TYPE OR PRINT IN BLUE OR BLACK INK READ INSTRUCTIONS ON REVERSE SIDE

Return To: DIRECTOR, Environmental Services Oil and Gas Division Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Annual Well Monitoring Report Underground Storage in Salt Formations

	7/95
UIC CONTROL NO.	
DUE DATE:	

H-10H

NOTICE: THIS FORM IS TO BE USED ONLY FOR WELLS REGULATED LINDER STATEWIDE RULES 95 AND 97.

	E, exactly as shown on P-5		OPERATOR P-5			3. RRC DISTRICT NO.		
4. ADDRESS, includin	g city, state, and zip code				5. COUNT	Y		
						6. API NO		
7. FIELD NAME, exact	ly as shown on Proration S	chedule	8. FA	8. FACILITY NAME				
9. LEASE NAME, exac	tly as shown on Proration S	Schedule	10a. (OIL LEASE NO.	10b. GAS ID NO. 11. WELL NO.			
2. 13. MAXIMUM WELL PRESSURES (PSIG)				14. NET VOLUME INJECTED			OR WITHDRAWN	
	HYDROCARBON BRINE (Rule 95) or (MADNICABLE)		BRINE (If Applicable					
MONTH YR	GAS (Rule 97)	(If Applicable)	BBL	S	BBL	S	MCF	
			-					
						·		
		·						
						,		
				Warman or and it Vision				
			<u></u>	1.				
15. Total Cavern Capa	city 16 Ma	ximum Volume of Hydrocarbo	n or Gas Stored Duri	ing Year 1	7. Hydrocarbon or Gas	Storage Inventory	as of Last Month of Reporting Year	
,	MBBLS	,	MBBLS	MCF	·		MBBLS MCF	
18. Well Status Code	No. (see instructions on rev	rerse side) 19. Do other wel enter this cavern?	ls Yes	If Yes	i, identify ell number(s):			
20. What is currently being stored?	Crude Oil	Natural LPC				Other, specify		
21. Were any LPG ab	oveground vessels or loading	ng racks installed during the la	۲۰۰	Yes	No			
this report, that this rep	43, Texas Natural I am authorized to make oort was prepared by me	Signature:				Phone:		
data and facts stated hand complete, to the b	erein are true, correct, est of my knowledge.	Title:						