

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
January 31, 2013**

Productive or Depleted Reservoirs			Reported Max	Working Gas*	Working Gas*	Change From	Preliminary
Operator	Field	County Location	Withdrawal Rate (MMCF/DAY)	Inventory 01/31/13 (MMCF)	1/31/2012 (MMCF)	One Year Ago (MMCF)	Working Gas* 2/15/2013 (MMCF)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,835	1,806	29	1,701
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	2,108	-	2,108	2,108
Houston Pipe Line Co.	Bammell	Harris	1,300	41,227	63,782	(22,555)	34,168
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	450	5,836	8,813	(2,977)	5,507
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,230	4,093	(863)	3,146
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,403	3,149	(746)	2,402
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,438	4,916	(478)	4,278
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	1,046	393	653	1,046
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	17,273	17,239	34	16,923
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	2,414	2,408	6	2,414
Lower Colorado River Authority	Hilbig	Bastrop	100	2,587	2,602	(15)	2,420
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	90,736	90,174	562	86,225
Devon Gas Services LP	Lone Camp	Palo Pinto	28	325	426	(101)	274
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	900	50,135	21,564	28,571	46,380
Energy Transfer Fuel LP	Bryson	Jack	100	5,267	4,581	686	5,346
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	25	15,983	19,135	(3,152)	16,124
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	17,838	21,114	(3,276)	16,614
		Subtotals	5,811	265,561	267,075	(1,514)	247,956

Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	904	1,743	(839)	657
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	1,165	1,384	(219)	1,200
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	6,048	7,113	(1,065)	5,846
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	992	868	124	986
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	3,885	9,776	(5,891)	4,510
ATMOS Pipeline - Texas	Bethel	Anderson	600	4,038	4,477	(439)	3,740
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	12,123	16,085	(3,962)	10,583
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,228	1,804	(576)	1,291
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,640	6,608	32	6,635
Underground Services Markham, LP	Markham	Matagorda	1,100	5,510	19,482	(13,972)	7,903
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	1,257	4,425	(3,168)	1,182
Envoy Resources Inc	Wilson	Wharton	800	7,938	11,832	(3,894)	7,651
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	4,919	6,749	(1,830)	4,371
Underground Storage LLC	Pierce Junction	Harris	350	928	1,669	(741)	1,035
Tres Palacios Storage LLC	Markham	Matagorda	2,500	25,125	29,139	(4,014)	23,451
Golden Triangle Storage, Inc	Spindletop	Jefferson	300	6,689	3,452	3,237	5,718
Freeport LNG Development, LP	Stratton Ridge	Brazoria	300	8,258	-	8,258	8,258
		Subtotals	10,735	97,647	126,606	(28,959)	95,017

Source: RRC Form G-3

TOTALS 16,546 363,208 393,681 (30,473) 342,973

* Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to report as of October, 2008. 4) The information contained on this report is an estimate for Worsham-Steed Gas Storage LLC and Hill-Lake Gas Storage LLC facilities while engineering studies are in process (8/20/2010).