

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
September 30, 2012**

Productive or Depleted Reservoirs			Reported Max				Preliminary
Operator	Field	County Location	Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 9/30/12 (MMCF)	Working Gas* 9/30/2011 (MMCF)	Change From One Year Ago (MMCF)	Working Gas* 10/15/2012 (MMCF)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,565	2,448	117	2,597
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	2,083	-	2,083	2,086
Houston Pipe Line Co.	Bammell	Harris	1,300	60,535	44,746	15,789	60,625
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	450	6,950	6,778	172	7,871
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,751	4,148	(397)	3,751
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,464	3,404	60	3,453
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,945	5,113	(168)	4,945
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	841	393	448	852
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	19,944	16,962	2,982	19,972
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	2,670	2,408	262	2,670
Lower Colorado River Authority	Hilbig	Bastrop	100	2,358	2,403	(45)	2,349
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	95,934	93,726	2,208	95,864
Devon Gas Services LP	Lone Camp	Palo Pinto	28	264	488	(224)	201
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	900	40,576	65,882	(25,306)	43,745
Energy Transfer Fuel LP	Bryson	Jack	100	5,707	4,545	1,162	5,915
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	25	18,112	16,025	2,087	20,323
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	23,622	22,951	671	24,045
		Subtotals	5,811	295,201	293,300	1,901	302,144

Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,823	1,531	292	1,893
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	1,112	1,370	(258)	1,117
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	5,669	4,257	1,412	7,326
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	1,066	1,132	(66)	1,051
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	8,343	5,207	3,136	9,698
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,213	5,664	(451)	5,265
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	18,282	10,428	7,854	19,108
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,843	1,666	177	1,852
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,549	6,320	229	6,449
Underground Services Markham, LP	Markham	Matagorda	1,100	15,137	11,470	3,667	18,606
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	2,328	3,686	(1,358)	1,785
Envoy Resources Inc	Wilson	Wharton	800	10,911	9,616	1,295	10,987
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	6,048	5,188	860	6,498
Underground Storage LLC	Pierce Junction	Harris	350	994	1,494	(500)	1,275
Tres Palacios Storage LLC	Markham	Matagorda	2,500	25,271	18,603	6,668	28,577
Golden Triangle Storage, Inc	Spindletop	Jefferson	300	10,076	4,141	5,935	11,337
Freeport LNG Development, LP	Stratton Ridge	Brazoria	300	8,389	-	8,389	8,389
		Subtotals	10,735	129,054	91,773	37,281	141,213

Source: RRC Form G-3

TOTALS 16,546 424,255 385,073 39,182 443,357

* **Notes:** 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to report as of October, 2008. 4) The information contained on this report is an estimate for Worsham-Steed Gas Storage LLC and Hill-Lake Gas Storage LLC facilities while engineering studies are in process (8/20/2010).