

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
December 31, 2009**

<b>Productive or Depleted Reservoirs</b>			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 12/31/09 (MMCF)	Working Gas* Inventory 12/31/08 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* Inventory 01/15/2010 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,085	2,417	(332)	1,863
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	-	-	-	-
Houston Pipe Line Co.	Bammell	Harris	1,300	46,234	44,597	1,637	34,532
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	450	8,916	6,225	2,691	6,495
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,111	3,511	(400)	2,796
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,025	2,525	(500)	1,621
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,478	4,602	(124)	3,874
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	393	395	(2)	393
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	19,013	19,932	(919)	17,480
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	41	102	(61)	41
Lower Colorado River Authority	Hilbig	Bastrop	100	2,830	3,265	(435)	2,665
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	84,414	84,433	(19)	74,466
Devon Gas Services LP	Lone Camp	Palo Pinto	28	577	445	132	605
Pelican Transmission LLC	Clear Lake	Harris	900	93,909	32,521	61,388	88,977
Energy Transfer Fuel LP	Bryson	Jack	100	5,298	5,327	(29)	4,823
Worsham-Steed Gas Storage, Inc.	Worsham Steed	Jack	25	22,282	22,004	278	18,920
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	22,226	21,301	925	19,534
	<b>Subtotals</b>		<b>5,811</b>	<b>318,712</b>	<b>254,482</b>	<b>64,230</b>	<b>279,965</b>
<b>Salt Caverns</b>							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,075	1,378	(303)	1,398
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	874	905	(31)	791
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	7,332	2,904	4,428	7,083
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	837	573	264	732
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	2,957	3,212	(255)	1,690
ATMOS Pipeline - Texas	Bethel	Anderson	600	4,944	4,693	251	4,328
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	9,489	9,816	(327)	4,652
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,712	1,184	528	1,449
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,664	7,123	(459)	6,948
Underground Services Markham, LP	Markham	Matagorda	1,100	22,110	24,684	(2,574)	17,030
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	4,432	3,814	618	3,392
Enterprise Products Operating LP	Wilson	Wharton	800	4,685	4,662	23	3,103
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	3,693	3,952	(259)	3,560
Underground Storage, LLC	Pierce Junction	Harris	350	2,108	2,086	22	1,693
Tres Palacios Storage LLC	Markham	Matagorda	2,500	19,200	4,224	14,976	11,685
	<b>Subtotals</b>		<b>10,135</b>	<b>92,112</b>	<b>75,210</b>	<b>16,902</b>	<b>69,534</b>
<b>Source: RRC Form G-3</b>	<b>TOTALS</b>		<b>15,946</b>	<b>410,824</b>	<b>329,692</b>	<b>81,132</b>	<b>349,499</b>

\* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working resident gas.)  
Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007.  
Tres Palacios Storage LLC Salt Cavern facility added to report as of October, 2008.