ARIFF CODE: DS	RRC TARIFF NO: 1	
ESCRIPTION: Di	istribution Sales STATUS: A	
EFFECTIVE DATE: GAS CONSUMED:		16/2012 0724
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
Rate 1	Rate Schedule No. 1 Residential Service Distribution and Transmission Charge 2.698 per mcf Customer Charge 10.96 Cost of Gas - See RS- 5	
RS-5	FGAC Methodology - The Company's PGAC components are developed using project annualized purchase and sale volumes and purchases gas costs derived from hi data, adjusted for known and measurable changes. The PGAC components are: 1. Purchased Gas Cost Factor. The Purchases Gas Cost Factor on a unit basi (CSCF) is the projected cot ofor system gas supply, including any and all dir indirect costs for procuring said supply, divided by the projected sales vol 2. Purchased Gas Cost Reconciliation Factor. The purchases Gas Cost Reconciliation Factor is calculated by comparing the actual cost for system supply with the actual revenues, less taxes and fees, recovered for gas supp during the twelve month period ending August 31. The monetary difference (o under-collection), with statutory interest, is then divided, on a unit basis (CSCF), by the projected sales volumes for the next twelve month period. Th resulting amount is applied as a refund or surcharge for direct sales and sa resale customers as described in Section IV below. 3. Transportation Cost Factor. The Transportation customer supply, divided b projected sales volumes and transportation customer volumes. Transportation cost Reconciliation Factor is calculated by comparing the actual transportation cost (including storage gas costs, as stated above) for upstream third-party transportation with the actual revenues, less taxes and fees, for the next month period. The resulting amount is applied as a refund or surcharge to t bills of direct sales and sale for resale customers as described in Section below. The Purchased Gas Cost Factor, Transportation Cost Factor, Purchased Gas Reconciliation Factor and Transportation Cost Reconciliation Factor are adde the total and applied as the Commodity Cost component of the customer's bill	storic s cect and cumes. gas oly over or ale for ale for asis oy the a costs cers. costs ation nce hit t twelve the IV

See Rate Schedule No. 5

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

	TARIFF CODE:     DS     RRC TARIFF NO:     1					
CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
Ν	MCF	\$4.4311	10/01/2013			
Becken Estates - (	Gaines					
N	MCF	\$4.5070	10/01/2010			
Becken Estates - (	Gaines					
Ν	MCF	\$4.5070	11/01/2010			
Becken Estates - (	Gaines					
N	MCF	\$4.5070	12/01/2010			
Becken Estates - (	Gaines					
N	MCF	\$4.5070	01/01/2011			
Becken Estates - (	Gaines					
N	MCF	\$4.5070	02/01/2011			
Becken Estates - (	Gaines					
N	MCF	\$4.5070	03/01/2011			
Becken Estates - (	Gaines					
N	MCF	\$4.5070	04/01/2011			
Becken Estates - (	Gaines					
N	MCF	\$4.5070	05/01/2011			
Becken Estates - (	Gaines					
N	MCF	\$4.5070	06/01/2011			
Becken Estates - (	Gaines					
N	MCF	\$4.5070	07/01/2011			
		\$4.5070	08/01/2011			
		4 2 . 00 / 0				
		\$4.5070	09/01/2011			
		÷ 1.0070				
N	ЧОМ	\$4,7530	12/01/2011			
		Ŷ <b>1</b> . 7550	12,01,2011			
		\$4 3730	01/01/2012			
		4 <b>7.</b> 3/30	01/01/2012			
		61 2720	02/01/2012			
		\$4.3/30	02/01/2012			
		64 2020	02/01/0010			
		\$4.3/30	03/01/2012			
	N         Becken Estates       -         N       Becken Estates         N       Becken Estates	NMCFBecken Estates - GainesMCFBecken Estates - GainesMCF <td>Becken Estates - GainesMCF\$4.5070Becken Estates - GainesNMCF\$4.5070Becken Estates - GainesNMCF\$4.3730MMCF\$4.3730Becken Estates - GainesNMCF\$4.3730Becken Estates - GainesNMCF\$4.3730Becken Estates - GainesNMCF\$4.3730Becken Estates - GainesNMCF\$4.3730Becken Estates - GainesNMCF\$4.3730MCFNMCF\$4.3730Becken Estates - GainesS4.373</td>	Becken Estates - GainesMCF\$4.5070Becken Estates - GainesNMCF\$4.5070Becken Estates - GainesNMCF\$4.3730MMCF\$4.3730Becken Estates - GainesNMCF\$4.3730Becken Estates - GainesNMCF\$4.3730Becken Estates - GainesNMCF\$4.3730Becken Estates - GainesNMCF\$4.3730Becken Estates - GainesNMCF\$4.3730MCFNMCF\$4.3730Becken Estates - GainesS4.373			

ARIFF CODE: DS	RRC TARIFF NO:	1		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	N	MCF	\$4.3730	04/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.3730	05/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.3730	06/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.3730	07/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.3730	08/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.3730	09/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7530	10/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7530	11/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$7.3520	09/01/2009
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$7.3520	08/01/2009
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$7.3520	07/01/2009
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$7.3520	06/01/2009
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$7.3520	05/01/2009
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7150	10/01/2009
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7150	11/01/2009
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7150	12/01/2009
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7150	01/01/2010
CUSTOMER NAME	Becken Estates - G	aines		

ARIFF CODE: DS	RRC TARIFF NO:	1		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	N	MCF	\$4.7150	02/01/2010
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7150	03/01/2010
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7150	04/01/2010
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7150	05/01/2010
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7150	06/01/2010
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7150	07/01/2010
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7150	08/01/2010
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.7150	09/01/2010
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$3.5550	10/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$3.5550	11/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$3.5550	12/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$3.5550	01/01/2013
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$3.5550	02/01/2013
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$3.5550	03/01/2013
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$3.5550	04/01/2013
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$3.5550	05/01/2013
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$3.5550	06/01/2013
CUSTOMER NAME	Becken Estates - G	aines		

RC COID: 5309	COMPANY NAME:	ZIA NATURAL GAS	COMPANY	
FARIFF CODE: DS	RRC TARIFF NO:	1		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	N	MCF	\$3.5550	07/01/2013
CUSTOMER NAME	Becken Estates -	Gaines		
1	N	MCF	\$3.5550	08/01/2013
CUSTOMER NAME	Becken Estates -	Gaines		
1	Ν	MCF	\$3.5550	09/01/2013
CUSTOMER NAME	Becken Estates -	Gaines		
REASONS FOR FILING				
NEW?: N RRC I	OCKET NO: 9852	CITY ORDI	NANCE NO:	
AMENDMENT (EXPLAIN	1):			
OTHER (EXPLAIN	1):Revising PGAs to s	how decrease effecti	ve Jan 2012 forward	
- • -			to our bore rorward?	
ERVICES				
YPE OF SERVICE	SERVICE DESCRIPTION			
	Residential Sales			
7	Restuciiciai baies			

RIFF CODE: DS	RRC TARIFF NO	0: 2	
SCRIPTION: Di	stribution Sales		STATUS: A
EFFECTIVE DATE:	05/01/2009	ORIGINAL CONTRACT DATE:	<b>RECEIVED DATE:</b> 03/22/2012
GAS CONSUMED:	Y	AMENDMENT DATE: 05/14/2009	OPERATOR NO:
	N	INACTIVE DATE:	
	IN		
ATE SCHEDULE			
CHEDULE ID	DESCRIPTION		
S-5	annualized pur data, adjusted 1. Purchased (CSCF) is the p indirect costs 2. Purchased Reconciliation supply with th during the twe under-collecti (CSCF), by the resulting amou resale custome 3. Transporta (CSCF) is the transporters f projected sale include all ch 4. Transporta (costs during t (over or under basis (CSCF), month period. bills of direct below. The Purchased Reconciliation	<pre>pgy - The Company's PGAC components a chase and sale volumes and purchases for known and measurable changes. Gas Cost Factor. The Purchases Gas projected cot ofor system gas supply a for procuring said supply, divided Gas Cost Reconciliation Factor. The a Factor is calculated by comparing a second revenues, less taxes and for elve month period ending August 31. .on), with statutory interest, is the e projected sales volumes for the ner and a splied as a refund or surchast ers as described in Section IV below ation Cost Factor. The Transportation projected cost for transportation by for system supply and transportation es volumes and transportation customs at a factor is calculated by comparing a prage gas costs, as stated above) for a with the actual revenues, less taxes the twelve month period ended August collection), with statutory interest by the projected sales and transport The resulting amount is applied as et sales and sale for resale customer factor and Transportation Cost a Factor and Transportation Cost applied as the Commodity Cost component and the actual revenues and the sales and applied as the Commodity Cost component applied as the Commodity Cost component and applied as the commodity Cost component and applied as the Commodity Cost component and and and and and and and and and and</pre>	s gas costs derived from historic The PGAC components are: Cost Factor on a unit basis , including any and all direct and by the projected sales volumes. e purchases Gas Cost the actual cost for system gas ees, recovered for gas supply The monetary difference (over or en divided, on a unit basis xt twelve month period. The rge for direct sales and sale for on Cost Factor on a unit basis y upstream third-party customer supply, divided by the er volumes. Transportation costs tream third party transporters. he transportation Cost the actual transportation sots r upstream third-party es and fees, for transportation 31. The monetary difference st is then divided, on a unit tation volumes for the next twelve a refund or surcharge to the rs as described in Section IV t Factor, Purchased Gas onciliation Factor are added and
ate 2	Rate Schedule	No. 2 Small Commercial Service	
		and Transmission Charge 2.698 per mc	£
	Customer Charg		
	Cost of Gas -	See RS-5	

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	Ν	MCF	\$4.4311	10/01/2013
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$3.5550	10/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	Ν	MCF	\$3.5550	11/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	Ν	MCF	\$3.5550	12/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	Ν	MCF	\$3.5550	01/01/2013
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$3.5550	02/01/2013
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$3.5550	03/01/2013
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$3.5550	04/01/2013
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$3.5550	05/01/2013
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$3.5550	06/01/2013
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$3.5550	07/01/2013
	Becken Estates - G	aines		
1	N	MCF	\$3.5550	08/01/2013
CUSTOMER NAME	Becken Estates - G	aines		
1	Ν	MCF	\$3.5550	09/01/2013
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	10/01/2010
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	11/01/2010
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	12/01/2010
CUSTOMER NAME	Becken Estates - G		,	
1	N	MCF	\$4.5070	01/01/2011
CUSTOMER NAME	Becken Estates - G		4 2 . 0 0 / 0	, 01, 2011

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

JSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	Ν	MCF	\$4.5070	02/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	03/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	04/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	05/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	06/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	07/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	08/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	09/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	Ν	MCF	\$4.7530	12/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	Ν	MCF	\$4.3730	01/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	Ν	MCF	\$4.3730	02/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
	Ν	MCF	\$4.3730	03/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	Ν	MCF	\$4.3730	04/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	Ν	MCF	\$4.3730	05/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	Ν	MCF	\$4.3730	06/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	Ν	MCF	\$4.3730	07/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.3730	08/01/2012
CUSTOMER NAME	Becken Estates - G	aines		

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	N	MCF	\$4.3730	09/01/2012
CUSTOMER NAME	Becken Estates -	Gaines		
1	Ν	MCF	\$4.7530	10/01/2011
CUSTOMER NAME	Becken Estates -	Gaines		
1	Ν	MCF	\$4.7530	11/01/2011
CUSTOMER NAME	Becken Estates -	Gaines		
1	Ν	MCF	\$7.3520	08/01/2009
CUSTOMER NAME	Becken Estates -	Gaines		
1	Ν	MCF	\$7.3520	05/01/2009
CUSTOMER NAME	Becken Estates -	Gaines		
1	Ν	MCF	\$7.3520	07/01/2009
CUSTOMER NAME	Becken Estates -	Gaines		
1	Ν	MCF	\$7.3520	09/01/2009
CUSTOMER NAME	Becken Estates -	Gaines		
1	N	MCF	\$7.3520	06/01/2009
CUSTOMER NAME	Becken Estates -	Gaines		
1	Ν	MCF	\$4.7150	10/01/2009
CUSTOMER NAME	Becken Estates -	Gaines		
1	Ν	MCF	\$4.7150	11/01/2009
CUSTOMER NAME	Becken Estates -	Gaines		
1	Ν	MCF	\$4.7150	12/01/2009
CUSTOMER NAME	Becken Estates -	Gaines		
1	Ν	MCF	\$4.7150	01/01/2010
CUSTOMER NAME	Becken Estates -	Gaines		
1	Ν	MCF	\$4.7150	02/01/2010
CUSTOMER NAME	Becken Estates -	Gaines		
1	Ν	MCF	\$4.7150	03/01/2010
CUSTOMER NAME	Becken Estates -	Gaines		
1	N	MCF	\$4.7150	04/01/2010
CUSTOMER NAME	Becken Estates -	Gaines		
1	N	MCF	\$4.7150	05/01/2010
CUSTOMER NAME	Becken Estates -	Gaines		
1	N	MCF	\$4.7150	06/01/2010
CUSTOMER NAME	Becken Estates -	Gaines		

RRC COID: 53	09 COMPANY NAME:	ZIA NATURAL GAS	COMPANY	
TARIFF CODE: DS	RRC TARIFF NO	<b>D:</b> 2		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	1 N	MCF	\$4.7150	07/01/2010
CUSTOMER NAME	Becken Estates	- Gaines		
	1 N	MCF	\$4.7150	08/01/2010
CUSTOMER NAME	Becken Estates	- Gaines		
	1 N	MCF	\$4.7150	09/01/2010
CUSTOMER NAME	Becken Estates	- Gaines		
<b>REASONS FOR FILIN</b>	١G			
NEW?: N RI	RC DOCKET NO: 9852	CITY ORDI	NANCE NO:	
AMENDMENT (EXP	LAIN):			
OTHER (EXP	LAIN):Revising PGAs to	show decrease effecti	ve Jan 2012 forward.	
SERVICES				
TYPE OF SERVICE	SERVICE DESCRIPTION	N		
В	Commercial Sales			
	<i>a</i> ====			
OTHER TYPE DES	CRIPTION			
OTHER TYPE DES	Other(with detail)	ed explanation)		

RIFF CODE: DS	RRC TARIFF NO: 3	
SCRIPTION:	Distribution Sales STATUS: A	
EFFECTIVE DATE:		012
GAS CONSUMED:	Y AMENDMENT DATE: 05/14/2009 OPERATOR NO:	
BILLS RENDERED:	N INACTIVE DATE:	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
Rate 3	Rate Schedule No. 3 Large Commercial Service	
	Distribution and Transmission Charge 2.698 per mcf	
	Customer Charge \$40.53	
	Cost of Gas - See RS-5	
RS-5	<ul> <li>PGAC Methodology - The Company's PGAC components are developed using projected annualized purchase and sale volumes and purchases gas costs derived from histor data, adjusted for known and measurable changes. The PGAC components are:</li> <li>1. Purchased Gas Cost Factor. The Purchases Gas Cost Factor on a unit basis (CSCF) is the projected cot ofor system gas supply, including any and all direct indirect costs for procuring said supply, divided by the projected sales volumes 2. Purchased Gas Cost Reconciliation Factor. The purchases Gas Cost for system gas supply with the actual revenues, less taxes and fees, recovered for gas supply during the twelve month period ending August 31. The monetary difference (over under-collection), with statutory interest, is then divided, on a unit basis (CSCF), by the projected sales volumes for the next twelve month period. The resulting amount is applied as a refund or surcharge for direct sales and sale f resale customers as described in Section IV below.</li> <li>3. Transportation Cost Factor. The Transportation Cost Factor on a unit basis (CSCF) is the projected cost for transportation to submer. Transportation cost factor is calculated by comparing the actual transporters.</li> <li>4. Transportation Cost Reconciliation Factor. The transportation cost (including storage gas costs, as stated above) for upstream third-party transportation with the actual revenues, less taxes and fees, for transportation costs (including storage gas costs, as stated above) for upstream third-party transportation with the actual revenues, less taxes and fees, for the next twe month period. The set during the twelve month period ended August 31. The monetary difference (over or under-collection), with statutory interest is then divided, on a unit basis (CSCF) is the projected cost for transportation cost fee during the actual transportation costs (including storage gas costs, as stated above) for upstream third-party transportation factor is calculated by comparing the actual transpor</li></ul>	and or for ne sts n elve

See RS-5

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	N	MCF	\$4.4311	10/01/2013
CUSTOMER NAME	Becken Estates -	Gaines		
1	N	MCF	\$3.5550	10/01/2012
CUSTOMER NAME	Becken Estates -	Gaines		
1	Ν	MCF	\$3.5550	11/01/2012
CUSTOMER NAME	Becken Estates -	Gaines		
1	Ν	MCF	\$3.5550	12/01/2012
CUSTOMER NAME	Becken Estates -	Gaines		
1	Ν	MCF	\$3.5550	01/01/2013
CUSTOMER NAME	Becken Estates -	Gaines		
1	Ν	MCF	\$3.5550	02/01/2013
CUSTOMER NAME	Becken Estates -	Gaines		
1	Ν	MCF	\$3.5550	03/01/2013
CUSTOMER NAME	Becken Estates -	Gaines		
1	N	MCF	\$3.5550	04/01/2013
CUSTOMER NAME	Becken Estates -	Gaines		
1	N	MCF	\$3.5550	05/01/2013
CUSTOMER NAME	Becken Estates -	Gaines		
1	N	MCF	\$3.5550	06/01/2013
CUSTOMER NAME	Becken Estates -	Gaines		
1	N	MCF	\$3.5550	07/01/2013
CUSTOMER NAME	Becken Estates -	Gaines		
1	Ν	MCF	\$3.5550	08/01/2013
CUSTOMER NAME	Becken Estates -	Gaines		
1	Ν	MCF	\$3.5550	09/01/2013
CUSTOMER NAME	Becken Estates -	Gaines		
1	Ν	MCF	\$4.5070	10/01/2010
CUSTOMER NAME	Becken Estates -	Gaines		
1	N	MCF	\$4.5070	11/01/2010
CUSTOMER NAME	Becken Estates -	Gaines		
1	N	MCF	\$4.5070	12/01/2010
CUSTOMER NAME	Becken Estates -	Gaines		
1	N	MCF	\$4.5070	01/01/2011
CUSTOMER NAME	Becken Estates -	Gaines		

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

JSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N	MCF	\$4.5070	02/01/2011
CUSTOMER NAME	Becken Estates - Ga	aines		
1	N	MCF	\$4.5070	03/01/2011
CUSTOMER NAME	Becken Estates - Ga	aines		
1	N	MCF	\$4.5070	04/01/2011
CUSTOMER NAME	Becken Estates - Ga	aines		
1	N	MCF	\$4.5070	05/01/2011
CUSTOMER NAME	Becken Estates - Ga	aines		
1	N	MCF	\$4.5070	06/01/2011
CUSTOMER NAME	Becken Estates - Ga	aines		
1	N	MCF	\$4.5070	07/01/2011
CUSTOMER NAME	Becken Estates - Ga	aines		
1	N	MCF	\$4.5070	08/01/2011
CUSTOMER NAME	Becken Estates - Ga	aines		
1	N	MCF	\$4.5070	09/01/2011
CUSTOMER NAME	Becken Estates - Ga	aines		
1	N	MCF	\$4.7530	12/01/2011
CUSTOMER NAME	Becken Estates - Ga	aines		
1	Ν	MCF	\$4.3730	01/01/2012
CUSTOMER NAME	Becken Estates - Ga	aines		
1	Ν	MCF	\$4.3730	02/01/2012
CUSTOMER NAME	Becken Estates - Ga	aines		
1	Ν	MCF	\$4.3730	03/01/2012
CUSTOMER NAME	Becken Estates - Ga	aines		
1	Ν	MCF	\$4.3730	04/01/2012
CUSTOMER NAME	Becken Estates - Ga	aines		
1	Ν	MCF	\$4.3730	05/01/2012
CUSTOMER NAME	Becken Estates - Ga	aines		
1	Ν	MCF	\$4.3730	06/01/2012
CUSTOMER NAME	Becken Estates - Ga	aines		
1	Ν	MCF	\$4.3730	07/01/2012
CUSTOMER NAME	Becken Estates - Ga	aines		
1	N	MCF	\$4.3730	08/01/2012
CUSTOMER NAME	Becken Estates - Ga	aines		

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

ARIFF CODE: DS	RRC TARIFF NO:	3				
USTOMERS						
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
1	Ν	MCF	\$4.3730	09/01/2012		
CUSTOMER NAME	Becken Estates -	Gaines				
1	Ν	MCF	\$4.7530	10/01/2011		
CUSTOMER NAME	Becken Estates -	Gaines				
1	N	MCF	\$4.7530	11/01/2011		
CUSTOMER NAME	Becken Estates -	Gaines				
1	N	MCF	\$7.3520	09/01/2009		
CUSTOMER NAME	Becken Estates -	Gaines				
1	N	MCF	\$7.3520	08/01/2009		
CUSTOMER NAME	Becken Estates -	Gaines				
1	N	MCF	\$7.3520	07/01/2009		
CUSTOMER NAME	Becken Estates -	Gaines				
1	N	MCF	\$7.3520	06/01/2009		
CUSTOMER NAME	Becken Estates -					
1	N	MCF	\$7.3520	05/01/2009		
	Becken Estates -		<i>\\\\\\\\\\\\\</i>	00,01,2000		
1	N	MCF	\$4.7150	10/01/2009		
_	Becken Estates -		\$ <b>1</b> .7130	10/01/2009		
	N	MCF	\$4.7150	11/01/2000		
	N Becken Estates - (		\$4.7150	11/01/2009		
	N		A4 5150	10/01/0000		
		MCF	\$4.7150	12/01/2009		
	Becken Estates -					
1	N	MCF	\$4.7150	01/01/2010		
CUSTOMER NAME	Becken Estates -					
1	N	MCF	\$4.7150	02/01/2010		
CUSTOMER NAME	Becken Estates -	Gaines				
1	Ν	MCF	\$4.7150	03/01/2010		
CUSTOMER NAME	Becken Estates -	Gaines				
1	Ν	MCF	\$4.7150	04/01/2010		
CUSTOMER NAME	Becken Estates -	Gaines				
1	Ν	MCF	\$4.7150	05/01/2010		
CUSTOMER NAME	Becken Estates -	Gaines				
1	Ν	MCF	\$4.7150	06/01/2010		
CUSTOMER NAME	Becken Estates -	Gaines				

RRC COID: 5309	COMPANY NAME:	ZIA NATURAL GAS	COMPANY	
TARIFF CODE: DS	RRC TARIFF NO:	3		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	Ν	MCF	\$4.7150	07/01/2010
CUSTOMER NAME	Becken Estates -	Gaines		
1	Ν	MCF	\$4.7150	08/01/2010
CUSTOMER NAME	Becken Estates -	Gaines		
1	Ν	MCF	\$4.7150	09/01/2010
CUSTOMER NAME	Becken Estates -	Gaines		
REASONS FOR FILING				
NEW?: N RRC I	<b>DOCKET NO:</b> 9852	CITY ORDI	NANCE NO:	
AMENDMENT (EXPLAIN	۶):			
OTHER (EXPLAIN	۲): Revising PGAs to ٤	show decrease effecti	ve Jan 2012 forward.	
SERVICES				
TYPE OF SERVICE	SERVICE DESCRIPTION	1		
В	Commercial Sales			
OTHER TYPE DESCRI	PTION			
М	Other(with detailed	explanation)		