 1.115% 0.503% New Braunfels E_00014156 2.147% 2.147% 2.147% 2.147% 0.503% Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.503% Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.503% Odem E_00014325 0.596% 0.596% 0.596% 0.584% 0.503% Orange Grove E_00014376 0.596% 0.596% 0.596% 0.596% 0.503% Palacios E 00014408 1.104% 1.104% 1.082% 1.082% 0.503% Pleasanton E 00014592 1.139% 1.139% 1.139% 1.139% 0.503% Point Comfort E 00014602 0.000% 0.000% 0.000% 0.000% 0.503% Port Lavaca E_00014623 2.102% 2.102% 2.102% 2.102% 0.503% Portland E_00014636 2.102% 2.102% 2.102% 2.102% 0.503% Poteet E_00014643 1.104% 1.104% 1.082% 1.082% 0.503% Poth E_00014644 0.596% 0.596% 0.584% 0.584% 0.503% Premont E_00014662 1.104% 1.104% 1.104% 1.104% 0.503% Refugio E_00014779 1.104% 1.104% 1.082% 1.082% 0.503% Runge E_00014941 0.596% 0.596% 0.584% 0.584% 0.503% San Diego E_00014989 1.139% 1.139% 1.139% 1.139% 0.503% San Marcos E_00015001 2.102% 2.102% 2.102% 2.102% 0.503% Schertz E_00015063 2.147% 2.147% 2.147% 2.147% 0.503% Schulenburg E_00015067 1.104% 1.104% 1.082% 1.082% 0.503% Seadrift E_00015080 0.596% 0.596% 0.596% 0.584% 0.503% Seguin E_00015092 2.147% 2.147% 2.147% 2.147% 0.503% Selma E_00015096 1.139% 1.139% 1.139% 1.139% 0.503% Sinton E_00015180 1.139% 1.139% 1.139% 1.139% 0.503% Smithville E_00015203 1.104% 1.104% 1.082% 1.082% 0.503% Taft E_00015412 1.104% 1.104% 1.104% 1.104% 0.503% Universal City E_00015611 2.080% 2.080% 2.080% 2.080% 0.503% Victoria E_00015668 2.080% 2.080% 2.080% 2.080% 0.503% Weimar E_00015766 0.596% 0.596% 0.596% 0.596% 0.503% Yorktown E_00015986 0.596% 0.596% 0.596% 0.584% 0.503%

RATE ADJUSTMENT PROVISIONS

None

7287

REFUGIO, INC.

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX				
TARIFF CODE: DS	RRC TARIFF NO:	26913		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
32463	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NIEDERWALD, INC.			
7003	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	AGUA DULCE, INC.			
7087	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	DRISCOLL, INC.			
7095	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EDNA, INC.			
7105	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FALLS CITY, INC.			
7111	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FREER, INC.			
7117	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GANADO, INC.			
7132	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GREGORY, INC.			
7149	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HONDO, INC.			
7161	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INGLESIDE BY THE E	AY, INC.		
7173	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KARNES CITY, INC.			
7200	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LAREDO, INC./CITY	OF LAREDO		
7223	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MARION, INC.			
7251	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	ODEM, INC.			
7283	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POTH, INC.			
7285	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PREMONT, INC.			

\$6.1398

10/01/2014

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 7302 Mcf \$6.0164 10/01/2014 N RUNGE, INC. CUSTOMER NAME 7316 N Mcf \$6.0164 10/01/2014 CUSTOMER NAME SCHULENBURG, INC. 7322 N Mcf \$6.1398 10/01/2014 SEADRIFT, INC. CUSTOMER NAME 7391 N Mcf \$6.0164 10/01/2014 CUSTOMER NAME YORKTOWN, INC.

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a

AMENDMENT(EXPLAIN): Eff 10-1-14: Amended FFA-4 Franchise Fee, Franchise Factor and TA-10 Franchise Factor for El Campo and see STXINC-1

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

3 Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014

GAS CONSUMED: N AMENDMENT DATE: 10/01/2014 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

BILLS RENDERED:	Y INACTIVE DATE:					
RATE SCHEDULE						
SCHEDULE ID	PUGGETERA					
SCHEDULE ID	DESCRIPTION					
STXINC-1	RATE SCHEDULE STXINC-1 The following rate schedules listed below go into effect					
	5/3/2011 for the following cities. FFA-4 GSS-2085 GSLV-616 MISC-11 PGA-10 R-2085					
	TA-10 CITY ORDINANCE Agua Dulce, Inc.					
	By Operation of law Beeville, Inc. By Operation of law Driscoll, Inc.					
	By Operation of law Floresville, Inc. By Operation of law Goliad,					
	Inc. By Operation of law Gregory, Inc. By Operation of law					
	Hondo, Inc. By Operation of law Ingleside on the Bay, Inc. By					
	Operation of law Karnes City, Inc. By Operation of law Marion, Inc.					
	By Operation of law Niederwald, Inc. By Operation of law Odem,					
	Inc. By Operation of law Refugio, Inc. By Operation of law					
	Schulenberg, Inc. By Operation of law Seadrift, Inc. By Operation of					
	law Selma, Inc. By Operation of law Yorktown, Inc. By					
	Operation of law Edna, Inc. No. 2010-20 Falls City, Inc.					
	No. 12-15-10 Freer, Inc. No. 2010-10 Ganado, Inc.					
	No. 393 Laredo, Inc. No. 2011-0-					
	44 Poth, Inc. No. 122010-A Premont, Inc.					
	No. 511 Runge, Inc. No. 2011-04-001 Schertz, Inc.					
	No. 10-F-40 The following rate schedules listed below go					
	into effect for the following cities with the following effective dates: GSS-2085-					
	GRIP 2012 GSLV-616-GRIP 2012 R-2085-GRIP 2012 City					
	Authority Effective Date Aqua Dulce, Inc.					
	Operation of Law 5/29/2012 Driscoll, Inc. Operation					
	of Law 5/29/2012 Edna, Inc. Operation of Law 5/29/2012					
	Falls City, Inc. Operation of Law 5/29/2012 Ganado, Inc.					
	Operation of Law 5/29/2012 Gregory, Inc.					
	Operation of Law 5/29/2012 Karnes City, Inc. Operation of					
	Law 5/29/2012 Marion, Inc. Operation of Law					
	5/29/2012 Niederwald, Inc. Operation of Law 5/29/2012					
	Odem, Inc. Operation of Law 5/29/2012 Poth, Inc.					
	Operation of Law 5/29/2012 Premont, Inc.					
	Operation of Law 5/29/2012 Schulenberg, Inc. Operation of Law					
	5/29/2012 Seadrift, Inc. Operation of Law 5/29/2012 Freer,					
	Inc. Operation of Law 7/13/2012 Hondo, Inc.					
	Operation of Law $7/13/2012$ Ingleside by the Bay, Inc.					
	Operation of Law 7/13/2012 Laredo, Inc. Operation					
	of Law 7/13/2012 Refugio, Inc. Operation of Law					
	7/13/2012 Runge, Inc. Operation of Law 7/13/2012					
	Yorktown, Inc. Operation of Law 7/13/2012 The following					
	rate schedules listed below go into effect for the following cities with the					
	following effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013					
	City Authority Effective					
	Date Aqua Dulce, Inc. Operation of Law 6/17/2013					
	Driscoll, Inc. Operation of Law 6/17/2013 Edna,					
	Inc. Operation of Law 6/17/2013 Falls City, Inc.					
	Operation of Law 6/17/2013 Freer, Inc.					

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Operation of Law 6/17/2013 Gregory, Inc. Operation of Law 6/17/2013 Karnes City, Inc. Operation of Law 6/17/2013 Marion, Inc. Operation of Law 6/17/2013 Niederwald, Inc. Operation of Law 6/17/2013 Poth, Inc.

Operation of Law 6/17/2013 Runge, Inc.

Operation of Law 6/17/2013 Schulenberg, Inc. Operation of Law 6/17/2013 Seadrift, Inc. Operation of Law

6/17/2013 Yorktown, Inc. Operation of Law 6/17/2013 Ganado, Inc. Operation of Law 7/11/2013 Hondo, Inc.

Operation of Law 7/11/2013 Ingleside by the Bay, Inc.

Operation of Law 7/11/2013 Laredo, Inc. Operation of Law 7/11/2013 Odem, Inc. Operation of Law

7/11/2013 Premont, Inc.
Operation of Law
7/11/2013 The following

Refugio, Inc.

Operation of Law

7/11/2013 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Agua Dulce Operation of Law 5/30/2014 Driscoll Operation of Law 5/30/2014 Edna Operation of Law 5/30/2014 Falls City Operation of Law 5/30/2014 Ganado Operation of Law 5/30/2014 Gregory Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion Operation of Law 5/30/2014 Niederwald Operation of Law 5/30/2014 Premont Operation of Law 5/30/2014 Runge Operation of Law 5/30/2014 Schulenberg Operation of Law 5/30/2014 Seadrift Operation of Law 5/30/2014 Freer Operation of Law 7/14/2014 Hondo Operation of Law 7/14/2014 Ingleside by the Bay Operation of Law 7/14/2014 Laredo Operation of Law 7/14/2014 Odem Operation of Law 7/14/2014 Poth Operation of Law 7/14/2014 Refugio Operation

of Law 7/14/2014 Yorktown Operation of Law 7/14/2014

TA-10

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

Gross Receipts Tax Rate (1) Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation(2) Agua Dulce E_00011376 0.000% 0.000% 0.000% 0.000% 0.500% Alice E_00011407 1.997% 1.997% 1.997% 1.997% 0.500% Aransas Pass E 00011466 1.070% 1.070% 1.070% 1.070% 0.500% Austin E 00011520 1.997% 1.997% 1.997% 1.997% 0.500% Bastrop E_00011584 1.070% 1.070% 1.070% 1.070% 0.500% Beeville E_00011642 1.997% 1.997% 1.997% 0.500% Bishop E_00011703 1.070% 1.070% 1.070% 1.070% 0.500% Buda E_00011863 1.070% 1.070% 1.070% 1.070% 0.500% Cibolo E_00012092 1.997% 1.997% 1.997% 0.500% Converse E_00012191 1.997% 1.997% 1.997% 0.500% Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.500% Eagle Lake E_00012471 1.070% 1.070% 1.070% 0.500% Edna E_00012527 1.070% 1.070% 1.070% 1.070% 0.500% El Campo E_00012533 1.997% 1.997% 1.997% 1.997% 0.500% Elgin E_00012556 1.070% 1.070% 1.070% 0.500% Falls City E_00012656 0.000% 0.000% 0.000% 0.000% 0.500% Floresville E_00012703 1.070% 1.070% 1.070% 1.070% 0.500% Freer E_00012770 1.070% 1.070% 1.070% 0.500% Ganado E_00012810 0.581% 0.581% 0.581% 0.581% 0.500% Garden Ridge E_00012818 1.070% 1.070% 1.070% 1.070% 0.500% Giddings E_00012850 1.070% 1.070% 1.070% 0.500% Goliad E_00012886 0.581% 0.581% 0.581% 0.581% 0.500% Gregory E_00012954 0.581% 0.5 0.500% Hallettsville E_00013000 1.070% 1.070% 1.070% 0.500% Hondo E_00013186 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside E_00013271 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside on the Bay E_00013272 0.000% 0.000% 0.000% 0.000% 0.500% Jourdanton E_00013354 1.070% 1.070% 1.070% 0.500% Karnes City E_00013372 1.070% 1.070% 1.070% 1.070% 0.500% Kenedy E_00013395 1.070% 1.070% 1.070% 1.070% 0.500% Kingsville E_00013430 1.997% 1.997% 1.997% 0.500% Kyle E_00013470 1.997% 1.997% 1.997% 1.997% 0.500% La Grange E_00013478 1.070% 1.070% 1.070% 1.070% 0.500% La Coste E_00013474 0.581% 0.581% 0.581% 0.581% 0.500% Laredo E_00013598 1.997% 1.997% 1.997% 1.997% 0.500% Marion E_00013839 0.581% 0.581% 0.581% 0.581% 0.500% Mathis E 00013865 1.070% 1.070% 1.070% 1.070% 0.500% New Braunfels E_00014156 1.997% 1.997% 1.997% 0.500% Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.500% Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.500% Odem E_00014325 0.581% 0.581% 0.581% 0.581% 0.500% Orange Grove E_00014376 0.581% 0.581% 0.581% 0.581% 0.500% Palacios E_00014408 1.070% 1.070% 1.070% 1.070% 0.500% Pleasanton E_00014592 1.070% 1.070% 1.070% 0.500% Point Comfort E_00014602 0.000% 0.000% 0.000% 0.000% 0.500% Port Lavaca E_00014623 1.997% 1.997% 1.997% 1.997% 0.500% Portland E_00014636 1.997% 1.997% 1.997% 1.997% 0.500% Poteet E_00014643 1.070% 1.070% 1.070% 1.070% 0.500% Poth E_00014644 0.581% 0.581% 0.581% 0.581% 0.500% Premont E_00014662 1.070% 1.070% 1.070% 1.070% 0.500% Refugio E 00014779 1.070% 1.070% 1.070% 1.070% 0.500% Runge E 00014941 0.581% 0.581% 0.581% 0.581% 0.500% San Diego E_00014989 1.070% 1.070% 1.070% 1.070% 0.500% San Marcos E_00015001 1.997% 1.997% 1.997% 1.997% 0.500% Schertz E_00015063 1.997% 1.997% 1.997% 1.997% 0.500% Schulenburg E_00015067 1.070% 1.070% 1.070% 1.070% 0.500% Seadrift E_00015080 0.581% 0.581% 0.581% 0.581% 0.500% Seguin E_00015092 1.997% 1.997% 1.997% 1.997% 0.500% Selma E_00015096 1.070% 1.070% 1.070% 1.070% 0.500% Sinton E_00015180 1.070% 1.070% 1.070% 1.070% 0.500% Smithville E_00015203 1.070% 1.070% 1.070% 1.070% 0.500% Taft E_00015412 1.070% 1.070% 1.070% 1.070% 0.500% Universal City E_00015611 1.997% 1.997% 1.997% 0.500% Victoria E_00015668 1.997% 1.997% 1.997% 0.500% Weimar E_00015766 0.581% 0.581% 0.581% 0.581% 0.581%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

0.500% Yorktown E_00015986 0.581% 0.581% 0.581% 0.581% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TA-10 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E_00011376 0.000% 0.000% 0.000% 0.000% 0.503% Alice E_00011407 2.102% 2.102% 2.102% 2.102% 0.503% Aransas Pass E_00011466 1.104% 1.104% 1.082% 1.082% 0.503% Austin E_00011520 2.038% 2.038% 2.038% 2.038% 0.503% Bastrop E 00011584 1.104% 1.104% 1.104% 1.104% 0.503% Beeville $\verb|E_00011642| 2.124%| 2.124%| 2.124%| 2.124%| 0.503%| \\ \verb|Bishop| E_00011703| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104$ 1.104% 1.104% 0.503% Buda E_00011863 1.127% 1.127% 1.127% 1.127% 0.503% Cibolo E_00012092 2.080% 2.080% 2.080% 2.080% 0.503% Converse E_00012191 2.080% 2.080% 2.080% 2.080% 0.503% Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.503% Eagle Lake E_00012471 1.139% 1.139% 1.139% 1.139% 0.503% Edna E_00012527 1.104% 1.104% 1.104% 1.104% 0.503% El Campo E_00012533 2.147% 2.147% 2.147% 2.147% 0.503% Elgin E_00012556 1.115% 1.115% 1.115% 1.082% 0.503% Falls City E_00012656 0.000% 0.000% 0.000% 0.000% 0.503% Floresville E_00012703 1.139% 1.139% 1.139% 1.139% 0.503% Freer E_00012770 1.115% 1.115% 1.082% 1.082% 0.503% Ganado E_00012810 0.596% 0.596% 0.584% 0.584% 0.503% Garden Ridge E_00012818 1.104% 1.104% 1.082% 1.082% 0.503% Giddings E_00012850 1.104% 1.104% 1.04% 1.082% 0.503% Goliad E_00012886 0.615% 0.615% 0.615% 0.615% 0.503% Gregory E_00012954 0.596% 0.596% 0.584% 0.584% 0.503% Hallettsville E_00013000 1.139% 1.139% 1.139% 1.139% 0.503% Hondo E_00013186 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside E_00013271 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside on the Bay $E_00013272$ 0.000% 0.000% 0.000% 0.000% 0.503% Jourdanton $E_{00013354}$ 1.104% 1.104% 1.082% 1.082% 0.503% Karnes City $E_{00013372}$ 1.104% 1.104% 1.104% 1.082% 1.082% 0.503% Kenedy E_00013395 1.104% 1.104% 1.104% 1.104% 0.503% Kingsville E_00013430 2.102% 2.102% 2.102% 2.038% 0.503% Kyle E_00013470 2.080% 2.080% 2.038% 2.038% 0.503% La Grange E_00013478 1.104% 1.104% 1.082% 1.082% 0.503% La Coste E_00013474 0.596% 0.596% 0.584% 0.584% 0.503% Laredo E_00013598 2.124% 2.124% 2.124% 2.124% 0.503% Marion E_00013839 0.596% 0.596% 0.596% 0.596% 0.503% Mathis E_00013865 1.115% 1.115% 1.115% 1.115% 0.503% New Braunfels E_00014156 2.147% 2.147% 2.147% 2.147% 0.503% Niederwald E 00014185 0.000% 0.000% 0.000% 0.000% 0.503% Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.503% Odem E_00014325 0.596% 0.596% 0.596% 0.584% 0.503% Orange Grove E_00014376 0.596% 0.596% 0.596% 0.596% 0.503% Palacios E_00014408 1.104% 1.104% 1.082% 1.082% 0.503% Pleasanton E_00014592 1.139% 1.139% 1.139% 0.503% Point Comfort E_00014602 0.000% 0.000% 0.000% 0.000% 0.503% Port Lavaca E_00014623 2.102% 2.102% 2.102% 2.102% 0.503% Portland E_00014636 2.102% 2.102% 2.102% 2.102% 0.503% Poteet E_00014643 1.104% 1.104% 1.082% 1.082% 0.503% Poth E_00014644 0.596% 0.596% 0.584% 0.584% 0.503% Premont E_00014662 1.104% 1.104% 1.104% 1.104% 0.503% Refugio E_00014779 1.104% 1.104% 1.082% 1.082% 0.503% Runge E_00014941 0.596% 0.596% 0.584% 0.584% 0.503% San Diego E 00014989 1.139% 1.139% 1.139% 1.139% 0.503% San Marcos E_00015001 2.102% 2.102% 2.102% 2.102% 0.503% Schertz E_00015063 2.147% 2.147% 2.147% 2.147% 0.503% Schulenburg E_00015067 1.104% 1.104% 1.082% 1.082% 0.503% Seadrift E_00015080 0.596% 0.596% 0.596% 0.584% 0.503% Seguin E_00015092 2.147% 2.147% 2.147% 0.503% Selma E_00015096 1.139% 1.139% 1.139% 1.139% 0.503% Sinton E_00015180 1.139% 1.139% 1.139% 0.503% Smithville E_00015203 1.104% 1.104% 1.082% 1.082% 0.503% Taft E_00015412 1.104% 1.104% 1.104% 1.104% 0.503% Universal City E_00015611 2.080% 2.080% 2.080% 0.503% Victoria E_00015668 2.080% 2.080% 2.080% 2.080% 0.503% Weimar E_00015766 0.596% 0.596% 0.596% 0.596% 0.503% Yorktown E_00015986 0.596% 0.596% 0.596% 0.584% 0.503%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

FFA-4

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-4 APPLICATION Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. MONTHLY ADJUSTMENT Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

City Franchise Rate Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E_00011376 2.000% 2.000% 0.000% 0.000% 0.000% Alice E_00011407 3.000% 3.000% 3.000% 3.000% 0.000% Aransas Pass E_00011466 2.000% 2.000% 0.000% 0.000% 0.000% Austin E_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E_00011584 2.000% 2.000% 2.000% 2.000% 0.000% Beeville E_00011642 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Bishop E_00011703 2.000% 2.000% 2.000% 2.000% 0.000% Buda E_00011863 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Cibolo E_00012092 2.000% 2.000% 2.000% 2.000% 0.000% Converse E_00012191 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Driscoll E_00012450 2.000% 2.000% 2.000% 0.000% 0.000% Eagle Lake E_00012471 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Edna E_00012527 2.000% 2.000% 2.000% 2.000% 0.000% El Campo E_00012533 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Elgin E_00012556 3.000% 3.000% 3.000% 0.000% 0.000% Falls City E_00012656 2.000% 2.000% 2.000% 2.000% 0.000% Floresville E_00012703 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Freer E_00012770 3.000% 3.000% 0.000% 0.000% 0.000% Ganado E_00012810 2.000% 2.000% 0.000% 0.000% Garden Ridge E_00012818 2.000% 2.000% 0.000% 0.000% 0.000% Giddings E_00012850 2.000% 2.000% 0.000% 0.000% Goliad E_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Gregory E_00012954 2.000% 2.000% 0.000% 0.000% 0.000% Hallettsville E_00013000 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Hondo E_00013186 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside E_00013271 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside on the Bay E_00013272 3.000% 3.000% 0.000% 0.000% 0.000% Jourdanton E_00013354 2.000% 2.000% 0.000% 0.000% 0.000% Karnes City E_00013372 2.000% 2.000% 0.000% 0.000% Kenedy E_00013395 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Kingsville E_00013430 3.000% 3.000% 3.000% 0.000% 0.000% Kyle E_00013470 2.000% 2.000% 0.000% 0.000% 0.000% La Grange E_00013478 2.000% 2.000% 0.000% 0.000% 0.000% La Coste E_00013474 2.000% 2.000% 0.000% 0.000% 0.000% Laredo E_00013598 4.000% 4.000% 4.000% 4.000% 4.000% Marion E_00013839 2.000% 2.000% 2.000% 2.000% 0.000% Mathis E_00013865 3.000% 3.000% 3.000% 3.000% 0.000% New Braunfels E_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Niederwald E_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Nordheim E_00014210 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Odem E_00014325 2.000% 2.000% 2.000% 0.000% 0.000% Orange Grove E_00014376 2.000% 2.000% 2.000% 0.000% Palacios E_00014408 2.000% 2.000% 0.000% 0.000% 0.000% Pleasanton E 00014592 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Point Comfort E_00014602 2.000% 2.000% 0.000% 0.000% 0.000% Port Lavaca E_00014623 3.000% 3.000% 3.000% 0.000% Portland E_00014636 3.000% 3.000% 3.000% 3.000% 0.000% Poteet E_00014643 2.000% 2.000% 0.000% 0.000% 0.000% Poth E_00014644 2.000% 2.000% 0.000% 0.000% Premont E_00014662 2.000% 2.000% 2.000% 2.000% 0.000% Refugio E_00014779 2.000% 2.000% 0.000% 0.000% 0.000% Runge E_00014941 2.000% 2.000% 0.000% 0.000% 0.000% San Diego E_00014989 5.000% 5.000% 5.000% 5.000% 7 cents/MCF San Marcos E_00015001 3.000% 3.000% 3.000% 3.000% 7 cents/MCF Schertz E_00015063 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Schulenburg E_00015067 2.000% 2.000% 0.000% 0.000% Seadrift E_00015080 2.000% 2.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

2.000% 0.000% 0.000% Seguin E_00015092 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Selma E_00015096 5.000% 5.000% 5.000% 7 cents/MCF Sinton E_00015180 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Smithville E_00015203 2.000% 2.000% 0.000% 0.000% 0.000% Taft E_00015412 2.000% 2.000% 2.000% 2.000% 0.000% Universal City E_00015611 2.000% 2.000% 2.000% 0.000% Victoria E_00015668 2.000% 2.000% 2.000% 0.000% Weimar E_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Yorktown E_00015986 2.000% 2.000% 2.000% 0.000% 0.000%

City Franchise Factor Franchise Small Large City Contract Residential Commercial Industrial Transportation Aqua Dulce E 00011376 2.041% 2.041% 0.000% 0.000% 0.000% Alice E 00011407 3.158% 3.158% 3.158% 3.158% 0.000% Aransas Pass E_00011466 2.063% 2.063% 0.000% 0.000% 0.000% Austin E_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E_00011584 2.063% 2.063% 2.063% 2.063% 0.000% Beeville E_00011642 4.255% 4.255% 4.255% 4.255% 7 cents/MCF Bishop E_00011703 2.063% 2.063% 2.063% 2.063% 0.000% Buda E_00011863 4.214% 4.214% 4.214% 4.214% 7 cents/MCF Cibolo E_00012092 2.083% 2.083% 2.083% 2.083% 0.000% Converse E_00012191 2.083% 2.083% 2.083% 2.083% 7 cents/MCF Driscoll E_00012450 2.041% 2.041% 2.041% 0.000% 0.000% Eagle Lake E_00012471 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Edna E_00012527 2.063% 2.063% 2.063% 0.000% El Campo E_00012533 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Elgin E_00012556 3.127% 3.127% 3.127% 0.000% 0.000% Falls City E_00012656 2.041% 2.041% 2.041% 2.041% 0.000% Floresville E_00012703 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Freer E_00012770 3.127% 3.127% 0.000% 0.000% 0.000% Ganado E_00012810 2.053% 2.053% 0.000% 0.000% 0.000% Garden Ridge E_00012818 2.063% 2.063% 0.000% 0.000% 0.000% Giddings E_00012850 2.063% 2.063% 2.063% 0.000% 0.000% Goliad E_00012886 5.296% 5.296% 5.296% 5.296% 7 cents/MCF Gregory E_00012954 2.053% 2.053% 0.000% 0.000% 0.000% Hallettsville E_00013000 5.323% 5.323% 5.323% 5.323% 0.000% Hondo E_00013186 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside E_00013271 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside on the Bay E_00013272 3.093% 3.093% 0.000% 0.000% 0.000% Jourdanton E_00013354 2.063% 2.063% 0.000% 0.000% Karnes City E_00013372 2.063% 2.063% 0.000% 0.000% 0.000% Kenedy E_00013395 2.063% 2.063% 2.063% 2.063% 7 cents/MCF Kingsville E_00013430 3.158% 3.158% 3.158% 0.000% 0.000% Kyle E_00013470 2.083% 2.083% 0.000% 0.000% 0.000% La Grange E_00013478 2.063% 2.063% 0.000% 0.000% 0.000% La Coste E 00013474 2.053% 2.053% 0.000% 0.000% 0.000% Laredo E 00013598 4.255% 4.255% 4.255% 4.255% 0.000% Marion E_00013839 2.053% 2.053% 2.053% 2.053% 0.000% Mathis E_00013865 3.127% 3.127% 3.127% 3.127% 0.000% New Braunfels E_00014156 5.376% 5.376% 5.376% 5.376% 0.000% Niederwald E_00014185 4.167% 4.167% 4.167% 4.167% 7 cents/MCF Nordheim E_00014210 5.263% 5.263% 5.263% 5.263% 7 cents/MCF Odem E_00014325 2.053% 2.053% 2.053% 0.000% 0.000% Orange Grove E_00014376 2.053% 2.053% 2.053% 2.053% 0.000% Palacios E_00014408 2.063% 2.063% 0.000% 0.000% 0.000% Pleasanton E_00014592 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Point Comfort E_00014602 2.041% 2.041% 0.000% 0.000% 0.000% Port Lavaca E_00014623 3.158% 3.158% 3.158% 3.158% 0.000% Portland E 00014636 3.158% 3.158% 3.158% 3.158% 0.000% Poteet E_00014643 2.063% 2.063% 0.000% 0.000% 0.000% Poth E_00014644 2.053% 2.053% 0.000% 0.000% 0.000% Premont E_00014662 2.063% 2.063% 2.063% 2.063% 0.000% Refugio E_00014779 2.063% 2.063% 0.000% 0.000% 0.000% Runge E_00014941 2.053% 2.053% 0.000% 0.000% 0.000% San Diego E_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF San Marcos E_00015001 3.158% 3.158% 3.158% 3.158% 7 cents/MCF Schertz E_00015063 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Schulenburg E_00015067 2.063% 2.063% 0.000% 0.000% 0.000% Seadrift E_00015080 2.053% 2.053% 2.053% 0.000% 0.000% Seguin E_00015092 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Selma E_00015096 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Sinton E_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Smithville E_00015203 2.063% 2.063% 0.000% 0.000% 0.000% Taft E_00015412 2.063% 2.063% 2.063% 2.063% 0.000% Universal City E_00015611 2.083% 2.083% 2.083% 2.083% 0.000% Victoria E_00015668 2.083% 2.083% 2.083% 2.083% 0.000% Weimar E_00015766 2.053% 2.053% 2.053% 2.053% 0.000% Yorktown E_00015986 2.053% 2.053% 2.053% 0.000% 0.000%

PGA-10

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10038.

R-2085-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION

RATE SHEET

RESIDENTIAL SERVICE

RATE SCHEDULE NO. R-2085-GRIP 2014

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of:

- (1) Customer Charge \$17.89*
- (2) Commodity Charge --

For customers billed at a 14.65 Pressure Base:

All Ccf @ 14.65 \$0.2180

For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.2225

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used. PAYMENT Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

*Customer	Charge	\$13.95
2012 GRIP	Charge	1.33
2013 GRIP	Charge	1.61
2014 GRIP	Charge	1.00
Total Cust	comer Charge	\$17.89

RATE ADJUSTMENT PROVISIONS

None

RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX				
TARIFF CODE:	DS	RRC	TARIFF NO:	26914						

USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7087	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	DRISCOLL, INC.			
7095	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EDNA, INC.			
7105	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FALLS CITY, INC.			
7111	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FREER, INC.			
7117	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GANADO, INC.			
7132	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GREGORY, INC.			
7149	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HONDO, INC.			
7161	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INGLESIDE BY THE BA	AY, INC.		
7173	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KARNES CITY, INC.			
7200	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LAREDO, INC./CITY	OF LAREDO		
7223	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MARION, INC.			
7251	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	ODEM, INC.			
7283	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POTH, INC.			
7285	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PREMONT, INC.			
7302	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	RUNGE, INC.			
7316	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SCHULENBURG, INC.			
7322	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	SEADRIFT, INC.			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
N	Mcf	\$6.0164	10/01/2014
YORKTOWN, INC.			
N	Mcf	\$6.0164	10/01/2014
NIEDERWALD, INC.			
N	Mcf	\$6.1398	10/01/2014
AGUA DULCE, INC.			
N	Mcf	\$6.1398	10/01/2014
REFUGIO, INC.			
	N YORKTOWN, INC. N NIEDERWALD, INC. N AGUA DULCE, INC.	N Mcf YORKTOWN, INC. N Mcf NIEDERWALD, INC. N Mcf AGUA DULCE, INC. N Mcf	N Mcf \$6.0164 YORKTOWN, INC. N Mcf \$6.0164 NIEDERWALD, INC. N Mcf \$6.1398 AGUA DULCE, INC. N Mcf \$6.1398

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a

AMENDMENT(EXPLAIN): Eff 10-1-14: Amended FFA-4 Franchise Fee, Franchise Factor and TA-10 Franchise Factor for El Campo and see STXINC-1

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/14/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/18/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TA-4

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

BMTETXINC-1

RATE SCHEDULE BMTETXINC-1 The following rate schedules listed below go into effect 12/7/2012 for the following cities. GSS-2091 GSLV-622 MISC-12 PGA-11 R-2091 AUTHORITY Arp Operation of Law Avinger Operation of Law Beckville Operation of Law Bevil Oaks of Law Big Sandy Ordinance No. 081412 Bloomburg Operation of Law Bullard Operation of Law Carthage Operation of Law China Operation of Law Corrigan Operation of Law Douglassville Operation of Law East Mountain Operation of Law Edgewood Ordinance No. 080212 Fruitvale Operation of Law Gilmer Operation of Law Grand Saline Ordinance No. 2012-106 Operation of Law Goodrich Hallsville Ordinance No. 2012-07-02 Hawkins Ordinance No. 120716 Henderson Operation of Law Hughes Springs Ordinance 082112-CPEC Kirbyville Law Leary Operation of Law Linden Ordinance No. 04-12 Livingston Operation of Law Lone Star Ordinance No. 257 Miller's Cove Operation of Law Naples Operation of Law New London Operation of Law North Cleveland Operation of Law Operation of Law Ore City Operation of Law Pittsburg Law Queen City Operation of Law Riverside Operation of Law Rose Hill Acres Operation of Law Scottsville Operation of Law Talco Ordinance No. 83012 Tatum

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Operation of Law Troup Operation of Law Uncertain Ordinance No. 91112 Union Grove Operation of Law Van Operation of Law Warren City Operation of Law Waskom Ordinance No. 281 Wills Point Operation of Law Winfield Operation of Law Winnsboro Operation of Law The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091-GRIP 2014 GSLV-622-GRIP 2014 R-2091-GRIP 2014 City Authority Effective Date Arp Operation of Law May 30, 2014 Avinger Operation of Law May 30, 2014 Beckville Operation of Law May 30, 2014 Bevil Oaks Operation of Law May 30, 2014 Bloomburg Operation of Law May 30, 2014 Bullard Operation of Law May 30, 2014 Carthage Operation of Law May 30, 2014 China Operation of Law May 30, 2014 Corrigan Operation of Law May 30, 2014 Douglassville Operation of Law May 30, 2014 East Mountain Operation of Law May 30, 2014 Edgewood Operation of Law May 30, 2014 Fruitvale Operation of Law May 30, 2014 Goodrich Operation of Law May 30, 2014 Grand Saline Operation of Law May 30, 2014 Hallsville Operation of Law May 30, 2014 Hawkins Operation of Law May 30, 2014 Henderson Operation of Law May 30, 2014 Kirbyville Operation of Law May 30, 2014 Leary Operation of Law May 30, 2014 Linden Operation of Law May 30, 2014 Livingston Operation of Law May 30, 2014 Lone Star Operation of Law May 30, 2014 Miller's Cove Operation of Law May 30, 2014 Naples Operation of Law May 30, 2014 New London Operation of Law May 30, 2014 North Cleveland Operation of Law May 30, 2014 Omaha Operation of Law May 30, 2014 Ore City Operation of Law May 30, 2014 Riverside Operation of Law May 30, 2014 Rose Hill Acres Operation of Law May 30, 2014 Scottsville Operation of Law May 30, 2014 Tatum Operation of Law May 30, 2014 Troup Operation of Law May 30, 2014 Union Grove Operation of Law May 30, 2014 Warren City Operation of Law May 30, 2014 Wills Point Operation of Law May 30, 2014 Winfield Operation of Law May 30, 2014 Winnsboro Operation of Law May 30, 2014 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091A-GRIP 2014 GSLV-622-A GRIP 2014 R-2091-A GRIP 2014 Arp Operation of Law July 14, 2014 Avinger Operation of Law July 14, 2014 Beckville Operation of Law July 14, 2014 Bevil Oaks of Law July 14, 2014 Big Sandy Operation of Law July 14, 2014 Bloomburg Operation of Law July 14, 2014 Bullard Operation of Law July 14, 2014 Carthage Operation of Law July 14, 2014 China Operation of Law July 14, 2014 Corrigan Operation of Law July 14, 2014 Douglassville Operation of Law July 14, 2014 East Mountain Operation of Law July 14, 2014 Edgewood Operation of Law July 14, 2014 Fruitvale Operation of Law July 14, 2014 Goodrich Operation of Law July 14, 2014 Grand Saline Operation of Law July 14, 2014 Hallsville Operation of Law July 14, 2014 Hawkins Operation of Law July 14, 2014 Henderson Operation of Law July 14, 2014 Hughes Springs Operation of Law July 14, 2014 Kirbyville Operation of Law July 14, 2014 Leary Operation of Law July 14, 2014 Linden Operation of Law July 14, 2014 Livingston Operation of Law July 14, 2014 Lone Star Operation of Law July 14, 2014 Miller's Cove Operation of Law July 14, 2014 Naples Operation of Law July 14, 2014 New London Operation of Law July 14, 2014 North Cleveland Operation of Law July 14, 2014 Omaha Operation of Law July 14, 2014 Ore City Operation of Law July 14, 2014 Pittsburg Operation of Law July 14, 2014 Queen City Operation of Law July 14, 2014 Riverside Operation of Law July 14, 2014 Rose Hill Acres Operation of Law July 14, 2014 Scottsville Operation of Law July 14, 2014 Talco Operation of Law July 14, 2014 Tatum Operation of Law July 14, 2014 Troup Operation of Law July 14, 2014 Uncertain Operation of Law July 14, 2014 Union Grove Operation of Law July 14, 2014 Van Operation of Law July 14, 2014 Warren City Operation of Law

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

July 14, 2014 Waskom Operation of Law July 14, 2014 Wills Point Operation of Law July 14, 2014 Winnsboro Operation of Law July 14, 2014 Winnsboro Operation of Law July 14, 2014

GSLV-622A-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX

AND CENTERPOINT ENERGY TEXAS GAS

BEAUMONT/EAST TEXAS DIVISION

RATE SHEET

GENERAL SERVICE-LARGE VOLUME

RATE SCHEDULE NO. GSLV-622A-GRIP 2014

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$74.27;*
- (2) Commodity Charge All Ccf @ \$0.03000
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.
- (d) Rate Case Expense Recovery Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

*Customer Charge \$63.75 2014 GRIP Charge 10.52 Total Customer Charge \$74.27

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claimsdelivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R)] plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

PGA-11

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182.

RATE ADJUSTMENT PROVISIONS

None

KIRBYVILLE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26982 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7015 Mcf \$5.1877 09/02/2014 CUSTOMER NAME ARP, INC. 7027 \$5.1877 09/02/2014 M Mcf CUSTOMER NAME BECKVILLE, INC. 7032 N Mcf \$5.8033 09/02/2014 BEVIL OAKS, INC. CUSTOMER NAME 7034 N Mcf \$5.1877 09/02/2014 BIG SANDY, INC. CUSTOMER NAME Mcf \$4.9916 09/02/2014 CUSTOMER NAME BULLARD, INC. 7049 09/02/2014 Mcf \$5.1877 CUSTOMER NAME CARTHAGE, INC. 7053 09/02/2014 N Mcf \$5.8033 CUSTOMER NAME CHINA, INC. 7071 Ν Mcf \$5.8033 09/02/2014 CORRIGAN, INC. CUSTOMER NAME Mcf \$5.1877 09/02/2014 EAST MOUNTAIN, INC. CUSTOMER NAME Mcf \$5.1877 09/02/2014 CUSTOMER NAME EDGEWOOD, INC. 7114 \$5,1877 09/02/2014 N Mcf CUSTOMER NAME FRUITVALE, INC. 7126 Ν Mcf \$5.8033 09/02/2014 CUSTOMER NAME GOODRICH, INC. 7128 Ν Mcf \$5.1877 09/02/2014 GRAND SALINE, INC. CUSTOMER NAME 7137 \$5.1877 09/02/2014 Mcf CUSTOMER NAME HALLSVILLE, INC. 7139 N Mcf \$5.1877 09/02/2014 CUSTOMER NAME HAWKINS, INC. 7142 Mcf \$5.1877 09/02/2014 Ν HENDERSON, INC. CUSTOMER NAME 09/02/2014 7187 Ν Mcf \$5.8033

GILMER, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26982 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7211 Mcf \$5.8033 09/02/2014 CUSTOMER NAME LIVINGSTON, INC. 7245 \$5.1877 09/02/2014 Mcf CUSTOMER NAME NEW LONDON, INC. 7249 N Mcf \$5.8033 09/02/2014 CUSTOMER NAME NORTH CLEVELAND, INC. 7293 N Mcf \$5.1877 09/02/2014 RIVERSIDE, INC. CUSTOMER NAME Mcf \$5.8033 09/02/2014 CUSTOMER NAME ROSE HILL ACRES, INC. 7318 09/02/2014 Mcf \$5.1877 CUSTOMER NAME SCOTTSVILLE, INC. 7349 09/02/2014 Mcf \$5.1877 N CUSTOMER NAME TATUM, INC. 7359 Ν Mcf \$5.1877 09/02/2014 TROUP, INC. CUSTOMER NAME Mcf \$5.1877 09/02/2014 UNION GROVE, INC. CUSTOMER NAME Mcf \$5.1877 09/02/2014 CUSTOMER NAME VAN, INC. 7375 09/02/2014 N Mcf \$5,1877 CUSTOMER NAME WARREN CITY, INC. 7376 Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME WASKOM, INC. 7389 Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME WILLS POINT, INC. 17735 \$6.0386 09/02/2014 Mcf CUSTOMER NAME AVINGER, INC. 17736 N Mcf \$6.0386 09/02/2014 CUSTOMER NAME BLOOMBURG, INC. 17738 Mcf \$6.0386 09/02/2014 N DOUGLASSVILLE, INC. CUSTOMER NAME 17739 Ν Mcf \$6.0386 09/02/2014

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	Y ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	26982		

TARIFF CODE: DS	RRC TARIFF NO: 2	26982		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17741	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	LEARY, INC.			
17744	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	LINDEN, INC.			
17745	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	LONE STAR, INC.			
17747	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	MILLER'S COVE, INC.			
17750	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	NAPLES, INC.			
17752	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	OMAHA, INC.			
17753	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	ORE CITY, INC.			
17754	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	PITTSBURGH, INC.			
17755	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	QUEEN CITY, INC.			
17757	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	UNCERTAIN, INC.			
17758	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	WINFIELD, INC.			
17759	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	WINNSBORO, INC.			
17760	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	TALCO, INC.			
7015	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ARP, INC.		•	
7027	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BECKVILLE, INC.		•	
7032	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	BEVIL OAKS, INC.			. , .

NORTH CLEVELAND, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26982 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7034 Mcf \$5.4247 08/01/2014 CUSTOMER NAME BIG SANDY, INC. 7046 \$4.8092 08/01/2014 M Mcf CUSTOMER NAME BULLARD, INC. 7049 N Mcf \$5.4247 08/01/2014 CARTHAGE, INC. CUSTOMER NAME 7053 N Mcf \$8.1213 08/01/2014 CHINA, INC. CUSTOMER NAME Ν Mcf \$8.1213 08/01/2014 CUSTOMER NAME CORRIGAN, INC. 7091 08/01/2014 Mcf \$5.4247 CUSTOMER NAME EAST MOUNTAIN, INC. 7093 08/01/2014 N Mcf \$5.4247 CUSTOMER NAME EDGEWOOD, INC. 7114 Ν Mcf \$5.4247 08/01/2014 CUSTOMER NAME FRUITVALE, INC. Mcf \$8.1213 08/01/2014 GOODRICH, INC. CUSTOMER NAME Mcf \$5.4247 08/01/2014 CUSTOMER NAME GRAND SALINE, INC. 7137 \$5,4247 08/01/2014 Ν Mcf CUSTOMER NAME HALLSVILLE, INC. 08/01/2014 7139 Ν Mcf \$5.4247 CUSTOMER NAME HAWKINS, INC. 7142 Ν Mcf \$5.4247 08/01/2014 CUSTOMER NAME HENDERSON, INC. 7187 \$8.1213 08/01/2014 Ν Mcf CUSTOMER NAME KIRBYVILLE, INC. 7211 Mcf \$8.1213 08/01/2014 CUSTOMER NAME LIVINGSTON, INC. 7245 Mcf \$5.4247 08/01/2014 N NEW LONDON, INC. CUSTOMER NAME 08/01/2014 7249 Ν Mcf \$8.1213

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26982 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE Mcf \$5.4247 08/01/2014 CUSTOMER NAME RIVERSIDE, INC. 7298 \$8.1213 08/01/2014 M Mcf CUSTOMER NAME ROSE HILL ACRES, INC. 7318 N Mcf \$5.4247 08/01/2014 SCOTTSVILLE, INC. CUSTOMER NAME 7349 N Mcf \$5.4247 08/01/2014 TATUM, INC. CUSTOMER NAME Ν Mcf \$5.4247 08/01/2014 CUSTOMER NAME TROUP, INC. 7363 08/01/2014 Mcf \$5.4247 CUSTOMER NAME UNION GROVE, INC. 7367 08/01/2014 N Mcf \$5.4247 CUSTOMER NAME VAN, INC. 7375 Ν Mcf \$5.4247 08/01/2014 WARREN CITY, INC. CUSTOMER NAME Mcf \$5.4247 08/01/2014 WASKOM, INC. CUSTOMER NAME Mcf \$5.4247 08/01/2014 CUSTOMER NAME WILLS POINT, INC. 17735 08/01/2014 N Mcf \$6.8595 CUSTOMER NAME AVINGER, INC. 17736 08/01/2014 Ν Mcf \$6.8595 CUSTOMER NAME BLOOMBURG, INC.

07/14/2014

07/14/2014

07/14/2014

07/14/2014

07/14/2014

07/14/2014

17739

17735

17736

17738

17741

17743

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

N

GILMER, INC.

N

AVINGER, INC.

Ν

BLOOMBURG, INC.

DOUGLASSVILLE, INC.

HUGHES SPRINGS, INC.

Ν

LEARY, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26982 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 17745 Mcf \$6.8595 08/01/2014 N LONE STAR, INC. CUSTOMER NAME 17747 \$6.8595 08/01/2014 M Mcf CUSTOMER NAME MILLER'S COVE, INC. 17750 N Mcf \$6.8595 08/01/2014 NAPLES, INC. CUSTOMER NAME 17752 N Mcf \$6.8595 08/01/2014 OMAHA, INC. CUSTOMER NAME 17753 N Mcf \$6.8595 08/01/2014 CUSTOMER NAME ORE CITY, INC. 17754 08/01/2014 Mcf \$6.8595 CUSTOMER NAME PITTSBURGH, INC. 17755 08/01/2014 N Mcf \$6.8595 CUSTOMER NAME QUEEN CITY, INC. 17757 Ν Mcf \$6.8595 08/01/2014 CUSTOMER NAME UNCERTAIN, INC. Mcf \$6.8595 08/01/2014 WINFIELD, INC. CUSTOMER NAME 17759 Mcf \$6.8595 08/01/2014 CUSTOMER NAME WINNSBORO, INC. 17760 08/01/2014 N Mcf \$6.8595 CUSTOMER NAME TALCO, INC.

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

\$6.8587

\$6.8587

\$6.8587

\$6.8587

\$6.8587

\$6.8587

BULLARD, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: C	ENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26982		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17744	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	LINDEN, INC.			
17745	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	LONE STAR, INC.			
17747	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	MILLER'S COVE, INC.			
17750	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	NAPLES, INC.			
17752	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	OMAHA, INC.			
17753	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	ORE CITY, INC.			
17754	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	PITTSBURGH, INC.			
17755	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	QUEEN CITY, INC.			
17757	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	UNCERTAIN, INC.			
17758	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	WINFIELD, INC.			
17759	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME				
17760	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	TALCO, INC.		,	. ,,
7015	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ARP, INC.		, J. 121.	2., 21, 2021
7027	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BECKVILLE, INC.		γ3.121,	3.,11,2011
7032	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	BEVIL OAKS, INC.	PICI	ŸO.1203	0 / / 11 / 2011
7034	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BIG SANDY, INC.	PICT	\J. TAF 1	0 / / 14 / 2014
		M E	å4 0000	07/14/0014
7046	N	Mcf	\$4.8092	07/14/2014

ROSE HILL ACRES, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26982 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7049 Mcf \$5.4247 07/14/2014 CUSTOMER NAME CARTHAGE, INC. 7053 \$8.1205 07/14/2014 M Mcf CUSTOMER NAME CHINA, INC. 7071 N Mcf \$8.1205 07/14/2014 CORRIGAN, INC. CUSTOMER NAME 7091 N Mcf \$5.4247 07/14/2014 EAST MOUNTAIN, INC. CUSTOMER NAME Mcf \$5.4247 07/14/2014 CUSTOMER NAME EDGEWOOD, INC. 7114 07/14/2014 N Mcf \$5.4247 CUSTOMER NAME FRUITVALE, INC. 7126 \$8.1205 07/14/2014 N Mcf CUSTOMER NAME GOODRICH, INC. 7128 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME GRAND SALINE, INC. Mcf \$5.4247 07/14/2014 HALLSVILLE, INC. CUSTOMER NAME Mcf \$5.4247 07/14/2014 CUSTOMER NAME HAWKINS, INC. 7142 \$5,4247 07/14/2014 N Mcf CUSTOMER NAME HENDERSON, INC. 7187 Ν Mcf \$8.1205 07/14/2014 CUSTOMER NAME KIRBYVILLE, INC. 7211 Ν Mcf \$8.1205 07/14/2014 CUSTOMER NAME LIVINGSTON, INC. 7245 \$5.4247 07/14/2014 Mcf NEW LONDON, INC. CUSTOMER NAME 7249 Mcf \$8.1205 07/14/2014 CUSTOMER NAME NORTH CLEVELAND, INC. 7293 Mcf \$5.4247 07/14/2014 N RIVERSIDE, INC. CUSTOMER NAME 07/14/2014 7298 Ν Mcf \$8.1205

7071

7091

CUSTOMER NAME

CUSTOMER NAME

N

CORRIGAN, INC.

Ν

EAST MOUNTAIN, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26982 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7318 Mcf \$5.4247 07/14/2014 CUSTOMER NAME SCOTTSVILLE, INC. 7349 \$5.4247 07/14/2014 M Mcf CUSTOMER NAME TATUM, INC. 7359 N Mcf \$5.4247 07/14/2014 TROUP, INC. CUSTOMER NAME 7363 N Mcf \$5.4247 07/14/2014 UNION GROVE, INC. CUSTOMER NAME Mcf \$5.4247 07/14/2014 CUSTOMER NAME VAN, INC. 07/14/2014 Mcf \$5.4247 CUSTOMER NAME WARREN CITY, INC. 7376 07/14/2014 Mcf \$5.4247 N CUSTOMER NAME WASKOM, INC. 7389 Ν Mcf \$5.4247 07/14/2014 WILLS POINT, INC. CUSTOMER NAME Mcf \$5.1877 10/01/2014 ARP, INC. CUSTOMER NAME Mcf \$5.1877 10/01/2014 CUSTOMER NAME BECKVILLE, INC. 7032 10/01/2014 Mcf \$5.8032 CUSTOMER NAME BEVIL OAKS, INC. 7034 10/01/2014 N Mcf \$5.1877 CUSTOMER NAME BIG SANDY, INC. 7046 Ν Mcf \$4.9916 10/01/2014 CUSTOMER NAME BULLARD, INC. 7049 \$5.1877 10/01/2014 Mcf CARTHAGE, INC. CUSTOMER NAME 7053 Mcf \$5.8032 10/01/2014 CUSTOMER NAME CHINA, INC.

\$5.8032

\$5.1877

10/01/2014

10/01/2014

Mcf

Mcf

UNION GROVE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: CE	NTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO: 2	6982		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7093	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EDGEWOOD, INC.			
7114	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	FRUITVALE, INC.			
7126	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	GOODRICH, INC.			
7128	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAND SALINE, INC.			
7137	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HALLSVILLE, INC.			
7139	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HAWKINS, INC.			
7142	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HENDERSON, INC.			
7187	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	KIRBYVILLE, INC.			
7211	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	LIVINGSTON, INC.			
7245	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	NEW LONDON, INC.			
7249	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	NORTH CLEVELAND, INC	•		
7293	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	RIVERSIDE, INC.			
7298	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	ROSE HILL ACRES, INC	•		
7318	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TATUM, INC.			
7359	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TROUP, INC.			
7363	N	Mcf	\$5.1877	10/01/2014

10/01/2014

CUSTOMER NAME

CUSTOMER NAME

17754

ORE CITY, INC.

Ν

PITTSBURGH, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26982 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$5.1877 10/01/2014 7367 Mcf CUSTOMER NAME VAN, INC. 7375 \$5.1877 10/01/2014 Mcf CUSTOMER NAME WARREN CITY, INC. 7376 N Mcf \$5.1877 10/01/2014 WASKOM, INC. CUSTOMER NAME 7389 N Mcf \$5.1877 10/01/2014 WILLS POINT, INC. CUSTOMER NAME Mcf \$6.0404 10/01/2014 CUSTOMER NAME AVINGER, INC. 17736 \$6.0404 10/01/2014 N Mcf CUSTOMER NAME BLOOMBURG, INC. 17738 \$6.0404 10/01/2014 N Mcf CUSTOMER NAME DOUGLASSVILLE, INC. 10/01/2014 17739 Ν Mcf \$6.0404 CUSTOMER NAME GILMER, INC. Mcf \$6.0404 10/01/2014 HUGHES SPRINGS, INC. CUSTOMER NAME Mcf \$6.0404 10/01/2014 CUSTOMER NAME LEARY, INC. 17744 \$6.0404 10/01/2014 N Mcf CUSTOMER NAME LINDEN, INC. 17745 10/01/2014 Ν Mcf \$6.0404 CUSTOMER NAME LONE STAR, INC. 17747 N Mcf \$6.0404 10/01/2014 CUSTOMER NAME MILLER'S COVE, INC. 17750 \$6.0404 10/01/2014 Mcf CUSTOMER NAME NAPLES, INC. 17752 Ν Mcf \$6.0404 10/01/2014 CUSTOMER NAME OMAHA, INC. 17753 N Mcf \$6.0404 10/01/2014

\$6.0404

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17755	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	QUEEN CITY, INC.			
17757	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	UNCERTAIN, INC.			
17758	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	WINFIELD, INC.			
17759	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	WINNSBORO, INC.			
17760	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	TALCO, INC.			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION Large Volume Customer

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/14/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/18/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TA-4

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

BMTETXINC-1

RATE SCHEDULE BMTETXINC-1 The following rate schedules listed below go into effect 12/7/2012 for the following cities. GSS-2091 GSLV-622 MISC-12 PGA-11 R-2091 AUTHORITY Arp Operation of Law Avinger Operation of Law Beckville Operation of Law Bevil Oaks of Law Big Sandy Ordinance No. 081412 Bloomburg Operation of Law Bullard Operation of Law Carthage Operation of Law China Operation of Law Corrigan Operation of Law Douglassville Operation of Law East Mountain Operation of Law Edgewood Ordinance No. 080212 Fruitvale Operation of Law Gilmer Operation of Law Grand Saline Ordinance No. 2012-106 Operation of Law Goodrich Hallsville Ordinance No. 2012-07-02 Hawkins Ordinance No. 120716 Henderson Operation of Law Hughes Springs Ordinance 082112-CPEC Kirbyville Law Leary Operation of Law Linden Ordinance No. 04-12 Livingston Operation of Law Lone Star Ordinance No. 257 Miller's Cove Operation of Law Naples Operation of Law New London Operation of Law North Cleveland Operation of Law Operation of Law Ore City Operation of Law Pittsburg Law Queen City Operation of Law Riverside Operation of Law Rose Hill Acres Operation of Law Scottsville Operation of Law Talco Ordinance No. 83012 Tatum

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Operation of Law Troup Operation of Law Uncertain Ordinance No. 91112 Union Grove Operation of Law Van Operation of Law Warren City Operation of Law Waskom Ordinance No. 281 Wills Point Operation of Law Winfield Operation of Law Winnsboro Operation of Law The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091-GRIP 2014 GSLV-622-GRIP 2014 R-2091-GRIP 2014 City Authority Effective Date Arp Operation of Law May 30, 2014 Avinger Operation of Law May 30, 2014 Beckville Operation of Law May 30, 2014 Bevil Oaks Operation of Law May 30, 2014 Bloomburg Operation of Law May 30, 2014 Bullard Operation of Law May 30, 2014 Carthage Operation of Law May 30, 2014 China Operation of Law May 30, 2014 Corrigan Operation of Law May 30, 2014 Douglassville Operation of Law May 30, 2014 East Mountain Operation of Law May 30, 2014 Edgewood Operation of Law May 30, 2014 Fruitvale Operation of Law May 30, 2014 Goodrich Operation of Law May 30, 2014 Grand Saline Operation of Law May 30, 2014 Hallsville Operation of Law May 30, 2014 Hawkins Operation of Law May 30, 2014 Henderson Operation of Law May 30, 2014 Kirbyville Operation of Law May 30, 2014 Leary Operation of Law May 30, 2014 Linden Operation of Law May 30, 2014 Livingston Operation of Law May 30, 2014 Lone Star Operation of Law May 30, 2014 Miller's Cove Operation of Law May 30, 2014 Naples Operation of Law May 30, 2014 New London Operation of Law May 30, 2014 North Cleveland Operation of Law May 30, 2014 Omaha Operation of Law May 30, 2014 Ore City Operation of Law May 30, 2014 Riverside Operation of Law May 30, 2014 Rose Hill Acres Operation of Law May 30, 2014 Scottsville Operation of Law May 30, 2014 Tatum Operation of Law May 30, 2014 Troup Operation of Law May 30, 2014 Union Grove Operation of Law May 30, 2014 Warren City Operation of Law May 30, 2014 Wills Point Operation of Law May 30, 2014 Winfield Operation of Law May 30, 2014 Winnsboro Operation of Law May 30, 2014 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091A-GRIP 2014 GSLV-622-A GRIP 2014 R-2091-A GRIP 2014 Arp Operation of Law July 14, 2014 Avinger Operation of Law July 14, 2014 Beckville Operation of Law July 14, 2014 Bevil Oaks of Law July 14, 2014 Big Sandy Operation of Law July 14, 2014 Bloomburg Operation of Law July 14, 2014 Bullard Operation of Law July 14, 2014 Carthage Operation of Law July 14, 2014 China Operation of Law July 14, 2014 Corrigan Operation of Law July 14, 2014 Douglassville Operation of Law July 14, 2014 East Mountain Operation of Law July 14, 2014 Edgewood Operation of Law July 14, 2014 Fruitvale Operation of Law July 14, 2014 Goodrich Operation of Law July 14, 2014 Grand Saline Operation of Law July 14, 2014 Hallsville Operation of Law July 14, 2014 Hawkins Operation of Law July 14, 2014 Henderson Operation of Law July 14, 2014 Hughes Springs Operation of Law July 14, 2014 Kirbyville Operation of Law July 14, 2014 Leary Operation of Law July 14, 2014 Linden Operation of Law July 14, 2014 Livingston Operation of Law July 14, 2014 Lone Star Operation of Law July 14, 2014 Miller's Cove Operation of Law July 14, 2014 Naples Operation of Law July 14, 2014 New London Operation of Law July 14, 2014 North Cleveland Operation of Law July 14, 2014 Omaha Operation of Law July 14, 2014 Ore City Operation of Law July 14, 2014 Pittsburg Operation of Law July 14, 2014 Queen City Operation of Law July 14, 2014 Riverside Operation of Law July 14, 2014 Rose Hill Acres Operation of Law July 14, 2014 Scottsville Operation of Law July 14, 2014 Talco Operation of Law July 14, 2014 Tatum Operation of Law July 14, 2014 Troup Operation of Law July 14, 2014 Uncertain Operation of Law July 14, 2014 Union Grove Operation of Law July 14, 2014 Van Operation of Law July 14, 2014 Warren City Operation of Law

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

July 14, 2014 Waskom Operation of Law July 14, 2014 Wills Point Operation of Law July 14, 2014 Winnsboro Operation of Law July 14, 2014 Winnsboro Operation of Law July 14, 2014

PGA-11

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182.

R-2091A-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET

RESIDENTIAL SERVICE

RATE SCHEDULE NO. R-2091A-GRIP 2014

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$17.20;*
- (2) Commodity Charge

For customers billed at a 14.65 Pressure Base:

All Ccf @ 14.65 \$0.1238

For customers billed at a 14.73 Pressure Base:

All Ccf @ 14.73 \$0.1245

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.
- (d) Rate Case Expense Recovery Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

*Customer Charge \$16.00 2014 GRIP Charge 1.20 Total Customer Charge \$17.20

RATE ADJUSTMENT PROVISIONS

None

KIRBYVILLE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26984 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7015 Mcf \$5.1877 09/02/2014 CUSTOMER NAME ARP, INC. 7027 \$5.1877 09/02/2014 M Mcf CUSTOMER NAME BECKVILLE, INC. 7032 N Mcf \$5.9219 09/02/2014 BEVIL OAKS, INC. CUSTOMER NAME 7034 N Mcf \$5.1877 09/02/2014 BIG SANDY, INC. CUSTOMER NAME Mcf \$4.9916 09/02/2014 CUSTOMER NAME BULLARD, INC. 7049 09/02/2014 Mcf \$5.1877 CUSTOMER NAME CARTHAGE, INC. 7053 09/02/2014 N Mcf \$5.9219 CUSTOMER NAME CHINA, INC. 7071 Ν Mcf \$5.9219 09/02/2014 CUSTOMER NAME CORRIGAN, INC. Mcf \$5.1877 09/02/2014 EAST MOUNTAIN, INC. CUSTOMER NAME Mcf \$5.1877 09/02/2014 CUSTOMER NAME EDGEWOOD, INC. 7114 \$5,1877 09/02/2014 N Mcf CUSTOMER NAME FRUITVALE, INC. 7126 Ν Mcf \$5.9219 09/02/2014 CUSTOMER NAME GOODRICH, INC. 7128 Ν Mcf \$5.1877 09/02/2014 GRAND SALINE, INC. CUSTOMER NAME 7137 \$5.1877 09/02/2014 Mcf CUSTOMER NAME HALLSVILLE, INC. 7139 N Mcf \$5.1877 09/02/2014 CUSTOMER NAME HAWKINS, INC. 7142 Mcf \$5.1877 09/02/2014 Ν CUSTOMER NAME HENDERSON, INC. 09/02/2014 7187 Ν Mcf \$5.9219

C COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	26984		
STOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7211	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	LIVINGSTON, INC.			
7245	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	NEW LONDON, INC.			
7249	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	NORTH CLEVELAND, IN	IC.		
7293	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	RIVERSIDE, INC.			
7298	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ROSE HILL ACRES, IN	IC.		
7318	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TATUM, INC.			
7359	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TROUP, INC.			
7363	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	UNION GROVE, INC.			
7367	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	VAN, INC.			
7375	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WARREN CITY, INC.			
7376	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WASKOM, INC.			
7389	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WILLS POINT, INC.			
17735	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	AVINGER, INC.			
17736	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	BLOOMBURG, INC.			
17738	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$6.0716	09/02/2014

GILMER, INC.

CUSTOMER NAME

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26984 CUSTOMERS CONFIDENTIAL? RRC CUSTOMER NO BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE 17741 N Mcf \$6.0716 09/02/2014

Mcf Mcf	\$6.0716 \$6.0716	09/02/2014
Mcf		
	\$6.0716	09/02/2014
	\$6.0716	00/02/2014
		09/02/2014
Mcf	\$6.0716	09/02/2014
INC.		
Mcf	\$6.0716	09/02/2014
YE, INC.		
Mcf	\$6.0716	09/02/2014
Mcf	\$6.0716	09/02/2014
Mcf	\$6.0716	09/02/2014
IC.		
Mcf	\$6.0716	09/02/2014
INC.		
Mcf	\$6.0716	09/02/2014
INC.		
Mcf	\$6.0716	09/02/2014
INC.		
Mcf	\$6.0716	09/02/2014
IC.		
Mcf	\$6.0716	09/02/2014
INC.		
Mcf	\$6.0716	09/02/2014
	\$5.4247	08/01/2014
Mcf		
Mcf		
Mcf Mcf	\$5.4247	08/01/2014
		08/01/2014
Mcf		08/01/2014
	INC. Mcf NC. Mcf Mcf Mc. Mcf Mcf Mcf Mcf	Mcf \$6.0716 NC. Mcf \$6.0716 C. Mcf \$6.0716 NC. Mcf \$6.0716 NC.

NORTH CLEVELAND, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26984 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7034 Mcf \$5.4247 08/01/2014 CUSTOMER NAME BIG SANDY, INC. 7046 \$4.8092 08/01/2014 M Mcf CUSTOMER NAME BULLARD, INC. 7049 N Mcf \$5.4247 08/01/2014 CARTHAGE, INC. CUSTOMER NAME 7053 N Mcf \$8.2873 08/01/2014 CHINA, INC. CUSTOMER NAME Ν Mcf \$8.2873 08/01/2014 CUSTOMER NAME CORRIGAN, INC. 7091 08/01/2014 Mcf \$5.4247 CUSTOMER NAME EAST MOUNTAIN, INC. 7093 08/01/2014 N Mcf \$5.4247 CUSTOMER NAME EDGEWOOD, INC. 7114 Ν Mcf \$5.4247 08/01/2014 CUSTOMER NAME FRUITVALE, INC. Mcf \$8.2873 08/01/2014 GOODRICH, INC. CUSTOMER NAME 7128 Mcf \$5.4247 08/01/2014 CUSTOMER NAME GRAND SALINE, INC. 7137 \$5,4247 08/01/2014 Ν Mcf CUSTOMER NAME HALLSVILLE, INC. 08/01/2014 7139 Ν Mcf \$5.4247 CUSTOMER NAME HAWKINS, INC. 7142 Ν Mcf \$5.4247 08/01/2014 CUSTOMER NAME HENDERSON, INC. 7187 \$8.2873 08/01/2014 Ν Mcf CUSTOMER NAME KIRBYVILLE, INC. 7211 Mcf \$8.2873 08/01/2014 CUSTOMER NAME LIVINGSTON, INC. 7245 Mcf \$5.4247 08/01/2014 N NEW LONDON, INC. CUSTOMER NAME 08/01/2014 7249 Ν Mcf \$8.2873

08/01/2014

17744

CUSTOMER NAME

Ν

LINDEN, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26984 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7293 Mcf \$5.4247 08/01/2014 RIVERSIDE, INC. CUSTOMER NAME 7298 \$8.2873 08/01/2014 M Mcf CUSTOMER NAME ROSE HILL ACRES, INC. 7318 N Mcf \$5.4247 08/01/2014 SCOTTSVILLE, INC. CUSTOMER NAME 7349 Ν Mcf \$5.4247 08/01/2014 TATUM, INC. CUSTOMER NAME Ν Mcf \$5.4247 08/01/2014 CUSTOMER NAME TROUP, INC. 7363 08/01/2014 Mcf \$5.4247 CUSTOMER NAME UNION GROVE, INC. 7367 08/01/2014 N Mcf \$5.4247 CUSTOMER NAME VAN, INC. 7375 Ν Mcf \$5.4247 08/01/2014 WARREN CITY, INC. CUSTOMER NAME Mcf \$5.4247 08/01/2014 WASKOM, INC. CUSTOMER NAME Mcf \$5.4247 08/01/2014 CUSTOMER NAME WILLS POINT, INC. 17735 08/01/2014 N Mcf \$6.8970 CUSTOMER NAME AVINGER, INC. 17736 08/01/2014 Ν Mcf \$6.8970 CUSTOMER NAME BLOOMBURG, INC. 17738 Ν Mcf \$6.8970 08/01/2014 CUSTOMER NAME DOUGLASSVILLE, INC. 17739 \$6.8970 08/01/2014 Mcf CUSTOMER NAME GILMER, INC. 17741 Mcf \$6.8970 08/01/2014 CUSTOMER NAME HUGHES SPRINGS, INC. 17743 Mcf \$6.8970 08/01/2014 CUSTOMER NAME LEARY, INC.

\$6.8970

Mcf

RC COID: 6263	COMPANY NAME: CH	ENTERPOINT ENE	RGY ENTEX	
CARIFF CODE: DS	RRC TARIFF NO:	26984		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17745	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	LONE STAR, INC.			
17747	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MILLER'S COVE, INC.			
17750	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	NAPLES, INC.			
17752	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	OMAHA, INC.			
17753	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	ORE CITY, INC.		•	
17754	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME				
17755	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	QUEEN CITY, INC.	MCI	φ0.0570	00/01/2011
17757	N N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	UNCERTAIN, INC.	MCI	Ş0.0970	00/01/2014
			#C 0000	00/01/0014
17758	N N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	WINFIELD, INC.			
17759	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	WINNSBORO, INC.			
17760	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	TALCO, INC.			
17739	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	GILMER, INC.			
17738	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DOUGLASSVILLE, INC.			
17741	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$6.8962	07/14/2014

Mcf

Mcf

\$6.8962

\$6.8962

07/14/2014

07/14/2014

LEARY, INC.

N

N

LONE STAR, INC.

LINDEN, INC.

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

17744

17745

RRC COID: 6263 COMPANY NAME:	CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS RRC TARIFF NO:	: 26984

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17747		Mcf	\$6.8962	07/14/2014
CUSTOMER NAME		MCI	γ0.0902	07/11/2011
	·		#6 0060	05 /14 /0014
17750	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME				
17752	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	OMAHA, INC.			
17753	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	ORE CITY, INC.			
17754	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	PITTSBURGH, INC.			
17755	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	QUEEN CITY, INC.			
17757	N	Mcf	\$6.8962	07/14/2014
	UNCERTAIN, INC.		4	.,,
	<u> </u>	Mcf	\$6.8962	07/14/2014
	N WINFIELD, INC.	MCI	\$0.0902	07/14/2014
17759		Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	WINNSBORO, INC.			
17760	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	TALCO, INC.			
7015	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ARP, INC.			
7027	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BECKVILLE, INC.			
7032	N	Mcf	\$8.2866	07/14/2014
	BEVIL OAKS, INC.			
7034	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BIG SANDY, INC.	PICI	γJ. ±Δ±/	01/14/2014
	<u> </u>			
7046	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	BULLARD, INC.			
7049	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CARTHAGE, INC.			
7053	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CHINA, INC.			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX	R	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX			
---	---	-----	-------	------	---------	-------	-------------	--------	-------	--	--	--

TARIFF CODE: DS RRC TARIFF NO: 26984 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7071 Mcf \$8.2866 07/14/2014 N CUSTOMER NAME CORRIGAN, INC. 7091 \$5.4247 07/14/2014 Mcf CUSTOMER NAME EAST MOUNTAIN, INC. 7093 N Mcf \$5.4247 07/14/2014 EDGEWOOD, INC. CUSTOMER NAME 7114 N Mcf \$5.4247 07/14/2014 FRUITVALE, INC. CUSTOMER NAME Ν Mcf \$8.2866 07/14/2014 CUSTOMER NAME GOODRICH, INC. 7128 07/14/2014 Mcf \$5.4247 CUSTOMER NAME GRAND SALINE, INC. 7137 07/14/2014 N Mcf \$5.4247 CUSTOMER NAME HALLSVILLE, INC. 7139 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME HAWKINS, INC. Mcf \$5.4247 07/14/2014 HENDERSON, INC. CUSTOMER NAME Mcf \$8.2866 07/14/2014 CUSTOMER NAME KIRBYVILLE, INC. 7211 \$8.2866 07/14/2014 Mcf LIVINGSTON, INC. CUSTOMER NAME 7245 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME NEW LONDON, INC. 7249 Mcf \$8.2866 07/14/2014 NORTH CLEVELAND, INC. CUSTOMER NAME 7293 \$5.4247 07/14/2014 Mcf RIVERSIDE, INC. CUSTOMER NAME 7298 Mcf \$8.2866 07/14/2014 CUSTOMER NAME ROSE HILL ACRES, INC. 7318 Mcf \$5.4247 07/14/2014 CUSTOMER NAME SCOTTSVILLE, INC. 07/14/2014 7349 Ν Mcf \$5.4247 CUSTOMER NAME TATUM, INC.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX							
TARIFF CODE: DS	RRC TARIFF NO:	26984					
USTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
7359	N	Mcf	\$5.4247	07/14/2014			
CUSTOMER NAME	TROUP, INC.						
7363	N	Mcf	\$5.4247	07/14/2014			
CUSTOMER NAME	UNION GROVE, INC.						
7367	N	Mcf	\$5.4247	07/14/2014			
CUSTOMER NAME	VAN, INC.						
7375	N	Mcf	\$5.4247	07/14/2014			
CUSTOMER NAME	WARREN CITY, INC.						
7376	N	Mcf	\$5.4247	07/14/2014			
CUSTOMER NAME	WASKOM, INC.						
7389	N	Mcf	\$5.4247	07/14/2014			
CUSTOMER NAME	WILLS POINT, INC.						
17735	N	Mcf	\$6.8962	07/14/2014			
CUSTOMER NAME	AVINGER, INC.						
17736	N	Mcf	\$6.8962	07/14/2014			
CUSTOMER NAME	BLOOMBURG, INC.						
7015	N	Mcf	\$5.1877	10/01/2014			
CUSTOMER NAME	ARP, INC.						
7027	N	Mcf	\$5.1877	10/01/2014			
CUSTOMER NAME	BECKVILLE, INC.						
7032	N	Mcf	\$5.9218	10/01/2014			
CUSTOMER NAME	BEVIL OAKS, INC.						
7034	N	Mcf	\$5.1877	10/01/2014			
CUSTOMER NAME	BIG SANDY, INC.						
7046	N	Mcf	\$4.9916	10/01/2014			
CUSTOMER NAME	BULLARD, INC.						
7049	N	Mcf	\$5.1877	10/01/2014			
CUSTOMER NAME	CARTHAGE, INC.						
7053	N	Mcf	\$5.9218	10/01/2014			
CUSTOMER NAME	CHINA, INC.						
7071	N	Mcf	\$5.9218	10/01/2014			
CUSTOMER NAME	CORRIGAN, INC.						
7091	N	Mcf	\$5.1877	10/01/2014			
CUSTOMER NAME	EAST MOUNTAIN, INC	! .					

7359

7363

CUSTOMER NAME

CUSTOMER NAME

N

Ν

UNION GROVE, INC.

TROUP, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26984 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7093 Mcf \$5.1877 10/01/2014 CUSTOMER NAME EDGEWOOD, INC. 7114 \$5.1877 10/01/2014 N Mcf CUSTOMER NAME FRUITVALE, INC. 7126 N Mcf \$5.9218 10/01/2014 GOODRICH, INC. CUSTOMER NAME 7128 N Mcf \$5.1877 10/01/2014 GRAND SALINE, INC. CUSTOMER NAME Mcf \$5.1877 10/01/2014 CUSTOMER NAME HALLSVILLE, INC. 7139 10/01/2014 Mcf \$5.1877 CUSTOMER NAME HAWKINS, INC. 7142 10/01/2014 N Mcf \$5.1877 CUSTOMER NAME HENDERSON, INC. 7187 Ν Mcf \$5.9218 10/01/2014 KIRBYVILLE, INC. CUSTOMER NAME Mcf \$5.9218 10/01/2014 LIVINGSTON, INC. CUSTOMER NAME Mcf \$5.1877 10/01/2014 CUSTOMER NAME NEW LONDON, INC. 7249 10/01/2014 Mcf \$5,9218 CUSTOMER NAME NORTH CLEVELAND, INC. 7293 10/01/2014 Ν Mcf \$5.1877 CUSTOMER NAME RIVERSIDE, INC. 7298 Ν Mcf \$5.9218 10/01/2014 CUSTOMER NAME ROSE HILL ACRES, INC. \$5.1877 10/01/2014 Mcf SCOTTSVILLE, INC. CUSTOMER NAME \$5.1877 7349 Ν Mcf 10/01/2014 CUSTOMER NAME TATUM, INC.

\$5.1877

\$5.1877

10/01/2014

10/01/2014

Mcf

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

TARIFF CODE: DS	RRC TARIFF NO: 2	10,01		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7367	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	VAN, INC.			
7375	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WARREN CITY, INC.			
7376	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WASKOM, INC.			
7389	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WILLS POINT, INC.			
17735	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	AVINGER, INC.			
17736	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	BLOOMBURG, INC.			
17738	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	GILMER, INC.			
17741	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	LEARY, INC.		·	
17744	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME		1.02	¥0.0751	10, 01, 2011
17745		Mcf	\$6.0734	10/01/2014
	LONE STAR, INC.	NCI	ŸU.U/34	10/01/2014
17747	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MILLER'S COVE, INC.	MCL	φ0.U/34	10/01/2014
		Mc f	&C 0724	10/01/2014
17750 CUSTOMER NAME	N NAPLES, INC.	Mcf	\$6.0734	10/01/2014
			** 070.	10/01/2254
17752	N OMAHA ING	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	OMAHA, INC.			
17753	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	ORE CITY, INC.			
17754	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	PITTSBURGH, INC.			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17755	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	QUEEN CITY, INC.			
17757	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	UNCERTAIN, INC.			
17758	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	WINFIELD, INC.			
17759	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	WINNSBORO, INC.			
17760	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	TALCO, INC.			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RRC TARIFF NO: TARIFF CODE: DS 26985

Distribution Sales STATUS: A DESCRIPTION:

EFFECTIVE DATE: 07/14/2014 ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/21/2014

AMENDMENT DATE: OPERATOR NO: GAS CONSUMED:

INACTIVE DATE: BILLS RENDERED:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

CENTERPOINT ENERGY RESOURCES CORP. RCE-8

> D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION

RATE CASE EXPENSE RECOVERY RATE SCHEDULE NO. RCE-8

APPLICATION OF SCHEDULE

This schedule applies to all residential, small commercial, and large volume customers in the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on July 2, 2012 that resulted in the Final Order issued in GUD No. 10182, and consolidated cases. This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after December 11, 2012, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential \$0.16 per bill

General Service-Small \$0.16 per bill General Service-Large \$0.16 per bill

RIILES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

The Company will file annually, due on the 1st of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance.

RATE SCHEDULE BMTETXINC-2 The following rate schedules listed below go into effect

BMTETXINC-2

12/7/2012 for the environs areas and the following cities. GSS-2091 GSLV-622 MISC-12 PGA-11 R-2091 CITY AUTHORITY GUD10182 Anahuac GUD10182 Atlanta GUD10182 Beaumont GUD10182 Bridge City GUD10182 Center GUD10182 Clarksville City GUD10182 Cleveland GUD10182 Colmesneil GUD10182 Crockett GUD10182 Daingerfield GUD10182 Dayton GUD10182 De Kalb GUD10182 Diboll GUD10182 Elkhart GUD10182 Gladewater GUD10182 Grapeland GUD10182 Groveton GUD10182 Hooks GUD10182 Hudson GUD10182 Huntsville GUD10182 Jacksonville GUD10182

GUD10182 Jefferson GUD10182 Kilgore GUD10182 Latexo

GUD10182 Liberty GUD10182 Lindale GUD10182 Longview GUD10182 Lovelady GUD10182 Lufkin GUD10182 Lumberton GUD10182 Marshall GUD10182 Maud GUD10182 Mineola GUD10182 Mt Pleasant GUD10182 Mt Vernon GUD10182 Nacogdoches GUD10182 Nederland GUD10182 New Boston GUD10182 Orange

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

GUD10182 Overton GUD10182 Pine Forest GUD10182 Pinehurst GUD10182 Red Lick GUD10182 Rose City GUD10182 Rusk GUD10182 San Augustine GUD10182 Shepherd GUD10182 Silsbee GUD10182 Sour Lake GUD10182 Tenaha GUD10182 Timpson GUD10182 Trinity GUD10182 Tyler GUD10182 Vidor GUD10182 West Orange GUD10182 White Oak GUD10182 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091-GRIP 2014 GSLV-622-GRIP 2014 R-2091-GRIP 2014 City Effective Date Anahuac Operation of Law May 30, 2014 Hideaway Operation of Law May 30, 2014 Jacksonville Operation of Law May 30, 2014 Jefferson Operation of Law May 30, 2014 Liberty Operation of Law May 30, 2014 Longview Operation of Law May 30, 2014 Maud Operation of Law May 30, 2014 Mount Vernon Operation of Law May 30, 2014 Pine Forest Operation of Law May 30, 2014 Red Lick Operation of Law May 30, 2014 Rose City Operation of Law May 30, 2014 ? The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091A-GRIP 2014 GSLV-622A-GRIP 2014 R-2091A-GRIP 2014 City Authority Effective Date Ames GUD 10345 July 14, 2014 Anahuac Operation of Law July 14, 2014 Atlanta Operation of Law July 14, 2014 Beaumont Operation of Law July 14, 2014 Bridge City Operation of Law July 14, 2014 Center GUD 10345 July 14, 2014 Clarksville City Operation of Law July 14, 2014 Cleveland Operation of Law July 14, 2014 Colmesneil GUD 10345 July 14, 2014 Crockett GUD 10345 July 14, 2014 Daingerfield Operation of Law July 14, 2014 Dayton Operation of Law July Operation of Law July 14, 2014 De Kalb Operation of Law July 14, 2014 Diboll

 July 14, 2014 Elkhart
 GUD 10345

 er
 GUD 10345
 July 14

 10345 July 14, 2014 July 14, 2014 Gilmer Gladewater Operation of Law July 14, 2014 Grapeland GUD 10345 July 14, 2014 GrovetonGUD 10345July 14, 2014 HideawayOperation of LawJuly 14, 2014 HooksOperation of LawJuly Operation of Law July 14, 2014 Hooks Operation of Law Jul 2014 Hudson GUD 10345 July 14, 2014 Huntsville 14, 2014 Hudson Operation of Law July 14, 2014 Jacksonville Operation of Law July 14, 2014 JasperGUD 10345July 14, 2014 Jefferson Operation of Law July 14, 2014 Kilgore 2014 Latexo GUD 10345 Operation of Law July 14, July 14, 2014 Liberty 103430 من 10345 Operation of Law July 14, 2014 Lindale Operation of Law July 14, 2014 Longview Operation of Law July 10345 July 14, 2014 Lufkin 14, 2014 Lumberton GUD 10345 Operation of Law July 14, 2014 Maud Operation of Law July 14, 2014 Lovelady GUD Operation of Law July July 14, 2014 Marshall Operation of Law July 14, Operation of Law July 14, 2014 Mount Pleasant 2014 Mineola Operation of Law July 14, 2014 Mount Vernon Operation of Law July 14, 2014 Nacogdoches GUD 10345 July 14, 2014 Nederland Operation of Law July 14, 2014 New Boston Operation of Law July 14, 2014 Orange Operation of Law July 14, 2014 Overton Operation of Law July 14, 2014 Pine Forest Operation of Law July 14, 2014 Pinehurst GUD 10345 July 14, 2014 Red Lick Operation of Law July 14, 2014 Rose City Operation of Law July 14, 2014 Rusk Operation of Law July 14, July 14, 2014 Shepherd GUD 2014 San Augustine GUD 10345 10345 July 14, 2014 Silsbee Operation of Law July 14, 2014 Sour Lake Operation of Law July 14, 2014 Tenaha GUD 10345

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RATE SCHEDULE							
RATE SCHEDULE							
TETTE SCHEDULE							
SCHEDULE ID	DESCRIPTION						
	July 14, 2014 Timpson GUD 10345 July 14, 2014 Trinity GUD 10345 July 14, 2014 Tyler Operation of Law July 14, 2014 Vidor GUD 10345 July 14, 2014 White Oak Operation of Law July 14, 2014						
TA-4	The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate						
	a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective. EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas						
GSLV-622A-GRIP 2014	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET GENERAL SERVICE-LARGE VOLUME RATE SCHEDULE NO. GSLV-622A-GRIP 2014 AVAILABILITY This schedule is available at points on existing facilities of adequate capacity						
	and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company). APPLICATION OF SCHEDULE This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more						

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$74.27;*
- (2) Commodity Charge All Ccf @ \$0.03000
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.
- (d) Rate Case Expense Recovery Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

*Customer Charge \$63.75 2014 GRIP Charge 10.52 Total Customer Charge \$74.27

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claimsdelivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PGA-11

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY
The Monthly Rate contained in the Company's total billing to residential and
general service customers shall include the cost of natural gas purchased for
resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

- G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.
- R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.
- DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182.

RATE ADJUSTMENT PROVISIONS

None

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	Y ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	26985			

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7009	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	AMES, INC.			
7010	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ARP, ENVIRONS			
7025	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	BRIDGE CITY, INC.			
7039	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	BRIDGE CITY, ENVIRONS	.		
7047	N	Mcf	\$4.9916	09/02/2014
CUSTOMER NAME	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.1877	09/02/2014
	CARTHAGE, ENVIRONS		• • • •	
7051		Mcf	\$5.1877	09/02/2014
CUSTOMER NAME		- -	,	,,
7052	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CENTER, ENVIRONS		40.10.,	11, 02, 2011
7054	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	CHINA, ENVIRONS	rict	رد بى . دې	05/02/2014
7057		Maf	\$5.1877	00/02/2014
CUSTOMER NAME	N CLARKSVILLE CITY, INC	Mcf	۱ / ۱۵ . دې	09/02/2014
	•		AE 1077	00/00/0014
7058	N	Mcf	\$5.1877	09/02/2014

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX				
TARIFF CODE:	DS	RRC TARIFF NO:	26985						
CUSTOMERS									
DDG GUGHOVED	370	COMPTDENSES	DILLING INT	-m	DGA GUDDENE	GUADGE	DCA	PPPPCTTYP DATE	

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7061	N N	Mcf		09/02/2014
	CLEVELAND, INC.	MCI	\$3.0033	05/02/2014
7062	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	COLMESNEIL, INC.			
7066	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CROCKETT, INC.		•	
7074	N	Mcf	\$5.1877	09/02/2014
	CROCKETT, ENVIRONS	FIGE	Ÿ3.±0//	05,02,2011
			#F 0022	00 /00 /001 4
7079		Mcf	\$5.8033	09/02/2014
CUSTOMER NAME				
7080	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	DIBOLL, INC.			
7092	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	EAST MOUNTAIN, ENVIR	ONS		
7094	N	Mcf	\$5.1877	09/02/2014
	EDGEWOOD, ENVIRONS		•	
7101		Mcf	\$5.1877	09/02/2014
CUSTOMER NAME		FICE	γJ.±0//	05,02,2014
		Me £	ÅE 1000	00/00/0014
7102	N FIVENCE ENTITIONS	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GLADEWATER, INC.			
7123	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GLADEWATER, ENVIRONS			

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX		
TARIFF CODE:	DS	RRC TARIFF NO:	26985				

USTOMERS	*******			
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7127	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GRAND SALINE, ENVIRON	1S		
7130	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GRAPELAND, INC.			
7131	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GROVETON, INC.			
7134	N	Mcf	\$5.1877	09/02/2014
	GROVETON, ENVIRONS		40.10	/ 02/ 2011
7138		Mcf	\$5.1877	09/02/2014
	HALLSVILLE, ENVIRONS	MCL	\$3.1077	09/02/2014
			+5 4055	00/00/00/4
7140		Mcf	\$5.1877	09/02/2014
	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUDSON, INC.			
7154	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	JACKSONVILLE, INC.		40.10	12,02,2011
7165	N	Maf	čE 1077	00/02/2014
CUSTOMER NAME	N JACKSONVILLE, ENVIRON	Mcf JS	\$5.1877	09/02/2014
	·			
7166	N TAGDED TAG	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	JASPER, INC.			
7167	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	JASPER, ENVIRONS			

7217

7218

7219

LUFKIN, INC.

N LUFKIN, ENVIRONS

N

LUMBERTON, INC.

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

DDG GOTD COCO	COVERNIL MANUEL CO			
	COMPANY NAME: C		RGY ENTEX	
	RRC TARIFF NO:	26985		
CUSTOMERS PDG GUGTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
RRC CUSTOMER NO 7183	N N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	KILGORE, INC.	MCI	\$5.10//	09/02/2014
		W. F	ÅF 1077	00/00/0014
7184	N KILGORE, ENVIRONS	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME				
7188	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	KIRBYVILLE, ENVIRONS	5		
7202	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LATEXO, INC.			
7203	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LATEXO, ENVIRONS			
7205	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	LIBERTY, INC.			
7206	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LINDALE, INC.			
7208	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LINDALE, ENVIRONS			
7212	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	LIVINGSTON, ENVIRONS		,	
7213	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LONGVIEW, INC.	52	40.20.	,, 2011
7214	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LONGVIEW, ENVIRONS	PICI	γ3.±0//	09/02/2014
		M E	ÅE 1000	00/02/0014
7215	N I OVEL ADV. INC.	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LOVELADY, INC.			
7216	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LOVELADY, ENVIRONS			

\$5.1877

\$5.1877

\$5.8033

09/02/2014

09/02/2014

09/02/2014

Mcf

Mcf

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX	
---	--

TARIFF CODE: DS RRC TARIFF NO: CUSTOMERS CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO BILLING UNIT PGA EFFECTIVE DATE 7220 Mcf \$5.8033 09/02/2014 LUMBERTON, ENVIRONS CUSTOMER NAME 7225 \$5.1877 09/02/2014 N Mcf CUSTOMER NAME MARSHALL, INC. 7226 N Mcf \$5.1877 09/02/2014 MARSHALL, ENVIRONS CUSTOMER NAME 7230 N Mcf \$5.1877 09/02/2014 MINEOLA, INC. CUSTOMER NAME Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME MINEOLA, ENVIRONS 7236 09/02/2014 Mcf \$5.1877 Ν CUSTOMER NAME NACOGDOCHES, INC. 7237 09/02/2014 N Mcf \$5.1877 CUSTOMER NAME NACOGDOCHES, ENVIRONS 7239 Ν Mcf \$5.8033 09/02/2014 NEDERLAND, INC. CUSTOMER NAME Mcf \$5.8033 09/02/2014 NEDERLAND, ENVIRONS CUSTOMER NAME 7246 Mcf \$5.1877 09/02/2014 CUSTOMER NAME NEW LONDON, ENVIRONS 7253 N Mcf \$5,8033 09/02/2014 CUSTOMER NAME ORANGE, INC. 7254 Ν Mcf \$5.8033 09/02/2014 CUSTOMER NAME ORANGE, ENVIRONS 7259 N Mcf \$5.1877 09/02/2014 OVERTON, INC. CUSTOMER NAME \$5.1877 09/02/2014 Ν Mcf OVERTON, ENVIRONS CUSTOMER NAME 7269 N Mcf \$5.8033 09/02/2014 CUSTOMER NAME PINE FOREST, INC. 7270 Mcf \$5.8033 09/02/2014 N PINE FOREST, ENVIRONS CUSTOMER NAME 7271 Ν Mcf \$5.8033 09/02/2014 CUSTOMER NAME PINEHURST, INC.

TARIFF CODE: DS RRC TARIFF NO: 26985

TARIFF CODE: DS	RRC TARIFF NO:	20903		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7294	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	ROSE HILL ACRES, EN	VIRONS		
7304	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	RUSK, INC.			
7305	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	RUSK, ENVIRONS			
7306	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	SAN AUGUSTINE, ENVI	RONS		
7319	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIRO	NS		
7329	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	SHEPHERD, INC.			
7330	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	SILSBEE, INC.			
7334	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	SILSBEE, ENVIRONS			
7339	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	SOUR LAKE, INC.			
7340	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TATUM, ENVIRONS			
7352	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TENEHA, INC.			

CUSTOMER NAME

LEGGETT

TARIFF CODE: DS	RRC TARIFF NO: 2	6985		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7353	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TIMPSON, INC.			
7356	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TRINITY, INC.			
7358	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TRINITY, ENVIRONS		·	
7360	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TROUP, ENVIRONS		*****	,,
7361	N	Mcf	\$4.9916	09/02/2014
CUSTOMER NAME	TYLER, INC.	1101	γ1.5510	05/02/2011
7362	N	Mcf	\$4.9916	09/02/2014
CUSTOMER NAME	TYLER, ENVIRONS	MCT	\$4.9910	09/02/2014
7364	N SPANS SPANS	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	VAN, ENVIRONS			
7371	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	VIDOR, INC.			
7372	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WASKOM, ENVIRONS			
7383	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	WEST ORANGE, INC.			
7387	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WHITE OAK, INC.			
7390	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WILLS POINT, ENVIRONS	3		
7399	N	Mcf	\$5.8033	09/02/2014

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX		
TARIFF CODE:	DS	RRC TARIFF NO:	26985				

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7400	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	NEW WILLARD			
7401	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	VICTORY GARDENS			
7407	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	BUNA			
7408	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	ANAHUAC, INC			
7409	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	BEAUXART GARDENS			
7411	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	CHEEK			
7412	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	EVADALE			
7416	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	STOWELL			
7417	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	WINNIE			
7419	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	ORANGEFIELD			
7421	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CENTRAL			
7422	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	DEBERRY			
7423	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	NECHES			

8772

GILMER, ENVIRONS

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

DDG GOTD	6262	COMPANY NAME.	GENTED DOTNE ENE	OU ENDEY	
		COMPANY NAME:		KGY ENTEX	
		RRC TARIFF NO:	26985		
CUSTOMERS					
RRC CUSTOMER				PGA CURRENT CHARGE	
	7433		Mcf	\$5.1877	09/02/2014
CUSTOMER N	IAME	PRICE			
	7434	N	Mcf	\$5.1877	09/02/2014
CUSTOMER N	IAME	REDLAND			
	7440	N	Mcf	\$4.9916	09/02/2014
CUSTOMER N	IAME	SWAN			
	7441	N	Mcf	\$4.9916	09/02/2014
		SYLVAN-HARMONY			
	7488	N	Mcf	\$5.1877	09/02/2014
		FULLER SPRINGS			
	7489	N	Mcf	\$5.1877	09/02/2014
		EASTHAM FARM		, , , ,	
			Mcf	\$5.1877	09/02/2014
		ELYSIAN FIELDS	MCI	ψ3.107 <i>1</i>	05/02/2014
				AF 1000	00/00/0014
CHEMOMED N			Mcf	\$5.1877	09/02/2014
CUSTOMER N					
	7495		Mcf	\$5.1877	09/02/2014
CUSTOMER N	IAME	BRONSON			
	7804	Y	Mcf	\$5.1877	09/02/2014
CUSTOMER N	IAME	**CONFIDENTIAL**			
	8766	N	Mcf	\$6.0386	09/02/2014
CUSTOMER N	IAME	ATLANTA, ENVIRONS			
	8767	N	Mcf	\$6.0386	09/02/2014
CUSTOMER N	IAME	AVINGER, ENVIRONS			
	8768	N	Mcf	\$6.0386	09/02/2014
CUSTOMER N	IAME	BLOOMBURG, ENVIRON	S		
	8769	N	Mcf	\$6.0386	09/02/2014
CUSTOMER N		DAINGERFIELD, ENVI			
	8770	N	Mcf	\$6.0386	09/02/2014
CUSTOMER N		DE KALB, ENVIRONS	PICI	ŸO.0300	09/02/2014
<u> </u>		, 		46.0006	00/00/0014
CIICTONED N	8771	N DOUGLASSVILLE ENV	Mcf	\$6.0386	09/02/2014
CUSTOMER N	IAME	DOUGLASSVILLE, ENV	TUND		

\$6.0386

09/02/2014

Mcf

TARIFF CODE: DS RRC TARIFF NO: 26985

TARIFF CODE: DS	RRC TARIFF NO:	26985		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8773	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	HUGHES SPRINGS, EN	VIRONS		
8775	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	JEFFERSON, ENVIRON	S		
8776	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	LONE STAR, ENVIRON	S		
8779	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	MAUD, ENVIRONS			
8780	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	MILLER'S COVE, ENV	IRONS		
8781	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	MT. PLEASANT, ENVI	RONS		
8782	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	MT. VERNON, ENVIRO	NS		
8783	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	NEW BOSTON, ENVIRO	NS		
8785	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	PITTSBURG, ENVIRON	S		
8788	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	QUEEN CITY, ENVIRO	NS		
8789	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	REDLICK, ENVIRONS			

RRC COID: 6263	COMPANY NAME: CE	ENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO: 2	26985		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8790	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	TALCO, ENVIRONS			

34198

34199

CUSTOMER NAME

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

CARIFF CODE: DS	RRC TARIFF NO:	26985		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
34199	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	PINEHURST, ENVIRON	S		
34200	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WARREN CITY, ENVIR	ONS		
34201	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	WEST ORANGE, ENVIR	ONS		
34202	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WHITE OAK, ENVIRON	S		
34594	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HIDEAWAY, INC.			
17739	N			
CUSTOMER NAME	GILMER, INC.			
17740	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	HOOKS, INC.			
17742	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	REDLICK, INC.			
17957	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	DAINGERFIELD, INC.		•	
23636	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	MCLEOD, ENVIRONS		•	
0.44.7.7			40.4005	05.414.4055

Mcf

Mcf

NORTH CLEVELAND, ENVIRONS

PINEHURST, ENVIRONS

\$8.1205

\$8.1205

07/14/2014

07/14/2014

TARIFF CODE: DS RRC TARIFF NO: 26985

TARIFF CODE: DS	RRC TARIFF NO: 26	2905		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
34200	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HIDEAWAY, INC.			
7009	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	AMES, INC.			
7010	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ARP, ENVIRONS			
17734	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	DE KALB, INC.			
7025	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	BRIDGE CITY, INC.			
7039	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	BULLARD, ENVIRONS			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX						
TARIFF CODE: DS	RRC TARIFF NO: 2698	35				
CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL? BI	ILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
7050	N	Mcf	\$5.4247	07/14/2014		
CUSTOMER NAME	CARTHAGE, ENVIRONS					
7051	N	Mcf	\$5.4247	07/14/2014		
CUSTOMER NAME	CENTER, INC.					
7052	N	Mcf	\$5.4247	07/14/2014		
CUSTOMER NAME	CENTER, ENVIRONS					
7054	N	Mcf	\$8.1205	07/14/2014		
CUSTOMER NAME	CHINA, ENVIRONS					
7057	N	Mcf	\$5.4247	07/14/2014		
CUSTOMER NAME	CLARKSVILLE CITY, INC.					
7058	N	Mcf	\$5.4247	07/14/2014		
CUSTOMER NAME	CLARKSVILLE CITY, ENVIRO	ONS				
7061	N	Mcf	\$8.1205	07/14/2014		
CUSTOMER NAME	CLEVELAND, INC.					
7062	N	Mcf	\$8.1205	07/14/2014		
CUSTOMER NAME	CLEVELAND, ENVIRONS					
7065	N	Mcf	\$8.1205	07/14/2014		
CUSTOMER NAME	COLMESNEIL, INC.					
7066	N	Mcf	\$8.1205	07/14/2014		
CUSTOMER NAME	COLMESNEIL, ENVIRONS					
7072	N	Mcf	\$8.1205	07/14/2014		
CUSTOMER NAME	CORRIGAN, ENVIRONS					
7073	N	Mcf	\$5.4247	07/14/2014		
CUSTOMER NAME	CROCKETT, INC.					
7074	N	Mcf	\$5.4247	07/14/2014		
CUSTOMER NAME	CROCKETT, ENVIRONS					
7079	N	Mcf	\$8.1205	07/14/2014		
CUSTOMER NAME	DAYTON, INC.					
7080	N	Mcf	\$8.1205	07/14/2014		
CUSTOMER NAME	DAYTON, ENVIRONS					
7083	N	Mcf	\$5.4247	07/14/2014		
CUSTOMER NAME	DIBOLL, INC.					
7084	N					

DIBOLL, ENVIRONS

CUSTOMER NAME

TARIFF CODE: DS RRC TARIFF NO: 26985

TARIFF CODE: DS	RRC TARIFF NO:	20900					
CUSTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
7092	N	Mcf	\$5.4247	07/14/2014			
CUSTOMER NAME	EAST MOUNTAIN, ENVIR	EAST MOUNTAIN, ENVIRONS					
7094	N	Mcf	\$5.4247	07/14/2014			
CUSTOMER NAME	EDGEWOOD, ENVIRONS						
7101	N	Mcf	\$5.4247	07/14/2014			
CUSTOMER NAME	ELKHART, INC.						
7102	N	Mcf	\$5.4247	07/14/2014			
CUSTOMER NAME	ELKHART, ENVIRONS						
7115	N	Mcf	\$5.4247	07/14/2014			
CUSTOMER NAME	FRUITVALE, ENVIRONS						
7122	N	Mcf	\$5.4247	07/14/2014			
CUSTOMER NAME	GLADEWATER, INC.						
7123	N	Mcf	\$5.4247	07/14/2014			
CUSTOMER NAME	GLADEWATER, ENVIRONS	5					
7127	N	Mcf	\$8.1205	07/14/2014			
CUSTOMER NAME	GOODRICH, ENVIRONS						
7129	N	Mcf	\$5.4247	07/14/2014			
CUSTOMER NAME	GRAND SALINE, ENVIRO	ONS					
7130	N	Mcf	\$5.4247	07/14/2014			
CUSTOMER NAME	GRAPELAND, INC.						
7131	N	Mcf	\$5.4247	07/14/2014			
CUSTOMER NAME	GRAPELAND, ENVIRONS						
7133	N	Mcf	\$5.4247	07/14/2014			
CUSTOMER NAME	GROVETON, INC.						
7134	N	Mcf	\$5.4247	07/14/2014			
CUSTOMER NAME	GROVETON, ENVIRONS						
7138	N	Mcf	\$5.4247	07/14/2014			
CUSTOMER NAME	HALLSVILLE, ENVIRONS	5					
7140	N	Mcf	\$5.4247	07/14/2014			
CUSTOMER NAME	HAWKINS, ENVIRONS						
7143	N	Mcf	\$5.4247	07/14/2014			
CUSTOMER NAME	HENDERSON, ENVIRONS						
7153	N	Mcf	\$5.4247	07/14/2014			
CUSTOMER NAME	HUDSON, INC.						

RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE:	DS	RRC	TARIFF NO:	26985		
CUSTOMEDS						

RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7154	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	JACKSONVILLE, ENVIRO	NS		
7166	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	JASPER, INC.			
7167	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	JASPER, ENVIRONS			
7183	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	KILGORE, INC.			
7184	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	KILGORE, ENVIRONS			
7188	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LATEXO, INC.			
7203	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LATEXO, ENVIRONS			
7205	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	LIBERTY, INC.			
7206	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LINDALE, INC.			
7208	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LINDALE, ENVIRONS			
7212	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	LIVINGSTON, ENVIRONS			

CUSTOMER NAME

NEW LONDON, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26985 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7213 Mcf \$5.4247 07/14/2014 LONGVIEW, INC. CUSTOMER NAME 7214 \$5.4247 07/14/2014 M Mcf CUSTOMER NAME LONGVIEW, ENVIRONS 7215 N Mcf \$5.4247 07/14/2014 LOVELADY, INC. CUSTOMER NAME 7216 N Mcf \$5.4247 07/14/2014 LOVELADY, ENVIRONS CUSTOMER NAME Mcf \$5.4247 07/14/2014 CUSTOMER NAME LUFKIN, INC. 7218 07/14/2014 Mcf \$5.4247 CUSTOMER NAME LUFKIN, ENVIRONS 7219 07/14/2014 N Mcf \$8.1205 CUSTOMER NAME LUMBERTON, INC. 7220 Ν Mcf \$8.1205 07/14/2014 CUSTOMER NAME LUMBERTON, ENVIRONS Mcf \$5.4247 07/14/2014 MARSHALL, INC. CUSTOMER NAME Mcf \$5.4247 07/14/2014 CUSTOMER NAME MARSHALL, ENVIRONS 7230 07/14/2014 N Mcf \$5,4247 CUSTOMER NAME MINEOLA, INC. 7231 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME MINEOLA, ENVIRONS 7236 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME NACOGDOCHES, INC. 7237 \$5.4247 07/14/2014 Mcf NACOGDOCHES, ENVIRONS CUSTOMER NAME 7239 Mcf \$8.1205 07/14/2014 CUSTOMER NAME NEDERLAND, INC. 7240 Mcf \$8.1205 07/14/2014 N NEDERLAND, ENVIRONS CUSTOMER NAME 7246 Ν Mcf \$5.4247 07/14/2014

07/14/2014

7433

CUSTOMER NAME

Ν

PRICE

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26985 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$8.1205 7253 Mcf 07/14/2014 CUSTOMER NAME ORANGE, INC. 7254 M \$8.1205 07/14/2014 Mcf CUSTOMER NAME ORANGE, ENVIRONS 7259 N Mcf \$5.4247 07/14/2014 OVERTON, INC. CUSTOMER NAME 7260 N Mcf \$5.4247 07/14/2014 CUSTOMER NAME OVERTON, ENVIRONS N Mcf \$8.1205 07/14/2014 CUSTOMER NAME PINE FOREST, INC. \$8.1205 07/14/2014 Mcf CUSTOMER NAME PINE FOREST, ENVIRONS 7271 \$8.1205 07/14/2014 N Mcf CUSTOMER NAME PINEHURST, INC. 7294 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME RIVERSIDE, ENVIRONS Mcf \$8.1205 07/14/2014 ROSE CITY, INC. CUSTOMER NAME Mcf \$8.1205 07/14/2014 ROSE CITY, ENVIRONS CUSTOMER NAME \$8.1205 7419 07/14/2014 Ν Mcf CUSTOMER NAME ORANGEFIELD 7421 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME CENTRAL 7422 N Mcf \$5.4247 07/14/2014 CUSTOMER NAME DEBERRY 7423 \$5.4247 07/14/2014 Mcf CUSTOMER NAME DODGE 7424 Mcf \$5.4247 07/14/2014 CUSTOMER NAME ELLIS-FERGUSON FARMS 7430 Mcf \$5.4247 07/14/2014 CUSTOMER NAME NECHES

\$5.4247

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7434	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	SWAN			
7441	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	SYLVAN-HARMONY			
7488	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	FULLER SPRINGS			
7489	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	EASTHAM FARM			
7490	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME		FIGE	γJ. 1217	0,,11,2011
		M F	AF 4047	07/14/0014
7491	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	JONESVILLE			
7495	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BRONSON			
8766	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME			Ψο.0307	0,7,11,2011
			#C 0505	05/14/0014
8769	N DATMOEDELELD ENTADON	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME				
8770	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	DOUGLASSVILLE, ENVIRO	NS		
8772	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	GILMER, ENVIRONS			
8773	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.8587	07/14/2014
8//4	IN	MCT	\$0.000/	0//14/2014

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY E	ENTEX
---	-------

TARIFF CODE: DS RRC TARIFF NO: 26985

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8775	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	LONE STAR, ENVIRONS			
8779	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME				
8780	N	Mcf	\$6.8587	07/14/2014
	MILLER'S COVE, ENVI			. , .
8781	N	Mcf	\$6.8587	07/14/2014
	MT. PLEASANT, ENVIR		, o . o . o .	0,,11,2011
8782	N	Mcf	\$6.8587	07/14/2014
	MT. VERNON, ENVIRON		Ş0.030 <i>1</i>	07/14/2014
			#C 050B	05/14/0014
8783	N NA DI EG. ENVEDONG	Mcf	\$6.8587	07/14/2014
	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	NEW BOSTON, ENVIRON	S		
7299	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	ROSE HILL ACRES, EN	VIRONS		
7304	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	RUSK, INC.			
7305	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	RUSK, ENVIRONS			
7306	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	SAN AUGUSTINE, ENVI	RONS		
7319	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIRO		, J. 121,	, - 2 , 2 3 2 2
7329	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	SHEPHERD, INC.	I-IC I	ŸO. 1203	0,/11/2011

CUSTOMER NAME

VAN, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26985 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7330 Mcf \$8.1205 07/14/2014 CUSTOMER NAME SHEPHERD, ENVIRONS 7333 \$8.1205 07/14/2014 M Mcf CUSTOMER NAME SILSBEE, INC. 7334 N Mcf \$8.1205 07/14/2014 SILSBEE, ENVIRONS CUSTOMER NAME 7339 N Mcf \$8.1205 07/14/2014 SOUR LAKE, INC. CUSTOMER NAME Mcf \$8.1205 07/14/2014 CUSTOMER NAME SOUR LAKE, ENVIRONS 07/14/2014 Mcf \$5.4247 CUSTOMER NAME TATUM, ENVIRONS 7352 07/14/2014 Mcf \$5.4247 N CUSTOMER NAME TENEHA, INC. 7353 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME TENEHA, ENVIRONS Mcf \$5.4247 07/14/2014 TIMPSON, INC. CUSTOMER NAME Mcf \$5.4247 07/14/2014 CUSTOMER NAME TIMPSON, ENVIRONS 7357 07/14/2014 N Mcf \$5,4247 CUSTOMER NAME TRINITY, INC. 7358 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME TRINITY, ENVIRONS 7360 N Mcf \$5.4247 07/14/2014 CUSTOMER NAME TROUP, ENVIRONS \$4.8092 07/14/2014 Mcf CUSTOMER NAME TYLER, INC. 7362 Mcf \$4.8092 07/14/2014 CUSTOMER NAME TYLER, ENVIRONS 7364 Mcf \$5.4247 07/14/2014 UNION GROVE, ENVIRONS CUSTOMER NAME 07/14/2014 7368 Ν Mcf \$5.4247

7409

7410

7411

7412

7416

ANAHUAC, ENVIRONS

BEAUXART GARDENS

N

CHEEK

EVADALE

STOWELL

N

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26985		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7371	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	VIDOR, INC.			
7372	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WASKOM, ENVIRONS			
7383	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	WEST ORANGE, INC.			
7387	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WHITE OAK, INC.			
7390	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WILLS POINT, ENVIRO	ONS		
7399	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	LEGGETT			
7400	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	NEW WILLARD			
7401	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	VICTORY GARDENS			
7407	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	BUNA			
7408	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	ANAHUAC, INC			

Mcf

Mcf

Mcf

Mcf

Mcf

\$8.1205

\$8.1205

\$8.1205

\$8.1205

\$8.1205

07/14/2014

07/14/2014

07/14/2014

07/14/2014

07/14/2014

08/01/2014

8786

CUSTOMER NAME

Ν

ORE CITY, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26985 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7417 Mcf \$8.1205 07/14/2014 CUSTOMER NAME WINNIE 7418 CUSTOMER NAME MAURICEVILLE 8772 N Mcf \$6.8595 08/01/2014 CUSTOMER NAME GILMER, ENVIRONS 8773 N Mcf \$6.8595 08/01/2014 HOOKS, ENVIRONS CUSTOMER NAME Mcf \$6.8595 08/01/2014 CUSTOMER NAME HUGHES SPRINGS, ENVIRONS 08/01/2014 Mcf \$6.8595 CUSTOMER NAME JEFFERSON, ENVIRONS 8776 08/01/2014 Mcf \$6.8595 N CUSTOMER NAME LEARY, ENVIRONS 8777 Ν Mcf \$6.8595 08/01/2014 LINDEN, ENVIRONS CUSTOMER NAME Mcf \$6.8595 08/01/2014 LONE STAR, ENVIRONS CUSTOMER NAME Mcf \$6.8595 08/01/2014 CUSTOMER NAME MAUD, ENVIRONS 8780 08/01/2014 Mcf \$6.8595 CUSTOMER NAME MILLER'S COVE, ENVIRONS 8781 Ν Mcf \$6.8595 08/01/2014 CUSTOMER NAME MT. PLEASANT, ENVIRONS 8782 Ν Mcf \$6.8595 08/01/2014 CUSTOMER NAME MT. VERNON, ENVIRONS \$6.8595 08/01/2014 Mcf NAPLES, ENVIRONS CUSTOMER NAME 8784 Mcf \$6.8595 08/01/2014 CUSTOMER NAME NEW BOSTON, ENVIRONS 8785 Mcf \$6.8595 08/01/2014 OMAHA, ENVIRONS CUSTOMER NAME

\$6.8595

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX		
TARIFF CODE:	DS	RRC TARTER NO:	26985				

USTOMERS	RRC TARIFF NO: 2			
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8787	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	DE KALB, INC.			
17740	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	HOOKS, INC.			
17742	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	REDLICK, INC.			
17957	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	DAINGERFIELD, INC.			

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	YENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	26985			

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
23635	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	MAURICEVILLE, ENVI	RONS		
23636	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	MCLEOD, ENVIRONS			
34198	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	NORTH CLEVELAND, E	ENVIRONS		
34199	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	PINEHURST, ENVIRON	IS		
34200	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WARREN CITY, ENVIR	RONS		
34201	N	Mcf	\$8.1213	08/01/2014
	WEST ORANGE, ENVIR			
34202	N	Mcf	\$5.4247	08/01/2014
	WHITE OAK, ENVIRON		• • •	
34594		Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HIDEAWAY, INC.			
7009	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME		Her	γο.1213	00/01/2011
7010		Mcf	\$8.1213	08/01/2014
	AMES, ENVIRONS	MCI	Ş0.1Z13	00/01/2014
			AF 404F	00/01/0014
	N ENVIRONG	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME				
7025		Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS	3		
7028	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BECKVILLE, ENVIRON	IS		
7033	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRO	DNS		
7035	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BIG SANDY, ENVIRON	IS		
7038	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	BRIDGE CITY, INC.			

RRC COID:	6263	COMPANY NAME:	CENTERPOINT ENERGY ENTEX
TARIFF CODE	DS	RRC TARIFF NO:	26985

USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7039	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	BRIDGE CITY, ENVIRONS	5		
7047	N	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CENTER, INC.			
7052	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CENTER, ENVIRONS			
7054	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	CHINA, ENVIRONS			
7057	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CLARKSVILLE CITY, INC	C.		
7058	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CLARKSVILLE CITY, ENV	/IRONS		
7061	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	COLMESNEIL, INC.			
7066	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CROCKETT, INC.			
7074	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			
7079	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	DAYTON, INC.			
7080	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	DAYTON, ENVIRONS			

RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE:	DS	RRC	TARIFF NO	: 26985		
CUSTOMERS						

CUCTOMEDO				
CUSTOMERS				
RRC CUSTOMER NO			PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7083	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	DIBOLL, INC.			
7092	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EAST MOUNTAIN, ENVI	RONS		
7094	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELKHART, INC.			
7102	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GLADEWATER, INC.			
7123	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GLADEWATER, ENVIRON	S		
7127	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GRAND SALINE, ENVIR	ONS		
7130	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GRAPELAND, INC.			
7131	N	Mcf	\$5.4247	08/01/2014
	GRAPELAND, ENVIRONS		γυ. 1211	00/01/2011
7133		Mcf	\$5.4247	08/01/2014
CUSTOMER NAME		MCT	\$3.424 <i>/</i>	00/01/2014
		Maf	ČE 4047	09/01/2014
7134	N GROVETON, ENVIRONS	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	•		,	
7138	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HALLSVILLE, ENVIRON	S		
7140	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HENDERSON, ENVIRONS			

RRC COID:	6263	COMPANY NAME:	CENTERPOINT ENER	ERGY ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	26985	

CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7153 Mcf \$5.4247 08/01/2014 CUSTOMER NAME HUDSON, INC. 7154 \$5.4247 08/01/2014 N Mcf CUSTOMER NAME HUDSON, ENVIRONS 7157 N Mcf \$5.4247 08/01/2014 HUNTSVILLE, INC. CUSTOMER NAME 7158 N Mcf \$5.4247 08/01/2014 HUNTSVILLE, ENVIRONS CUSTOMER NAME Mcf \$5.4247 08/01/2014 CUSTOMER NAME JACKSONVILLE, INC. 7165 08/01/2014 Mcf \$5.4247 CUSTOMER NAME JACKSONVILLE, ENVIRONS 7166 08/01/2014 N Mcf \$8.1213 CUSTOMER NAME JASPER, INC. 7167 Ν Mcf \$8.1213 08/01/2014 JASPER, ENVIRONS CUSTOMER NAME Mcf \$5.4247 08/01/2014 KILGORE, INC. CUSTOMER NAME 7184 Mcf \$5.4247 08/01/2014 CUSTOMER NAME KILGORE, ENVIRONS 7188 \$8,1213 08/01/2014 N Mcf CUSTOMER NAME KIRBYVILLE, ENVIRONS 7202 08/01/2014 Ν Mcf \$5.4247 CUSTOMER NAME LATEXO, INC. 7203 N Mcf \$5.4247 08/01/2014 CUSTOMER NAME LATEXO, ENVIRONS 7205 Ν \$8.1213 08/01/2014 Mcf CUSTOMER NAME LIBERTY, INC. 7206 N Mcf \$8.1213 08/01/2014 CUSTOMER NAME LIBERTY, ENVIRONS 7207 N Mcf \$5.4247 08/01/2014 LINDALE, INC. CUSTOMER NAME 08/01/2014 7208 Ν Mcf \$5.4247 CUSTOMER NAME LINDALE, ENVIRONS

7240

NEDERLAND, ENVIRONS

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

		NTERPOINT ENE	RGY ENTEX	
CUSTOMERS	RRC TARIFF NO: 2	0985		
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7212	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LONGVIEW, INC.			
7214	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LOVELADY, INC.			
7216	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LUFKIN, INC.			
7218	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LUFKIN, ENVIRONS			
7219	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	LUMBERTON, INC.			
7220	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	MARSHALL, INC.			
7226	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	MINEOLA, INC.			
7231	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	NACOGDOCHES, ENVIRONS	3		
7239	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	NEDERLAND, INC.			

\$8.1213

08/01/2014

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS RRC TARIFF NO: 26985

TARIFF CODE: DS	RRC TARIFF NO:	20,00		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7246	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	NEW LONDON, ENVIRONS	3		
7253	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	ORANGE, INC.			
7254	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	OVERTON, INC.			
7260	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	OVERTON, ENVIRONS			
7269	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	PINE FOREST, INC.			
7270	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	PINE FOREST, ENVIRON	IS		
7271	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	PINEHURST, INC.			
7294	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$8.1213	08/01/2014
	ROSE CITY, ENVIRONS	1.01	¥0.1213	00, 01, 2011
7299	N	Mcf	\$8.1213	08/01/2014
	ROSE HILL ACRES, ENV		90.1213	00/01/2014
			ČE 4047	00/01/0014
7304 CUSTOMER NAME	N RUSK, INC.	Mcf	\$5.4247	08/01/2014
			A5 4045	00/01/0014
7305	N RUSK, ENVIRONS	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	·			
7306	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	SAN AUGUSTINE, ENVIR	RONS		
7319	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIRON	IS		

08/01/2014

7364

CUSTOMER NAME

Ν

UNION GROVE, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26985 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$8.1213 7329 Mcf 08/01/2014 CUSTOMER NAME SHEPHERD, INC. 7330 \$8.1213 08/01/2014 M Mcf CUSTOMER NAME SHEPHERD, ENVIRONS 7333 N Mcf \$8.1213 08/01/2014 SILSBEE, INC. CUSTOMER NAME 7334 N Mcf \$8.1213 08/01/2014 SILSBEE, ENVIRONS CUSTOMER NAME N Mcf \$8.1213 08/01/2014 CUSTOMER NAME SOUR LAKE, INC. 08/01/2014 Mcf \$8.1213 CUSTOMER NAME SOUR LAKE, ENVIRONS 7350 08/01/2014 Mcf \$5.4247 N CUSTOMER NAME TATUM, ENVIRONS 7352 Ν Mcf \$5.4247 08/01/2014 CUSTOMER NAME TENEHA, INC. Mcf \$5.4247 08/01/2014 TENEHA, ENVIRONS CUSTOMER NAME Ν Mcf \$5.4247 08/01/2014 CUSTOMER NAME TIMPSON, INC. 7356 08/01/2014 N Mcf \$5,4247 CUSTOMER NAME TIMPSON, ENVIRONS 08/01/2014 7357 Ν Mcf \$5.4247 CUSTOMER NAME TRINITY, INC. 7358 N Mcf \$5.4247 08/01/2014 CUSTOMER NAME TRINITY, ENVIRONS \$5.4247 08/01/2014 Mcf TROUP, ENVIRONS CUSTOMER NAME 7361 Mcf \$4.8092 08/01/2014 CUSTOMER NAME TYLER, INC. 7362 Mcf \$4.8092 08/01/2014 TYLER, ENVIRONS CUSTOMER NAME

\$5.4247

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	26985		
CUSTOMERS					

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7368	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	VAN, ENVIRONS			
7371	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	VIDOR, INC.			
7372	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WASKOM, ENVIRONS			
7383	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	WEST ORANGE, INC.			
7387	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WHITE OAK, INC.			
7390	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WILLS POINT, ENVIRONS	3		
7399	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	LEGGETT			
7400	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	NEW WILLARD			
7401	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	VICTORY GARDENS			
7407	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	BUNA			
7408	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	ANAHUAC, INC			
7409	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	BEAUXART GARDENS			
7411	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	CHEEK			
7412	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	EVADALE			

08/01/2014

08/01/2014

08/01/2014

08/01/2014

08/01/2014

\$5.4247

\$5.4247

\$5.4247

\$5.4247

\$5.4247

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

7488

7489

7490

7491

7495

SYLVAN-HARMONY

FULLER SPRINGS

N

EASTHAM FARM

N

ELYSIAN FIELDS

N

N

JONESVILLE

BRONSON

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENER	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26985		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7416	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	STOWELL			
7417	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	WINNIE			
7419	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	ORANGEFIELD			
7421	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CENTRAL			
7422	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	DEBERRY			
7423	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELLIS-FERGUSON FAR	RMS		
7430	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	NECHES			
7433	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	PRICE			
7434	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	SWAN			
7441	N	Mcf	\$4.8092	08/01/2014

Mcf

Mcf

Mcf

Mcf

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26985		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7804	Y	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
8766	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	BLOOMBURG, ENVIRON	IS		

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS RRC TARIFF NO: 26985

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8807	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	TALCO, ENVIRONS			
7009	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	AMES, INC.			
7010	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ARP, ENVIRONS			
7025	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.1877	10/01/2014
	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME			******	
7039	N	Mcf	\$5.8032	10/01/2014
	BRIDGE CITY, ENVIRONS		γ3.0032	10/01/2011
7047		Mcf	¢4 0016	10/01/2014
	N BULLARD, ENVIRONS	MCL	\$4.9916	10/01/2014
		W. C	ÅE 1088	10/01/0014
7050 CUSTOMER NAME	N CARTHAGE, ENVIRONS	Mcf	\$5.1877	10/01/2014
			,	40.404.555
7051	N TNG	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CENTER, INC.			
7052	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CENTER, ENVIRONS			
7054	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	CHINA, ENVIRONS			
7057	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CLARKSVILLE CITY, INC			

RRC COID:	6263	COMPANY NAME:	CENTERPOINT ENERGY ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	26985	

CUSTOMERS	CONTENTAL	DTT TVG	DG1 GUDDENE GUDDG	DG1
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7058	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CLARKSVILLE CITY, EN	IVIRONS		
7061	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	COLMESNEIL, INC.			
7066	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	COLMESNEIL, ENVIRONS	5		
7072	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CROCKETT, INC.			
7074	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	DAYTON, INC.			
7080	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	DIBOLL, INC.			
7092	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EAST MOUNTAIN, ENVIR	RONS		
7094	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ELKHART, INC.			
7102	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GLADEWATER, INC.			

TARIFF CODE: DS RRC TARIFF NO: 26985

TARIFF CODE: DS	RRC TARIFF NO: 26			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7123	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAND SALINE, ENVIRON:	S		
7130	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAPELAND, INC.			
7131	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME				
7134		Mcf	\$5.1877	10/01/2014
CUSTOMER NAME		rio I	γ3.10//	10,01,2011
7138	N	Mcf	\$5.1877	10/01/2014
	HALLSVILLE, ENVIRONS	MCI	\$3.1077	10/01/2014
			#F 1000	10/01/0014
7140	N	Mcf	\$5.1877	10/01/2014
	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME				
7153	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUDSON, INC.			
7154	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	JACKSONVILLE, ENVIRONS	S		
7166	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	JASPER, INC.		•	

CUSTOMER NAME

LUFKIN, ENVIRONS

RC COID: 6263	COMPANY NAME: CE	ENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO: 2	6985		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7167	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	JASPER, ENVIRONS			
7183	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	KILGORE, INC.			
7184	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	KILGORE, ENVIRONS			
7188	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LATEXO, INC.			
7203	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LATEXO, ENVIRONS			
7205	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	LIBERTY, INC.			
7206	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LINDALE, INC.			
7208	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LINDALE, ENVIRONS			
7212	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LONGVIEW, INC.			
7214	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LOVELADY, INC.		•	
7216	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LOVELADY, ENVIRONS		,	.
7217	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LUFKIN, INC.	-	,	-, - ,

7260

7269

7270

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

N

N

OVERTON, ENVIRONS

PINE FOREST, INC.

PINE FOREST, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: CE	NTERPOINT ENE	RGY ENTEX	
	RRC TARIFF NO: 26			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7219	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	LUMBERTON, INC.			
7220	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	MARSHALL, INC.			
7226	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	MINEOLA, INC.			
7231	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	NEDERLAND, INC.			
7240	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	ORANGE, INC.			
7254	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	OVERTON, INC.			

\$5.1877

\$5.8032

\$5.8032

10/01/2014

10/01/2014

10/01/2014

Mcf

Mcf

10/01/2014

7350

CUSTOMER NAME

Ν

TATUM, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26985 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7271 Mcf \$5.8032 10/01/2014 PINEHURST, INC. CUSTOMER NAME 7294 \$5.1877 10/01/2014 M Mcf CUSTOMER NAME RIVERSIDE, ENVIRONS 7296 N Mcf \$5.8032 10/01/2014 ROSE CITY, INC. CUSTOMER NAME 7297 N Mcf \$5.8032 10/01/2014 ROSE CITY, ENVIRONS CUSTOMER NAME Mcf \$5.8032 10/01/2014 CUSTOMER NAME ROSE HILL ACRES, ENVIRONS 10/01/2014 Ν Mcf \$5.1877 CUSTOMER NAME RUSK, INC. 7305 10/01/2014 Mcf \$5.1877 CUSTOMER NAME RUSK, ENVIRONS 7306 Ν Mcf \$5.1877 10/01/2014 SAN AUGUSTINE, INC. CUSTOMER NAME Mcf \$5.1877 10/01/2014 SAN AUGUSTINE, ENVIRONS CUSTOMER NAME Mcf \$5.1877 10/01/2014 CUSTOMER NAME SCOTTSVILLE, ENVIRONS 7329 10/01/2014 N Mcf \$5.8032 CUSTOMER NAME SHEPHERD, INC. 10/01/2014 7330 Ν Mcf \$5.8032 CUSTOMER NAME SHEPHERD, ENVIRONS 7333 Ν Mcf \$5.8032 10/01/2014 CUSTOMER NAME SILSBEE, INC. \$5.8032 10/01/2014 Mcf CUSTOMER NAME SILSBEE, ENVIRONS 7339 N Mcf \$5.8032 10/01/2014 CUSTOMER NAME SOUR LAKE, INC. 7340 N Mcf \$5.8032 10/01/2014 SOUR LAKE, ENVIRONS CUSTOMER NAME

\$5.1877

7383

7387

7390

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

N

N WHITE OAK, INC.

Ν

WILLS POINT, ENVIRONS

WEST ORANGE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26985 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7352 Mcf \$5.1877 10/01/2014 CUSTOMER NAME TENEHA, INC. 7353 M \$5.1877 10/01/2014 Mcf CUSTOMER NAME TENEHA, ENVIRONS 7355 N Mcf \$5.1877 10/01/2014 TIMPSON, INC. CUSTOMER NAME 7356 N Mcf \$5.1877 10/01/2014 TIMPSON, ENVIRONS CUSTOMER NAME N Mcf \$5.1877 10/01/2014 CUSTOMER NAME TRINITY, INC. 7358 10/01/2014 Mcf \$5.1877 CUSTOMER NAME TRINITY, ENVIRONS 7360 10/01/2014 Mcf \$5.1877 N CUSTOMER NAME TROUP, ENVIRONS 7361 N Mcf \$4.9916 10/01/2014 CUSTOMER NAME TYLER, INC. Mcf \$4.9916 10/01/2014 TYLER, ENVIRONS CUSTOMER NAME Mcf \$5.1877 10/01/2014 CUSTOMER NAME UNION GROVE, ENVIRONS 7368 \$5,1877 10/01/2014 Mcf CUSTOMER NAME VAN, ENVIRONS 7371 10/01/2014 N Mcf \$5.8032 CUSTOMER NAME VIDOR, INC. 7372 N Mcf \$5.8032 10/01/2014 CUSTOMER NAME VIDOR, ENVIRONS 7377 \$5.1877 10/01/2014 Mcf WASKOM, ENVIRONS CUSTOMER NAME

\$5.8032

\$5.1877

\$5.1877

10/01/2014

10/01/2014

10/01/2014

Mcf

Mcf

7419

7421

7422

7423

7424

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

Ν

Ν

Ν

ELLIS-FERGUSON FARMS

ORANGEFIELD

CENTRAL

DEBERRY

DODGE

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26985 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO \$5.8032 10/01/2014 7399 Mcf CUSTOMER NAME LEGGETT 7400 \$5.8032 10/01/2014 M Mcf CUSTOMER NAME NEW WILLARD 7401 N Mcf \$5.8032 10/01/2014 CUSTOMER NAME SARATOGA 7405 N Mcf \$5.8032 10/01/2014 CUSTOMER NAME VICTORY GARDENS Mcf \$5.8032 10/01/2014 CUSTOMER NAME BUNA \$5.8032 10/01/2014 Ν Mcf CUSTOMER NAME ANAHUAC, INC 7409 \$5.8032 10/01/2014 Ν Mcf CUSTOMER NAME ANAHUAC, ENVIRONS 10/01/2014 7410 Ν Mcf \$5.8032 BEAUXART GARDENS CUSTOMER NAME Mcf \$5.8032 10/01/2014 CUSTOMER NAME CHEEK 7412 Mcf \$5.8032 10/01/2014 CUSTOMER NAME EVADALE 7416 \$5.8032 10/01/2014 Ν Mcf CUSTOMER NAME STOWELL 7417 10/01/2014 Ν Mcf \$5.8032 CUSTOMER NAME WINNIE

Mcf

Mcf

Mcf

Mcf

Mcf

\$5.8032

\$5.1877

\$5.1877

\$5.1877

\$5.1877

10/01/2014

10/01/2014

10/01/2014

10/01/2014

10/01/2014

10/01/2014

10/01/2014

10/01/2014

10/01/2014

10/01/2014

10/01/2014

8766

8767

8768

8769

8770

8771

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

N

ATLANTA, ENVIRONS

AVINGER, ENVIRONS

BLOOMBURG, ENVIRONS

DE KALB, ENVIRONS

DAINGERFIELD, ENVIRONS

DOUGLASSVILLE, ENVIRONS

N

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26985		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7430	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	NECHES			
7433	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	PRICE			
7434	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME	SWAN			
7441	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME	SYLVAN-HARMONY			
7488	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	FULLER SPRINGS			
7489	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EASTHAM FARM			
7490	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ELYSIAN FIELDS			
7491	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	JONESVILLE			
7495	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	BRONSON			
7804	Y	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

\$6.0404

\$6.0404

\$6.0404

\$6.0404

\$6.0404

\$6.0404

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	Y ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	26985			

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
RRC CUSTOMER NO 8772		Mcf		10/01/2014
	N GILMER, ENVIRONS	MCL	\$0.U4U4	10/01/2014
8773		Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	HUGHES SPRINGS, ENV	IRONS		
8775	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	LEARY, ENVIRONS			
	N	Mcf	\$6.0404	10/01/2014
	N LINDEN, ENVIRONS	MCL	ŞU.U4U4	10/01/2014
8778	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	LONE STAR, ENVIRONS			
8779	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	MAUD, ENVIRONS			
8780	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	MILLER'S COVE, ENVI	RONS		
8781	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	MT. PLEASANT, ENVIRO	ONS		
8782	N	Mcf	\$6.0404	10/01/2014
	MT. VERNON, ENVIRONS		V0.0101	10/01/2011
			** ***	10/07/0074
8783	N N DI EG ENVIDONG	Mcf	\$6.0404	10/01/2014
	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	NEW BOSTON, ENVIRONS	5		
8785	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	PITTSBURG, ENVIRONS		70.0101	10,01,2011
			#C 0404	10/01/0014
8788	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	QUEEN CITY, ENVIRONS	o ·		

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
--	-----	-------	------	---------	-------	-------------	--------	-------	--

TARIFF CODE: DS RRC TARIFF NO: 26985

TARIFF CODE: DS	RRC TARIFF NO: 2	26985		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8789	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	DE KALB, INC.			
17740	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	HOOKS, INC.			
17742	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	REDLICK, INC.			
17957	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	DAINGERFIELD, INC.			
23635	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	MAURICEVILLE, ENVIRO	NS		
23636	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	MCLEOD, ENVIRONS			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
34198	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	NORTH CLEVELAND,	ENVIRONS		
34199	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	PINEHURST, ENVIRO	NS		
34200	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WARREN CITY, ENVI	RONS		
34201	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	WEST ORANGE, ENVI	RONS		
34202	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WHITE OAK, ENVIRO	NS		
34594	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HIDEAWAY, INC.			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: GUD 10182/10345 CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION Large Volume Customer

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/14/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/21/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

RCE-8 CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION

RATE SHEET

RATE CASE EXPENSE RECOVERY RATE SCHEDULE NO. RCE-8

APPLICATION OF SCHEDULE

This schedule applies to all residential, small commercial, and large volume customers in the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on July 2, 2012 that resulted in the Final Order issued in GUD No. 10182, and consolidated cases. This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after December 11, 2012, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential \$0.16 per bill

General Service-Small \$0.16 per bill General Service-Large \$0.16 per bill

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 1st of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance.

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon

Page 423 of 543

TA-4

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

BMTETXINC-2

RATE SCHEDULE BMTETXINC-2 The following rate schedules listed below go into effect 12/7/2012 for the environs areas and the following cities. GSS-2091 GSLV-622 MISC-12 PGA-11 R-2091 CITY AUTHORITY GUD10182 Beaumont GUD10182 Anahuac GUD10182 Atlanta GUD10182 Bridge City GUD10182 Center GUD10182 Clarksville City GUD10182 GUD10182 Colmesneil GUD10182 Crockett GUD10182 Daingerfield GUD10182 Dayton GUD10182 De Kalb GUD10182 Diboll GUD10182 Elkhart GUD10182 Gladewater GUD10182 Grapeland GUD10182 Groveton GUD10182 Hooks GUD10182 Hudson GUD10182 Huntsville GUD10182 Jacksonville Jasper GUD10182 Jefferson GUD10182 Kilgore GUD10182 Latexo GUD10182 Liberty GUD10182 Lindale GUD10182 Longview GUD10182 Lovelady GUD10182 Maud GUD10182 Lufkin GUD10182 Lumberton GUD10182 Marshall GUD10182 Mineola GUD10182 Mt Pleasant GUD10182 Mt Vernon GUD10182 Nacogdoches GUD10182 Nederland GUD10182 New Boston GUD10182 Orange GUD10182 Overton GUD10182 Pine Forest GUD10182 Pinehurst GUD10182 Red GUD10182 Rose City GUD10182 Rusk GUD10182 San Augustine GUD10182 Shepherd GUD10182 Silsbee GUD10182 Sour Lake GUD10182 Tenaha GUD10182 Timpson GUD10182 Trinity GUD10182 Tyler GUD10182 Vidor GUD10182 West Orange GUD10182 White Oak GUD10182 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091-GRIP 2014 GSLV-622-GRIP 2014 R-2091-GRIP 2014 City Effective Date Anahuac Operation of Law May Authority 30, 2014 Hideaway Operation of Law May 30, 2014 Jacksonville Operation of Law May 30, 2014 Jefferson Operation of Law May 30, 2014 Liberty Operation of Law May 30, 2014 Longview Operation of Law May 30, 2014 Maud Operation of Law May 30, 2014 Mount Vernon Operation of Law May 30, 2014 Pine Forest Operation of Law May 30, 2014 Red Lick Operation of Law May 30, 2014 Rose City Operation of Law May 30, 2014 ? The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091A-GRIP 2014 GSLV-622A-GRIP 2014 R-2091A-GRIP 2014 City Effective Date Ames GUD 10345 July 14, 2014 Anahuac Operation of Law July 14, 2014 Atlanta Operation of Law July 14, 2014 Beaumont Operation of Law July 14, 2014 Bridge City Operation of Law July 14, 2014 Center GUD 10345 July 14, 2014 Clarksville City Operation of Law July 14, 2014 Cleveland Operation of Law July 14, 2014 Colmesneil GUD 10345 July

July 14, 2014 Daingerfield

GUD 10345

14, 2014 Crockett

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

Operation of Law	RATE SCHEDULE	
2014 De Kalb Operation of Law July 14, 2014 Diboll GUD 10345 July 14, 2014 Elkhart GUD 10345 July 14, 2014 Gilmer GUD 10345 July 14, 2014 Gladewater Operation of Law July 14, 2014 Grapeland GUD 10345 July 14, 2014 Groveton GUD 10345 July 14, 2014 Hideaway Operation of Law July 14, 2014 Hooks Operation of Law July 14, 2014 Hudson GUD 10345 July 14, 2014 Huntsville Operation of Law July 14, 2014 Jacksonville Operation of Law July 14, 2014 Jasper GUD 10345 July 14, 2014 Jefferson Operation of Law July 14, 2014 Kilgore Operation of Law July 14, 2014 Coperation of Law July 14, 2014 Kilgore Operation of Law July 14, 2014 Liberty Operation of Law July 14, 2014 Lindale Operation of Law July 14, 2014 Longview Operation of Law July 14, 2014 Lovelady GUD 10345 July 14, 2014 Lufkin Operation of Law July 14, 2014 Lumberton GUD 10345 July 14, 2014 Marshall Operation of Law July 14, 2014 Maud Operation of Law July 14, 2014 Mineola Operation of Law July 14, 2014 Mount Pleasant Operation of Law July 14, 2014 Mount Vernon Operation of Law July 14, 2014 Nacogdoches GUD 10345 July 14, 2014 Nederland Operation of Law July 14, 2014 New Boston Operation of Law July 14, 2014 Pine Forest Operation of Law July 14, 2014 Pinehurst GUD 10345 July 14, 2014 Red Lick Operation of Law July 14, 2014 Rose City Operation of Law July 14, 2014 Rusk Operation of Law July 14, 2014 Operation of Law July 14, 2014 Rusk Operation of Law July 14, 2014 Operation of Law July 14, 2014 Rusk Operation of Law July 14, 2014 Operation of Law July 14, 2014 Rusk Operation of Law July 14, 2014 Operation of Law July 14, 2014 Silsbee Operation of Law July 14, 2014	SCHEDULE ID	DESCRIPTION
July 14, 2014 Timpson GUD 10345 July 14, 2014 Trinity GUD 10345 July 14, 2014 Tyler Operation of Law July 14, 2014 Vidor GUD 10345 July 14, 2014 West Orange GUD 10345 July 14, 2014 White Oak Operation of Law July 14, 2014 GSS-2091A-GRIP 2014 CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET GENERAL SERVICE-SMALL RATE SCHEDULE NO. GSS-2091A-GRIP 2014 APPLICATION OF SCHEDULE This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.		Operation of Law July 14, 2014 Dayton Operation of Law July 14, 2014 De Kalb Operation of Law July 14, 2014 Diboll GUD 10345 July 14, 2014 Gilmer GUD 10345 July 14, 2014 General GUD 10345 July 14, 2014 Gilmer GUD 10345 July 14, 2014 Hideaway Operation of Law July 14, 2014 Grapeland GUD 10345 July 14, 2014 Groveton GUD 10345 July 14, 2014 Hideaway Operation of Law July 14, 2014 Hooks Operation of Law July 14, 2014 Hooks Operation of Law July 14, 2014 Liberty Operation of Law July 14, 2014 Lumberton GUD 10345 July 14, 2014 Loughady GUD 10345 July 14, 2014 Lumberton GUD 10345 July 14, 2014 Mandhall Operation of Law July 14, 2014 Orange Operation of Law July 14, 2014 Valy 14, 2014 Orange Operation of Law July 14, 2014 Pinchurst GUD 10345 July 14, 2014 Red Lick Operation of Law July 14, 2014 Finchurst GUD 10345 July 14, 2014 Red Lick Operation of Law July 14, 2014 Mandhall Operation of Law July 1

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$25.65;*
- (2) Commodity Charge -

For customers billed at a 14.65 Pressure Base:

All Ccf @ 14.65 \$0.06440

For customers billed at a 14.73 Pressure Base:

All Ccf @ 14.73 \$0.06475

For customers billed at a 14.95 Pressure Base:

All Ccf @ 14.95 \$0.06572

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.
- (d) Rate Case Expense Recovery Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

*Customer Charge \$23.75 2014 GRIP Charge 1.90 Total Customer Charge \$25.65

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

PGA-11

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182.

RATE ADJUSTMENT PROVISIONS

None

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	Y ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	26986		

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7094	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7026	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BRIDGE CITY, INC.			
7039	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BRIDGE CITY, ENVIRONS	S		
7101	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ELKHART, INC.			
7047	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CENTER, INC.			
7052	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CENTER, ENVIRONS			
7054	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CHINA, ENVIRONS			
7057	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CLARKSVILLE CITY, INC	C.		
7058	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CLARKSVILLE CITY, EN	VIRONS		
7061	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS			

-	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
---	-----	-------	------	---------	-------	-------------	--------	-------	--

TARIFF CODE: DS RRC TARIFF NO: 26986

TARIFF CODE: DS	RRC TARIFF NO: 2	20900		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7065	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	COLMESNEIL, INC.			
7066	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CROCKETT, INC.			
7074	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			
7079	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	DAYTON, INC.			
7080	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	DIBOLL, INC.			
7102	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ELKHART, ENVIRONS			
7084	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	DIBOLL, ENVIRONS			
7092	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	EAST MOUNTAIN, ENVIR	ONS		
7039	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BRIDGE CITY, ENVIRON	S		
7047	N	Mcf	\$4.9916	09/02/2014
CUSTOMER NAME	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CENTER, INC.			
7052	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CENTER, ENVIRONS			
7054	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	CHINA, ENVIRONS			

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
--	-----	-------	------	---------	-------	-------------	--------	-------	--

TARIFF CODE: DS RRC TARIFF NO: 26986

TARIFF CODE: DS	RRC TARIFF NO:	20900		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7057	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CLARKSVILLE CITY,	INC.		
7058	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CLARKSVILLE CITY, 1	ENVIRONS		
7061	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS	S		
7065	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	COLMESNEIL, INC.			
7066	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	COLMESNEIL, ENVIRO	NS		
7072	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CROCKETT, INC.			
7074	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	DAYTON, INC.			
7080	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	DIBOLL, INC.			
7084	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	DIBOLL, ENVIRONS			
7092	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	EAST MOUNTAIN, ENV	IRONS		
7094	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ELKHART, INC.			
7102	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ELKHART, ENVIRONS			

RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE:	DS	RRC	TARIFF NO:	26986		

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7115	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GLADEWATER, INC.			
7123	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GRAND SALINE, ENVIROR	NS		
7130	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GRAPELAND, INC.			
7131	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GROVETON, INC.			
7134	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.1877	09/02/2014
	HENDERSON, ENVIRONS		•	
7153	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUDSON, INC.		•	
7154	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUDSON, ENVIRONS		•	
7157	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUNTSVILLE, INC.		,	,,
7158	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS		γυ. τυ , ,	05,02,2011
7164	N	Mcf	\$5.1877	09/02/2014
/101	TA	PICT	νσ. ±0 / /	07/02/2011

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7165	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	JACKSONVILLE, ENVIRO	NS		
7166	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	JASPER, INC.			
7167	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	JASPER, ENVIRONS			
7183	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	KILGORE, INC.			
7184	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	KILGORE, ENVIRONS			
7188	N	Mcf	\$5.9219	09/02/2014
	KIRBYVILLE, ENVIRONS		40.7227	22, 22, 2022
7202	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME		PICI	γJ.10//	05/02/2011
	N	M-E	\$5.1877	09/02/2014
7203	N LATEXO, ENVIRONS	Mcf	\$5.18//	09/02/2014
7205	N I I I I I I I I I I I I I I I I I I I	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	LIBERTY, INC.			
7206	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LINDALE, INC.			
7208	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LINDALE, ENVIRONS			
7212	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LONGVIEW, INC.			
7214	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LOVELADY, INC.			
7216	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LOVELADY, ENVIRONS		73.1077	05,02,2011

7259

7260

CUSTOMER NAME

CUSTOMER NAME

N

OVERTON, INC.

Ν

OVERTON, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26986 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7217 Mcf \$5.1877 09/02/2014 CUSTOMER NAME LUFKIN, INC. 7218 \$5.1877 09/02/2014 M Mcf CUSTOMER NAME LUFKIN, ENVIRONS 7219 N Mcf \$5.9219 09/02/2014 LUMBERTON, INC. CUSTOMER NAME 7220 N Mcf \$5.9219 09/02/2014 LUMBERTON, ENVIRONS CUSTOMER NAME Mcf \$5.1877 09/02/2014 CUSTOMER NAME MARSHALL, INC. 09/02/2014 Mcf \$5.1877 CUSTOMER NAME MARSHALL, ENVIRONS 7230 09/02/2014 Ν Mcf \$5.1877 CUSTOMER NAME MINEOLA, INC. 7231 Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME MINEOLA, ENVIRONS Mcf \$5.1877 09/02/2014 NACOGDOCHES, INC. CUSTOMER NAME Mcf \$5.1877 09/02/2014 CUSTOMER NAME NACOGDOCHES, ENVIRONS 7239 09/02/2014 Mcf \$5,9219 CUSTOMER NAME NEDERLAND, INC. 7240 Ν Mcf \$5.9219 09/02/2014 CUSTOMER NAME NEDERLAND, ENVIRONS 7246 Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME NEW LONDON, ENVIRONS \$5.9219 09/02/2014 Mcf CUSTOMER NAME ORANGE, INC. 7254 Mcf \$5.9219 09/02/2014 CUSTOMER NAME ORANGE, ENVIRONS

\$5.1877

\$5.1877

09/02/2014

09/02/2014

Mcf

CUSTOMER NAME

SOUR LAKE, INC.

TARIFF CODE: DS	RRC TARIFF NO:	26986		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7269	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	PINE FOREST, INC.			
7270	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	PINE FOREST, ENVIRON	IS		
7271	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	PINEHURST, INC.			
7294	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ROSE HILL ACRES, ENV	IRONS		
7304	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	RUSK, INC.			
7305	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	RUSK, ENVIRONS			
7306	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	SAN AUGUSTINE, ENVIR	ONS		
7319	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIRON	IS		
7329	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	SHEPHERD, INC.			
7330	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	SILSBEE, INC.		•	
7334	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	SILSBEE, ENVIRONS			
7339	N	Mcf	\$5.9219	09/02/2014

09/02/2014

09/02/2014

09/02/2014

09/02/2014

09/02/2014

09/02/2014

09/02/2014

7362

7364

7368

7371

7372

7377

7383

CUSTOMER NAME

N

N

VAN, ENVIRONS

VIDOR, INC.

VIDOR, ENVIRONS

WASKOM, ENVIRONS

WEST ORANGE, INC.

TYLER, ENVIRONS

UNION GROVE, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX							
TARIFF CODE: DS	RRC TARIFF NO:	26986					
CUSTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
7340	N	Mcf	\$5.9219	09/02/2014			
CUSTOMER NAME	SOUR LAKE, ENVIRONS						
7350	N	Mcf	\$5.1877	09/02/2014			
CUSTOMER NAME	TATUM, ENVIRONS						
7352	N	Mcf	\$5.1877	09/02/2014			
CUSTOMER NAME	TENEHA, INC.						
7353	N	Mcf	\$5.1877	09/02/2014			
CUSTOMER NAME	TENEHA, ENVIRONS						
7355	N	Mcf	\$5.1877	09/02/2014			
CUSTOMER NAME	TIMPSON, INC.						
7356	N	Mcf	\$5.1877	09/02/2014			
CUSTOMER NAME	TIMPSON, ENVIRONS						
7357	N	Mcf	\$5.1877	09/02/2014			
CUSTOMER NAME	TRINITY, INC.						
7358	N	Mcf	\$5.1877	09/02/2014			
CUSTOMER NAME	TRINITY, ENVIRONS						
7360	N	Mcf	\$5.1877	09/02/2014			
CUSTOMER NAME	TROUP, ENVIRONS						
7361	N	Mcf	\$4.9916	09/02/2014			
CUSTOMER NAME	TYLER, INC.						

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

\$4.9916

\$5.1877

\$5.1877

\$5.9219

\$5.9219

\$5.1877

\$5.9219

7421

7422

CUSTOMER NAME

CUSTOMER NAME

Ν

Ν

CENTRAL

DEBERRY

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26986 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO \$5.1877 09/02/2014 7387 Mcf N CUSTOMER NAME WHITE OAK, INC. 7390 \$5.1877 09/02/2014 M Mcf CUSTOMER NAME WILLS POINT, ENVIRONS 7399 N Mcf \$5.9219 09/02/2014 CUSTOMER NAME LEGGETT 7400 N Mcf \$5.9219 09/02/2014 CUSTOMER NAME NEW WILLARD Mcf \$5.9219 09/02/2014 CUSTOMER NAME SARATOGA 7405 \$5.9219 09/02/2014 Mcf CUSTOMER NAME VICTORY GARDENS 7407 \$5.9219 09/02/2014 Ν Mcf CUSTOMER NAME BUNA 7408 Ν Mcf \$5.9219 09/02/2014 CUSTOMER NAME ANAHUAC, INC Mcf \$5.9219 09/02/2014 ANAHUAC, ENVIRONS CUSTOMER NAME 7410 Ν Mcf \$5.9219 09/02/2014 CUSTOMER NAME BEAUXART GARDENS 7411 \$5.9219 09/02/2014 N Mcf CUSTOMER NAME CHEEK 7412 09/02/2014 Ν Mcf \$5.9219 CUSTOMER NAME EVADALE 7416 N Mcf \$5.9219 09/02/2014 CUSTOMER NAME STOWELL 7417 \$5.9219 09/02/2014 Mcf CUSTOMER NAME WINNIE 7419 Mcf \$5.9219 09/02/2014 CUSTOMER NAME ORANGEFIELD

\$5.1877

\$5.1877

09/02/2014

09/02/2014

Mcf

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	26986		

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7423	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	NECHES			
7433	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	PRICE			
7434	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$4.9916	09/02/2014
CUSTOMER NAME	SWAN			
7441	N	Mcf	\$4.9916	09/02/2014
CUSTOMER NAME	SYLVAN-HARMONY			
7488	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	FULLER SPRINGS			
7489	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	EASTHAM FARM			
7490	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ELYSIAN FIELDS			
7491	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	JONESVILLE			
7495	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	BRONSON			
8766	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	DAINGERFIELD, ENVIRON		,	/ /
8770	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	DE KALB, ENVIRONS			, . , . .

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX

TARIFF CODE: DS	RRC TARIFF NO:	20,00		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8771	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	DOUGLASSVILLE, ENV	'IRONS		
8772	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	GILMER, ENVIRONS			
8773	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	HUGHES SPRINGS, EN	WIRONS		
8775	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME		IS		
8776	N	Mcf	\$6.0716	09/02/2014
	LEARY, ENVIRONS	02	40.0.20	,,
8777		Mcf	\$6.0716	09/02/2014
	LINDEN, ENVIRONS	MCI	Ş0.07±0	05/02/2014
		M-F	åC 071C	00/02/2014
8778	N LONE STAR, ENVIRON	Mcf	\$6.0716	09/02/2014
	·		+6.0746	00/00/00/4
8779	N NAME ENTREPOND	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MAUD, ENVIRONS			
8780	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MILLER'S COVE, ENV	'IRONS		
8781	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MT. PLEASANT, ENVI	RONS		
8782	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MT. VERNON, ENVIRO	ONS		
8783	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	NEW BOSTON, ENVIRO	ONS		
8785	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	ORE CITY, ENVIRONS		40.0.20	,,
8787	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	PITTSBURG, ENVIRON		\$0.U/IO	09/02/2014
CODIOMER NAME	TITIODONG, ENVIRON			

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8788	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	DE KALB, INC.			
17740	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	HOOKS, INC.			
17742	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MT. VERNON, INC.		•	
17751	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	REDLICK, INC.		70.0710	05,02,2011
17957	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	DAINGERFIELD, INC.	PIC L	\$0.0/10	05/02/2014
		E	AE 0010	00/00/004
23635	N NAME OF STREET OF STREET	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	MAURICEVILLE, ENVIRON	NS		

23636

CUSTOMER NAME

Ν

MCLEOD, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26986 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 23636 Mcf \$5.1877 09/02/2014 MCLEOD, ENVIRONS CUSTOMER NAME 34198 \$5.9219 09/02/2014 M Mcf CUSTOMER NAME NORTH CLEVELAND, ENVIRONS 34199 N Mcf \$5.9219 09/02/2014 PINEHURST, ENVIRONS CUSTOMER NAME 34200 N Mcf \$5.1877 09/02/2014 CUSTOMER NAME WARREN CITY, ENVIRONS Mcf \$5.9219 09/02/2014 CUSTOMER NAME WEST ORANGE, ENVIRONS 34202 09/02/2014 Mcf \$5.1877 CUSTOMER NAME WHITE OAK, ENVIRONS 09/02/2014 34594 Mcf \$5.1877 N CUSTOMER NAME HIDEAWAY, INC. 17739 Ν CUSTOMER NAME GILMER, INC. Mcf \$6.8962 07/14/2014 HOOKS, INC. CUSTOMER NAME 17742 Mcf \$6.8962 07/14/2014 CUSTOMER NAME JEFFERSON, INC. 17746 N Mcf \$6.8962 07/14/2014 CUSTOMER NAME MAUD, INC. 17748 N Mcf \$6.8962 07/14/2014 CUSTOMER NAME MT. PLEASANT, INC. 17749 N Mcf \$6.8962 07/14/2014 CUSTOMER NAME MT. VERNON, INC. 17751 \$6.8962 07/14/2014 Mcf NEW BOSTON, INC. CUSTOMER NAME 17756 N Mcf \$6.8962 07/14/2014 CUSTOMER NAME REDLICK, INC. 17957 Mcf \$6.8962 07/14/2014 Ν DAINGERFIELD, INC. CUSTOMER NAME

\$5.4247

07/14/2014

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
--	-----	-------	------	---------	-------	-------------	--------	-------	--

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
34198	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	NORTH CLEVELAND, EN	NVIRONS		
34199	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	PINEHURST, ENVIRONS	S		
34200	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WARREN CITY, ENVIRO	ONS		
34201	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	WEST ORANGE, ENVIRO	ONS		
34202	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WHITE OAK, ENVIRONS	S		
34594	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HIDEAWAY, INC.			
7009	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	AMES, INC.			
7010	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ARP, ENVIRONS			
7025	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BEAUMONT, INC.			
7009	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	AMES, INC.			
7010	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ARP, ENVIRONS			
7025	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	BECKVILLE, ENVIRONS	S		
7033	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BEVIL OAKS, ENVIROR	NS		

CUSTOMER NAME

BECKVILLE, ENVIRONS

RRC TARIFF NO:	26986		
CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
N	Mcf	\$5.1877	09/02/2014
BIG SANDY, ENVIRONS			
N	Mcf	\$5.9219	09/02/2014
BRIDGE CITY, INC.			
N	Mcf	\$8.2873	08/01/2014
MAURICEVILLE, ENVIRC	ONS		
N	Mcf	\$5.4247	08/01/2014
MCLEOD, ENVIRONS			
N	Mcf	\$8.2873	08/01/2014
NORTH CLEVELAND, ENV	'IRONS		
N	Mcf	\$8.2873	08/01/2014
PINEHURST, ENVIRONS			
N	Mcf	\$5.4247	08/01/2014
WARREN CITY, ENVIRON	IS		
N	Mcf	\$8.2873	08/01/2014
WEST ORANGE, ENVIRON	IS		
N	Mcf	\$5.4247	08/01/2014
WHITE OAK, ENVIRONS			
N	Mcf	\$5.4247	08/01/2014
HIDEAWAY, INC.			
N	Mcf	\$6.8970	08/01/2014
DAINGERFIELD, INC.		,	
N	Mcf	\$8.2873	08/01/2014
AMES, INC.		,	/
	Mcf	\$8.2873	08/01/2014
AMES, ENVIRONS	1.01	¥0.2075	33, 31, 2311
	Mcf	\$5 4247	08/01/2014
ARP, ENVIRONS	FICI	γ3.121/	00/01/2014
, 	Maf	¢Ω 2Ω72	08/01/2014
	MCL	φ0.20/3	00/01/2014
	Mef	40 0072	00/01/0014
	MCI	\$8.2873	08/01/2014
PEROMONI, ENVIROND			
	N BIG SANDY, ENVIRONS N BRIDGE CITY, INC. N MAURICEVILLE, ENVIRO N MCLEOD, ENVIRONS N NORTH CLEVELAND, ENV N PINEHURST, ENVIRONS N WARREN CITY, ENVIRON N WHITE OAK, ENVIRONS N HIDEAWAY, INC. N AMES, INC. N AMES, ENVIRONS N	N Mcf BIG SANDY, ENVIRONS N Mcf BRIDGE CITY, INC. N Mcf MAURICEVILLE, ENVIRONS N Mcf MCLEOD, ENVIRONS N Mcf NORTH CLEVELAND, ENVIRONS N Mcf PINEHURST, ENVIRONS N Mcf WARREN CITY, ENVIRONS N Mcf WHITE OAK, ENVIRONS N Mcf HIDEAWAY, INC. N Mcf AMES, INC. N Mcf AMES, ENVIRONS N Mcf ARP, ENVIRONS N Mcf BEAUMONT, INC.	N Mcf \$5.1877

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX		

TARIFF CODE: DS RRC TARIFF NO: CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 7033 Mcf \$8.2873 08/01/2014 N CUSTOMER NAME BEVIL OAKS, ENVIRONS 7035 \$5.4247 08/01/2014 N Mcf CUSTOMER NAME BIG SANDY, ENVIRONS 7038 N Mcf \$8.2873 08/01/2014 BRIDGE CITY, INC. CUSTOMER NAME 7039 N Mcf \$8.2873 08/01/2014 BRIDGE CITY, ENVIRONS CUSTOMER NAME Mcf \$4.8092 08/01/2014 CUSTOMER NAME BULLARD, ENVIRONS 7050 08/01/2014 Mcf \$5.4247 Ν CUSTOMER NAME CARTHAGE, ENVIRONS 7051 08/01/2014 N Mcf \$5.4247 CUSTOMER NAME CENTER, INC. 7052 Ν Mcf \$5.4247 08/01/2014 CENTER, ENVIRONS CUSTOMER NAME Mcf \$8.2873 08/01/2014 CHINA, ENVIRONS CUSTOMER NAME Mcf \$5.4247 08/01/2014 CUSTOMER NAME CLARKSVILLE CITY, INC. 7058 08/01/2014 Mcf \$5,4247 CUSTOMER NAME CLARKSVILLE CITY, ENVIRONS 7061 08/01/2014 Ν Mcf \$8.2873 CUSTOMER NAME CLEVELAND, INC. 7062 Ν Mcf \$8.2873 08/01/2014 CUSTOMER NAME CLEVELAND, ENVIRONS \$8.2873 08/01/2014 Mcf COLMESNEIL, INC. CUSTOMER NAME 7066 Mcf \$8.2873 08/01/2014 CUSTOMER NAME COLMESNEIL, ENVIRONS 7072 Mcf \$8.2873 08/01/2014 N CORRIGAN, ENVIRONS CUSTOMER NAME 08/01/2014 7073 Ν Mcf \$5.4247 CUSTOMER NAME CROCKETT, INC.

7133

GROVETON, INC.

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: C	ENTERPOINT ENE	RGY ENTEX	
	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7074	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			
7079	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	DAYTON, INC.			
7080	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	DIBOLL, INC.			
7084	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	DIBOLL, ENVIRONS			
7092	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EAST MOUNTAIN, ENVI	RONS		
7094	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELKHART, INC.			
7102	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GLADEWATER, INC.			
7123	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GLADEWATER, ENVIRON	S		
7127	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GRAND SALINE, ENVIR	ONS		
7130	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GRAPELAND, INC.			
7131	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GRAPELAND, ENVIRONS			

\$5.4247

08/01/2014

7203

LATEXO, ENVIRONS

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

	COMPANY NAME: CE		KGI ENIEA	
	RRC TARIFF NO: 2	6986		
USTOMERS	COMMET DESIGNATION	DILLING INITE	DGA GUDDENE GUADGE	DOA BEREGETIVE DAME
RRC CUSTOMER NO	CONFIDENTIAL? N	Mcf	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7134	N GROVETON, ENVIRONS	MCI	\$5.4247	08/01/2014
7138		Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HALLSVILLE, ENVIRONS			
7140		Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HUDSON, INC.			
7154	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.4247	08/01/2014
	HUNTSVILLE, INC.	1101	γ3.121 <i>1</i>	00,01,2011
7158		Mcf	\$5.4247	00/01/2014
	N HUNTSVILLE, ENVIRONS	MCT	\$5.4247	08/01/2014
	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	JACKSONVILLE, ENVIRON	NS		
7166	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	JASPER, INC.			
7167	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	JASPER, ENVIRONS			
7183	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	KILGORE, INC.			
7184	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	KILGORE, ENVIRONS	FIGE	Y J . 12 1 /	00/01/2011
	•	W- C	¢0.0050	00/01/0011
7188	N N N N N N N N N N N N N N N N N N N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LATEXO, INC.			
7000	27	M E	åF 4047	00/01/0014

\$5.4247

08/01/2014

CUSTOMER NAME

MINEOLA, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26986 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7205 Mcf \$8.2873 08/01/2014 LIBERTY, INC. CUSTOMER NAME 7206 \$8.2873 08/01/2014 M Mcf CUSTOMER NAME LIBERTY, ENVIRONS 7207 N Mcf \$5.4247 08/01/2014 LINDALE, INC. CUSTOMER NAME 7208 N Mcf \$5.4247 08/01/2014 CUSTOMER NAME LINDALE, ENVIRONS Ν Mcf \$8.2873 08/01/2014 CUSTOMER NAME LIVINGSTON, ENVIRONS 7213 08/01/2014 Mcf \$5.4247 N CUSTOMER NAME LONGVIEW, INC. 7214 08/01/2014 N Mcf \$5.4247 CUSTOMER NAME LONGVIEW, ENVIRONS 7215 Ν Mcf \$5.4247 08/01/2014 CUSTOMER NAME LOVELADY, INC. Mcf \$5.4247 08/01/2014 LOVELADY, ENVIRONS CUSTOMER NAME Mcf \$5.4247 08/01/2014 CUSTOMER NAME LUFKIN, INC. 7218 08/01/2014 Ν Mcf \$5,4247 CUSTOMER NAME LUFKIN, ENVIRONS 08/01/2014 7219 Ν Mcf \$8.2873 CUSTOMER NAME LUMBERTON, INC. 7220 Ν Mcf \$8.2873 08/01/2014 CUSTOMER NAME LUMBERTON, ENVIRONS 7225 \$5.4247 08/01/2014 Mcf MARSHALL, INC. CUSTOMER NAME 7226 N Mcf \$5.4247 08/01/2014 CUSTOMER NAME MARSHALL, ENVIRONS 7230 Mcf \$5.4247 08/01/2014 N MINEOLA, INC. CUSTOMER NAME 08/01/2014 7231 Ν Mcf \$5.4247

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	26986		
CUSTOMERS					

CUSTOMERS				
	CONFIDENTIAL 2	RILLING HNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
RRC CUSTOMER NO 7236	CONFIDENTIAL?	Mcf		08/01/2014
	NACOGDOCHES, INC.	MCT	\$5.4247	08/01/2014
7237		Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	NEDERLAND, INC.			
7240	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	NEW LONDON, ENVIRONS			
7253		Mcf	\$8.2873	08/01/2014
CUSTOMER NAME		FICE	γ0.2073	00/01/2011
			+0.0050	00/01/0014
7254		Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	OVERTON, INC.			
7260	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	OVERTON, ENVIRONS			
7269	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	PINE FOREST, INC.			
7270	N	Mcf	\$8.2873	08/01/2014
	PINE FOREST, ENVIRONS		400-000	,,
		25.5	#0.00F2	00 (01 (001 4
7271	N N	Mcf	\$8.2873	08/01/2014
	PINEHURST, INC.			
7294		Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ROSE HILL ACRES, ENVIR		•	
7304	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	RUSK, INC.	PICI	γυ. τΔτ.	00/01/2014

08/01/2014

08/01/2014

08/01/2014

08/01/2014

08/01/2014

08/01/2014

\$5.4247

\$5.4247

\$5.4247

\$5.4247

\$5.4247

\$5.4247

7352

7353

7355

7356

7357

7358

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

Ν

TENEHA, INC.

N

Ν

TIMPSON, INC.

N

N TRINITY, INC.

Ν

TRINITY, ENVIRONS

TIMPSON, ENVIRONS

TENEHA, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26986 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7305 Mcf \$5.4247 08/01/2014 CUSTOMER NAME RUSK, ENVIRONS 7306 \$5.4247 08/01/2014 Mcf CUSTOMER NAME SAN AUGUSTINE, INC. 7307 N Mcf \$5.4247 08/01/2014 SAN AUGUSTINE, ENVIRONS CUSTOMER NAME 7319 Ν Mcf \$5.4247 08/01/2014 SCOTTSVILLE, ENVIRONS CUSTOMER NAME Mcf \$8.2873 08/01/2014 CUSTOMER NAME SHEPHERD, INC. 7330 08/01/2014 Mcf \$8.2873 CUSTOMER NAME SHEPHERD, ENVIRONS 7333 \$8.2873 08/01/2014 Mcf N CUSTOMER NAME SILSBEE, INC. 7334 Ν Mcf \$8.2873 08/01/2014 SILSBEE, ENVIRONS CUSTOMER NAME Ν Mcf \$8.2873 08/01/2014 SOUR LAKE, INC. CUSTOMER NAME Mcf \$8.2873 08/01/2014 CUSTOMER NAME SOUR LAKE, ENVIRONS 7350 08/01/2014 Ν Mcf \$5,4247 CUSTOMER NAME TATUM, ENVIRONS

Mcf

Mcf

Mcf

Mcf

Mcf

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS RRC TARIFF NO: CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 7360 Mcf \$5.4247 08/01/2014 CUSTOMER NAME TROUP, ENVIRONS 7361 N \$4.8092 08/01/2014 Mcf CUSTOMER NAME TYLER, INC. 7362 N Mcf \$4.8092 08/01/2014 TYLER, ENVIRONS CUSTOMER NAME 7364 N Mcf \$5.4247 08/01/2014 UNION GROVE, ENVIRONS CUSTOMER NAME Mcf \$5.4247 08/01/2014 CUSTOMER NAME VAN, ENVIRONS 08/01/2014 Mcf \$8.2873 CUSTOMER NAME VIDOR, INC. 7372 \$8.2873 08/01/2014 N Mcf CUSTOMER NAME VIDOR, ENVIRONS 08/01/2014 7377 Ν Mcf \$5.4247 CUSTOMER NAME WASKOM, ENVIRONS Mcf \$8.2873 08/01/2014 WEST ORANGE, INC. CUSTOMER NAME Mcf \$5.4247 08/01/2014 CUSTOMER NAME WHITE OAK, INC. 7390 \$5,4247 08/01/2014 Mcf CUSTOMER NAME WILLS POINT, ENVIRONS 7399 08/01/2014 Mcf \$8.2873 CUSTOMER NAME LEGGETT 7400 N Mcf \$8.2873 08/01/2014 CUSTOMER NAME NEW WILLARD 7401 \$8.2873 08/01/2014 Mcf CUSTOMER NAME SARATOGA 7405 Mcf \$8.2873 08/01/2014 CUSTOMER NAME VICTORY GARDENS 7407 Ν Mcf \$8.2873 08/01/2014 CUSTOMER NAME BUNA 7408 08/01/2014 Ν Mcf \$8.2873 CUSTOMER NAME ANAHUAC, INC

08/01/2014

08/01/2014

08/01/2014

08/01/2014

08/01/2014

08/01/2014

08/01/2014

08/01/2014

08/01/2014

08/01/2014

CUSTOMER NAME

7417

7419

7421

7424

7430

7433

7434

7440

7441

7488

STOWELL

WINNIE

CENTRAL

DEBERRY

DODGE

NECHES

PRICE

REDLAND

SWAN

N

Ν

Ν

Ν

N

Ν

SYLVAN-HARMONY

Ν

FULLER SPRINGS

ELLIS-FERGUSON FARMS

ORANGEFIELD

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26986 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 7409 \$8.2873 08/01/2014 Mcf CUSTOMER NAME ANAHUAC, ENVIRONS 7410 \$8.2873 08/01/2014 M Mcf CUSTOMER NAME BEAUXART GARDENS 7411 N Mcf \$8.2873 08/01/2014 CUSTOMER NAME CHEEK 7412 Mcf \$8.2873 08/01/2014 CUSTOMER NAME EVADALE Mcf \$8.2873 08/01/2014

Mcf

Page 451 of 543

\$8.2873

\$8.2873

\$5.4247

\$5.4247

\$5.4247

\$5,4247

\$5.4247

\$5.4247

\$5.4247

\$4.8092

08/01/2014

08/01/2014

08/01/2014

08/01/2014

08/01/2014

08/01/2014

08/01/2014

08/01/2014

08/01/2014

8770

8771

8772

8773

8774

8776

8777

8778

CUSTOMER NAME

DE KALB, ENVIRONS

GILMER, ENVIRONS

N

HOOKS, ENVIRONS

DOUGLASSVILLE, ENVIRONS

HUGHES SPRINGS, ENVIRONS

JEFFERSON, ENVIRONS

LEARY, ENVIRONS

LINDEN, ENVIRONS

LONE STAR, ENVIRONS

Ν

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENER	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26986		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7489	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EASTHAM FARM			
7490	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELYSIAN FIELDS			
7491	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	JONESVILLE			
7495	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BRONSON			
8766	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	BLOOMBURG, ENVIRONS	5		
8769	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	DAINGERFIELD, ENVI	RONS		

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

\$6.8970

\$6.8970

\$6.8970

\$6.8970

\$6.8970

\$6.8970

\$6.8970

\$6.8970

\$6.8970

RRC COID: 6263 COMPANY NAME:	CENTERPOINT ENERGY ENTEX
------------------------------	--------------------------

TARIFF CODE: DS		26986		
CUSTOMERS PDG GYGROVED NO	COMPTDESSET 3 T 9	DILLING INITE	DOS GUDDENE GUADGE	DOA ERREGETTE DATE
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8779		Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MAUD, ENVIRONS			
8780	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MILLER'S COVE, ENV	/IRONS		
8781	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MT. PLEASANT, ENVI	IRONS		
8782	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MT. VERNON, ENVIRO	ONS		
8783	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.8970	08/01/2014
	NEW BOSTON, ENVIRO		¥0.0570	30,01,2011
			&C 0070	00/01/0014
8785		Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	ORE CITY, ENVIRONS	5		
8787	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	PITTSBURG, ENVIRON	NS		
8788	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	QUEEN CITY, ENVIRO	ONS		
8789	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.8970	08/01/2014
	UNCERTAIN, ENVIRON		Ÿ0.0 <i>51</i> 0	30/01/2011
			AC 0070	00/01/0014
8791	N WINETED EMUTBONS	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	WINNSBORO, ENVIRON	NS		
8807	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	DE KALB, INC.		•	

RC COID: 6263	COMPANY NAME: CH	ENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26986		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17740	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	HOOKS, INC.			
17742	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	N	Mcf	\$6.8970	08/01/2014
	NEW BOSTON, INC.			
17756	N	Mcf	\$6.8970	08/01/2014
	REDLICK, INC.	1.02	¥0.0370	00, 01, 2011
23635		Mcf	\$8.2866	07/14/2014
CUSTOMER NAME			\$0.2000	07/14/2014
			#5_404B	05 /14 /0014
7115	N EDUTERAL E ENVEDONG	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME				
7122		Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GLADEWATER, INC.			
	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GRAND SALINE, ENVIRO	NS		
7130	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GRAPELAND, INC.			
7131	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.4247	07/14/2014

\$5.4247

07/14/2014

Mcf

GROVETON, INC.

N

GROVETON, ENVIRONS

CUSTOMER NAME

CUSTOMER NAME

7134

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX

TARIFF CODE: DS	RRC TARIFF NO:	26986		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7138	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HALLSVILLE, ENVIRONS	5		
7140	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUDSON, INC.			
7154	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS	5		
7164	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	JACKSONVILLE, ENVIRO	ONS		
7166	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	JASPER, INC.			
7167	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	JASPER, ENVIRONS			
7183	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	KILGORE, INC.			
7184	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	KILGORE, ENVIRONS			
7188	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	KIRBYVILLE, ENVIRONS	3		
7202	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LATEXO, INC.			
7203	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LATEXO, ENVIRONS			
7205	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	LIBERTY, INC.		•	

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26986 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7206 Mcf \$8.2866 07/14/2014 LIBERTY, ENVIRONS CUSTOMER NAME 7207 \$5.4247 07/14/2014 M Mcf CUSTOMER NAME LINDALE, INC. 7208 N Mcf \$5.4247 07/14/2014 LINDALE, ENVIRONS CUSTOMER NAME 7212 N Mcf \$8.2866 07/14/2014 LIVINGSTON, ENVIRONS CUSTOMER NAME Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME LONGVIEW, INC. 7214 07/14/2014 Mcf \$5.4247 N CUSTOMER NAME LONGVIEW, ENVIRONS 7215 07/14/2014 N Mcf \$5.4247 CUSTOMER NAME LOVELADY, INC. 7216 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME LOVELADY, ENVIRONS Mcf \$5.4247 07/14/2014 LUFKIN, INC. CUSTOMER NAME 7218 Mcf \$5.4247 07/14/2014 CUSTOMER NAME LUFKIN, ENVIRONS 7219 \$8.2866 Ν Mcf 07/14/2014 CUSTOMER NAME LUMBERTON, INC. 7220 Ν Mcf \$8.2866 07/14/2014 CUSTOMER NAME LUMBERTON, ENVIRONS 7225 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME MARSHALL, INC. \$5.4247 07/14/2014 Mcf MARSHALL, ENVIRONS CUSTOMER NAME 7230 N Mcf \$5.4247 07/14/2014 CUSTOMER NAME MINEOLA, INC. 7231 Mcf \$5.4247 07/14/2014 N

\$5.4247

07/14/2014

Mcf

MINEOLA, ENVIRONS

NACOGDOCHES, INC.

Ν

CUSTOMER NAME

CUSTOMER NAME

7236

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7237	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	NACOGDOCHES, ENVIRON	S		
7239	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	NEDERLAND, INC.			
7240	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ORANGE, INC.			
7254	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	OVERTON, INC.			
7260	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	OVERTON, ENVIRONS			
7269	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	PINE FOREST, INC.			
7270	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	PINE FOREST, ENVIRON	S		
7271	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	PINEHURST, INC.			
7294	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ROSE HILL ACRES, ENV	IRONS		
7304	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	RUSK, INC.			
7305	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	RUSK, ENVIRONS			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX	
---	--

TARIFF CODE: DS	RRC TARIFF NO:	20980		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7306	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	SAN AUGUSTINE, INC			
7307	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	SAN AUGUSTINE, ENV	IRONS		
7319	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIR	ONS		
7329	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SHEPHERD, INC.			
7330	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SILSBEE, INC.			
7334	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SILSBEE, ENVIRONS			
7339	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SOUR LAKE, INC.			
7340	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SOUR LAKE, ENVIRON	S		
7350	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TATUM, ENVIRONS			
7352	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TENEHA, INC.			
7353	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TIMPSON, INC.			
7356	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TRINITY, INC.			
7358	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TROUP, ENVIRONS			

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
--	-----	-------	------	---------	-------	-------------	--------	-------	--

TARIFF CODE: DS	RRC TARIFF NO:	26986		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7361	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	TYLER, INC.			
7362	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	TYLER, ENVIRONS			
7364	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	UNION GROVE, ENVIRON	1S		
7368	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	VAN, ENVIRONS			
7371	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	VIDOR, INC.			
7372	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WASKOM, ENVIRONS			
7383	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	WEST ORANGE, INC.			
7387	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WHITE OAK, INC.			
7390	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WILLS POINT, ENVIRON	1S		
7399	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	LEGGETT			
7400	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	NEW WILLARD			
7401	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	VICTORY GARDENS			
7407	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BUNA			
7408	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ANAHUAC, INC			
7409	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ANAHUAC, ENVIRONS			

CUSTOMER NAME

FULLER SPRINGS

TARIFF CODE: DS	RRC TARIFF NO:	26986		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7410	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BEAUXART GARDENS			
7411	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CHEEK			
7412	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	EVADALE			
7416	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	STOWELL			
7417	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	WINNIE			
7418	N			
CUSTOMER NAME	MAURICEVILLE			
7419	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ORANGEFIELD			
7421	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CENTRAL			
7422	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	DEBERRY			
7423	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ELLIS-FERGUSON FAR	MS		
7430	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	NECHES			
7433	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	PRICE			
7434	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	SWAN	-		. , . .
7441	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	SYLVAN-HARMONY		,	- /,
7488	N	Mcf	\$5.4247	07/14/2014

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	Y ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	26986		

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7489	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	EASTHAM FARM			
7490	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ELYSIAN FIELDS			
7491	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	JONESVILLE			
7495	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BRONSON			
8766	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DAINGERFIELD, ENVIRO	ONS		
8770	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DOUGLASSVILLE, ENVIR	RONS		
8772	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	GILMER, ENVIRONS			
8773	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	HUGHES SPRINGS, ENVI	RONS		
8775	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	LONE STAR, ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8779	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MAUD, ENVIRONS			
8780	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MILLER'S COVE, ENV	/IRONS		
8781	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MT. PLEASANT, ENVI	IRONS		
8782	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MT. VERNON, ENVIRO	ONS		
8783	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.8962	07/14/2014
	NEW BOSTON, ENVIRO		,	. , .,
8785		Mcf	\$6.8962	07/14/2014
	OMAHA, ENVIRONS	PICI	ŸU.UJUZ	07/11/2011
	N	M-E	åC 00C0	07/14/0014
8786	N ORE CITY, ENVIRONS	Mcf	\$6.8962	07/14/2014
			+5.0050	05/44/004
8787	N DIEMODING ENVIRON	Mcf	\$6.8962	07/14/2014
	PITTSBURG, ENVIRON			
8788	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	QUEEN CITY, ENVIRO	ONS		
8789	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	UNCERTAIN, ENVIRON	NS .		
8791	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	WINFIELD, ENVIRONS	5		
8792	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	WINNSBORO, ENVIRON	IS		
8807	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DE KALB, INC.	-101	40.0002	2., 21, 2021

CUSTOMER NAME

CLARKSVILLE CITY, ENVIRONS

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX						
TARIFF CODE: DS RRC TARIFF NO: 26986						
CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
7009	N	Mcf	\$5.9218	10/01/2014		
CUSTOMER NAME	AMES, INC.					
7010	N	Mcf	\$5.9218	10/01/2014		
CUSTOMER NAME	AMES, ENVIRONS					
7016	N	Mcf	\$5.1877	10/01/2014		
CUSTOMER NAME	ARP, ENVIRONS					
7025	N	Mcf	\$5.9218	10/01/2014		
CUSTOMER NAME	BEAUMONT, INC.					
7026	N	Mcf	\$5.9218	10/01/2014		
CUSTOMER NAME	BEAUMONT, ENVIRONS		• -			
7028	N	Mcf	\$5.1877	10/01/2014		
	BECKVILLE, ENVIRONS	1.01	¥3.10	10, 01, 2011		
7033	N	Mcf	\$5.9218	10/01/2014		
CUSTOMER NAME	BEVIL OAKS, ENVIRONS	MCI	\$3.9210	10/01/2014		
			Å5 1000	10 /01 /001 4		
7035	N DIG GANDY ENVIRONG	Mcf	\$5.1877	10/01/2014		
CUSTOMER NAME	BIG SANDY, ENVIRONS					
7038	N	Mcf	\$5.9218	10/01/2014		
CUSTOMER NAME	BRIDGE CITY, INC.					
7039	N	Mcf	\$5.9218	10/01/2014		
CUSTOMER NAME	BRIDGE CITY, ENVIRONS	}				
7047	N	Mcf	\$4.9916	10/01/2014		
CUSTOMER NAME	BULLARD, ENVIRONS					
7050	N	Mcf	\$5.1877	10/01/2014		
CUSTOMER NAME	CARTHAGE, ENVIRONS					
7051	N	Mcf	\$5.1877	10/01/2014		
CUSTOMER NAME	CENTER, INC.					
7052	N	Mcf	\$5.1877	10/01/2014		
CUSTOMER NAME	CENTER, ENVIRONS					
7054	N	Mcf	\$5.9218	10/01/2014		
CUSTOMER NAME	CHINA, ENVIRONS					
7057	N	Mcf	\$5.1877	10/01/2014		
CUSTOMER NAME	CLARKSVILLE CITY, INC			, , , , <u>-</u>		
7058	N	Mcf	\$5.1877	10/01/2014		
/056	IN	MCT	QU.10//	10/01/2014		

RRC CC	DID: 6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX

TARIFF CODE: DS	RRC TARIFF NO: 2	26986		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7061	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	COLMESNEIL, INC.			
7066	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CROCKETT, INC.			
7074	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	DAYTON, INC.			
7080	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	DIBOLL, INC.			
7084	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	DIBOLL, ENVIRONS			
7092	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EAST MOUNTAIN, ENVIR	ONS		
7094	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ELKHART, INC.			
7102	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GLADEWATER, INC.			

7165

7166

CUSTOMER NAME

CUSTOMER NAME

N

N

JASPER, INC.

JACKSONVILLE, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: CE	NTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO: 2	6986		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7123	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAND SALINE, ENVIRO	NS		
7130	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAPELAND, INC.			
7131	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GROVETON, INC.			
7134	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUDSON, INC.			
7154	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	JACKSONVILLE, INC.			

Mcf

Mcf

\$5.1877

\$5.9218

10/01/2014

10/01/2014

10/01/2014

CUSTOMER NAME

CUSTOMER NAME

7218

LUFKIN, INC.

Ν

LUFKIN, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26986 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$5.9218 7167 Mcf 10/01/2014 CUSTOMER NAME JASPER, ENVIRONS 7183 \$5.1877 10/01/2014 M Mcf CUSTOMER NAME KILGORE, INC. 7184 N Mcf \$5.1877 10/01/2014 KILGORE, ENVIRONS CUSTOMER NAME 7188 N Mcf \$5.9218 10/01/2014 KIRBYVILLE, ENVIRONS CUSTOMER NAME Mcf \$5.1877 10/01/2014 CUSTOMER NAME LATEXO, INC. 7203 10/01/2014 Mcf \$5.1877 CUSTOMER NAME LATEXO, ENVIRONS 7205 10/01/2014 Mcf \$5.9218 N CUSTOMER NAME LIBERTY, INC. 7206 Ν Mcf \$5.9218 10/01/2014 CUSTOMER NAME LIBERTY, ENVIRONS Mcf \$5.1877 10/01/2014 LINDALE, INC. CUSTOMER NAME Mcf \$5.1877 10/01/2014 CUSTOMER NAME LINDALE, ENVIRONS 7212 10/01/2014 Ν Mcf \$5,9218 LIVINGSTON, ENVIRONS CUSTOMER NAME 10/01/2014 7213 Ν Mcf \$5.1877 CUSTOMER NAME LONGVIEW, INC. 7214 Ν Mcf \$5.1877 10/01/2014 CUSTOMER NAME LONGVIEW, ENVIRONS 7215 \$5.1877 10/01/2014 Mcf LOVELADY, INC. CUSTOMER NAME 7216 N Mcf \$5.1877 10/01/2014 CUSTOMER NAME LOVELADY, ENVIRONS 7217 N Mcf \$5.1877 10/01/2014

\$5.1877

RC COID: 6263	COMPANY NAME: CE	NTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO: 2	6986		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7219	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	LUMBERTON, INC.			
7220	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	MARSHALL, INC.			
7226	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	MINEOLA, INC.			
7231	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	NACOGDOCHES, ENVIRONS	3		
7239	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	NEDERLAND, INC.			
7240	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ORANGE, INC.			
7254	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	OVERTON, INC.			
7260	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	OVERTON, ENVIRONS			
7269	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	PINE FOREST, INC.			
7270	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	PINE FOREST, ENVIRONS	}		

10/01/2014

7350

CUSTOMER NAME

Ν

TATUM, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26986 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7271 Mcf \$5.9218 10/01/2014 PINEHURST, INC. CUSTOMER NAME 7294 \$5.1877 10/01/2014 M Mcf CUSTOMER NAME RIVERSIDE, ENVIRONS 7296 N Mcf \$5.9218 10/01/2014 ROSE CITY, INC. CUSTOMER NAME 7297 N Mcf \$5.9218 10/01/2014 ROSE CITY, ENVIRONS CUSTOMER NAME Mcf \$5.9218 10/01/2014 CUSTOMER NAME ROSE HILL ACRES, ENVIRONS 10/01/2014 Ν Mcf \$5.1877 CUSTOMER NAME RUSK, INC. 7305 10/01/2014 Mcf \$5.1877 CUSTOMER NAME RUSK, ENVIRONS 7306 Ν Mcf \$5.1877 10/01/2014 SAN AUGUSTINE, INC. CUSTOMER NAME Mcf \$5.1877 10/01/2014 SAN AUGUSTINE, ENVIRONS CUSTOMER NAME Mcf \$5.1877 10/01/2014 CUSTOMER NAME SCOTTSVILLE, ENVIRONS 7329 10/01/2014 N Mcf \$5,9218 CUSTOMER NAME SHEPHERD, INC. 10/01/2014 7330 Ν Mcf \$5.9218 CUSTOMER NAME SHEPHERD, ENVIRONS 7333 Ν Mcf \$5.9218 10/01/2014 CUSTOMER NAME SILSBEE, INC. \$5.9218 10/01/2014 Mcf CUSTOMER NAME SILSBEE, ENVIRONS 7339 N Mcf \$5.9218 10/01/2014 CUSTOMER NAME SOUR LAKE, INC. 7340 N Mcf \$5.9218 10/01/2014 SOUR LAKE, ENVIRONS CUSTOMER NAME

\$5.1877

10/01/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26986 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7352 Mcf \$5.1877 10/01/2014 CUSTOMER NAME TENEHA, INC. 7353 M \$5.1877 10/01/2014 Mcf CUSTOMER NAME TENEHA, ENVIRONS 7355 N Mcf \$5.1877 10/01/2014 TIMPSON, INC. CUSTOMER NAME 7356 N Mcf \$5.1877 10/01/2014 TIMPSON, ENVIRONS CUSTOMER NAME N Mcf \$5.1877 10/01/2014 CUSTOMER NAME TRINITY, INC. 7358 10/01/2014 Mcf \$5.1877 CUSTOMER NAME TRINITY, ENVIRONS 7360 10/01/2014 Mcf \$5.1877 N CUSTOMER NAME TROUP, ENVIRONS 7361 Ν Mcf \$4.9916 10/01/2014 TYLER, INC. CUSTOMER NAME Mcf \$4.9916 10/01/2014 TYLER, ENVIRONS CUSTOMER NAME Mcf \$5.1877 10/01/2014 CUSTOMER NAME UNION GROVE, ENVIRONS 7368 \$5,1877 10/01/2014 Mcf CUSTOMER NAME VAN, ENVIRONS 7371 10/01/2014 N Mcf \$5.9218 CUSTOMER NAME VIDOR, INC. 7372 N Mcf \$5.9218 10/01/2014 CUSTOMER NAME VIDOR, ENVIRONS 7377 \$5.1877 10/01/2014 Mcf WASKOM, ENVIRONS CUSTOMER NAME 7383 N Mcf \$5.9218 10/01/2014 CUSTOMER NAME WEST ORANGE, INC. 7387 Mcf \$5.1877 10/01/2014 N

\$5.1877

Mcf

WHITE OAK, INC.

Ν

WILLS POINT, ENVIRONS

CUSTOMER NAME

CUSTOMER NAME

7390

10/01/2014

10/01/2014

10/01/2014

10/01/2014

10/01/2014

10/01/2014

10/01/2014

10/01/2014

10/01/2014

10/01/2014

10/01/2014

10/01/2014

10/01/2014

CUSTOMER NAME

7409

7410

7412

7416

7417

7419

7421

7422

7423

7424

BUNA

CHEEK

EVADALE

STOWELL

WINNIE

CENTRAL

DEBERRY

DODGE

Ν

Ν

Ν

Ν

Ν

ELLIS-FERGUSON FARMS

ORANGEFIELD

Ν

ANAHUAC, INC

Ν

Ν

ANAHUAC, ENVIRONS

BEAUXART GARDENS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26986 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO \$5.9218 10/01/2014 7399 Mcf CUSTOMER NAME LEGGETT 7400 \$5.9218 10/01/2014 M Mcf CUSTOMER NAME NEW WILLARD 7401 N Mcf \$5.9218 10/01/2014 CUSTOMER NAME SARATOGA 7405 N Mcf \$5.9218 10/01/2014 CUSTOMER NAME VICTORY GARDENS

\$5.9218

\$5.9218

\$5.9218

\$5.9218

\$5.9218

\$5.9218

\$5.9218

\$5.9218

\$5.9218

\$5.1877

\$5.1877

\$5.1877

\$5.1877

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26986 CUSTOMERS CONFIDENTIAL? RRC CUSTOMER NO BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE 7430 Mcf \$5.1877 10/01/2014 CUSTOMER NAME NECHES 7433 Mcf \$5.1877 10/01/2014 CUSTOMER NAME PRICE 7434 Mcf \$5.1877 10/01/2014 CUSTOMER NAME REDLAND 7440 Mcf \$4.9916 10/01/2014 CUSTOMER NAME SWAN N Mcf \$4.9916 10/01/2014 CUSTOMER NAME SYLVAN-HARMONY \$5.1877 7488 Mcf 10/01/2014 Ν CUSTOMER NAME FULLER SPRINGS 7489 Mcf \$5.1877 10/01/2014 Ν CUSTOMER NAME EASTHAM FARM

CUSTOMER NAME	EASTHAM FARM				
7490	N	Mcf	\$5.1877	10/01/2014	
CUSTOMER NAME	ELYSIAN FIELDS				
7491	N	Mcf	\$5.1877	10/01/2014	
CUSTOMER NAME	JONESVILLE				
7495	N	Mcf	\$5.1877	10/01/2014	
CUSTOMER NAME	BRONSON				
8766	N	Mcf	\$6.0734	10/01/2014	
CUSTOMER NAME	ATLANTA, ENVIRONS				
8767	N	Mcf	\$6.0734	10/01/2014	
CUSTOMER NAME	AVINGER, ENVIRONS				
8768	N	Mcf	\$6.0734	10/01/2014	
CUSTOMER NAME	BLOOMBURG, ENVIRONS				
8769	N	Mcf	\$6.0734	10/01/2014	
CUSTOMER NAME	DAINGERFIELD, ENVIRONS	3			
8770	N	Mcf	\$6.0734	10/01/2014	
CUSTOMER NAME	DE KALB, ENVIRONS				
8771	N	Mcf	\$6.0734	10/01/2014	
CUSTOMER NAME	DOUGLASSVILLE, ENVIRON	IS			
8772	N	Mcf	\$6.0734	10/01/2014	
CUSTOMER NAME	GILMER, ENVIRONS				
		Page 471 of	543		

CUSTOMERS				
	CONFIDENTIAL?	BILLING INTO	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8773		Mcf		
CUSTOMER NAME		MCL	\$6.0734	10/01/2014
8774	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	HUGHES SPRINGS, EN	VIRONS		
8775	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	JEFFERSON, ENVIRON	S		
8776	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.0734	10/01/2014
	LONE STAR, ENVIRON		40.0732	
8779		Mcf	&E 0721	10/01/2014
CUSTOMER NAME		MCT	\$6.0734	10/01/2014
8780	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MILLER'S COVE, ENV	TIRONS		
8781	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MT. PLEASANT, ENVI	RONS		
8782	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MT. VERNON, ENVIRO	NS		
8783	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.0734	10/01/2014
	NEW BOSTON, ENVIRO		70.0731	10,01,2011
			AC 0804	10/01/0014
8785	N OMAHA ENVIDONG	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	PITTSBURG, ENVIRON	S		
8788	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	QUEEN CITY, ENVIRO	NS		
8789	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	REDLICK, ENVIRONS		•	•

CUSTOMER NAME

CUSTOMER NAME

34198

MCLEOD, ENVIRONS

NORTH CLEVELAND, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME: CE	NTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO: 2	6986		
CUSTOMERS				
RRC CUSTOMER NO			PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8790	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DE KALB, INC.			
17740	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	HOOKS, INC.			
17742	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	REDLICK, INC.			
17957	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DAINGERFIELD, INC.			
23635	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	MAURICEVILLE, ENVIRON	NS		
23636	N	Mcf	\$5.1877	10/01/2014
CHICHOMED NAME	MGI BOD ENTIT DONG			

\$5.9218

10/01/2014

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
34199	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	PINEHURST, ENVIRON	IS		
34200	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WARREN CITY, ENVIR	RONS		
34201	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	WEST ORANGE, ENVIR	RONS		
34202	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WHITE OAK, ENVIRON	IS		
34594	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HIDEAWAY, INC.			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: GUD 10182/10345 CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RRC TARIFF NO: TARIFF CODE: DS 26987

Distribution Sales STATUS: A DESCRIPTION:

EFFECTIVE DATE: 07/14/2014 ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/21/2014

AMENDMENT DATE: OPERATOR NO: GAS CONSUMED:

INACTIVE DATE: BILLS RENDERED:

RATE SCHEDULE

TA-4

SCHEDULE ID DESCRIPTION

RCE-8 CENTERPOINT ENERGY RESOURCES CORP.

> D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION

RATE CASE EXPENSE RECOVERY RATE SCHEDULE NO. RCE-8

APPLICATION OF SCHEDULE

This schedule applies to all residential, small commercial, and large volume customers in the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on July 2, 2012 that resulted in the Final Order issued in GUD No. 10182, and consolidated cases. This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after December 11, 2012, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential \$0.16 per bill

General Service-Small \$0.16 per bill General Service-Large \$0.16 per bill

RIILES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

The Company will file annually, due on the 1st of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance.

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon

Page 475 of 543

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

BMTETXINC-2

RATE SCHEDULE BMTETXINC-2 The following rate schedules listed below go into effect 12/7/2012 for the environs areas and the following cities. GSS-2091 GSLV-622 MISC-12 PGA-11 R-2091 CITY AUTHORITY GUD10182 Beaumont GUD10182 Anahuac GUD10182 Atlanta GUD10182 Bridge City GUD10182 Center GUD10182 Clarksville City GUD10182 GUD10182 Colmesneil GUD10182 Crockett GUD10182 Daingerfield GUD10182 Dayton GUD10182 De Kalb GUD10182 Diboll GUD10182 Elkhart GUD10182 Gladewater GUD10182 Grapeland GUD10182 Groveton GUD10182 Hooks GUD10182 Hudson GUD10182 Huntsville GUD10182 Jacksonville Jasper GUD10182 Jefferson GUD10182 Kilgore GUD10182 Latexo GUD10182 Liberty GUD10182 Lindale GUD10182 Longview GUD10182 Lovelady GUD10182 Maud GUD10182 Lufkin GUD10182 Lumberton GUD10182 Marshall GUD10182 Mineola GUD10182 Mt Pleasant GUD10182 Mt Vernon GUD10182 Nacogdoches GUD10182 Nederland GUD10182 New Boston GUD10182 Orange GUD10182 Overton GUD10182 Pine Forest GUD10182 Pinehurst GUD10182 Red GUD10182 Rose City GUD10182 Rusk GUD10182 San Augustine GUD10182 Shepherd GUD10182 Silsbee GUD10182 Sour Lake GUD10182 Tenaha GUD10182 Timpson GUD10182 Trinity GUD10182 Tyler GUD10182 Vidor GUD10182 West Orange GUD10182 White Oak GUD10182 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091-GRIP 2014 GSLV-622-GRIP 2014 R-2091-GRIP 2014 City Effective Date Anahuac Operation of Law May Authority 30, 2014 Hideaway Operation of Law May 30, 2014 Jacksonville Operation of Law May 30, 2014 Jefferson Operation of Law May 30, 2014 Liberty Operation of Law May 30, 2014 Longview Operation of Law May 30, 2014 Maud Operation of Law May 30, 2014 Mount Vernon Operation of Law May 30, 2014 Pine Forest Operation of Law May 30, 2014 Red Lick Operation of Law May 30, 2014 Rose City Operation of Law May 30, 2014 ? The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091A-GRIP 2014 GSLV-622A-GRIP 2014 R-2091A-GRIP 2014 City Effective Date Ames GUD 10345 July 14, 2014 Anahuac Operation of Law July 14, 2014 Atlanta Operation of Law July 14, 2014 Beaumont Operation of Law July 14, 2014 Bridge City Operation of Law July 14, 2014 Center GUD 10345 July 14, 2014 Clarksville City Operation of Law July 14, 2014 Cleveland Operation of Law July 14, 2014 Colmesneil GUD 10345 July

July 14, 2014 Daingerfield

GUD 10345

14, 2014 Crockett

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

DATE COHEDINE	
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
SCREDULE ID	Operation of Law July 14, 2014 Dayton Operation of Law July 14, 2014 De Kalb Operation of Law July 14, 2014 Diboll GUD 10345 July 14, 2014 Gilmer GUD 10345 July 14, 2014 Gilmer GUD 10345 July 14, 2014 Groveton GUD 10345 July 14, 2014 Groveton GUD 10345 July 14, 2014 Hideaway Operation of Law July 14, 2014 Hooks Operation of Law July 14, 2014 Hooks Operation of Law July 14, 2014 Jacksonville Operation of Law July 14, 2014 Jacksonville Operation of Law July 14, 2014 Jacksonville Operation of Law July 14, 2014 Kilgore Operation of Law July 14, 2014 Kilgore Operation of Law July 14, 2014 Lindale Operation of Law July 14, 2014 Lufkin Operation of Law July 14, 2014 Lufkin Operation of Law July 14, 2014 Mand Operation of Law July 14, 2014 Mand Operation of Law July 14, 2014 Mand Operation of Law July 14, 2014 Mount Vernon Operation of Law July 14, 2014 Pine Forest Operation of Law July 14, 2014 Pine Operation of Law
PGA-11	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder. 2. RATE CALCULATION The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate: PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10
	Definitions:

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182.

R-2091A-GRIP 2014

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

BEAUMONT/EAST TEXAS DIVISION

RATE SHEET

RESIDENTIAL SERVICE

RATE SCHEDULE NO. R-2091A-GRIP 2014

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$17.20;*
- (2) Commodity Charge -

For customers billed at a 14.65 Pressure Base:

All Ccf @ 14.65 \$0.1238

For customers billed at a 14.73 Pressure Base:

All Ccf @ 14.73 \$0.1245

For customers billed at a 14.95 Pressure Base:

All Ccf @ 14.95 \$0.1263

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.
- (d) Rate Case Expense Recovery Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

copy of the Company's General Rules and Regulations may be obtained from Company's

office located at 1111 Louisiana Street, Houston, Texas.

*Customer Charge \$16.00 2014 GRIP Charge 1.20 Total Customer Charge \$17.20

RATE ADJUSTMENT PROVISIONS

None

09/02/2014

09/02/2014

09/02/2014

09/02/2014

09/02/2014

09/02/2014

CUSTOMER NAME

7441

7488

7489

7490

7491

7495

SWAN

Ν

SYLVAN-HARMONY

N

FULLER SPRINGS

EASTHAM FARM

N

ELYSIAN FIELDS

Ν

N

JONESVILLE

BRONSON

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENER	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26987		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7416	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	STOWELL			
7417	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	WINNIE			
7419	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ORANGEFIELD			
7421	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CENTRAL			
7422	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	DEBERRY			
7423	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ELLIS-FERGUSON FA	ARMS		
7430	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	NECHES			
7433	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	PRICE			
7434	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$4.9916	09/02/2014

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

\$4.9916

\$5.1877

\$5.1877

\$5.1877

\$5.1877

\$5.1877

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS	RRC TARIFF NO:	20001		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8766	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	BLOOMBURG, ENVIRON	S		
8769	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	DAINGERFIELD, ENVI	RONS		
8770	N	Mcf	\$6.0716	09/02/2014
	DE KALB, ENVIRONS		•	
8771	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME			70.0710	0,,02,2011
8772	N	Mcf	\$6.0716	09/02/2014
	N GILMER, ENVIRONS	MCL	\$0.U/IO	09/02/2014
			+6.0746	00/00/00/4
8773	N N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	HUGHES SPRINGS, EN	VIRONS		
8775	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	JEFFERSON, ENVIRON	S		
8776	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LONE STAR, ENVIRON	S		
8779	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MAUD, ENVIRONS		,	,,
8780	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MILLER'S COVE, ENV		Ş0.07±0	05/02/2011
	·		AC 0816	00/00/0014
8781	N N DI HA CANIEL HANGE	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MT. PLEASANT, ENVI	KUNS		
8782	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MT. VERNON, ENVIRO	NS		

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8783	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.0716	09/02/2014
	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.0716	09/02/2014
	UNCERTAIN, ENVIRONS	1101	V0.0110	03/02/2011
8791	N	Mcf	\$6.0716	09/02/2014
	N WINFIELD, ENVIRONS	MCT	\$0.0710	09/02/2014
			#C 0816	00/00/0014
8792	N WINNSBORO, ENVIRONS	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	·			
8807	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734		Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	DE KALB, INC.			
17740	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	HOOKS, INC.			
17742	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MT. PLEASANT, INC.			

RRC COID: 6263 COMPANY 1	NAME: CENTERPO	INT ENERGY ENTEX
--------------------------	----------------	------------------

TARIFF CODE: DS	RRC TARIFF NO:	26987		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17749	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	REDLICK, INC.			
17957	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	DAINGERFIELD, INC.			
23635	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	MAURICEVILLE, ENVI	RONS		
23636	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	MCLEOD, ENVIRONS			
34198	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	NORTH CLEVELAND, E	NVIRONS		
34199	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	PINEHURST, ENVIRON	S		
34200	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WARREN CITY, ENVIR	ONS		
34201	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	WEST ORANGE, ENVIR	ONS		
34202	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WHITE OAK, ENVIRON	TS .		
34594	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HIDEAWAY, INC.			
7009	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	AMES, INC.			
7010	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ARP, ENVIRONS			
7025	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			

RRC COID: 6263 COMPANY N	NAME: CENTERP	POINT ENERGY ENTEX
--------------------------	---------------	--------------------

TARIFF CODE: DS	RRC TARIFF NO:	20901		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7028	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRON	S		
7035	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BRIDGE CITY, INC.			
7039	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BRIDGE CITY, ENVIRO	NS		
7047	N	Mcf	\$4.9916	09/02/2014
CUSTOMER NAME	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CENTER, INC.			
7052	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CENTER, ENVIRONS			
7054	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	CHINA, ENVIRONS			
7057	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CLARKSVILLE CITY, I	NC.		
7058	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CLARKSVILLE CITY, E	NVIRONS		
7061	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	COLMESNEIL, INC.			
7066	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	COLMESNEIL, ENVIRON	S		
7072	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			

RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE:	DS	RRC	TARIFF NO	2 6987		
CUSTOMERS						

CUSTOMERS				
	CONFIDENTIALS	BILLING INTO	DGA CHDDENT CUADCE	מא מייים האייים האייים
			PGA CURRENT CHARGE	
7073		Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CROCKETT, INC.			
7074	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	DAYTON, INC.			
7080	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	DIBOLL, INC.			
7084	N	Mcf	\$5.1877	09/02/2014
	DIBOLL, ENVIRONS		•	
7092	N	Mcf	\$5.1877	09/02/2014
	EAST MOUNTAIN, ENVI		, J. 10	7, 72, 2011
7094		Mcf	\$5.1877	09/02/2014
	EDGEWOOD, ENVIRONS	MCL	\$3.1077	09/02/2014
			#F 1000	00/00/0014
7101	N N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME				
7102		Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GLADEWATER, INC.			
7123	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GLADEWATER, ENVIRON	S		
7127	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GRAND SALINE, ENVIR		•	
7130	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GRAPELAND, INC.	PICL	γυ. το / <i>I</i>	09/02/2014
<u> </u>	•		ÅE 1000	00/00/0014
7131	N CDADELAND ENVIRONG	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GRAPELAND, ENVIRONS			

CUSTOMER NAME

LATEXO, INC.

ΓARIFF CODE: DS	RRC TARIFF NO: 2	6987		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7133	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GROVETON, INC.			
7134	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUDSON, INC.			
7154	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	JACKSONVILLE, ENVIRO	NS		
7166	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	JASPER, INC.			
7167	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	JASPER, ENVIRONS			
7183	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	KILGORE, INC.			
7184	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	KILGORE, ENVIRONS		• •	
7188	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	KIRBYVILLE, ENVIRONS		,	/
7202	N	Mcf	\$5.1877	09/02/2014

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	I ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	26987			

RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7203	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LATEXO, ENVIRONS			
7205	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	LIBERTY, INC.			
7206	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LINDALE, INC.			
7208	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LINDALE, ENVIRONS			
7212	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LONGVIEW, INC.			
7214	N	Mcf	\$5.1877	09/02/2014
	LONGVIEW, ENVIRONS			, . , . .
	N	Mcf	\$5.1877	09/02/2014
	LOVELADY, INC.		43.10 ,,	02/02/2011
7216		Mcf	\$5.1877	09/02/2014
	LOVELADY, ENVIRONS	PICE	γJ.10//	05/02/2014
		Mar.E	AE 1077	00/00/0014
	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME				
7218		Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LUFKIN, ENVIRONS			
7219	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	LUMBERTON, INC.			
7220	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	MARSHALL, INC.			
7226	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	MINEOLA, INC.			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26987 CUSTOMERS BILLING UNIT PGA CURRENT CHARGE CONFIDENTIAL? RRC CUSTOMER NO PGA EFFECTIVE DATE 7231 Mcf \$5.1877 09/02/2014 N MINEOLA, ENVIRONS CUSTOMER NAME 7236 \$5.1877 09/02/2014 N Mcf CUSTOMER NAME NACOGDOCHES, INC. 7237 N Mcf \$5.1877 09/02/2014 NACOGDOCHES, ENVIRONS CUSTOMER NAME N \$5.9219 09/02/2014 NEDERLAND, INC. CUSTOMER NAME N Mcf \$5.9219 09/02/2014 CUSTOMER NAME NEDERLAND, ENVIRONS \$5.1877 09/02/2014 Mcf CUSTOMER NAME NEW LONDON, ENVIRONS Ν Mcf \$5.9219 09/02/2014 CUSTOMER NAME ORANGE, INC. 7254 Ν Mcf \$5.9219 09/02/2014 CUSTOMER NAME ORANGE, ENVIRONS Mcf \$5.1877 09/02/2014 OVERTON, INC. CUSTOMER NAME 7260 Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME OVERTON, ENVIRONS \$5.9219 7269 Ν Mcf 09/02/2014

CUSTOMER NAME	PINE FOREST, INC.			
7270	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	PINEHURST, INC.			
7294	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ROSE HILL ACRES, ENVI	RONS		
		Page 489 of	543	

09/02/2014

09/02/2014

09/02/2014

09/02/2014

09/02/2014

09/02/2014

09/02/2014

\$5,9219

\$5.1877

\$5.1877

\$5.1877

\$5.1877

\$5.1877

\$5.1877

CUSTOMER NAME

7340

7350

7352

7355

7356

7357

SOUR LAKE, INC.

SOUR LAKE, ENVIRONS

Ν

Ν

Ν

TENEHA, INC.

TATUM, ENVIRONS

TENEHA, ENVIRONS

Ν

TIMPSON, INC.

N TIMPSON, ENVIRONS

Ν

TRINITY, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26987 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7304 Mcf \$5.1877 09/02/2014 N CUSTOMER NAME RUSK, INC. 7305 \$5.1877 09/02/2014 M Mcf CUSTOMER NAME RUSK, ENVIRONS 7306 N Mcf \$5.1877 09/02/2014 SAN AUGUSTINE, INC. CUSTOMER NAME 7307 Ν Mcf \$5.1877 09/02/2014 SAN AUGUSTINE, ENVIRONS CUSTOMER NAME Mcf \$5.1877 09/02/2014 CUSTOMER NAME SCOTTSVILLE, ENVIRONS 7329 09/02/2014 Mcf \$5.9219 Ν CUSTOMER NAME SHEPHERD, INC. 7330 09/02/2014 Mcf \$5.9219 N CUSTOMER NAME SHEPHERD, ENVIRONS 7333 Ν Mcf \$5.9219 09/02/2014 SILSBEE, INC. CUSTOMER NAME Mcf \$5.9219 09/02/2014 SILSBEE, ENVIRONS CUSTOMER NAME 7339 Mcf \$5.9219 09/02/2014

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

RR	C COID:	6263	COMPANY NAME:	CENTERPOINT ENERGY ENTEX
T	ARIFF CODE:	DS	RRC TARIFF NO:	26987

	GOVERNOUS	D	pg. grapper = ======	D.C
RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7358		Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TROUP, ENVIRONS			
7361	N	Mcf	\$4.9916	09/02/2014
CUSTOMER NAME	TYLER, INC.			
7362	N	Mcf	\$4.9916	09/02/2014
CUSTOMER NAME	TYLER, ENVIRONS			
7364	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	UNION GROVE, ENVIRONS	5		
7368	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	VAN, ENVIRONS			•
7371	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME			42.72±7	02/02/2011
7372		Mcf	\$5.9219	09/02/2014
	VIDOR, ENVIRONS	riC L	γJ. 3Δ±3	09/02/2014
			+5 4055	00/00/00/4
7377		Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WASKOM, ENVIRONS			
7383	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	WEST ORANGE, INC.			
7387	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WHITE OAK, INC.			
7390	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WILLS POINT, ENVIRONS	3		
7399	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	LEGGETT			
7400	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	NEW WILLARD			
7401	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	SARATOGA		40.222	12,02,2011
7405	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	N VICTORY GARDENS	MCT	φυ. 3Δ13	09/02/2014
		Mar C	AE 0010	00/00/0011
7407	N	Mcf	\$5.9219	09/02/2014

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	YENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	26987		

USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7408	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ANAHUAC, INC			
7409	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BEAUXART GARDENS			
7412	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	EVADALE			
7294	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ROSE HILL ACRES, ENV	IRONS		
7304	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	RUSK, INC.			
7305	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	RUSK, ENVIRONS			
7306	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	SAN AUGUSTINE, INC.			
7009	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	AMES, INC.			
7010	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ARP, ENVIRONS			
7025	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BECKVILLE, ENVIRONS			

7062

7065

7066

7072

7073

CLEVELAND, ENVIRONS

COLMESNEIL, ENVIRONS

CORRIGAN, ENVIRONS

N

CROCKETT, INC.

COLMESNEIL, INC.

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26987		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7033	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRO	ONS		
7035	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BIG SANDY, ENVIRON	1S		
7038	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BRIDGE CITY, INC.			
7039	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BRIDGE CITY, ENVIR	RONS		
7047	N	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CARTHAGE, ENVIRONS	5		
7051	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CENTER, INC.			
7052	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CENTER, ENVIRONS			
7054	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	CHINA, ENVIRONS			
7057	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CLARKSVILLE CITY,	INC.		
7058	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CLARKSVILLE CITY,	ENVIRONS		
7061	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	CLEVELAND, INC.			

Mcf

Mcf

Mcf

Mcf

Mcf

\$8.2873

\$8.2873

\$8.2873

\$8.2873

\$5.4247

08/01/2014

08/01/2014

08/01/2014

08/01/2014

08/01/2014

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
--	-----	-------	------	---------	-------	-------------	--------	-------

TARIFF CODE: DS	RRC TARIFF NO:	20007		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7074	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			
7079	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	DAYTON, INC.			
7080	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	DIBOLL, INC.			
7084	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	DIBOLL, ENVIRONS			
7092	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EAST MOUNTAIN, ENVI	RONS		
7094	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELKHART, INC.			
7102	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GLADEWATER, INC.			
7123	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GLADEWATER, ENVIRON	S		
7127	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GRAND SALINE, ENVIR	ONS		
7130	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GRAPELAND, INC.			
7131	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GROVETON, INC.			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS	RRC TARIFF NO: 2	0901		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7134	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HUDSON, INC.			
7154	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	JACKSONVILLE, ENVIRON	1S		
7166	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	JASPER, INC.			
7167	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	JASPER, ENVIRONS			
7183	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	KILGORE, INC.			
7184	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	KILGORE, ENVIRONS			
7188	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LATEXO, INC.			
7203	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LATEXO, ENVIRONS			

RC COID: 6263	COMPANY NAME: CE	ENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO: 2	26987		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7205	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	LIBERTY, INC.			
7206	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LINDALE, INC.			
7208	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LINDALE, ENVIRONS			
7212	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LONGVIEW, INC.			
7214	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LOVELADY, INC.			
7216	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LUFKIN, INC.			
7218	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LUFKIN, ENVIRONS			
7219	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	LUMBERTON, INC.			
7220	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	MARSHALL, INC.			
7226	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	MINEOLA, INC.			
7231	N	Mcf	\$5.4247	08/01/2014

MINEOLA, ENVIRONS

CUSTOMER NAME

RRC COID:	6263	COMPANY NAME:	CENTERPOINT ENERGY ENTEX
TARIFF CODE	: DS	RRC TARIFF NO:	26987

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7236	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	NEDERLAND, INC.			
7240	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ORANGE, INC.			
7254	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	OVERTON, INC.			
7260	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	OVERTON, ENVIRONS			
7269	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	PINE FOREST, INC.			
7270	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	PINEHURST, INC.			
23635	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	MAURICEVILLE, ENVIRONS	5		
7307	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	SAN AUGUSTINE, ENVIRON	NS .		
7319	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SHEPHERD, INC.			
7330	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SHEPHERD, ENVIRONS			

08/01/2014

7371

CUSTOMER NAME

Ν

VIDOR, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26987 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7333 Mcf \$8.2873 08/01/2014 SILSBEE, INC. CUSTOMER NAME 7334 \$8.2873 08/01/2014 M Mcf CUSTOMER NAME SILSBEE, ENVIRONS 7339 N Mcf \$8.2873 08/01/2014 SOUR LAKE, INC. CUSTOMER NAME 7340 N Mcf \$8.2873 08/01/2014 SOUR LAKE, ENVIRONS CUSTOMER NAME Mcf \$5.4247 08/01/2014 CUSTOMER NAME TATUM, ENVIRONS 08/01/2014 Mcf \$5.4247 CUSTOMER NAME TENEHA, INC. 7353 08/01/2014 Mcf \$5.4247 N CUSTOMER NAME TENEHA, ENVIRONS 7355 Ν Mcf \$5.4247 08/01/2014 CUSTOMER NAME TIMPSON, INC. Mcf \$5.4247 08/01/2014 TIMPSON, ENVIRONS CUSTOMER NAME Mcf \$5.4247 08/01/2014 CUSTOMER NAME TRINITY, INC. 7358 08/01/2014 N Mcf \$5,4247 CUSTOMER NAME TRINITY, ENVIRONS 08/01/2014 7360 N Mcf \$5.4247 CUSTOMER NAME TROUP, ENVIRONS 7361 N Mcf \$4.8092 08/01/2014 CUSTOMER NAME TYLER, INC. \$4.8092 08/01/2014 Mcf TYLER, ENVIRONS CUSTOMER NAME 7364 Mcf \$5.4247 08/01/2014 CUSTOMER NAME UNION GROVE, ENVIRONS 7368 Mcf \$5.4247 08/01/2014 CUSTOMER NAME VAN, ENVIRONS

\$8.2873

Mcf

08/01/2014

08/01/2014

08/01/2014

08/01/2014

08/01/2014

08/01/2014

CUSTOMER NAME

7409

7410

7412

7416

7417

7419

ANAHUAC, INC

N

N

Ν

EVADALE

STOWELL

WINNIE

ORANGEFIELD

ANAHUAC, ENVIRONS

BEAUXART GARDENS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26987		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7372	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WASKOM, ENVIRONS			
7383	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	WEST ORANGE, INC.			
7387	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WHITE OAK, INC.			
7390	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WILLS POINT, ENVIR	CONS		
7399	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	LEGGETT			
7400	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	NEW WILLARD			
7401	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	VICTORY GARDENS			
7407	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BUNA			
7408	N	Mcf	\$8.2873	08/01/2014

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

\$8.2873

\$8.2873

\$8.2873

\$8.2873

\$8.2873

\$8.2873

RRC COID:	6263	COMPANY NAME:	CENTERPOINT ENERGY ENTEX
TARIFF CODE	DS	RRC TARIFF NO:	26987

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7421	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CENTRAL			
7422	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	DEBERRY			
7423	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	NECHES			
7433	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	PRICE			
7434	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	SWAN			
7441	N	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	SYLVAN-HARMONY			
7488	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	FULLER SPRINGS			
7489	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EASTHAM FARM			
7490	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELYSIAN FIELDS			
7491	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	JONESVILLE			
7495	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BRONSON			
8766	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	BLOOMBURG, ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO:	20007		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8769	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	DAINGERFIELD, ENVI	RONS		
8770	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	DOUGLASSVILLE, ENV	IRONS		
8772	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	GILMER, ENVIRONS			
8773	N	Mcf	\$6.8970	08/01/2014
	HOOKS, ENVIRONS		4	,,
8774	N	Mcf	\$6.8970	08/01/2014
	N HUGHES SPRINGS, EN		\$0.03/U	00/01/2014
			** ***	00/01/0054
8775	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME		S 		
8776	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	LONE STAR, ENVIRON	S		
8779	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MAUD, ENVIRONS			
8780	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MILLER'S COVE, ENV	IRONS		
8781	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MT. PLEASANT, ENVI		,	, . ,
8782	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MT. VERNON, ENVIRO		φυ. σ <i>э</i> / υ	00/01/2014
	· 		AC 0000	00/01/0014
8783	N NADI EG ENVIDONG	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	NEW BOSTON, ENVIRO	NS		
8785	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	OMAHA, ENVIRONS			

R	RC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
---	----	-------	------	---------	-------	-------------	--------	-------

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8786	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	DE KALB, INC.			
17740	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	HOOKS, INC.			
17742	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	REDLICK, INC.		•	

TARIFF CODE: DS	RRC TARIFF NO:	20981		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17957	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	DAINGERFIELD, INC.			
23635	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	MAURICEVILLE, ENVI	IRONS		
23636	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	MCLEOD, ENVIRONS			
34198	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	NORTH CLEVELAND, E	ENVIRONS		
34199	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	PINEHURST, ENVIRON	IS		
34200	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WARREN CITY, ENVIR	RONS		
34201	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	WEST ORANGE, ENVIR	RONS		
34202	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WHITE OAK, ENVIRON	ıs		
34594	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HIDEAWAY, INC.			
7377	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WASKOM, ENVIRONS			
7383	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	WEST ORANGE, INC.			
7387	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WHITE OAK, INC.			
7390	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WILLS POINT, ENVIR	RONS		
7399	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	LEGGETT			
7400	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	NEW WILLARD			
7401	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	VICTORY GARDENS			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7407	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BUNA			
7408	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ANAHUAC, INC			
7409	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BEAUXART GARDENS			
7411	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME				. , .
7412		Mcf	\$8.2866	07/14/2014
CUSTOMER NAME		PICE	¥0.2000	5,/11/2011
		Maf	80 0000	07/14/2014
7416 CUSTOMER NAME		Mcf	\$8.2866	07/14/2014
			+0.0055	07/11/1001/
7417		Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	WINNIE			
7418	N			
CUSTOMER NAME	MAURICEVILLE			
7419	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ORANGEFIELD			
7421	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CENTRAL			
7422	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	DEBERRY			
7423	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ELLIS-FERGUSON FARMS		•	
7430	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	NECHES	FIGE	Y J . 12 1 /	0.,11,2011
		Maf	&E 4047	07/14/2014
7433 CUSTOMER NAME	N PRICE	Mcf	\$5.4247	07/14/2014
				00/04/2222
7434	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	REDLAND			

RRC COID:	6263 COM	PANY NAME:	CENTERPOINT ENERGY ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO	O: 26987	

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7440	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	SWAN			
7441	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	SYLVAN-HARMONY			
7488	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	FULLER SPRINGS			
7489	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	EASTHAM FARM			
7490	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ELYSIAN FIELDS			
7491	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	JONESVILLE			
7495	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BRONSON			
8766	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DAINGERFIELD, ENVIRONS	5		
8770	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DOUGLASSVILLE, ENVIRON	1S		
8772	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	GILMER, ENVIRONS			
8773	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	HUGHES SPRINGS, ENVIRO	ONS		
8775	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	JEFFERSON, ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO:	20701		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8776	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	LONE STAR, ENVIRONS			
8779	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MAUD, ENVIRONS			
8780	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MILLER'S COVE, ENVI	RONS		
8781	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MT. PLEASANT, ENVIR	ONS		
8782	N	Mcf	\$6.8962	07/14/2014
	MT. VERNON, ENVIRON		•	
8783	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.8962	07/14/2014
	NEW BOSTON, ENVIRON			
8785	N	Mcf	\$6.8962	07/14/2014
	OMAHA, ENVIRONS		*****	.,,
8786	N	Mcf	\$6.8962	07/14/2014
	ORE CITY, ENVIRONS	PICI	γ0.0502	07/11/2011
8787		Mcf	¢€ 00€0	07/14/2014
	N PITTSBURG, ENVIRONS		\$6.8962	0//14/2014
			** ***	00/14/2254
8788	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	QUEEN CITY, ENVIRON			
8789	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	WINNSBORO, ENVIRONS	;		

CUSTOMER NAME

HIDEAWAY, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

		NTERPOINT ENE		
CARIFF CODE: DS	RRC TARIFF NO: 26	5987		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8807	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17739	N			
CUSTOMER NAME	GILMER, INC.			
17740	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	HOOKS, INC.			
17742	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	REDLICK, INC.			
17957	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DAINGERFIELD, INC.			
23636	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	MCLEOD, ENVIRONS			
34198	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	NORTH CLEVELAND, ENVI	RONS		
34199	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WARREN CITY, ENVIRONS		,	· ,,
34201	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	WEST ORANGE, ENVIRONS		40.2000	/
34202	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WHITE OAK, ENVIRONS	HOL	γυ. 1211	0,/11/2011
34594		Mcf	\$5.4247	07/14/2014
34394	N	MCL	\$3.4247	07/14/2014

RC COID: 6263	COMPANY NAME: CE	NTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO: 2	6987		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7009	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	AMES, INC.			
7010	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ARP, ENVIRONS			
7025	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.4247	07/14/2014
	BECKVILLE, ENVIRONS			. , , .
7033	N	Mcf	\$8.2866	07/14/2014
	BEVIL OAKS, ENVIRONS		• • • • • • • • • • • • • • • • • • • •	
7035	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME		1101	γ3.121 <i>1</i>	07/11/2011
7038	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME		MCL	\$8.2800	07/14/2014
7039 N		Mcf	\$8.2866	07/14/2014
	BRIDGE CITY, ENVIRONS			
	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	BULLARD, ENVIRONS			
7050 N		Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CENTER, INC.			
7052	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CENTER, ENVIRONS			
7054	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CHINA, ENVIRONS			
7057	N	Mcf	\$5.4247	07/14/2014

\$5.4247

07/14/2014

Mcf

<u>CUSTOMER NAME</u> CLARKSVILLE CITY, INC.

CLARKSVILLE CITY, ENVIRONS

7058

CUSTOMER NAME

07/14/2014

07/14/2014

07/14/2014

07/14/2014

07/14/2014

07/14/2014

07/14/2014

\$5.4247

\$5.4247

\$5.4247

\$5.4247

\$6.8962

\$6.8962

\$5.4247

7084

7092

7094

7101

17734

17737

7102

CUSTOMER NAME

DIBOLL, ENVIRONS

EDGEWOOD, ENVIRONS

EAST MOUNTAIN, ENVIRONS

N

Ν

ELKHART, INC.

N

ATLANTA, INC.

N

DE KALB, INC.

N

ELKHART, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME: CE	NTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO: 2	6987		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7061	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	COLMESNEIL, INC.			
7066	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CROCKETT, INC.			
7074	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			
7079	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	DAYTON, INC.			
7080	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	DIBOLL, INC.			

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

7122 CUSTOMER NAME 7123 CUSTOMER NAME 7127 CUSTOMER NAME 7129 CUSTOMER NAME 7130 CUSTOMER NAME 7131	N FRUITVALE, ENVIRONS N GLADEWATER, INC. N GLADEWATER, ENVIRONS	Mcf Mcf Mcf	\$5.4247 \$5.4247 \$5.4247 \$5.4247	07/14/2014 07/14/2014 07/14/2014
7115 CUSTOMER NAME 7122 CUSTOMER NAME 7123 CUSTOMER NAME 7127 CUSTOMER NAME 7129 CUSTOMER NAME 7130 CUSTOMER NAME 7131 CUSTOMER NAME 7131 CUSTOMER NAME	N FRUITVALE, ENVIRONS N GLADEWATER, INC. N GLADEWATER, ENVIRONS N GOODRICH, ENVIRONS	Mcf Mcf Mcf	\$5.4247 \$5.4247 \$5.4247	07/14/2014 07/14/2014 07/14/2014
CUSTOMER NAME 7122 CUSTOMER NAME 7123 CUSTOMER NAME 7127 CUSTOMER NAME 7129 CUSTOMER NAME 7130 CUSTOMER NAME 7131 CUSTOMER NAME 7131 CUSTOMER NAME 7133 CUSTOMER NAME	FRUITVALE, ENVIRONS N GLADEWATER, INC. N GLADEWATER, ENVIRONS N GOODRICH, ENVIRONS	Mcf Mcf	\$5.4247 \$5.4247	07/14/2014
7122 CUSTOMER NAME 7123 CUSTOMER NAME 7127 CUSTOMER NAME 7129 CUSTOMER NAME 7130 CUSTOMER NAME 7131 CUSTOMER NAME 7131 CUSTOMER NAME 7133 CUSTOMER NAME	N GLADEWATER, INC. N GLADEWATER, ENVIRONS N GOODRICH, ENVIRONS	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME 7123 CUSTOMER NAME 7127 CUSTOMER NAME 7129 CUSTOMER NAME 7130 CUSTOMER NAME 7131 CUSTOMER NAME 7133 CUSTOMER NAME	GLADEWATER, INC. N GLADEWATER, ENVIRONS N GOODRICH, ENVIRONS	Mcf	\$5.4247	07/14/2014
7123 CUSTOMER NAME 7127 CUSTOMER NAME 7129 CUSTOMER NAME 7130 CUSTOMER NAME 7131 CUSTOMER NAME 7133 CUSTOMER NAME	N GLADEWATER, ENVIRONS N GOODRICH, ENVIRONS		·	
CUSTOMER NAME 7127 CUSTOMER NAME 7129 CUSTOMER NAME 7130 CUSTOMER NAME 7131 CUSTOMER NAME 7133 CUSTOMER NAME	GLADEWATER, ENVIRONS N GOODRICH, ENVIRONS N		·	
7127 CUSTOMER NAME 7129 CUSTOMER NAME 7130 CUSTOMER NAME 7131 CUSTOMER NAME 7133 CUSTOMER NAME	N GOODRICH, ENVIRONS N	Mcf	\$8.2866	-
CUSTOMER NAME 7129 CUSTOMER NAME 7130 CUSTOMER NAME 7131 CUSTOMER NAME 7133 CUSTOMER NAME	GOODRICH, ENVIRONS	Mcf	\$8.2866	0.000
7129 CUSTOMER NAME 7130 CUSTOMER NAME 7131 CUSTOMER NAME 7133 CUSTOMER NAME	N			07/14/2014
7130 CUSTOMER NAME 7131 CUSTOMER NAME 7133 CUSTOMER NAME				
7130 CUSTOMER NAME 7131 CUSTOMER NAME 7133 CUSTOMER NAME	GRAND SALINE, ENVIRON	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME 7131 CUSTOMER NAME 7133 CUSTOMER NAME		1S		
CUSTOMER NAME 7131 CUSTOMER NAME 7133 CUSTOMER NAME	N	Mcf	\$5.4247	07/14/2014
7131 CUSTOMER NAME 7133 CUSTOMER NAME				. , .
CUSTOMER NAME 7133 CUSTOMER NAME	N	Mcf	\$5.4247	07/14/2014
7133 CUSTOMER NAME	GRAPELAND, ENVIRONS	1101	γυ. 1217	0,,11,2011
CUSTOMER NAME	N	Mcf	\$5.4247	07/14/2014
		MCL	φ3.424 <i>1</i>	07/14/2014
	·		* - •••	0.00.00.00.00.00.00.00.00.00.00.00.00.0
	N CROVERON ENVIRONG	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME				
7138	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUDSON, INC.			
7154	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS	FICE	γυ. 1217	0,,11,2011
7164	·	Mcf	\$5.4247	
CUSTOMER NAME	N			07/14/2014

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS	RRC TARIFF NO: 2							
CUSTOMERS								
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE				
7165	N	Mcf	\$5.4247	07/14/2014				
CUSTOMER NAME	JACKSONVILLE, ENVIRONS							
7166	N	Mcf	\$8.2866	07/14/2014				
CUSTOMER NAME	JASPER, INC.							
7167	N	Mcf	\$8.2866	07/14/2014				
CUSTOMER NAME	JASPER, ENVIRONS							
7183	N	Mcf	\$5.4247	07/14/2014				
CUSTOMER NAME	KILGORE, INC.							
7184	N	Mcf	\$5.4247	07/14/2014				
CUSTOMER NAME	KILGORE, ENVIRONS							
7188	N	Mcf	\$8.2866	07/14/2014				
CUSTOMER NAME	KIRBYVILLE, ENVIRONS							
7202	N	Mcf	\$5.4247	07/14/2014				
CUSTOMER NAME	LATEXO, INC.							
7203	N	Mcf	\$5.4247	07/14/2014				
CUSTOMER NAME	LATEXO, ENVIRONS							
7205	N	Mcf	\$8.2866	07/14/2014				
CUSTOMER NAME	LIBERTY, INC.							
7206	N	Mcf	\$8.2866	07/14/2014				
CUSTOMER NAME	LIBERTY, ENVIRONS							
7207	N	Mcf	\$5.4247	07/14/2014				
CUSTOMER NAME	LINDALE, INC.							
7208	N	Mcf	\$5.4247	07/14/2014				
CUSTOMER NAME	LINDALE, ENVIRONS							
7212	N	Mcf	\$8.2866	07/14/2014				
CUSTOMER NAME	LIVINGSTON, ENVIRONS							
7213	N	Mcf	\$5.4247	07/14/2014				
CUSTOMER NAME	LONGVIEW, INC.							
7214	N	Mcf	\$5.4247	07/14/2014				
CUSTOMER NAME	LONGVIEW, ENVIRONS							
7215	N	Mcf	\$5.4247	07/14/2014				
CUSTOMER NAME	LOVELADY, INC.							
7216	N	Mcf	\$5.4247	07/14/2014				
CUSTOMER NAME	LOVELADY, ENVIRONS							

RRC COID: 6263 COMPANY NAME:	CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS RRC TARIFF NO	: 26987

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7217	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LUFKIN, INC.			
7218	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LUFKIN, ENVIRONS			
7219	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	LUMBERTON, INC.			
7220	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	MARSHALL, INC.			
7226	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	MINEOLA, INC.			
7231	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	NEDERLAND, INC.			
7240	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ORANGE, INC.			
7254	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	OVERTON, INC.			
7260	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	OVERTON, ENVIRONS		40.121.	1.,11,2011

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS RRC TARIFF NO: CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 7269 Mcf \$8.2866 07/14/2014 CUSTOMER NAME PINE FOREST, INC. 7270 \$8.2866 07/14/2014 Mcf CUSTOMER NAME PINE FOREST, ENVIRONS 7271 N Mcf \$8.2866 07/14/2014 PINEHURST, INC. CUSTOMER NAME 7294 N Mcf \$5.4247 07/14/2014 RIVERSIDE, ENVIRONS CUSTOMER NAME Mcf \$8.2866 07/14/2014 CUSTOMER NAME ROSE CITY, INC. 07/14/2014 Mcf \$8.2866 CUSTOMER NAME ROSE CITY, ENVIRONS 7299 07/14/2014 Mcf \$8.2866 CUSTOMER NAME ROSE HILL ACRES, ENVIRONS 7304 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME RUSK, INC. Mcf \$5.4247 07/14/2014 RUSK, ENVIRONS CUSTOMER NAME 7306 Mcf \$5.4247 07/14/2014 CUSTOMER NAME SAN AUGUSTINE, INC. 7307 07/14/2014 Mcf \$5,4247 CUSTOMER NAME SAN AUGUSTINE, ENVIRONS 7319 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME SCOTTSVILLE, ENVIRONS 7329 Ν Mcf \$8.2866 07/14/2014 SHEPHERD, INC. CUSTOMER NAME 7330 \$8.2866 07/14/2014 Mcf SHEPHERD, ENVIRONS CUSTOMER NAME 7333 N Mcf \$8.2866 07/14/2014 CUSTOMER NAME SILSBEE, INC. 7334 Ν Mcf \$8.2866 07/14/2014 SILSBEE, ENVIRONS CUSTOMER NAME 07/14/2014 7339 Ν Mcf \$8.2866 CUSTOMER NAME SOUR LAKE, INC.

RRC COID: 6263 COMPANY NAMI	E: CENTERPOINT ENERGY ENTEX
-----------------------------	-----------------------------

TARIFF CODE: DS	RRC TARIFF NO: 2	10007		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7340	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TATUM, ENVIRONS			
7352	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TENEHA, INC.			
7353	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TIMPSON, INC.			
7356	N	Mcf	\$5.4247	07/14/2014
	TIMPSON, ENVIRONS	-	,	- , , ,
7357		Mcf	\$5.4247	07/14/2014
CUSTOMER NAME		PICI	γJ. 121/	0 / / 1 1 / 2011
	N	M-£	åF 4047	07/14/2014
7358	N TRINITY, ENVIRONS	Mcf	\$5.4247	07/14/2014
7360	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TROUP, ENVIRONS			
7361	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME				
7362	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	TYLER, ENVIRONS			
7364	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	UNION GROVE, ENVIRONS	S		
7368	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	VAN, ENVIRONS			
7371	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	VIDOR, INC.			
7372	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	VIDOR, ENVIRONS			
7009	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	AMES, INC.		,	-, - ,
7010	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	AMES, ENVIRONS	MCL	ΫϽ• Σ Δ Τ Ο	10/01/2014
CODIONER NAME	THEO, BINY TIVONO			

TARIFF CODE: DS	RRC TARIFF NO:	26987 		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7016	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ARP, ENVIRONS			
7025	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRONS	3		
7035	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BRIDGE CITY, INC.			
7039	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BRIDGE CITY, ENVIRON	IS		
7047	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CENTER, INC.			
7052	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CENTER, ENVIRONS			
7054	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CHINA, ENVIRONS			
7057	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CLARKSVILLE CITY, IN	IC.		
7058	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CLARKSVILLE CITY, EN	VIRONS		
7061	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS			

7127

CUSTOMER NAME

N

GOODRICH, ENVIRONS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: CE	NTERPOINT ENE	RGY ENTEX	
	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7065	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	COLMESNEIL, INC.			
7066	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CROCKETT, INC.			
7074	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	DAYTON, INC.			
7080	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	DIBOLL, INC.			
7084	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	DIBOLL, ENVIRONS			
7092	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EAST MOUNTAIN, ENVIR	ONS	·	
7094	N	Mcf	\$5.1877	10/01/2014
	EDGEWOOD, ENVIRONS	- -	,	-, - -, -
7101	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ELKHART, INC.		40.20	
7102	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ELKHART, ENVIRONS	TICE	¥3.10//	10,01,2011
7115	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS	MCL	ή3.10 <i>11</i>	10/01/2014
7122	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	N GLADEWATER, INC.	MCT	φ3.18 <i>[]</i>	10/01/2014
		Mer.£	ÅE 1000	10/01/0014
7123	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GLADEWATER, ENVIRONS			

\$5.9218

10/01/2014

F	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
---	-----	-------	------	---------	-------	-------------	--------	-------

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7129	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAND SALINE, ENVIRONS	S		
7130	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAPELAND, INC.			
7131	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GROVETON, INC.			
7134	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUDSON, INC.			
7154	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	JACKSONVILLE, ENVIRONS	S		
7166	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	JASPER, INC.			
7167	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	JASPER, ENVIRONS			
7183	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	KILGORE, INC.			

7219

7220

CUSTOMER NAME

CUSTOMER NAME

Ν

Ν

LUMBERTON, ENVIRONS

LUMBERTON, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX	
---	--

TARIFF CODE: DS RRC TARIFF NO: CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 10/01/2014 7184 Mcf \$5.1877 CUSTOMER NAME KILGORE, ENVIRONS 7188 \$5.9218 10/01/2014 N Mcf CUSTOMER NAME KIRBYVILLE, ENVIRONS 7202 N Mcf \$5.1877 10/01/2014 LATEXO, INC. CUSTOMER NAME 7203 N Mcf \$5.1877 10/01/2014 LATEXO, ENVIRONS CUSTOMER NAME N Mcf \$5.9218 10/01/2014 CUSTOMER NAME LIBERTY, INC. 7206 10/01/2014 Mcf \$5.9218 CUSTOMER NAME LIBERTY, ENVIRONS 7207 10/01/2014 N Mcf \$5.1877 CUSTOMER NAME LINDALE, INC. 10/01/2014 7208 Ν Mcf \$5.1877 CUSTOMER NAME LINDALE, ENVIRONS Mcf \$5.9218 10/01/2014 LIVINGSTON, ENVIRONS CUSTOMER NAME Mcf \$5.1877 10/01/2014 CUSTOMER NAME LONGVIEW, INC. 7214 10/01/2014 N Mcf \$5,1877 CUSTOMER NAME LONGVIEW, ENVIRONS 10/01/2014 7215 Ν Mcf \$5.1877 CUSTOMER NAME LOVELADY, INC. 7216 N Mcf \$5.1877 10/01/2014 CUSTOMER NAME LOVELADY, ENVIRONS 7217 \$5.1877 10/01/2014 Mcf CUSTOMER NAME LUFKIN, INC. 7218 Mcf \$5.1877 10/01/2014 CUSTOMER NAME LUFKIN, ENVIRONS

\$5.9218

\$5.9218

10/01/2014

10/01/2014

Mcf

RC COID: 6263	COMPANY NAME: CE	NTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO: 2	6987		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7225	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	MARSHALL, INC.			
7226	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	MINEOLA, INC.			
7231	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME			•	
7237	N	Mcf	\$5.1877	10/01/2014
	NACOGDOCHES, ENVIRONS		Ψ3.1077	10/01/2011
7239		Mcf	\$5.9218	10/01/2014
CUSTOMER NAME		MCI	\$3.9210	10/01/2014
			#F 0010	10 /01 /001 4
7240		Mcf	\$5.9218	10/01/2014
	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME				
7253	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ORANGE, INC.			
7254	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	OVERTON, INC.			
7260	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	OVERTON, ENVIRONS			
7269	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	PINE FOREST, INC.			
7270	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	PINE FOREST, ENVIRONS	;		
7271	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	PINEHURST, INC.		40.7220	
7294	N	Mcf	\$5.1877	10/01/2014
1294	IN	MCT	99.TO//	10/01/2014

RIVERSIDE, ENVIRONS

CUSTOMER NAME

RRC COID: 6263 COMPANY N	NAME: CENTERP	POINT ENERGY ENTEX
--------------------------	---------------	--------------------

TARIFF CODE: DS	RRC TARIFF NO:	20001		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7296	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ROSE CITY, ENVIRON	S		
7299	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ROSE HILL ACRES, E	NVIRONS		
7304	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	RUSK, INC.			
7305	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	RUSK, ENVIRONS			
7306	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	SAN AUGUSTINE, INC			
7307	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	SAN AUGUSTINE, ENV	IRONS		
7319	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIR	ONS		
7329	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	SHEPHERD, INC.			
7330	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	SILSBEE, INC.			
7334	N	Mcf	\$5.9218	10/01/2014
	SILSBEE, ENVIRONS		• -	
7339	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	SOUR LAKE, INC.	-	,	
7340	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	SOUR LAKE, ENVIRON		,	., . ,
7350	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TATUM, ENVIRONS		73.10//	10,01,2011
7352	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	N TENEHA, INC.	PICL	φ3.10 <i>11</i>	10/01/2014
		M E	ÅE 1000	10/01/2014
7353	N TENEUR ENVIDONS	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TENEHA, ENVIRONS			

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO:	26987

RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7355	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TIMPSON, INC.			
7356	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TRINITY, INC.			
7358	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TROUP, ENVIRONS			
7361	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME	TYLER, INC.			
7362	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME	TYLER, ENVIRONS			
7364	N	Mcf	\$5.1877	10/01/2014
	UNION GROVE, ENVIRONS		,	
7368	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME		MCI	Ψ3.1077	10/01/2011
7371		Mcf	\$5.9218	10/01/2014
CUSTOMER NAME		MCI	γJ. JZ10	10/01/2014
		M F	AF 0010	10/01/0014
	N N	Mcf	\$5.9218	10/01/2014
	VIDOR, ENVIRONS			
7377		Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WASKOM, ENVIRONS			
7383	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	WEST ORANGE, INC.			
7387	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WHITE OAK, INC.			
7390	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	LEGGETT			
7400	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	NEW WILLARD			

		RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
--	--	-----	-------	------	---------	-------	-------------	--------	-------

TARIFF CODE: DS RRC TARIFF NO: 26987 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 7401 \$5.9218 10/01/2014 Mcf CUSTOMER NAME SARATOGA 7405 \$5.9218 10/01/2014 M Mcf CUSTOMER NAME VICTORY GARDENS 7407 N Mcf \$5.9218 10/01/2014 CUSTOMER NAME BUNA 7408 N Mcf \$5.9218 10/01/2014 CUSTOMER NAME ANAHUAC, INC Ν Mcf \$5.9218 10/01/2014 CUSTOMER NAME ANAHUAC, ENVIRONS 7410 Mcf \$5.9218 10/01/2014 Ν CUSTOMER NAME BEAUXART GARDENS 7411 \$5.9218 10/01/2014 Ν Mcf CUSTOMER NAME CHEEK 10/01/2014 7412 Ν Mcf \$5.9218 CUSTOMER NAME EVADALE Mcf \$5.9218 10/01/2014 CUSTOMER NAME STOWELL 7417 Mcf \$5.9218 10/01/2014 CUSTOMER NAME WINNIE 7419 \$5.9218 10/01/2014 N Mcf CUSTOMER NAME ORANGEFIELD 7421 10/01/2014 Ν Mcf \$5.1877 CUSTOMER NAME CENTRAL 7422 N Mcf \$5.1877 10/01/2014 CUSTOMER NAME DEBERRY 7423 \$5.1877 10/01/2014 Mcf CUSTOMER NAME DODGE 7424 Mcf \$5.1877 10/01/2014 CUSTOMER NAME ELLIS-FERGUSON FARMS 7430 10/01/2014 Mcf \$5.1877 CUSTOMER NAME NECHES 7433 \$5.1877 10/01/2014 Ν Mcf CUSTOMER NAME PRICE

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	C ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	26987			

TARIFF CODE: DS	RRC TARIFF NO: 2	0701		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7434	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME	SWAN			
7441	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME	SYLVAN-HARMONY			
7488	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	FULLER SPRINGS			
7489	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EASTHAM FARM			
7490	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ELYSIAN FIELDS			
7491	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	JONESVILLE			
7495	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	BRONSON			
8766	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME		1101	¥0.0751	10, 01, 2011
8769	N	Mcf	\$6.0734	10/01/2014
	DAINGERFIELD, ENVIRON		Ψ0.0731	10/01/2011
8770	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DE KALB, ENVIRONS	FICE	γο.σ/31	10,01/2011
8771	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DOUGLASSVILLE, ENVIRO		γυ.υ/3 1	10/01/2011
	N		\$6.0734	10/01/2014
8772 CUSTOMER NAME	N GILMER, ENVIRONS	Mcf	Ş0.U/34	10/01/2014
	•	E	46 0504	10/01/0014
8773	N HOOKS, ENVIRONS	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	,			
8774	N N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	HUGHES SPRINGS, ENVIF	CONS		

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8775	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	LONE STAR, ENVIRONS			
8779	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MAUD, ENVIRONS			
8780	N	Mcf	\$6.0734	10/01/2014
	MILLER'S COVE, ENVIR	CONS	•	
8781	N	Mcf	\$6.0734	10/01/2014
	MT. PLEASANT, ENVIRO		, - · · · ·	-,,
8782	N	Mcf	\$6.0734	10/01/2014
	MT. VERNON, ENVIRONS		γ0.0731	10/01/2011
8783	N	Mcf	\$6.0734	10/01/2014
	NAPLES, ENVIRONS	MCI	\$0.0734	10/01/2014
			#C 0F24	10/01/0014
8784	N	Mcf ,	\$6.0734	10/01/2014
CUSTOMER NAME				
8785	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	QUEEN CITY, ENVIRONS	3		
8789	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

34199

34200

NORTH CLEVELAND, ENVIRONS

PINEHURST, ENVIRONS

WARREN CITY, ENVIRONS

Ν

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX	
---	--

TARIFF CODE: DS RRC TARIFF NO: CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 10/01/2014 8792 Mcf \$6.0734 CUSTOMER NAME WINNSBORO, ENVIRONS 8807 \$6.0734 10/01/2014 Mcf CUSTOMER NAME TALCO, ENVIRONS 17734 N Mcf \$6.0734 10/01/2014 CUSTOMER NAME ATLANTA, INC. 17737 N Mcf \$6.0734 10/01/2014 DE KALB, INC. CUSTOMER NAME 17740 Ν Mcf \$6.0734 10/01/2014 CUSTOMER NAME HOOKS, INC. \$6.0734 17742 10/01/2014 Mcf CUSTOMER NAME JEFFERSON, INC. 17746 \$6.0734 10/01/2014 N Mcf CUSTOMER NAME MAUD, INC. 10/01/2014 17748 Ν Mcf \$6.0734 CUSTOMER NAME MT. PLEASANT, INC. Mcf \$6.0734 10/01/2014 MT. VERNON, INC. CUSTOMER NAME 17751 Mcf \$6.0734 10/01/2014 CUSTOMER NAME NEW BOSTON, INC. 17756 \$6.0734 10/01/2014 N Mcf CUSTOMER NAME REDLICK, INC. 10/01/2014 17957 Ν Mcf \$6.0734 CUSTOMER NAME DAINGERFIELD, INC. 23635 Mcf \$5.9218 10/01/2014 CUSTOMER NAME MAURICEVILLE, ENVIRONS 23636 \$5.1877 10/01/2014 Mcf MCLEOD, ENVIRONS CUSTOMER NAME 34198 Mcf \$5.9218 10/01/2014

\$5.9218

\$5.1877

10/01/2014

10/01/2014

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 34201 Mcf \$5.9218 10/01/2014 Ν CUSTOMER NAME WEST ORANGE, ENVIRONS 34202 Mcf \$5.1877 10/01/2014 N CUSTOMER NAME WHITE OAK, ENVIRONS 34594 N Mcf \$5.1877 10/01/2014 HIDEAWAY, INC. CUSTOMER NAME

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: GUD 10182/10345 CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): and see BMTETXINC-2

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26988

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/14/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/18/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TA-4

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

BMTETXINC-1

RATE SCHEDULE BMTETXINC-1 The following rate schedules listed below go into effect 12/7/2012 for the following cities. GSS-2091 GSLV-622 MISC-12 PGA-11 R-2091 AUTHORITY Arp Operation of Law Avinger Operation of Law Beckville Operation of Law Bevil Oaks of Law Big Sandy Ordinance No. 081412 Bloomburg Operation of Law Bullard Operation of Law Carthage Operation of Law China Operation of Law Corrigan Operation of Law Douglassville Operation of Law East Mountain Operation of Law Edgewood Ordinance No. 080212 Fruitvale Operation of Law Gilmer Operation of Law Grand Saline Ordinance No. 2012-106 Operation of Law Goodrich Hallsville Ordinance No. 2012-07-02 Hawkins Ordinance No. 120716 Henderson Operation of Law Hughes Springs Ordinance 082112-CPEC Kirbyville Law Leary Operation of Law Linden Ordinance No. 04-12 Livingston Operation of Law Lone Star Ordinance No. 257 Miller's Cove Operation of Law Naples Operation of Law New London Operation of Law North Cleveland Operation of Law Operation of Law Ore City Operation of Law Pittsburg Law Queen City Operation of Law Riverside Operation of Law Rose Hill Acres Operation of Law Scottsville Operation of Law Talco Ordinance No. 83012 Tatum

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26988

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Operation of Law Troup Operation of Law Uncertain Ordinance No. 91112 Union Grove Operation of Law Van Operation of Law Warren City Operation of Law Waskom Ordinance No. 281 Wills Point Operation of Law Winfield Operation of Law Winnsboro Operation of Law The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091-GRIP 2014 GSLV-622-GRIP 2014 R-2091-GRIP 2014 City Authority Effective Date Arp Operation of Law May 30, 2014 Avinger Operation of Law May 30, 2014 Beckville Operation of Law May 30, 2014 Bevil Oaks Operation of Law May 30, 2014 Bloomburg Operation of Law May 30, 2014 Bullard Operation of Law May 30, 2014 Carthage Operation of Law May 30, 2014 China Operation of Law May 30, 2014 Corrigan Operation of Law May 30, 2014 Douglassville Operation of Law May 30, 2014 East Mountain Operation of Law May 30, 2014 Edgewood Operation of Law May 30, 2014 Fruitvale Operation of Law May 30, 2014 Goodrich Operation of Law May 30, 2014 Grand Saline Operation of Law May 30, 2014 Hallsville Operation of Law May 30, 2014 Hawkins Operation of Law May 30, 2014 Henderson Operation of Law May 30, 2014 Kirbyville Operation of Law May 30, 2014 Leary Operation of Law May 30, 2014 Linden Operation of Law May 30, 2014 Livingston Operation of Law May 30, 2014 Lone Star Operation of Law May 30, 2014 Miller's Cove Operation of Law May 30, 2014 Naples Operation of Law May 30, 2014 New London Operation of Law May 30, 2014 North Cleveland Operation of Law May 30, 2014 Omaha Operation of Law May 30, 2014 Ore City Operation of Law May 30, 2014 Riverside Operation of Law May 30, 2014 Rose Hill Acres Operation of Law May 30, 2014 Scottsville Operation of Law May 30, 2014 Tatum Operation of Law May 30, 2014 Troup Operation of Law May 30, 2014 Union Grove Operation of Law May 30, 2014 Warren City Operation of Law May 30, 2014 Wills Point Operation of Law May 30, 2014 Winfield Operation of Law May 30, 2014 Winnsboro Operation of Law May 30, 2014 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091A-GRIP 2014 GSLV-622-A GRIP 2014 R-2091-A GRIP 2014 Arp Operation of Law July 14, 2014 Avinger Operation of Law July 14, 2014 Beckville Operation of Law July 14, 2014 Bevil Oaks of Law July 14, 2014 Big Sandy Operation of Law July 14, 2014 Bloomburg Operation of Law July 14, 2014 Bullard Operation of Law July 14, 2014 Carthage Operation of Law July 14, 2014 China Operation of Law July 14, 2014 Corrigan Operation of Law July 14, 2014 Douglassville Operation of Law July 14, 2014 East Mountain Operation of Law July 14, 2014 Edgewood Operation of Law July 14, 2014 Fruitvale Operation of Law July 14, 2014 Goodrich Operation of Law July 14, 2014 Grand Saline Operation of Law July 14, 2014 Hallsville Operation of Law July 14, 2014 Hawkins Operation of Law July 14, 2014 Henderson Operation of Law July 14, 2014 Hughes Springs Operation of Law July 14, 2014 Kirbyville Operation of Law July 14, 2014 Leary Operation of Law July 14, 2014 Linden Operation of Law July 14, 2014 Livingston Operation of Law July 14, 2014 Lone Star Operation of Law July 14, 2014 Miller's Cove Operation of Law July 14, 2014 Naples Operation of Law July 14, 2014 New London Operation of Law July 14, 2014 North Cleveland Operation of Law July 14, 2014 Omaha Operation of Law July 14, 2014 Ore City Operation of Law July 14, 2014 Pittsburg Operation of Law July 14, 2014 Queen City Operation of Law July 14, 2014 Riverside Operation of Law July 14, 2014 Rose Hill Acres Operation of Law July 14, 2014 Scottsville Operation of Law July 14, 2014 Talco Operation of Law July 14, 2014 Tatum Operation of Law July 14, 2014 Troup Operation of Law July 14, 2014 Uncertain Operation of Law July 14, 2014 Union Grove Operation of Law July 14, 2014 Van Operation of Law July 14, 2014 Warren City Operation of Law

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26988

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

July 14, 2014 Waskom Operation of Law July 14, 2014 Wills Point Operation of Law July 14, 2014 Winnsboro Operation of Law July 14, 2014 Winnsboro Operation of Law July 14, 2014

GSS-2091A-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX

AND CENTERPOINT ENERGY TEXAS GAS

BEAUMONT/EAST TEXAS DIVISION

RATE SHEET

GENERAL SERVICE-SMALL

RATE SCHEDULE NO. GSS-2091A-GRIP 2014

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$25.65;*
- (2) Commodity Charge -

For customers billed at a 14.65 Pressure Base:

All Ccf @ 14.65 \$0.06440

For customers billed at a 14.73 Pressure Base: All Ccf @ 14.73 \$0.06475

For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.06572

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.
- (d) Rate Case Expense Recovery Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26988

RATE SCHEDULE

PGA-11

SCHEDULE ID DESCRIPTION

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

*Customer Charge \$23.75 2014 GRIP Charge 1.90 Total Customer Charge \$25.65

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

 ${\tt DA}={\tt Surcharge}$ or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory

Page 530 of 543

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26988

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

10/28/2014

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMER NAME

KIRBYVILLE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26988 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7015 Mcf \$5.1877 09/02/2014 CUSTOMER NAME ARP, INC. 7027 \$5.1877 09/02/2014 M Mcf CUSTOMER NAME BECKVILLE, INC. 7032 N Mcf \$5.9219 09/02/2014 BEVIL OAKS, INC. CUSTOMER NAME 7034 N Mcf \$5.1877 09/02/2014 BIG SANDY, INC. CUSTOMER NAME Mcf \$4.9916 09/02/2014 CUSTOMER NAME BULLARD, INC. 7049 09/02/2014 Mcf \$5.1877 CUSTOMER NAME CARTHAGE, INC. 7053 09/02/2014 N Mcf \$5.9219 CUSTOMER NAME CHINA, INC. 7071 Ν Mcf \$5.9219 09/02/2014 CUSTOMER NAME CORRIGAN, INC. Mcf \$5.1877 09/02/2014 EAST MOUNTAIN, INC. CUSTOMER NAME Mcf \$5.1877 09/02/2014 CUSTOMER NAME EDGEWOOD, INC. 7114 09/02/2014 N Mcf \$5,1877 CUSTOMER NAME FRUITVALE, INC. 7126 Ν Mcf \$5.9219 09/02/2014 CUSTOMER NAME GOODRICH, INC. 7128 Ν Mcf \$5.1877 09/02/2014 GRAND SALINE, INC. CUSTOMER NAME 7137 \$5.1877 09/02/2014 Mcf CUSTOMER NAME HALLSVILLE, INC. 7139 N Mcf \$5.1877 09/02/2014 CUSTOMER NAME HAWKINS, INC. 7142 Mcf \$5.1877 09/02/2014 Ν CUSTOMER NAME HENDERSON, INC. 09/02/2014 7187 Ν Mcf \$5.9219

17738

17739

CUSTOMER NAME

CUSTOMER NAME

N

Ν

GILMER, INC.

DOUGLASSVILLE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26988 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$5.9219 7211 Mcf 09/02/2014 CUSTOMER NAME LIVINGSTON, INC. 7245 \$5.1877 09/02/2014 Mcf CUSTOMER NAME NEW LONDON, INC. 7249 N Mcf \$5.9219 09/02/2014 CUSTOMER NAME NORTH CLEVELAND, INC. 7293 N Mcf \$5.1877 09/02/2014 RIVERSIDE, INC. CUSTOMER NAME Mcf \$5.9219 09/02/2014 CUSTOMER NAME ROSE HILL ACRES, INC. 7318 09/02/2014 Mcf \$5.1877 CUSTOMER NAME SCOTTSVILLE, INC. 7349 09/02/2014 Mcf \$5.1877 N CUSTOMER NAME TATUM, INC. 7359 Ν Mcf \$5.1877 09/02/2014 TROUP, INC. CUSTOMER NAME Mcf \$5.1877 09/02/2014 UNION GROVE, INC. CUSTOMER NAME Mcf \$5.1877 09/02/2014 CUSTOMER NAME VAN, INC. 7375 09/02/2014 N Mcf \$5,1877 CUSTOMER NAME WARREN CITY, INC. 7376 Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME WASKOM, INC. 7389 Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME WILLS POINT, INC. 17735 \$6.0716 09/02/2014 Mcf CUSTOMER NAME AVINGER, INC. 17736 N Mcf \$6.0716 09/02/2014 CUSTOMER NAME BLOOMBURG, INC.

\$6.0716

\$6.0716

09/02/2014

09/02/2014

Mcf

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17741	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LEARY, INC.			
17744	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LINDEN, INC.			
17745	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LONE STAR, INC.			
17747	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MILLER'S COVE, INC.			
17750	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	NAPLES, INC.			
17752	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	OMAHA, INC.			
17753	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	ORE CITY, INC.			
17754	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	PITTSBURGH, INC.			
17755	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	QUEEN CITY, INC.			
17757	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	UNCERTAIN, INC.			
17758	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	WINFIELD, INC.			
17759	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	WINNSBORO, INC.			
17760	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	TALCO, INC.			
17739	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	GILMER, INC.			
7015	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ARP, INC.			
7027	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BECKVILLE, INC.		•	·

CUSTOMER NAME

NEW LONDON, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26988 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7032 Mcf \$8.2873 08/01/2014 CUSTOMER NAME BEVIL OAKS, INC. 7034 \$5.4247 08/01/2014 M Mcf CUSTOMER NAME BIG SANDY, INC. 7046 N Mcf \$4.8092 08/01/2014 BULLARD, INC. CUSTOMER NAME 7049 N Mcf \$5.4247 08/01/2014 CARTHAGE, INC. CUSTOMER NAME Ν Mcf \$8.2873 08/01/2014 CUSTOMER NAME CHINA, INC. 7071 08/01/2014 Mcf \$8.2873 CUSTOMER NAME CORRIGAN, INC. 7091 08/01/2014 Mcf \$5.4247 CUSTOMER NAME EAST MOUNTAIN, INC. 7093 Ν Mcf \$5.4247 08/01/2014 CUSTOMER NAME EDGEWOOD, INC. Mcf \$5.4247 08/01/2014 FRUITVALE, INC. CUSTOMER NAME Mcf \$8.2873 08/01/2014 CUSTOMER NAME GOODRICH, INC. 7128 08/01/2014 Mcf \$5,4247 CUSTOMER NAME GRAND SALINE, INC. 08/01/2014 7137 Ν Mcf \$5.4247 CUSTOMER NAME HALLSVILLE, INC. 7139 Ν Mcf \$5.4247 08/01/2014 CUSTOMER NAME HAWKINS, INC. 7142 \$5.4247 08/01/2014 Mcf CUSTOMER NAME HENDERSON, INC. 7187 Mcf \$8.2873 08/01/2014 CUSTOMER NAME KIRBYVILLE, INC. 7211 Mcf \$8.2873 08/01/2014 LIVINGSTON, INC. CUSTOMER NAME 08/01/2014 7245 Ν Mcf \$5.4247

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX		
TA DIEE CODE	DC	DDG #1D7## 110	26000				
TARIFF CODE:	DS	RRC TARTER NO:	26988				

TYOMO S FEED O				
CUSTOMERS RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7249	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	NORTH CLEVELAND, INC		Ş0.2073	08/01/2014
7293	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	RIVERSIDE, INC.			
7298	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ROSE HILL ACRES, INC			
7318	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TATUM, INC.			
7359	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TROUP, INC.			
7363	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	UNION GROVE, INC.			
7367	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	VAN, INC.			
7375	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WARREN CITY, INC.	1.01	¥311211	00,01,2011
7376	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WASKOM, INC.	MCI	γJ.4247	00/01/2014
	· · · · · · · · · · · · · · · · · · ·			
7389	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WILLS POINT, INC.			
17735	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	AVINGER, INC.			
17736	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	BLOOMBURG, INC.			
17738	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	GILMER, INC.			
17741	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	LEARY, INC.		•	

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26988 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 17744 Mcf \$6.8970 08/01/2014 LINDEN, INC. CUSTOMER NAME 17745 \$6.8970 08/01/2014 M Mcf CUSTOMER NAME LONE STAR, INC. 17747 N Mcf \$6.8970 08/01/2014 MILLER'S COVE, INC. CUSTOMER NAME

	RRC (COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
--	-------	-------	------	---------	-------	-------------	--------	-------

USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17747	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MILLER'S COVE, INC.			
17750	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	NAPLES, INC.			
17752	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	OMAHA, INC.			
17753	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	ORE CITY, INC.			
17754	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	PITTSBURGH, INC.			
17755	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	QUEEN CITY, INC.			
17757	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	UNCERTAIN, INC.			
17758	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	WINFIELD, INC.			
17759	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	WINNSBORO, INC.			
17760	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	TALCO, INC.			
7015	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ARP, INC.			
7027	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BECKVILLE, INC.			
7032	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BEVIL OAKS, INC.			
7034	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BIG SANDY, INC.			
7046	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	BULLARD, INC.			
7049	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CARTHAGE, INC.			
7053	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CHINA, INC.			

07/14/2014

7349

CUSTOMER NAME

Ν

TATUM, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26988 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7071 Mcf \$8.2866 07/14/2014 CUSTOMER NAME CORRIGAN, INC. 7091 \$5.4247 07/14/2014 Mcf CUSTOMER NAME EAST MOUNTAIN, INC. 7093 N Mcf \$5.4247 07/14/2014 EDGEWOOD, INC. CUSTOMER NAME 7114 N Mcf \$5.4247 07/14/2014 FRUITVALE, INC. CUSTOMER NAME Ν Mcf \$8.2866 07/14/2014 CUSTOMER NAME GOODRICH, INC. 7128 07/14/2014 Mcf \$5.4247 CUSTOMER NAME GRAND SALINE, INC. 7137 07/14/2014 N Mcf \$5.4247 CUSTOMER NAME HALLSVILLE, INC. 7139 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME HAWKINS, INC. Mcf \$5.4247 07/14/2014 HENDERSON, INC. CUSTOMER NAME Mcf \$8.2866 07/14/2014 CUSTOMER NAME KIRBYVILLE, INC. 7211 \$8.2866 07/14/2014 Mcf LIVINGSTON, INC. CUSTOMER NAME 7245 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME NEW LONDON, INC. 7249 Ν Mcf \$8.2866 07/14/2014 CUSTOMER NAME NORTH CLEVELAND, INC. 7293 \$5.4247 07/14/2014 Mcf RIVERSIDE, INC. CUSTOMER NAME 7298 Mcf \$8.2866 07/14/2014 CUSTOMER NAME ROSE HILL ACRES, INC. 7318 N Mcf \$5.4247 07/14/2014 SCOTTSVILLE, INC. CUSTOMER NAME

\$5.4247

CUSTOMER NAME

EAST MOUNTAIN, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26988 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE Mcf \$5.4247 07/14/2014 CUSTOMER NAME TROUP, INC. 7363 M \$5.4247 07/14/2014 Mcf CUSTOMER NAME UNION GROVE, INC. 7367 N Mcf \$5.4247 07/14/2014 VAN, INC. CUSTOMER NAME 7375 N Mcf \$5.4247 07/14/2014 WARREN CITY, INC. CUSTOMER NAME Mcf \$5.4247 07/14/2014 CUSTOMER NAME WASKOM, INC. 07/14/2014 Mcf \$5.4247 CUSTOMER NAME WILLS POINT, INC. 17735 \$6.8962 07/14/2014 N Mcf CUSTOMER NAME AVINGER, INC. 17736 Ν Mcf \$6.8962 07/14/2014 CUSTOMER NAME BLOOMBURG, INC. Mcf \$5.1877 10/01/2014 ARP, INC. CUSTOMER NAME Mcf \$5.1877 10/01/2014 CUSTOMER NAME BECKVILLE, INC. 7032 \$5.9218 10/01/2014 Mcf CUSTOMER NAME BEVIL OAKS, INC. 7034 10/01/2014 Ν Mcf \$5.1877 CUSTOMER NAME BIG SANDY, INC. 7046 Ν Mcf \$4.9916 10/01/2014 CUSTOMER NAME BULLARD, INC. 7049 \$5.1877 10/01/2014 Mcf CARTHAGE, INC. CUSTOMER NAME 7053 Mcf \$5.9218 10/01/2014 CUSTOMER NAME CHINA, INC. 7071 N Mcf \$5.9218 10/01/2014 CUSTOMER NAME CORRIGAN, INC. 10/01/2014 7091 Ν Mcf \$5.1877

10/01/2014

CUSTOMER NAME

CUSTOMER NAME

7363

TROUP, INC.

Ν

UNION GROVE, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26988 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7093 Mcf \$5.1877 10/01/2014 CUSTOMER NAME EDGEWOOD, INC. 7114 \$5.1877 10/01/2014 N Mcf CUSTOMER NAME FRUITVALE, INC. 7126 N Mcf \$5.9218 10/01/2014 GOODRICH, INC. CUSTOMER NAME 7128 N Mcf \$5.1877 10/01/2014 GRAND SALINE, INC. CUSTOMER NAME Mcf \$5.1877 10/01/2014 CUSTOMER NAME HALLSVILLE, INC. 7139 10/01/2014 Mcf \$5.1877 CUSTOMER NAME HAWKINS, INC. 7142 10/01/2014 N Mcf \$5.1877 CUSTOMER NAME HENDERSON, INC. 7187 Ν Mcf \$5.9218 10/01/2014 KIRBYVILLE, INC. CUSTOMER NAME Mcf \$5.9218 10/01/2014 LIVINGSTON, INC. CUSTOMER NAME Mcf \$5.1877 10/01/2014 CUSTOMER NAME NEW LONDON, INC. 7249 10/01/2014 Mcf \$5,9218 CUSTOMER NAME NORTH CLEVELAND, INC. 7293 10/01/2014 Ν Mcf \$5.1877 CUSTOMER NAME RIVERSIDE, INC. 7298 Ν Mcf \$5.9218 10/01/2014 CUSTOMER NAME ROSE HILL ACRES, INC. \$5.1877 10/01/2014 Mcf SCOTTSVILLE, INC. CUSTOMER NAME \$5.1877 7349 Ν Mcf 10/01/2014 CUSTOMER NAME TATUM, INC. 7359 N Mcf \$5.1877 10/01/2014

\$5.1877

CUSTOMER NAME

CUSTOMER NAME

17754

ORE CITY, INC.

PITTSBURGH, INC.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME: CI	ENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26988		
CUSTOMERS				
RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7367	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	VAN, INC.			
7375	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WARREN CITY, INC.			
7376	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WASKOM, INC.			
7389	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WILLS POINT, INC.			
17735	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	AVINGER, INC.			
17736	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	BLOOMBURG, INC.			
17738	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DOUGLASSVILLE, INC.		·	
17739	N	Mcf	\$6.0734	10/01/2014
	GILMER, INC.		·	
17741	N	Mcf	\$6.0734	10/01/2014
	HUGHES SPRINGS, INC.		*****	
	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME		nor	γ0.0731	10/01/2011
17744		Mcf	\$6.0734	10/01/2014
	LINDEN, INC.	MCI	γ0.0731	10/01/2011
17745		Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	LONE STAR, INC.	MCI	Ş0.073 1	10/01/2014
	,	M-F	åc 0724	10/01/2014
17747 CUSTOMER NAME	N MILLER'S COVE, INC.	Mcf	\$6.0734	10/01/2014
			** 070.	10/07/007
17750	N NAPLES, INC.	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	·			
17752	N OMBUR THE	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	OMAHA, INC.			
17753	N	Mcf	\$6.0734	10/01/2014

\$6.0734

10/01/2014

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26988

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17755	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	QUEEN CITY, INC.			
17757	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	UNCERTAIN, INC.			
17758	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	WINFIELD, INC.			
17759	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	WINNSBORO, INC.			
17760	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	TALCO, INC.			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

3 Commercial Sales

OTHER TYPE DESCRIPTION