

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
October 31, 2013**

Productive or Depleted Reservoirs			Reported Max	Working Gas*	Working Gas*	Change From	Preliminary
Operator	Field	County Location	Withdrawal Rate (MMCF/DAY)	Inventory 10/31/13 (MMCF)	10/31/2012 (MMCF)	One Year Ago (MMCF)	Working Gas* 11/15/2013 (MMCF)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,682	2,681	1	2,675
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	2,159	2,095	64	2,161
Houston Pipe Line Co.	Bammell	Harris	1,300	55,970	59,229	(3,259)	56,673
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	450	8,935	8,758	177	9,030
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	4,008	3,760	248	3,938
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,191	3,375	(184)	3,130
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	5,058	4,936	122	5,044
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	1,027	873	154	1,027
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	17,829	20,257	(2,428)	18,372
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	2,471	2,581	(110)	2,442
Lower Colorado River Authority	Hilbig	Bastrop	100	2,763	2,387	376	2,576
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	95,891	95,263	628	95,661
Devon Gas Services LP	Lone Camp	Palo Pinto	28	295	273	22	413
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	900	70,712	47,498	23,214	72,091
Energy Transfer Fuel LP	Bryson	Jack	100	5,409	5,616	(207)	5,379
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	25	19,204	21,618	(2,414)	19,932
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	22,128	23,843	(1,715)	22,372
	Subtotals		5,811	320,612	305,923	14,689	323,796

Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,790	1,765	25	1,624
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	1,239	1,259	(20)	956
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	10,133	7,689	2,444	10,852
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	1,063	1,042	21	1,025
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	9,321	9,597	(276)	8,194
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,317	5,477	(160)	5,232
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	15,694	19,562	(3,868)	16,748
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,811	1,852	(41)	1,824
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,686	6,353	333	6,749
Underground Services Markham, LP	Markham	Matagorda	1,100	19,536	19,763	(227)	19,485
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	991	1,631	(640)	1,445
Envoy Resources Inc	Wilson	Wharton	800	10,744	12,216	(1,472)	11,500
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	5,677	6,507	(830)	6,148
Underground Storage LLC	Pierce Junction	Harris	350	1,726	1,725	1	1,101
Tres Palacios Storage LLC	Markham	Matagorda	2,500	18,594	31,296	(12,702)	19,085
Golden Triangle Storage, Inc	Spindletop	Jefferson	300	11,640	12,192	(552)	11,889
Freeport LNG Development, LP	Stratton Ridge	Brazoria	300	8,235	8,389	(154)	8,235
	Subtotals		10,735	130,197	148,315	(18,118)	132,092
Source: RRC Form G-3		TOTALS	16,546	450,809	454,238	(3,429)	455,888

* **Notes:** 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to report as of October, 2008.