

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8540 **COMPANY NAME:** ELG UTILITY LLC

TARIFF CODE: TT **RRC TARIFF NO:** 26391

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 247708
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/20/2013
INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34691	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PME-006	RATE IS COMPOSED OF THE FOLLOWING: \$0.2761/MCF GATHERING FEE; \$0.0701/MCF, PER STAGE; \$0.1402/MCF TREATING FEE; AND \$0.2500/RECEIPT POINT MCF UNTIL PRODUCER HAS DELIVERED THE VOLUME COMMITMENT OF 4 BCF AT THE RECEIPT POINT

RATE ADJUSTMENT PROVISIONS:

FEE ESCALATION: PERCENTAGE CHANGE IN CPI FROM JANUARY 1 TO JANUARY 1; NEVER LESS THAN INITIAL FEE; ANNUALLY

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86490	R	MCF	\$.7364	06/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34691	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
J	Compression	
M	Other(with detailed explanation)	TREATING

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8540 **COMPANY NAME:** ELG UTILITY LLC

TARIFF CODE: TT **RRC TARIFF NO:** 26391

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8540 **COMPANY NAME: ELG UTILITY LLC**

TARIFF CODE: TT **RRC TARIFF NO: 26394**

DESCRIPTION: Transmission Transportation **STATUS: A**
OPERATOR NO: 247708
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 03/28/2014
INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 10/01/2013
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): THROUGHPUT FEE ESCALATION AND OPERATING FEE ADJUSTMENT; FILED LATE DUE TO ONLINE REPORTING ERRORS

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34694	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PME-014 THROUGHPUT	THE THROUGHPUT FEE OF \$0.1635 WILL BE CHARGED ON THE FIRST 146 MMcf PER DAY (CONVERTED TO ITS MMBtu EQUIVALENT) OF ALL ANCHOR PRODUCERS' GAS. THE NEXT 70 MMcf PER DAY (CONVERTED TO ITS MMBtu EQUIVALENT) OF GAS DELIVERED BY ALL ANCHOR PRODUCERS COLLECTIVELY WILL NOT BE CHARGED THE THROUGHPUT FEE. ALL FURTHER QUANTITIES OF GAS DELEVERED BY PRODUCER WILL BE CHARGED THE \$0.16 THROUGHPUT FEE.
PME-014 LEGACY	THE LEGACY RESERVATION FEE OF \$0.62 SHALL BE ASSESSED ON A DEEMED VOLUME OF 35,000 Mcf PER DAY THROUGH 04302018.
PME-014 EXPANSIO	THE EXPANSION RESERVATION FEE OF \$0.3352 SHALL BE CHARGED ON A DEEMED VOLUME OF 45,000 Mcf PER DAY THROUGH 09302028.
PME-014 OPERATIN	THE OPERATING FEE OF \$0.2905 WILL BE CHARGED PER MCF OF CAPACITY OF THE GATHERER'S SYSTEM AND MAY BE ADJUSTED ANNUALLY BASED ON BUDGET.

RATE ADJUSTMENT PROVISIONS:

THROUGHPUT FEE MANUALLY ESCALATES EACH JANUARY 1 BASED ON THE MEAN OF THE TRAILING THREE YEARS' PERCENTAGE CHANGE IN INFLATION AS IDENTIFIED BY THE ACTUAL PRODUCER PRICE INDEX.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8540 **COMPANY NAME: ELG UTILITY LLC**

TARIFF CODE: TT **RRC TARIFF NO: 26394**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86499	R	MMBtu	\$.1635	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34694	**CONFIDENTIAL**			
86707	R	MMBtu	\$.1635	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34694	**CONFIDENTIAL**			
86706	R	MMBtu	\$.1635	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34694	**CONFIDENTIAL**			
86708	R	MMBtu	\$.1635	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34694	**CONFIDENTIAL**			
86709	R	MMBtu	\$.1635	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34694	**CONFIDENTIAL**			
86710	R	MMBtu	\$.1635	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34694	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	TREATING

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

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RRC COID: 8540 **COMPANY NAME:** ELG UTILITY LLC

TARIFF CODE: TT **RRC TARIFF NO:** 26395

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 247708

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 03/28/2014

INITIAL SERVICE DATE: 06/01/2013 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2013

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): THROUGHPUT FEE ESCALATION AND OPERATING FEE ADJUSTMENT; FILED LATE DUE TO ONLINE REPORTING ERRORS

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34695	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PME-014 LEGACY	THE LEGACY RESERVATION FEE OF \$0.62 SHALL BE ASSESSED ON A DEEMED VOLUME OF 35,000 Mcf PER DAY THROUGH 04302018.
PME-014 OPERATIN	THE OPERATING FEE OF \$0.2905 WILL BE CHARGED PER MCF OF CAPACITY OF THE GATHERER'S SYSTEM AND MAY BE ADJUSTED ANNUALLY BASED ON BUDGET.
PME-014 THROUGHPUT	THE THROUGHPUT FEE OF \$0.1635 WILL BE CHARGED ON THE FIRST 146 MMcf PER DAY (CONVERTED TO ITS MMBtu EQUIVALENT) OF ALL ANCHOR PRODUCERS' GAS. THE NEXT 70 MMcf PER DAY (CONVERTED TO ITS MMBtu EQUIVALENT) OF GAS DELIVERED BY ALL ANCHOR PRODUCERS COLLECTIVELY WILL NOT BE CHARGED THE THROUGHPUT FEE. ALL FURTHER QUANTITIES OF GAS DELEVERED BY PRODUCER WILL BE CHARGED THE \$0.16 THROUGHPUT FEE.
PME-014 EXPANSIO	THE EXPANSION RESERVATION FEE OF \$0.3352 SHALL BE CHARGED ON A DEEMED VOLUME OF 45,000 Mcf PER DAY THROUGH 09302028.

RATE ADJUSTMENT PROVISIONS:

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86707	R	MMBtu	\$.1635	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34695	**CONFIDENTIAL**			
86708	R	MMBtu	\$.1635	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34695	**CONFIDENTIAL**			
86709	R	MMBtu	\$.1635	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34695	**CONFIDENTIAL**			
86710	R	MMBtu	\$.1635	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34695	**CONFIDENTIAL**			
86499	R	MMBtu	\$.1635	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34695	**CONFIDENTIAL**			
86706	R	MMBtu	\$.1635	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34695	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

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