

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
January 31, 2010**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 01/31/10 (MMCF)	Working Gas* Inventory 01/31/09 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* Inventory 02/15/10 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,862	2,208	(346)	1,566
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	-	-	-	-
Houston Pipe Line Co.	Bammell	Harris	1,300	32,099	31,290	809	25,587
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	450	5,588	6,001	(413)	4,635
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	2,679	3,025	(346)	1,549
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	1,464	1,713	(249)	1,162
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	3,591	3,832	(241)	3,060
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	393	393	-	393
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	16,660	17,921	(1,261)	5,280
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	41	83	(42)	41
Lower Colorado River Authority	Hilbig	Bastrop	100	2,565	3,392	(827)	2,558
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	65,516	82,005	(16,489)	58,699
Devon Gas Services LP	Lone Camp	Palo Pinto	28	540	509	31	405
Pelican Transmission LLC	Clear Lake	Harris	900	84,930	38,595	46,335	78,809
Energy Transfer Fuel LP	Bryson	Jack	100	4,948	4,235	713	4,882
Worsham-Steed Gas Storage, Inc.	Worsham Steed	Jack	25	17,705	19,478	(1,773)	15,269
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	20,020	22,105	(2,085)	16,582
	Subtotals		5,811	261,481	237,665	23,816	221,357
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,365	1,118	247	996
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	731	768	(37)	658
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	5,755	1,273	4,482	4,846
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	727	496	231	675
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	1,341	2,293	(952)	677
ATMOS Pipeline - Texas	Bethel	Anderson	600	4,095	3,728	367	1,937
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	4,711	6,992	(2,281)	4,614
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,556	1,172	384	1,470
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	7,053	7,135	(82)	6,952
Underground Services Markham, LP	Markham	Matagorda	1,100	15,857	18,435	(2,578)	12,965
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,061	4,674	(1,613)	2,819
Enterprise Products Operating LP	Wilson	Wharton	800	3,482	3,365	117	2,191
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	3,305	4,404	(1,099)	3,181
Underground Storage, LLC	Pierce Junction	Harris	350	1,548	1,342	206	1,203
Tres Palacios Storage LLC	Markham	Matagorda	2,500	8,992	5,737	3,255	5,839
	Subtotals		10,135	63,579	62,932	647	51,023
Source: RRC Form G-3	TOTALS		15,946	325,060	300,597	24,463	272,380

* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working resident gas.)
Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007.
Tres Palacios Storage LLC Salt Cavern facility added to report as of October, 2008.