

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7659	COMPANY NAME: ALAMO PIPELINE LLC
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TARIFF CODE: TT	RRC TARIFF NO: 23410
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DESCRIPTION: Transmission Transportation	STATUS: A
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OPERATOR NO: 010079

ORIGINAL CONTRACT DATE:	RECEIVED DATE: 02/18/2011
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INITIAL SERVICE DATE: 04/29/2010	TERM OF CONTRACT DATE: 04/30/2011
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INACTIVE DATE:	AMENDMENT DATE: 02/16/2011
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CONTRACT COMMENT: 1 year, month-to-month until terminated
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REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Change Delivery Point
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OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31839	Goliad Midsream Energy LLC	N	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2010042902	<p>1. Measurement and Quality Standards and Procedures. Facilities and measurement data with respect to the gas transported shall at all reasonable times be subject to joint inspection by the parties hereto. The unit of quantity measurement shall be one MMBtu dry. The specific gravity and composition used in the computation of quantity measurement shall be obtained from the most recently available representative gas chromatographic analysis. The meters for measurement of volumes of gas hereunder must be installed and operated, and gas measurement computations must be made in accordance with current industry standards. Orifice metering must be performed in accordance with the latest version of A.G.A. Report No. 3 ` ANSI/API 2530. Positive displacement and rotary metering must be performed in accordance with the latest version ANSI B 109.1, B109.2 or B109.3. Turbine metering must be performed in accordance with the latest version of A.G.A. Report No. 7. Electronic measurement must be performed in accordance with the latest version of API Manual of Petroleum Measurement Standards Chapter 21-Flow Measurement Using Electronic Metering Systems. Meters and electronic correctors and associated measuring equipment shall be proved at least once each year; and the cost of such testing shall be borne by the owner of such equipment. A gas chromatograph test shall be performed each calendar quarter.</p> <p>2. Billing. A daily delivery volume statement corrected for pressure, temperature and Btu content will be provided no later than the third business day of each month for the previous calendar month. Product losses within the Pinehurst Pipeline System will be calculated each calendar quarter, allocated to each delivery point on a ratable basis, and either billed as a volume adjustment in the next calendar month or carried forward to be included in the next quarter at the sole discretion of the Operator.</p> <p>3. Transportation Fee: Gas deliveries along the Pinehurst Pipeline System are subject to a transportation fee which may vary based on the geographical location of delivery or receipt along the Pinehurst Pipeline System.</p> <p>4. Taxes. The term Taxes include, all existing taxes, imposts, assessments or charges except ad valorem, net income and excess profit taxes imposed or levied by any governmental authority on Operator. Customer agrees to pay any new taxes or increased rate of any existing tax, assessment or charge or subsequently applicable taxes, except ad valorem, net income and excess profit taxes, imposed or levied by any governmental authority as a result of any new or amended law, ordinance, enacted after the effective date of this contract, which is assessed or levied against the Operator.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7659 **COMPANY NAME: ALAMO PIPELINE LLC**

TARIFF CODE: TT **RRC TARIFF NO: 23410**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74307	D	MMBtu	\$3.1900	04/29/2010	N
DESCRIPTION: High Meadow CG					
Customer 31839 Goliad Midsream Energy LLC					
74305	D	MMBtu	\$3.1900	04/29/2010	N
DESCRIPTION: Timbergreen CG					
Customer 31839 Goliad Midsream Energy LLC					
74306	D	MMBtu	\$3.1900	04/29/2010	N
DESCRIPTION: Lexington					
Customer 31839 Goliad Midsream Energy LLC					
74308	D	MMBtu	\$3.1900	04/29/2010	N
DESCRIPTION: Wildwood CG					
Customer 31839 Goliad Midsream Energy LLC					
74309	D	MMBtu	\$3.1900	04/29/2010	N
DESCRIPTION: Tomball West CG					
Customer 31839 Goliad Midsream Energy LLC					
74310	R	MMBtu	\$0.0000	04/29/2010	N
DESCRIPTION: Decker Prairie KM					
Customer 31839 Goliad Midsream Energy LLC					
74311	R	MMBtu	\$0.0000	04/29/2010	N
DESCRIPTION: Schoenfeld					
Customer 31839 Goliad Midsream Energy LLC					
74346	D	MMBtu	\$3.1900	04/29/2010	N
DESCRIPTION: Waller Lateral					
Customer 31839 Goliad Midsream Energy LLC					
74347	D	MMBtu	\$3.1900	04/29/2010	N
DESCRIPTION: Dobbin Lateral					
Customer 31839 Goliad Midsream Energy LLC					
74348	D	MMBtu	\$3.1900	04/29/2010	N
DESCRIPTION: Magnolia Lateral					
Customer 31839 Goliad Midsream Energy LLC					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7659 COMPANY NAME: ALAMO PIPELINE LLC

TARIFF CODE: TT RRC TARIFF NO: 23410

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
76878	D	MMBtu	\$3.1900	04/29/2010	N
DESCRIPTION: FM2920 MS					
Customer	31839	Goliad Midsream Energy LLC			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7659 **COMPANY NAME:** ALAMO PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24981

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 010079

ORIGINAL CONTRACT DATE: 04/01/2012 **RECEIVED DATE:** 05/03/2012

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2013

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 1 year, month-to-month thereafter until

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33680	Otis Gas Services, Inc.	N	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2010042902	<p>1. Measurement and Quality Standards and Procedures. Facilities and measurement data with respect to the gas transported shall at all reasonable times be subject to joint inspection by the parties hereto. The unit of quantity measurement shall be one MMBtu dry. The specific gravity and composition used in the computation of quantity measurement shall be obtained from the most recently available representative gas chromatographic analysis. The meters for measurement of volumes of gas hereunder must be installed and operated, and gas measurement computations must be made in accordance with current industry standards. Orifice metering must be performed in accordance with the latest version of A.G.A. Report No. 3 ` ANSI/API 2530. Positive displacement and rotary metering must be performed in accordance with the latest version ANSI B 109.1, B109.2 or B109.3. Turbine metering must be performed in accordance with the latest version of A.G.A. Report No. 7. Electronic measurement must be performed in accordance with the latest version of API Manual of Petroleum Measurement Standards Chapter 21-Flow Measurement Using Electronic Metering Systems. Meters and electronic correctors and associated measuring equipment shall be proved at least once each year; and the cost of such testing shall be borne by the owner of such equipment. A gas chromatograph test shall be performed each calendar quarter.</p> <p>2. Billing. A daily delivery volume statement corrected for pressure, temperature and Btu content will be provided no later than the third business day of each month for the previous calendar month. Product losses within the Pinehurst Pipeline System will be calculated each calendar quarter, allocated to each delivery point on a ratable basis, and either billed as a volume adjustment in the next calendar month or carried forward to be included in the next quarter at the sole discretion of the Operator.</p> <p>3. Transportation Fee: Gas deliveries along the Pinehurst Pipeline System are subject to a transportation fee which may vary based on the geographical location of delivery or receipt along the Pinehurst Pipeline System.</p> <p>4. Taxes. The term Taxes include, all existing taxes, imposts, assessments or charges except ad valorem, net income and excess profit taxes imposed or levied by any governmental authority on Operator. Customer agrees to pay any new taxes or increased rate of any existing tax, assessment or charge or subsequently applicable taxes, except ad valorem, net income and excess profit taxes, imposed or levied by any governmental authority as a result of any new or amended law, ordinance, enacted after the effective date of this contract, which is assessed or levied against the Operator.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7659 **COMPANY NAME: ALAMO PIPELINE LLC**

TARIFF CODE: TT **RRC TARIFF NO: 24981**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74308	D	MMBtu	\$3.1900	04/01/2012	N
DESCRIPTION: Wildwood CG					
Customer 33680 Otis Gas Services, Inc.					
74306	D	MMBtu	\$3.1900	04/01/2012	N
DESCRIPTION: Lexington					
Customer 33680 Otis Gas Services, Inc.					
74307	D	MMBtu	\$3.1900	04/01/2012	N
DESCRIPTION: High Meadow CG					
Customer 33680 Otis Gas Services, Inc.					
74346	D	MMBtu	\$3.1900	04/01/2012	N
DESCRIPTION: Waller Lateral					
Customer 33680 Otis Gas Services, Inc.					
74347	D	MMBtu	\$3.1900	04/01/2012	N
DESCRIPTION: Dobbin Lateral					
Customer 33680 Otis Gas Services, Inc.					
74348	D	MMBtu	\$3.1900	04/01/2012	N
DESCRIPTION: Magnolia Lateral					
Customer 33680 Otis Gas Services, Inc.					
76878	D	MMBtu	\$3.1900	04/01/2012	N
DESCRIPTION: FM2920 MS					
Customer 33680 Otis Gas Services, Inc.					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7659 **COMPANY NAME:** ALAMO PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24982

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 010079
ORIGINAL CONTRACT DATE: 05/01/2012 **RECEIVED DATE:** 05/03/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 1 year, month-to-month thereafter until

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33681	XTX Pipeline Company, LLC	N	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2010042902	<p>1. Measurement and Quality Standards and Procedures. Facilities and measurement data with respect to the gas transported shall at all reasonable times be subject to joint inspection by the parties hereto. The unit of quantity measurement shall be one MMBtu dry. The specific gravity and composition used in the computation of quantity measurement shall be obtained from the most recently available representative gas chromatographic analysis. The meters for measurement of volumes of gas hereunder must be installed and operated, and gas measurement computations must be made in accordance with current industry standards. Orifice metering must be performed in accordance with the latest version of A.G.A. Report No. 3 ` ANSI/API 2530. Positive displacement and rotary metering must be performed in accordance with the latest version ANSI B 109.1, B109.2 or B109.3. Turbine metering must be performed in accordance with the latest version of A.G.A. Report No. 7. Electronic measurement must be performed in accordance with the latest version of API Manual of Petroleum Measurement Standards Chapter 21-Flow Measurement Using Electronic Metering Systems. Meters and electronic correctors and associated measuring equipment shall be proved at least once each year; and the cost of such testing shall be borne by the owner of such equipment. A gas chromatograph test shall be performed each calendar quarter.</p> <p>2. Billing. A daily delivery volume statement corrected for pressure, temperature and Btu content will be provided no later than the third business day of each month for the previous calendar month. Product losses within the Pinehurst Pipeline System will be calculated each calendar quarter, allocated to each delivery point on a ratable basis, and either billed as a volume adjustment in the next calendar month or carried forward to be included in the next quarter at the sole discretion of the Operator.</p> <p>3. Transportation Fee: Gas deliveries along the Pinehurst Pipeline System are subject to a transportation fee which may vary based on the geographical location of delivery or receipt along the Pinehurst Pipeline System.</p> <p>4. Taxes. The term Taxes include, all existing taxes, imposts, assessments or charges except ad valorem, net income and excess profit taxes imposed or levied by any governmental authority on Operator. Customer agrees to pay any new taxes or increased rate of any existing tax, assessment or charge or subsequently applicable taxes, except ad valorem, net income and excess profit taxes, imposed or levied by any governmental authority as a result of any new or amended law, ordinance, enacted after the effective date of this contract, which is assessed or levied against the Operator.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74305	D	MMBtu	\$3.1900	05/01/2012	N
DESCRIPTION: Timbergreen CG					
Customer	33681	XTX Pipeline Company, LLC			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7659 **COMPANY NAME:** ALAMO PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 24982

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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