

RAILROAD COMMISSION OF TEXAS  
Oil and Gas Division  
PO Box 12967  
Austin, Texas 78711-2967

# MONTHLY REPORT FOR GAS PROCESSING PLANTS

CORRECTED REPORT  
 FINAL REPORT

REPORT  
FOR (MMYY) \_\_\_\_\_

SERIAL NO. \_\_\_\_\_

OPERATOR NAME _____	COUNTY _____ PLANT/SYSTEM _____	NAME _____
OPERATOR ADDRESS _____		
FIELDS _____	OPERATOR P-5 NO. _____	TYPE PLANT _____
		R-5 PLANT AVG. INTAKE CAPACITY _____

PHYSICAL LOCATION For initial R-3 or changes (street address or distance & direction from nearest named major intersection):

## REPORT ALL GAS VOLUMES IN MCF AT 14.65 PSIA PRESSURE AND 60° FAHRENHEIT IN ACCORDANCE WITH GAS MEASUREMENT LAW.

SECTION I: Intake Volumes (MCF monthly)	GAS WELL GAS	CASINGHEAD	TOTAL
1. NO. OF WELLS PRODUCED			
2. GAS INTO GATHERING SYSTEM			
3. DELIVERIES FROM GATHERING SYSTEM			
4. GATHERING SYSTEM TO PLANT FOR PROCESSING			
5. PLANT INTAKE - FROM PLANT METERS			
6. LOSS OR GAIN - DIFF. BETWEEN LINES 4 & 5			
7. REFINERY AND STORAGE VAPORS			
8. GAS FROM OTHER PROCESSING PLANTS			
9. GAS FROM MAIN TRANSMISSION LINE			
10. GAS WITHDRAWN FROM STORAGE			
11. GAS IMPORTED FROM OTHER STATES			
12. NET GAS TO PLANT FOR PROCESSING			

SECTION II: Disposition of Unprocessed Gas from Gathering System (MCF monthly)	GAS WELL GAS	CASINGHEAD	TOTAL
1. FUEL SYSTEM AND LEASE USE			
2. GAS LIFT			
3. REPRESSURING & PRESSURE MAINTENANCE			
4. CYCLED			
5. UNDERGROUND STORAGE			
6. OTHER PROCESSING PLANTS			
7. CARBON BLACK PLANTS			
8. TRANSMISSION LINE			
9. VENTED			
10. TOTAL			

1. EXTRACTION LOSS	7. REPRESS & PRESS MAINT	13. VENTED
2. H <sub>2</sub> S LOSS	8. CYCLED	14. METER DIFFERENCE
3. CO <sub>2</sub> LOSS	9. UNDERGROUND STORAGE	15. WATER
4. PLANT FUEL	10. CARBON BLACK PLANTS	16. NITROGEN LOSS
5. LEASE FUEL & USE	11. OTHER PROCESS. PLANTS	
6. GAS LIFT	12. TRANSMISSION LINE	TOTAL (LINES 1-16)

PRODUCTION OF SULFUR FROM PROCESSING NATURAL GAS	TONS.	CO <sub>2</sub>	MCF

3. PLANT CONDENSATE	6. PROPANE	9. ETHANE
4. GASOLINE	7. BUTANE-PROPANE MIX	10. _____
5. BUTANE	8. ISO-BUTANE	11. TOTAL

SOURCE OF SCRUBBER/CONDENSATE SLUGS NOT RETURNED	NO. OF GAS WELLS	NO. OF OIL WELLS	BARRELS
TOTAL			

**SECTION VII: Barrels**

	Condensate	Scrubber Oil	Gasoline	Butane	Propane	Ethane	Other	Total
1. OPENING BALANCE								
2. FROZEN STOCK								
3. TOTAL OPENING STOCK								
4. RECEIVED (Sec.VIII)								
5. PRODUCED (Sec. V)								
6. DELIVERED (Sec.VIII)								
7. LOSS (Explain in Sec. XI.3)								
8. TOTAL CLOSING STOCK								
9. FROZEN STOCK								
10. CLOSING BALANCE								

**SECTION VIII: Liquid Operations Statement**

Company	RRC Registration Serial No.	Commodity	Received Bbls	Delivered Bbls
TOTALS				

**SECTION IX: Report of Gas Injected - Direct Repressuring, Pressure Maintenance, Cycling, or Underground Storage - If Additional Space Needed, Use Form R-4**

Field and Reservior	1	Well Owner	2	Lease	3	Well No.	Inj. Pres.	MCF Monthly
						Total	xxxxxx	

**SECTION X: Detail of Delivery of Gas - Except Lease Fuel System (MCF monthly)**

Delivered to Whom	Use or Disposition	Unprocessed Gas (Sec. II)	Residue Gas (Sec. III)

**SECTION XI: Remarks**

1. REASON FOR VENTING UNPROCESSED GAS \_\_\_\_\_
2. REASON FOR VENTING RESIDUE GAS \_\_\_\_\_
3. \_\_\_\_\_

**CERTIFICATION**

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Signature

Name of Person (type or print)

Date

Title

Phone No. w/AC

**INSTRUCTIONS:** Reference Statewide Rule 56, Scrubber Oil and Skim Hydrocarbons

1. This report shall be filed (original only) with the Austin Office of the Railroad Commission no later than the 25<sup>th</sup> of the month following the month being reported.
2. Operators of gas processing facilities that report hydrocarbons other than or in addition to those listed in Section V, lines 1, 2, and 3, are required to annually file a Form R-5, Certificate of Compliance.
3. **Change of Operator.** New R-5 facility operators must file a Form R-5 prior to the effective date of the change. Both the new and old operators of non R-5 facilities, when filing an R-3 report are to note the operator name change and the effective date in Section XI, items 3. A final report is NOT to be filed unless No. 4, below, applies.
4. **Final, Report.** File a final Report when there is no remaining stock on hand AND the facility will be inactive at least six months.
5. **Signature.** The individual preparing the R-3 report is authorized to sign it.
6. **Totals.** The Total in all sections is to be filled out if there have been any volumes given in the section.
7. **Detailed Instructions.** Available from the Permitting & Production Section, Oil and Gas Division, Railroad Commission, Austin, Texas.