

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
February 28, 2014**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 2/28/14 (MMCF)	Working Gas* 2/28/2013 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 3/15/2014 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,085	1,412	(327)	1,012
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	2,184	2,113	71	2,186
Houston Pipe Line Co.	Bammell	Harris	1,300	23,384	28,472	(5,088)	15,738
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	450	2,033	5,082	(3,049)	1,740
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,291	2,845	446	3,170
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	1,647	2,177	(530)	1,538
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	3,398	3,868	(470)	3,202
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	929	1,046	(117)	924
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	12,370	15,932	(3,562)	12,139
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	2,443	2,346	97	2,443
Lower Colorado River Authority	Hilbig	Bastrop	100	2,500	2,365	135	2,373
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	41,927	81,462	(39,535)	35,101
Devon Gas Services LP	Lone Camp	Palo Pinto	28	267	277	(10)	232
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	900	17,525	46,551	(29,026)	12,007
Energy Transfer Fuel LP	Bryson	Jack	100	4,688	5,034	(346)	4,728
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	25	4,860	15,244	(10,384)	4,399
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	9,203	16,383	(7,180)	7,723
		Subtotals	5,811	134,614	233,489	(98,875)	111,535

Salt Caverns							
Operator	Field	County Location					
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,050	699	351	543
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	399	1,153	(754)	267
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	2,546	5,034	(2,488)	1,129
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	1,080	990	90	1,044
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	1,440	3,914	(2,474)	2,364
ATMOS Pipeline - Texas	Bethel	Anderson	600	3,450	2,505	945	3,055
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	3,825	8,485	(4,660)	2,599
Chevron Phillips Chemical Co	Clemens	Brazoria	75	776	1,441	(665)	766
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,888	6,634	254	6,786
Underground Services Markham, LP	Markham	Matagorda	1,100	2,254	7,455	(5,201)	3,457
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	85	1,542	(1,457)	281
Envoy Resources Inc	Wilson	Wharton	800	3,991	5,654	(1,663)	3,685
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	4,428	3,632	796	3,519
Underground Storage LLC	Pierce Junction	Harris	350	742	780	(38)	755
Tres Palacios Storage LLC	Markham	Matagorda	2,500	946	20,303	(19,357)	28
Golden Triangle Storage, Inc	Spindletop	Jefferson	300	2,303	4,334	(2,031)	885
Freeport LNG Development, LP	Stratton Ridge	Brazoria	300	4,299	8,258	(3,959)	4,294
		Subtotals	10,735	40,502	82,813	(42,311)	35,457

Source: RRC Form G-3 **TOTALS** **16,546** **175,116** **316,302** **(141,186)** **146,992**

* **Notes:** 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to report as of October, 2008.