

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
May 31, 2011**

<b>Productive or Depleted Reservoirs</b>			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 5/31/11 (MMCF)	Working Gas* 5/31/2010 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 6/15/2011 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,385	2,588	(203)	2,420
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	-	-	-	-
Houston Pipe Line Co.	Bammell	Harris	1,300	50,354	30,460	19,894	46,332
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	450	8,113	9,372	(1,259)	8,406
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,700	2,701	999	3,781
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,287	2,500	(213)	2,695
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	5,026	3,483	1,543	5,059
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	393	393	-	393
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	15,256	16,052	(796)	15,570
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	2,408	41	2,367	2,408
Lower Colorado River Authority	Hilbig	Bastrop	100	3,078	2,390	688	2,818
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	80,024	76,200	3,824	77,400
Devon Gas Services LP	Lone Camp	Palo Pinto	28	323	380	(57)	327
Pelican Transmission LLC	Clear Lake	Harris	900	82,289	84,723	(2,434)	82,289
Energy Transfer Fuel LP	Bryson	Jack	100	4,656	4,744	(88)	4,799
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	25	18,863	21,229	(2,366)	18,795
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	22,058	23,294	(1,236)	22,483
		<b>Subtotals</b>	<b>5,811</b>	<b>302,093</b>	<b>281,430</b>	<b>20,663</b>	<b>296,855</b>

<b>Salt Caverns</b>							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,546	1,905	(359)	1,644
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	658	1,209	(551)	747
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	5,995	7,993	(1,998)	6,222
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	1,169	794	375	1,169
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	10,686	3,019	7,667	11,396
ATMOS Pipeline - Texas	Bethel	Anderson	600	4,223	2,864	1,359	4,311
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	9,072	11,674	(2,602)	8,281
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,716	1,778	(62)	1,716
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,481	6,637	(156)	6,347
Underground Services Markham, LP	Markham	Matagorda	1,100	9,364	20,385	(11,021)	11,929
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	4,099	3,529	570	3,898
Enterprise Products Operating LP	Wilson	Wharton	800	5,328	6,102	(774)	6,263
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	4,880	7,005	(2,125)	5,326
Underground Storage LLC	Pierce Junction	Harris	350	1,848	2,107	(259)	1,977
Tres Palacios Storage LLC	Markham	Matagorda	2,500	22,084	17,067	5,017	21,342
Golden Triangle Storage, Inc	Spindletop	Jefferson	300	4,682	-	-	4,137
		<b>Subtotals</b>	<b>10,435</b>	<b>93,831</b>	<b>94,068</b>	<b>(4,919)</b>	<b>96,705</b>
<b>Source: RRC Form G-3</b>		<b>TOTALS</b>	<b>16,246</b>	<b>395,924</b>	<b>375,498</b>	<b>15,744</b>	<b>393,560</b>

\* Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to report as of October, 2008. 4) The information contained on this report is an estimate for Worsham-Steed Gas Storage LLC and Hill-Lake Gas Storage LLC facilities while engineering studies are in process (8/20/2010).