

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Field _____ Reservoir _____ Month _____, 19 _____
 Operator _____ Address _____

1 LEASE NAME	2 Well Number		3 RRC Ident. Number	4 Lease Condensate Production BBLS.	5 Plant Condensate Production BBLS.	6 Gas Production (Gross) MCF	7 Gas Injection Credit MCF	8 Net Gas Production MCF
	A or N	Numerical Only						
TOTALS								

See reverse side for instructions - -
Please read carefully.

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Signature _____

Date _____ Title _____

Telephone No. _____
Area Code Number

GAS BANK SUMMARY

Gas Bank Balance First of Month MCF	Total Gas Production (gross) MCF	Total Gas Injected During Month MCF	Total Gas Injection Credit Utilized MCF	Gas Bank Change Debit (+) Credit (-) MCF	Gas Bank Balance End of Month MCF

AUTHORIZATION FOR CREDIT

Gas Injection
Bank

Order No. or
Order No. or

Date of Letter _____
Date of Letter _____

Name of plant and/or compression facilities (as reported on Form GP-1) from which the basis for your gas injection credit is obtained.

Operator _____ Plant Name _____ Plant No. _____

REMARKS _____

INSTRUCTIONS

Time and Place of Filing – One copy of this report shall be filed with the Railroad Commission at Austin, Texas, in accordance with the due date prescribed in the order authorizing injection.

Order of the Report – A separate report shall be filed by each operator for each field. Report the wells numerically by I.D. number.

Well Number – Column shall contain six position well designation as per RRC Schedule.

Well Number limitations:

POSITION	REQUIREMENT	PURPOSE	EXAMPLE
1	Alphabetic or Numeric	Tract designation or high Well Number	$\begin{array}{r} \text{A} \quad 1 \quad - \\ 1 \quad 2 \quad 9 \quad 6 \quad - \\ \hline \end{array}$
2, 3, & 4	Numeric only	Basic Well Number	$\begin{array}{r} \quad \quad 1 \quad - \\ \quad \quad 1 \quad 4 \quad 6 \quad - \\ \hline \end{array}$
5	Alphabetic only	Replacement Well Code	$\begin{array}{r} \quad \quad \quad 1 \quad \text{A} \\ \quad \quad \quad 1 \quad \text{R} \\ \hline \end{array}$
6	Alphabetic only	Multiple completion designation as per RRC Schedule or Coding System	$\begin{array}{r} \quad \quad 1 \quad 0 \quad - \quad \text{T} \\ \quad \quad 1 \quad 2 \quad 9 \quad - \quad \text{C} \\ \hline \end{array}$

Month – Show month of actual production and injection.

Volumes – Report all volumes in thousands of cubic feet (MCF) at standard conditions. All gas production volumes must be gross (wet gas) volumes. If condensate is separated on the lease, the gas equivalent volumes of all condensate recovered must be added to the metered dry gas volumes to obtain gross (wet gas) produced.