

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
August 31, 2009**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 08/31/09 (MMCF)	Working Gas* Inventory 08/31/08 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* Inventory 09/15/09 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,533	1,299	1,234	2,645
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	-	-	-	-
Houston Pipe Line Co.	Bammell	Harris	1,300	53,153	23,619	29,534	55,727
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	450	9,320	5,145	4,175	9,673
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,565	4,015	(450)	3,565
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,471	2,880	591	3,556
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	5,425	4,473	952	5,425
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	393	394	(1)	393
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	19,443	21,796	(2,353)	19,908
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	41	198	(157)	41
Lower Colorado River Authority	Hilbig	Bastrop	100	2,090	2,599	(509)	2,084
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	94,331	72,872	21,459	94,611
Devon Gas Services LP	Lone Camp	Palo Pinto	28	603	319	284	518
Pelican Transmission LLC	Clear Lake	Harris	900	80,193	15,967	64,226	83,392
Energy Transfer Fuel LP	Bryson	Jack	100	4,246	5,159	(913)	4,102
Worsham-Steed Gas Storage, Inc.	Worsham Steed	Jack	25	23,046	13,097	9,949	24,259
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	23,898	22,062	1,836	24,164
	Subtotals		5,811	326,631	196,774	129,857	334,943
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,704	1,603	101	1,660
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	1,300	980	320	1,311
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	4,340	6,489	(2,149)	4,047
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	835	809	26	878
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	3,063	2,276	787	3,250
ATMOS Pipeline - Texas	Bethel	Anderson	600	4,974	4,959	15	5,404
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	8,655	8,448	207	9,221
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,907	395	1,512	1,907
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,938	7,165	(227)	7,002
Underground Services Markham, LP	Markham	Matagorda	500	27,014	17,364	9,650	27,655
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,610	4,186	(576)	3,693
Enterprise Products Operating LP	Wilson	Wharton	800	6,685	3,342	3,343	6,675
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	4,346	4,756	(410)	4,557
Underground Storage, LLC	Pierce Junction	Harris	350	2,546	1,754	792	2,495
Tres Palacios Storage LLC	Markham	Matagorda	2,500	18,497	-	18,497	19,217
	Subtotals		9,535	96,414	64,526	31,888	98,972
Source: RRC Form G-3	TOTALS		15,346	423,045	261,300	161,745	433,915

* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working resident gas.)
Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007.
Tres Palacios Storage LLC Salt Cavern facility added to report as of October, 2008.