

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
August 31, 2014**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* 8/31/2014 (MMCF)	Working Gas* 8/31/2013 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 9/15/2014 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,845	1,817	28	1,616
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	2,206	2,147	59	2,209
Houston Pipe Line Co.	Bammell	Harris	1,300	25,441	53,795	(28,354)	25,126
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	450	6,728	6,785	(57)	6,954
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,609	3,754	(145)	3,609
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,818	2,795	23	2,819
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,479	4,706	(227)	4,825
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	880	1,027	(147)	874
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	15,882	15,119	763	16,562
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	2,441	2,471	(30)	2,441
Lower Colorado River Authority	Hilbig	Bastrop	100	2,119	2,118	1	2,216
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	56,620	89,589	(32,969)	58,117
Devon Gas Services LP	Lone Camp	Palo Pinto	28	237	195	42	200
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	900	24,213	57,158	(32,945)	27,728
Energy Transfer Fuel LP	Bryson	Jack	100	5,194	5,196	(2)	5,196
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	25	18,438	14,417	4,021	19,149
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	17,323	21,348	(4,025)	18,222
		Subtotals	5,811	191,353	285,317	(93,964)	198,743

Salt Caverns							
Operator	Field	County Location					
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,254	1,222	32	1,203
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	449	1,118	(669)	453
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	4,966	6,870	(1,904)	5,999
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	992	1,043	(51)	985
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	6,074	5,490	584	7,218
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,434	4,526	908	5,476
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	13,053	13,380	(327)	13,363
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,501	1,817	(316)	1,640
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	7,270	6,844	426	7,234
Underground Services Markham, LP	Markham	Matagorda	1,100	14,379	11,355	3,024	16,502
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	882	1,343	(461)	1,393
Envoy Resources Inc	Wilson	Wharton	800	5,081	10,686	(5,605)	5,375
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	6,017	4,875	1,142	5,994
Underground Storage LLC	Pierce Junction	Harris	350	979	770	209	1,153
Tres Palacios Storage LLC	Markham	Matagorda	2,500	4,542	16,747	(12,205)	5,063
Golden Triangle Storage, Inc	Spindletop	Jefferson	300	5,052	7,628	(2,576)	5,130
Freeport LNG Development, LP	Stratton Ridge	Brazoria	300	4,309	8,235	(3,926)	4,309
		Subtotals	10,735	82,234	103,949	(21,715)	88,490

Source: RRC Form G-3 **TOTALS** **16,546** **273,587** **389,266** **(115,679)** **287,233**

* **Notes:** 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to report as of October, 2008.