RAILROAD COMMISSION OF TEXAS Oil and Gas Division

READ INSTRUCTIONS ON BACK

SKIM OIL/CONDENSATE REPORT—

Form P-18
(Rev. 01/01/86)

LIQUID HYDROCARBONS RECOVERED FROM SALT WATER GATHERING SYSTEMS PRIOR TO INJECTION OR OTHER DISPOSAL OF WATER

OPERATOR NAME AND ADDRESS (Exactly as shown on P-5, Organization	on Report)	REPORTING PERIOD	RRC DIST. NO.										
		/19	251451										
		CORRECTED REPORT?	OPERATOR NO.										
		□ YES											
		LI YES	1 9										
Name of Gathering System or Facility		_ System Serial No											
Name of Gathering System of Facility	Lease/ID #												
Location		_ (If applicable)	100										
(Section, Block, Survey and County)			4 1 3										
Distance and direction from nearest town													
SECTION I — METHOD OF DISPOSAL OF W	ATER RECE	IVED INTO SYSTEM											
INJECTION INTO A RESERVOIR PRODUCTIVE OF OIL OR GAS Field and Reservoir:		Authorization for Injection: (Order or date of letter):	No., UIC Project No.,										
INJECTION INTO DISPOSAL WELL(S) Name and Well No. of Disposal Well(s):	and Well No. of Disposal Well(s): No., or date of letter):												
3. OTHER (e.g., Tidal Disposal, etc.) Describe Disposal Method: Authorization for Disposal Method: (Order I letter)													
SECTION II — OPERATIONS DATA F	OR REPORT	ING PERIOD											
1. Does this system receive salt water from more than one operator? 3. Water received from producing properties during reporting period 4. Water received from non-producing properties during reporting period 5. Total barrels of water received during reporting period (Line 3 + Line 4) 6. Total liquid hydrocarbons skimmed from water received during reporting period 7. Tolerance of liquid hydrocarbons not required to be allocated back to leases (Line 3 x 8. Excess skim liquid hydrocarbons to be allocated/credited back to leases served (Line 9. Liquid hydrocarbons received as identifiable "slugs" credited to leases and/or gas wel 10. Excess skim liquid hydrocarbons not credited on Line 9, but to be allocated back to put amount is shown on Line 9 or 10, complete SECTION V on back of this form) SECTION III — STORAGE 1. Liquid hydrocarbons in storage beginning of reporting period 2. Total liquid hydrocarbons sold during reporting period which were not returned 3. Total liquid hydrocarbons in storage end of reporting period (Line 1 + Line 2 - Line 3 =	(2.0005). Multip 6 - Line 7) Ills from which the properties served	from:	NET BARRELS										
SECTION IV — GATH	ERER DATA	Α.											
	DIADIA DIII.												
Name(s) of gatherer(s) of liquid hydrocarbons sold: 1 Amt RRC # 2		Amt.	RRC #										
3 Amt RRC # 4													
CERTIFICATE:	SP 161 P		2 F 5 7 BA . 7										
I declare under penalties prescribed in Sec. 91.143,		The state of the s											
Texas Natural Resources Code, that I am authorized to Signature		Print Name	50 8 5 00 0										
make this report, that this report was prepared by me		Title											
or under my supervision and direction, and that data and facts stated herein are true, correct, and complete,			FEED FE										
to the best of my knowledge. Telephone No		1 19 1 1935 113	THEFT										
	Area Code	Numb	er										

SECTION V. ALLOCATION OF EXCESS SKIM LIQUID HYDROCARBONS TO PRODUCING PROPERTIES

Operator: fill out the following System Serial No.

-INSTRUCTIONS-

 Include both slugs CREDITED back to producing property (Sec. II, line 9) and liquid hydrocarbons ALLOCATED back to producing property served by Each district must be listed on a SEPARATE page if the system gathers from oil leases and/or gas wells in more than one district facility (Sec. II, line 10). Do NOT list or allocate back to non-producing properties such as plants, wash pits, reserve pits, etc.

 On each page, listings are to be alphabetically by field (Column 1) and then numerically by oil lease number (Column 4) If the page is for oil lease allocations Oil leases must be listed on one page and gas wells on a SEPARATE page if this system gathers from both oil leases and gas wells within one district

or by gas well number (Column 4) if it is for gas well allocations

Since all volumes must be reported in whole numbers, it may be necessary to adjust some allocations up or down one barrel to make the liquid hydrocarbon allocations (Column 5 total) equal the total to be a few and the column of the column o Enter the Appropriate Number: 2 = Gas wells 1 = Oil leases, or District No.

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Col. 7, Sec. V X Line 10, Sec. II													The second name of the second					FIELD NAME (As Per R. R. C. Proration Schedule)	
ne 10, Sec. II			200	2.0														IE C. culue)	2
	12 12 12 12 12 12 12 12 12 12 12 12 12 1		The state of the s			CHI						70						LEASE NAME OR GAS WELL NAME	
		0	els ari		10	Ti X	8.3	2	CV3	400	7	H		1	SC.	7		E #	3.
INSTRUCTIONS		1					100						Control of the last of the las					NAME OF OPERATOR OF LEASE	
TOTALS																100	A COLUMN TO A COLU	RRC LEASE OR ID. NO.	4. 4.
																	A STATE OF THE PARTY OF THE PAR	5. Allocated to Lease or Gas Well*	галн атабгт
																	The second secon	6 "Slugs" credited to Lease or Gas Well	LIQUID HYDROCARBONS
			III.		H THE SECOND	10日 以上 月						2 1 2 X 2				31 31 31		Water received from Lease or Gas Well	7.

TIME OF FILING -No later than the fifteenth (15th) day of the month following the reporting period WHO FILES — If you are the operator of a facility from which skim liquid hydrocarbons are gathered and sold or otherwise disposed of, you are to file a separate P-18 for EACH facility UNLESS the facility Form P-1, Form P-2, and/or Form P-1B & 2B, as applicable, as production from that lease or unit. serves only one lease or unit and ALL liquid hydrocarbons removed from the facility are reported on

Reference:

Statewide Rule 56

C. C. C.

0 PLACE OF FILING - File the original P-18 with the Commission in Austin. Copies are to be sent to

the District Office having jurisdiction over the system.

covered by the P-18

each gatherer moving liquid hydrocarbons from your system, and any other District Office to which oil leases and/or gas wells are assigned IF your system gathers from outside the primary district.

lease and/or gas well to which you have credited or allocated back

liquid hydrocarbons in Section V.

VOLUMES —Calculate liquid hydrocarbons using Commission approved methods of measurement BS & W (basic sediment and water) excluded the nearest whole number. Barrels of liquid hydrocarbons should be reported in NET barrels, with Report all volumes in BARRELS. DO NOT USE FRACTIONS OF BARRELS in this report: round off to

ACCOUNTING FOR ALLOCATIONS BACK TO OIL LEASES AND/OR GAS WELLS - Operators of oil applicable, by the operator of each lease and/or gas well. Disposition shall be reported as follows: production from that lease and/or gas well during the reporting period covered by this P-18. That amount credited or allocated shall be reported on Form P-1, Form P-2, and/or Form P-1B & 2B, as P-18, shall report the amount of these credits and allocations to each lease and/or gas well as leases and/or gas wells to which liquid hydrocarbons are credited or allocated in Section V of this

Form P-1, in column 6 as Disposition Code 8 (skim oil)

Form P-2, in column 9 as Disposition Code 7 (Other

Form P-1B & 2B in Column 10 as Disposition Code 8 (skim oil or condensate)