

INSTRUCTIONS

- (1) The addresses as required on this report shall be clear and definite as to street number, city, state and zip code.
- (2) This report is required of all Pressure Maintenance Plants and Repressuring Plants where no liquid hydrocarbons are recovered, and where a reallocation of oil allowables has been permitted for oil wells used as injection wells; or where specifically required by Commission orders or permits. Include on this report all gas from gas wells (raw gas or residue gas from gas processing plants) and casinghead gas (natural gas produced with oil). Do not report gas reported repressured on gas processing plant reports. Plants processing natural gas for recovery of liquid hydrocarbons should not use this report.
- (3) Report on Form P-2 the quantity of liquids accumulated on leases from gas wells equipped with separators.
- (4) Show in Column 1 "Kind of Gas" whether "gas well gas", "casinghead", "residue" gas from processing plants, or other sources.
- (5) Show in Column 2, the name of the well owner and lease, the transmission line company where gas from a pipe line is purchased for injection, or the name of the gas processing plant from which residue gas is supplied for repressuring or pressure maintenance.
- (6) Show in Column 3 the individual numbers of gas wells where gas well gas is used for repressuring or pressure maintenance and the volume taken from each gas well; the well numbers and the volume of casinghead gas taken from each lease by lease totals where gas from oil wells (casinghead) is injected.
- (7) Show in Column 4 the daily average volume in thousands of cubic feet of each kind of gas injected opposite the data in column 2 showing the source of gas used. Show in Column 5 the monthly volume.
- (8) This report is required to be filed in two duplicate originals with the Deputy Supervisor of the Railroad Commission of Texas for the district in which the pressure maintenance or repressuring plant is located as soon after the the first of the month as possible, for the preceding month, but never later than the fifteenth of the following month.
- (9) If any space does not apply, fill in the word "None".
- (10) Please use typewriter if possible.
- (11) Report on Forms P-1 and P-2 the production of all natural gas taken from gas wells, and casinghead gas, used in Pressure Maintenance and Repressuring Plants. Do not report on Forms P-1 and P-2 residue gas from processing plants or gas purchased from transmission lines for repressuring.
- (12) In section "Disposition of Gas from Plant" show as follows: **Fuel System:** Gas used by yourself, sold, or given to others for use in drilling operations or for pumping wells; **Lease Use:** Gas used by yourself, sold or given for use in lease dwellings and other domestic uses; **Gas Lift (Jetting):** Gas used, sold or given for injection into oil wells to lift oil; **Plant Fuel:** Gas used in plant; **Repressuring:** Gas used, sold or given for injection through injection wells into sands to increase gas-drive energy in secondary recovery operations—**Restoring** gas drive energy in depleted reservoirs. **Pressure Maintenance:** Gas used, sold or given for injection into oil sands to maintain pressures at or near initial reservoir pressure or pressure at time injection of gas started. **Transmission Line:** Pipe line used for transporting gas, generally to the light and fuel market.