RAILROAD COMMISSION OF TEXAS Oil and Gas Division PO Box 12967 Austin, Texas 78711-2967

MONTHLY REPORT FOR GAS PROCESSING PLANTS

☐ CORRECTED REPORT☐ FINAL REPORT

REPORT

FOR (MMYY) _

R-3

REV. 10/00

DPERATOR VAME			COUNTY		SERIAL NO.
PERATOR DDRESS			NAME		SERIAL NO.
FIELDS			OPERATOR	TYPE	R-5 PLANT AVG. INTAKE CAPACITY
PHYSICAL LOCATION For initial R-3 or changes (street address	P-5 NO	PLANT INTAKE CAPACITY			
r distance & direction from nearest named major intersection):		IDENIUSIT IN A CO	ODDANOE WITH CAC I	ACA CUDENCHT LAW	TERK CHEMPING NO. TO A
REPORT ALL GAS VOLUMES IN MCF AT 14.65 PSIA PR	ESSURE AND 60° FAR	HRENHEIT IN ACC		The state of the s	TOTAL
SECTION 1: Intake Volumes (MCF monthly)			GAS WELL GAS	CASINGHEAD	TOTAL
NO. OF WELLS PRODUCED					A STATE OF THE STA
2. GAS INTO GATHERING SYSTEM				Tabilitation A	HISTORIC LINE AND
DELIVERIES FROM GATHERING SYSTEM					
4. GATHERING SYSTEM TO PLANT FOR PROCESSING					
5. PLANT INTAKE - FROM PLANT METERS					
6. LOSS OR GAIN - DIFF. BETWEEN LINES 4 & 5					
7. REFINERY AND STORAGE VAPORS					
8. GAS FROM OTHER PROCESSING PLANTS					
9. GAS FROM MAIN TRANSMISSION LINE					
10. GAS WITHDRAWN FROM STORAGE					
11. GAS IMPORTED FROM OTHER STATES					
12. NET GAS TO PLANT FOR PROCESSING			CASMELLOAD	CACINCLICAD	TOTAL
ECTION II: Disposition of Unprocessed Gas from Gat	nering System (MCF m	iontniy)	GAS WELL GAS	CASINGHEAD	TOTAL
FUEL SYSTEM AND LEASE USE		That so was	The second of the second	A Character Control (April	Brand to reconstruct Mary
2. GAS LIFT					
3. REPRESSURING & PRESSURE MAINTENANCE					and the second second second
4. CYCLED					
5. UNDERGROUND STORAGE					
6. OTHER PROCESSING PLANTS					
7. CARBON BLACK PLANTS					
8. TRANSMISSION LINE					
9. VENTED					
10. TOTAL					
SECTION III: Disposition of Residue Gas (MCF monthly)				
1. EXTRACTION LOSS	7. REPRESS & PRESS	S MAINT		13. VENTED	
2. H ₂ S LOSS	8. CYCLED			14. METER DIFFERENC	E
3. CO ₂ LOSS	9. UNDERGROUND S	TORAGE	and two reserves	15. WATER	stande d to act a diffe
4. PLANT FUEL	10. CARBON BLACK P	LANTS		16. NITROGEN LOSS	The second second
5. LEASE FUEL & USE	11. OTHER PROCESS.	PLANTS			
6. GAS LIFT	12. TRANSMISSION LII	NE		TOTAL (LINES 1-16)	
SECTION IV: Sulfur and CO ₂ Recovery					
PRODUCTION OF SULFUR FROM PROCESSING NATURAL OF	GAS		_TONS.	CO ₂	MCF
SECTION V: Plant Liquid Hydrocarbon Production (bar	rels monthly)				The second disease
CONDENSATE FROM GAS WELL GAS		2. SCRL	JBBER OIL FROM CASINGH	EAD GAS	Manager Hermanics and
3. PLANT CONDENSATE	6. PROPANE			9. ETHANE	DATE UED TREETING
		- MIN			
4. GASOLINE	7. BUTANE-PROPANE 8. ISO-BUTANE	IVII A		10 11. TOTAL	
5. BUTANE		nod.		TI. TOTAL	
ECTION VI: Detail Scrubber Recovery. Only for identi			0.14/5/11/0	NO OF OIL WELLS	BARRELS
OURCE OF SCRUBBER/CONDENSATE SLUGS NOT RETURNE	D	NO. OF GA	AS WELLS	NO. OF OIL WELLS	BARRELS
	Ta Posterio				

RRC Regist Serial N	ntenance, Cycling	, or Undergroun	modity d Storage - If Addit ease	Ethane	Receive	Use Form R	MCF
RRC Regist Serial N	tration lo.	Comi	modity	tional Space	Receive Bbls	d Use Form R	Delivered Bbls MCF
Serial N	tration lo.	, or Undergroun	d Storage - If Addit		Bbls e Needed, Well	Use Form R	Bbls 4 MCF
Serial N	tration lo.	, or Undergroun	d Storage - If Addit		Bbls e Needed, Well	Use Form R	Bbls 4 MCF
Serial N	tration lo.	, or Undergroun	d Storage - If Addit		Bbls e Needed, Well	Use Form R	Bbls 4 MCF
Serial N	tration lo.	, or Undergroun	d Storage - If Addit		Bbls e Needed, Well	Use Form R	Bbls 4 MCF
Serial N	tration lo.	, or Undergroun	d Storage - If Addit		Bbls e Needed, Well	Use Form R	Bbls 4 MCF
Serial N	tration lo.	, or Undergroun	d Storage - If Addit		Bbls e Needed, Well	Use Form R	Bbls 4 MCF
Serial N	tration lo.	, or Undergroun	d Storage - If Addit		Bbls e Needed, Well	Use Form R	Bbls 4 MCF
Serial N	tration lo.	, or Undergroun	d Storage - If Addit		Bbls e Needed, Well	Use Form R	Bbls 4 MCF
Serial N	ntenance, Cycling	, or Undergroun	d Storage - If Addit		Bbls e Needed, Well	Use Form R	Bbls 4 MCF
Serial N	ntenance, Cycling	, or Undergroun	d Storage - If Addit		Bbls e Needed, Well	Use Form R	Bbls 4 MCF
Serial N	ntenance, Cycling	, or Undergroun	d Storage - If Addit		Bbls e Needed, Well	Use Form R	Bbls 4 MCF
Serial N	ntenance, Cycling	, or Undergroun	d Storage - If Addit		e Needed, Well	Inj.	4 MCF
					Well	Inj.	MCF
uel System (MCF n	nonthly) Use or Di	sposition	Total	ocessed Ga	s (Sec. II)	xxxxxxx	Gas (Sec. III)
	Ose of Di	sposition	Onpri	ocessed Ga	3 (366. 11)	rtesique	Oas (Oec. III)
					eritorioni Stati		ayari Suit yi Mond Tarahari
					nve eso	ovicenspl.	ASSENTATION
eources Code, that I ar knowledge.		this report, that this	report was prepared by				
		Name of Person (typ	pe or print)				
			Phone No. w/AC				
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- Change of Operator, New K-5 racility operators must file a Form K-5 prior to the effective date of the change. Both the new and old operator name change and the effective date in Section XI, items 3. A final report is NOT to be filed unless No. 4, below, applies. Final, Report, File a final Report when there is no remaining stock on hand AND the facility will be inactive at least six months. Signature, The individual preparing the R-3 report is authorized to sign it.

 Totals, The Total in all sections is to be filled out if there have been any volumes given in the section.

 Detailed Instructions, Available from the Permitting & Production Section, Oil and Gas Division, Railroad Commission, Austin, Texas.