

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
February 28, 2010**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 02/28/10 (MMCF)	Working Gas* Inventory 02/28/09 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* Inventory 03/15/10 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,401	2,422	(1,021)	1,499
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	-	-	-	-
Houston Pipe Line Co.	Bammell	Harris	1,300	12,384	30,191	(17,807)	12,878
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	450	4,191	7,221	(3,030)	4,579
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	2,296	3,082	(786)	2,289
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	1,116	1,782	(666)	1,321
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	2,894	3,807	(913)	2,894
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	393	393	-	393
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	14,060	17,990	(3,930)	19,000
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	41	65	(24)	41
Lower Colorado River Authority	Hilbig	Bastrop	100	2,602	3,529	(927)	2,742
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	54,270	85,727	(31,457)	53,214
Devon Gas Services LP	Lone Camp	Palo Pinto	28	468	350	118	467
Pelican Transmission LLC	Clear Lake	Harris	900	72,941	38,595	34,346	72,592
Energy Transfer Fuel LP	Bryson	Jack	100	4,703	4,789	(86)	4,995
Worsham-Steed Gas Storage, Inc.	Worsham Steed	Jack	25	14,177	20,478	(6,301)	14,205
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	14,657	20,542	(5,885)	16,554
	Subtotals		5,811	203,474	241,843	(38,369)	210,543
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,166	1,796	(630)	1,352
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	461	817	(356)	460
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	5,112	900	4,212	5,074
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	678	624	54	704
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	1,620	1,574	46	2,292
ATMOS Pipeline - Texas	Bethel	Anderson	600	3,273	4,369	(1,096)	3,319
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	4,524	5,306	(782)	5,441
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,476	1,513	(37)	1,377
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,971	6,628	343	7,047
Underground Services Markham, LP	Markham	Matagorda	1,100	12,409	13,961	(1,552)	13,850
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,137	4,360	(1,223)	2,830
Enterprise Products Operating LP	Wilson	Wharton	800	2,517	4,143	(1,626)	3,371
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	3,186	3,778	(592)	2,782
Underground Storage, LLC	Pierce Junction	Harris	350	1,090	1,269	(179)	1,552
Tres Palacios Storage LLC	Markham	Matagorda	2,500	3,562	8,071	(4,509)	3,457
	Subtotals		10,135	51,182	59,109	(7,927)	54,908
Source: RRC Form G-3	TOTALS		15,946	254,656	300,952	(46,296)	265,451

* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working resident gas.)
Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007.
Tres Palacios Storage LLC Salt Cavern facility added to report as of October, 2008.