

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
October 31, 2009**

<b>Productive or Depleted Reservoirs</b>			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 10/31/09 (MMCF)	Working Gas* Inventory 10/31/08 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* Inventory 11/15/09 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,307	2,513	(206)	2,682
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	-	-	-	-
Houston Pipe Line Co.	Bammell	Harris	1,300	55,153	41,547	13,606	57,100
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	450	11,119	6,802	4,317	11,278
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,806	4,053	(247)	3,881
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,655	3,627	28	3,677
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	5,484	5,190	294	5,605
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	393	393	-	393
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	21,282	21,784	(502)	21,526
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	41	158	(117)	41
Lower Colorado River Authority	Hilbig	Bastrop	100	2,979	3,209	(230)	3,175
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	95,466	84,578	10,888	94,132
Devon Gas Services LP	Lone Camp	Palo Pinto	28	440	508	(68)	363
Pelican Transmission LLC	Clear Lake	Harris	900	91,644	26,994	64,650	93,926
Energy Transfer Fuel LP	Bryson	Jack	100	5,352	5,529	(177)	5,344
Worsham-Steed Gas Storage, Inc.	Worsham Steed	Jack	25	26,118	19,100	7,018	25,631
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	24,772	21,518	3,254	24,908
		<b>Subtotals</b>	<b>5,811</b>	<b>350,891</b>	<b>248,383</b>	<b>102,508</b>	<b>354,542</b>
<b>Salt Caverns</b>							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,825	1,791	34	1,981
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	1,353	574	779	1,321
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	4,996	3,122	1,874	6,321
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	868	860	8	804
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	3,707	2,117	1,590	3,882
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,726	5,590	136	5,933
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	12,402	10,818	1,584	13,301
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,885	781	1,104	1,885
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	7,079	6,611	468	7,130
Underground Services Markham, LP	Markham	Matagorda	500	28,977	21,011	7,966	29,678
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	4,953	3,410	1,543	4,856
Enterprise Products Operating LP	Wilson	Wharton	800	6,300	4,805	1,495	6,784
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	4,873	4,929	(56)	5,143
Underground Storage, LLC	Pierce Junction	Harris	350	2,760	1,992	768	2,738
Tres Palacios Storage LLC	Markham	Matagorda	2,500	19,738	1,848	17,890	23,904
		<b>Subtotals</b>	<b>9,535</b>	<b>107,442</b>	<b>70,259</b>	<b>37,183</b>	<b>115,661</b>
<b>Source: RRC Form G-3</b>	<b>TOTALS</b>		<b>15,346</b>	<b>458,333</b>	<b>318,642</b>	<b>139,691</b>	<b>470,203</b>

\* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working resident gas.)

Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. Tres Palacios Storage LLC Salt Cavern facility added to report as of October, 2008.