

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
November 30, 2009**

<b>Productive or Depleted Reservoirs</b>			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 11/30/09 (MMCF)	Working Gas* Inventory 11/30/08 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* Inventory 12/15/09 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,710	2,728	(18)	2,342
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	-	-	-	-
Houston Pipe Line Co.	Bammell	Harris	1,300	61,615	49,305	12,310	52,122
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	450	11,297	8,075	3,222	10,518
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,836	4,027	(191)	3,385
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,289	3,472	(183)	2,458
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	5,584	5,111	473	5,047
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	393	395	(2)	393
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	21,167	21,307	(140)	19,809
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	41	126	(85)	41
Lower Colorado River Authority	Hilbig	Bastrop	100	2,979	3,282	(303)	3,175
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	94,178	86,821	7,357	92,686
Devon Gas Services LP	Lone Camp	Palo Pinto	28	265	474	(209)	334
Pelican Transmission LLC	Clear Lake	Harris	900	95,900	32,521	63,379	95,770
Energy Transfer Fuel LP	Bryson	Jack	100	5,325	5,679	(354)	5,177
Worsham-Steed Gas Storage, Inc.	Worsham Steed	Jack	25	26,354	24,610	1,744	24,832
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	25,090	21,964	3,126	23,514
		<b>Subtotals</b>	<b>5,811</b>	<b>360,903</b>	<b>270,777</b>	<b>90,126</b>	<b>342,483</b>
<b>Salt Caverns</b>							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,921	2,035	(114)	1,365
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	1,102	906	196	849
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	7,407	2,099	5,308	7,494
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	814	612	202	748
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	3,713	2,412	1,301	3,713
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,710	5,751	(41)	5,191
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	12,677	12,398	279	9,540
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,885	949	936	1,875
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,924	6,611	313	7,025
Underground Services Markham, LP	Markham	Matagorda	1,100	28,756	24,255	4,501	21,578
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	4,733	4,250	483	3,830
Enterprise Products Operating LP	Wilson	Wharton	800	6,625	5,160	1,465	5,409
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	5,239	5,452	(213)	4,241
Underground Storage, LLC	Pierce Junction	Harris	350	2,344	1,144	1,200	1,390
Tres Palacios Storage LLC	Markham	Matagorda	2,500	19,738	3,484	16,254	23,904
		<b>Subtotals</b>	<b>10,135</b>	<b>109,588</b>	<b>77,518</b>	<b>32,070</b>	<b>98,152</b>
<b>Source: RRC Form G-3</b>		<b>TOTALS</b>	<b>15,946</b>	<b>470,491</b>	<b>348,295</b>	<b>122,196</b>	<b>440,635</b>

\* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working resident gas.)  
Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007.  
Tres Palacios Storage LLC Salt Cavern facility added to report as of October, 2008.