

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
January 30, 2011**

<b>Productive or Depleted Reservoirs</b>			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 1/31/11 (MMCF)	Working Gas* 1/31/2010 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 2/15/2011 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,785	1,862	(77)	1,526
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	-	-	-	-
Houston Pipe Line Co.	Bammell	Harris	1,300	43,187	32,099	11,088	33,576
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	450	4,547	5,588	(1,041)	2,700
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,139	2,679	460	2,982
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	1,989	1,464	525	1,893
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	3,955	3,591	364	3,753
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	393	393	-	393
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	15,589	16,660	(1,071)	15,281
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	2,408	41	2,367	2,408
Lower Colorado River Authority	Hilbig	Bastrop	100	2,803	2,565	238	3,027
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	74,351	65,516	8,835	63,711
Devon Gas Services LP	Lone Camp	Palo Pinto	28	453	540	(87)	464
Pelican Transmission LLC	Clear Lake	Harris	900	68,666	84,930	(16,264)	63,879
Energy Transfer Fuel LP	Bryson	Jack	100	3,423	4,948	(1,525)	3,302
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	25	13,904	17,705	(3,801)	10,752
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	15,837	20,020	(4,183)	11,973
		<b>Subtotals</b>	<b>5,811</b>	<b>257,309</b>	<b>261,481</b>	<b>(4,172)</b>	<b>222,500</b>
<b>Salt Caverns</b>							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,178	1,365	(187)	789
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	730	731	(1)	530
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	2,292	5,755	(3,463)	1,216
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	1,035	727	308	913
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	7,198	1,341	5,857	3,706
ATMOS Pipeline - Texas	Bethel	Anderson	600	3,572	4,095	(523)	3,306
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	8,639	4,711	3,928	4,318
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,841	1,556	285	1,603
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,818	7,053	(235)	7,013
Underground Services Markham, LP	Markham	Matagorda	1,100	7,750	15,857	(8,107)	4,497
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,766	3,061	705	2,763
Enterprise Products Operating LP	Wilson	Wharton	800	4,284	3,482	802	3,438
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	3,674	3,305	369	3,411
Underground Storage LLC	Pierce Junction	Harris	350	1,551	1,548	3	758
Tres Palacios Storage LLC	Markham	Matagorda	2,500	15,996	8,992	7,004	9,205
		<b>Subtotals</b>	<b>10,135</b>	<b>70,324</b>	<b>63,579</b>	<b>6,745</b>	<b>47,466</b>
<b>Source: RRC Form G-3</b>		<b>TOTALS</b>	<b>15,946</b>	<b>327,633</b>	<b>325,060</b>	<b>2,573</b>	<b>269,966</b>

\* **Notes:** 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to report as of October, 2008. 4) The information contained on this report is an estimate for Worsham-Steed Gas Storage LLC and Hill-Lake Gas Storage LLC facilities while engineering studies are in process (8/20/2010).