

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
September 30, 2011**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 9/30/11 (MMCF)	Working Gas* 9/30/2010 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 10/15/2011 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,448	2,029	419	2,602
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	-	-	-	-
Houston Pipe Line Co.	Bammell	Harris	1,300	44,746	38,870	5,876	48,971
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	450	6,778	9,451	(2,673)	8,076
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	4,148	3,610	538	4,148
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,404	3,405	(1)	3,404
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	5,113	4,942	171	5,113
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	393	393	-	393
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	16,962	17,406	(444)	17,942
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	2,408	2,408	-	2,408
Lower Colorado River Authority	Hilbig	Bastrop	100	2,403	2,609	(206)	2,478
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	93,726	89,925	3,801	95,304
Devon Gas Services LP	Lone Camp	Palo Pinto	28	488	303	185	417
Pelican Transmission LLC	Clear Lake	Harris	900	65,882	91,692	(25,810)	64,211
Energy Transfer Fuel LP	Bryson	Jack	100	4,545	4,036	509	4,676
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	25	16,025	17,319	(1,294)	18,979
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	22,951	22,415	536	23,764
	Subtotals		5,811	293,300	311,693	(18,393)	303,766
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,531	1,964	(433)	1,625
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	1,370	772	598	1,304
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	4,257	8,267	(4,010)	5,663
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	1,132	1,028	104	1,132
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	5,207	3,804	1,403	6,306
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,664	4,902	762	5,702
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	10,428	7,799	2,629	13,240
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,666	1,778	(112)	1,751
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,320	6,752	(432)	6,304
Underground Services Markham, LP	Markham	Matagorda	1,100	11,470	10,948	522	14,857
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,686	3,259	427	4,017
Enterprise Products Operating LP	Wilson	Wharton	800	9,616	5,649	3,967	10,513
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	5,188	5,882	(694)	6,080
Underground Storage LLC	Pierce Junction	Harris	350	1,494	2,270	(776)	1,261
Tres Palacios Storage LLC	Markham	Matagorda	2,500	18,603	15,203	3,400	21,262
Golden Triangle Storage, Inc	Spindletop	Jefferson	300	4,141	1,039	3,102	4,718
	Subtotals		10,435	91,773	81,316	10,457	105,735
Source: RRC Form G-3		TOTALS	16,246	385,073	393,009	(7,936)	409,501

* **Notes:** 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to report as of October, 2008. 4) The information contained on this report is an estimate for Worsham-Steed Gas Storage LLC and Hill-Lake Gas Storage LLC facilities while engineering studies are in process (8/20/2010).