

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
July 31, 2011**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 7/31/11 (MMCF)	Working Gas* 7/31/2010 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 8/15/2011 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,162	2,248	(86)	2,111
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	-	-	-	-
Houston Pipe Line Co.	Bammell	Harris	1,300	47,903	32,162	15,741	43,082
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	450	7,486	8,319	(833)	6,125
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	4,034	3,278	756	4,048
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,421	3,220	201	3,421
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	5,185	4,099	1,086	5,185
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	393	393	-	393
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	15,602	17,690	(2,088)	15,646
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	2,408	41	2,367	2,408
Lower Colorado River Authority	Hilbig	Bastrop	100	2,379	2,353	26	2,355
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	84,063	80,473	3,590	87,036
Devon Gas Services LP	Lone Camp	Palo Pinto	28	400	342	58	400
Pelican Transmission LLC	Clear Lake	Harris	900	80,153	93,481	(13,328)	74,214
Energy Transfer Fuel LP	Bryson	Jack	100	4,972	4,247	725	4,733
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	25	16,702	21,581	(4,879)	15,320
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	22,468	22,330	138	22,163
		Subtotals	5,811	300,611	297,137	3,474	289,520
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,485	1,686	(201)	1,168
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	905	1,016	(111)	1,189
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	6,542	7,292	(750)	6,194
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	1,145	896	249	1,145
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	6,554	1,528	5,026	4,445
ATMOS Pipeline - Texas	Bethel	Anderson	600	4,553	4,308	245	4,663
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	6,589	11,193	(4,604)	7,433
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,588	1,778	(190)	1,525
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,523	6,589	(66)	6,489
Underground Services Markham, LP	Markham	Matagorda	1,100	11,055	8,891	2,164	9,619
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	1,867	4,197	(2,330)	1,851
Enterprise Products Operating LP	Wilson	Wharton	800	6,257	5,842	415	6,677
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	4,757	6,118	(1,361)	4,558
Underground Storage LLC	Pierce Junction	Harris	350	975	1,736	(761)	721
Tres Palacios Storage LLC	Markham	Matagorda	2,500	18,591	15,371	3,220	16,137
Golden Triangle Storage, Inc	Spindletop	Jefferson	300	2,841	-	2,841	2,788
		Subtotals	10,435	82,227	78,441	3,786	76,602
Source: RRC Form G-3		TOTALS	16,246	382,838	375,578	7,260	366,122

* Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to report as of October, 2008. 4) The information contained on this report is an estimate for Worsham-Steed Gas Storage LLC and Hill-Lake Gas Storage LLC facilities while engineering studies are in process (8/20/2010).