

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
June 30, 2011**

<b>Productive or Depleted Reservoirs</b>			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 6/30/11 (MMCF)	Working Gas* 6/30/2010 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 7/15/2011 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,298	2,380	(82)	2,207
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	-	-	-	-
Houston Pipe Line Co.	Bammell	Harris	1,300	45,806	37,025	8,781	49,884
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	450	8,187	9,656	(1,469)	8,058
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,925	2,974	951	4,012
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,099	2,855	244	3,320
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	5,056	3,792	1,264	5,131
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	393	393	-	393
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	15,941	16,884	(943)	15,751
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	2,408	41	2,367	2,408
Lower Colorado River Authority	Hilbig	Bastrop	100	2,519	2,274	245	2,598
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	79,580	80,453	(873)	81,881
Devon Gas Services LP	Lone Camp	Palo Pinto	28	456	380	76	484
Pelican Transmission LLC	Clear Lake	Harris	900	82,099	90,895	(8,796)	81,396
Energy Transfer Fuel LP	Bryson	Jack	100	4,938	4,410	528	5,058
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	25	19,012	21,861	(2,849)	18,116
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	22,881	23,481	(600)	22,771
		<b>Subtotals</b>	<b>5,811</b>	<b>299,478</b>	<b>300,634</b>	<b>(1,156)</b>	<b>304,348</b>
<b>Salt Caverns</b>							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,481	1,973	(492)	1,527
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	820	1,076	(256)	846
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	6,570	7,674	(1,104)	6,661
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	1,160	885	275	1,145
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	10,140	2,091	8,049	9,081
ATMOS Pipeline - Texas	Bethel	Anderson	600	4,518	3,557	961	4,518
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	7,654	11,211	(3,557)	6,342
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,660	1,778	(118)	1,582
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,370	6,796	(426)	6,470
Underground Services Markham, LP	Markham	Matagorda	1,100	13,551	16,008	(2,457)	12,769
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	2,971	4,209	(1,238)	2,940
Enterprise Products Operating LP	Wilson	Wharton	800	6,564	5,500	1,064	6,765
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	5,493	7,441	(1,948)	5,559
Underground Storage LLC	Pierce Junction	Harris	350	1,846	1,819	27	1,556
Tres Palacios Storage LLC	Markham	Matagorda	2,500	20,436	17,449	2,987	19,417
Golden Triangle Storage, Inc	Spindletop	Jefferson	300	3,901	-	-	3,661
		<b>Subtotals</b>	<b>10,435</b>	<b>95,135</b>	<b>89,467</b>	<b>1,767</b>	<b>90,839</b>
<b>Source: RRC Form G-3</b>		<b>TOTALS</b>	<b>16,246</b>	<b>394,613</b>	<b>390,101</b>	<b>611</b>	<b>395,187</b>

\* Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to report as of October, 2008. 4) The information contained on this report is an estimate for Worsham-Steed Gas Storage LLC and Hill-Lake Gas Storage LLC facilities while engineering studies are in process (8/20/2010).