

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
March 31, 2011**

<b>Productive or Depleted Reservoirs</b>			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 3/31/11 (MMCF)	Working Gas* 3/31/2010 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 4/15/2011 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,927	2,048	(121)	1,927
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	-	-	-	-
Houston Pipe Line Co.	Bammell	Harris	1,300	35,752	20,914	14,838	37,574
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	450	5,101	5,301	(200)	5,652
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,144	2,210	934	3,247
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	1,992	1,258	734	2,117
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	3,576	2,807	769	3,765
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	393	393	-	393
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	13,366	13,491	(125)	13,792
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	2,408	41	2,367	2,408
Lower Colorado River Authority	Hilbig	Bastrop	100	3,012	2,617	395	2,696
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	73,616	59,067	14,549	76,059
Devon Gas Services LP	Lone Camp	Palo Pinto	28	393	520	(127)	321
Pelican Transmission LLC	Clear Lake	Harris	900	71,880	73,338	(1,458)	74,688
Energy Transfer Fuel LP	Bryson	Jack	100	4,106	5,142	(1,036)	3,925
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	25	12,869	14,583	(1,714)	14,796
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	11,063	18,350	(7,287)	14,169
		<b>Subtotals</b>	<b>5,811</b>	<b>245,478</b>	<b>222,960</b>	<b>22,518</b>	<b>258,409</b>

<b>Salt Caverns</b>							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,051	1,229	(178)	1,204
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	356	679	(323)	462
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	3,183	6,735	(3,552)	4,001
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	1,071	690	381	1,155
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	5,452	2,441	3,011	5,401
ATMOS Pipeline - Texas	Bethel	Anderson	600	3,314	2,467	847	3,446
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	5,564	6,308	(744)	6,138
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,823	1,448	375	1,758
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,988	6,789	199	6,826
Underground Services Markham, LP	Markham	Matagorda	1,100	5,947	16,113	(10,166)	5,778
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	4,088	2,539	1,549	4,651
Enterprise Products Operating LP	Wilson	Wharton	800	4,574	3,163	1,411	5,226
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	3,561	3,042	519	3,536
Underground Storage LLC	Pierce Junction	Harris	350	257	2,105	(1,848)	432
Tres Palacios Storage LLC	Markham	Matagorda	2,500	17,663	5,130	12,533	18,999
Golden Triangle Storage, Inc	Spindletop	Jefferson	300	3,185	-	-	3,406
		<b>Subtotals</b>	<b>10,435</b>	<b>68,077</b>	<b>60,878</b>	<b>4,014</b>	<b>72,419</b>
<b>Source: RRC Form G-3</b>		<b>TOTALS</b>	<b>16,246</b>	<b>313,555</b>	<b>283,838</b>	<b>26,532</b>	<b>330,828</b>

\* **Notes:** 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammell facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to report as of October, 2008. 4) The information contained on this report is an estimate for Worsham-Steed Gas Storage LLC and Hill-Lake Gas Storage LLC facilities while engineering studies are in process (8/20/2010).