

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7961 **COMPANY NAME:** DCP LIBERTY GATHERING, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23919

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 195941

ORIGINAL CONTRACT DATE: 07/01/2003 **RECEIVED DATE:** 05/09/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2012

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2010

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Request for Tariff ID

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32824	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NSB1018ALL	NONE

RATE ADJUSTMENT PROVISIONS:

Gas Daily Midpoint

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
76922	D	MMBtu	\$3.7100	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32824	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7961 **COMPANY NAME:** DCP LIBERTY GATHERING, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23920

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 195941
ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 05/09/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2012
INACTIVE DATE: **AMENDMENT DATE:** 06/01/2010
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Request for Tariff ID

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32826	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NSB1379ALL	NONE

RATE ADJUSTMENT PROVISIONS:

Gas Daily Midpoint

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
76922	D	MMBtu	\$4.0200	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32826	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7961 **COMPANY NAME:** DCP LIBERTY GATHERING, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23921

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 195941
ORIGINAL CONTRACT DATE: 04/30/2001 **RECEIVED DATE:** 05/09/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2012
INACTIVE DATE: **AMENDMENT DATE:** 06/01/2010
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Request for Tariff ID

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32825	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP2129PRO	NONE

RATE ADJUSTMENT PROVISIONS:

Gas Daily Midpoint

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
76922	D	MMBtu	\$3.5700	12/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32825	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
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