

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8369 **COMPANY NAME:** LUCID ENERGY WESTEX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26703

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/13/2013 **RECEIVED DATE:** 09/09/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2020

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Submit Jul 2014 rates late because of administrative timing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35005	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
LUC_02	The total payable for each MMBtu of gas delivered and received up until the earlier of 1)the first anniversary of the commencement of the delivery term of the contract and 2)the date that 5,475,000 MMBtu has been purchased under the contract, will be 99% of the index less \$0.15 per MMBtu. Index in the order of priority = 1)first issue of Platt's Inside FERC's Gas Market Report, Market Center Spot-Gas Prices-East Texas-Houston Ship Channel/Beaumont, Texas, 2) simple average of prices shown under Range in first issue of Platt's Inside FERC's Gas Market Report, Market Center Spot Gas Prices-East Texas-Houston Ship Channel/Beaumont, Texas, and 3) first issue of NGI's Bidweek Survey, East Texas for Houston Ship Channel, Bidweek Average. If delivery of gas commences on other than first day of calendar month, price = 99% of price in Platt's Gas Daily, Daily Price Survey for East-Houston-Katy for Houston Ship Channel under Midpoint less \$0.15 per MMBtu; Deficiency payment amount = \$0.02 per MMBtu of amount under 5,475,000 MMBtu over the first year; Conditioning fee = \$0.185 per MMBtu when hydrocarbon dew pt >40 degrees; Blending fee = \$0.215 per MMcf of any volumes over contractual Nitrogen specs (>3%), up to 4.5%.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87068	R	mmbtu	\$4.1330	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35005	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8369 **COMPANY NAME: LUCID ENERGY WESTEX, LLC**

TARIFF CODE: TS **RRC TARIFF NO: 26703**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8369 **COMPANY NAME:** LUCID ENERGY WESTEX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26704

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2013 **RECEIVED DATE:** 09/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2013

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Submit Jul 2014 rate late because of administrative timing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35006	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
LUC_03	Sales price = Gas Daily WAHA minus \$0.10 per mmbtu; it is applied on a daily basis for volumes that flow.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87069	R	mmbtu	\$3.8603	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35006	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8369 **COMPANY NAME:** LUCID ENERGY WESTEX, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26801

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2014 **RECEIVED DATE:** 09/10/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2014

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: monthly thereafter.

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): reFile July 2014 rates late due to administrative timing

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35041	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
LUC_04	Sales price = Daily price for such day as reported in Platt's Gas Daily in table Daily Price Survey under Midpoint column for deliveries to Waha, Texas, plus \$0.25 per mmbtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87197	D	mmbtu	\$4.2141	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35041	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.