

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6660 **COMPANY NAME:** COWTOWN PIPELINE L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19434

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183064
ORIGINAL CONTRACT DATE: 12/01/2005 **RECEIVED DATE:** 03/18/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 03/31/2009
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalated current rate eff 01-01-2014.Chg customer from 28516 to 34894 merged 01-01-12. GSD2 not submitted within 30 days due to staffing changes.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34894	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GP-000016	Per contract amendment dated 03/31/2009 gathering charge of \$0.219/mmbtu effective 03-31-09 plus transmission fee of \$0.1307 to escalate annually on January 1st and compression charge \$.3700 for less than or equal to 104.9 psia; \$.3300 for 105-124.9 psia; \$.3000 for 125-149.5 psia; \$.2700 for 150-199.9 psia; \$.2200 for 200-249.9 psia; \$.1800 for greater than or equal to 250 psia and shall be increased by 1-1/2% annually beginning 01-01-10 and on each annual anniversary thereafter during the Term of the contract. Treating fee is \$0.035 per mole percent of CO2 that exceeds the specifications set forth in the definition of 'Pipeline Quality Gas' per MMBtu of gas metered at the applicable Receipt Point where such gas was delivered. The treating fee shall be increased annually by 1-1/2% beginning January 1, 2010 and on each annual anniversary thereafter during the Term of the contract.

RATE ADJUSTMENT PROVISIONS:

Adjusted annually each January 1st beginning 12-01-06 by 1.5%

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66469	D	mmbtu	\$.7753	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34894	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating Fee

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6660 **COMPANY NAME: COWTOWN PIPELINE L.P.**

TARIFF CODE: TT **RRC TARIFF NO: 19434**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6660 **COMPANY NAME:** COWTOWN PIPELINE L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 19435

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183064
ORIGINAL CONTRACT DATE: 12/01/2007 **RECEIVED DATE:** 04/23/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Corrected current rate per TRRC Audit.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33683	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GP-00022	Original contract gathering charge of \$0.3500/mmbtu. Original contract compression charge \$0.10 per mmbtu per stage. Meter Fee is \$400.00 per month if during any month less than 1000 mcf of gas is delivered to a receipt point except for reasons of force majeure.

RATE ADJUSTMENT PROVISIONS:

Adjusted per CPI-U

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66469	D	mmbtu	\$.5197	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33683	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6660 **COMPANY NAME:** COWTOWN PIPELINE L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20117

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183064
ORIGINAL CONTRACT DATE: 01/24/2006 **RECEIVED DATE:** 04/08/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): CDP rate escalation effective 02-01-14. This is more than 30 days late due to the late CDP posting.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33683	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GP-000014	Beginning 02/01/12 the contract gathering charge escalates based on CDP. Original contract gathering charge of \$0.185/mmbtu if the average daily quantity for the month is < 6500 mmbtu per day or \$0.165 per mmbtu if the average daily quantity for the month > 6500 mmbtu per month or \$0.145 per mmbtu if the average daily quantity for the month is > 11,000 mmbtu per day but < 16,000 mmbtu per day or \$0.135 per mmbtu if the average daily quantity for the month > 16,000 mmbtu per day but < 22,000 mmbtu per day. Contract compression charge \$0.06 per mmbtu per stage. Meter Fee is \$300.00 per month per receipt point for any month in which the average daily volume delivered at any receipt point be less than 100 mcf per day.

RATE ADJUSTMENT PROVISIONS:

Adjusted per CDP Chain Type Price Index beginning at the end of the fifth contract year 02-01-2012.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66469	D	mmbtu	\$,3229	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33683	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
J	Compression	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6660 **COMPANY NAME: COWTOWN PIPELINE L.P.**

TARIFF CODE: TT **RRC TARIFF NO: 20117**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6660 **COMPANY NAME:** COWTOWN PIPELINE L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20118

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 183064

ORIGINAL CONTRACT DATE: 07/16/2007 **RECEIVED DATE:** 09/29/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/30/2008

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalate current gathering rate effective 09-01-2014.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29357	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GP-000017	Contract gathering charge of \$0.1150/mmbtu. Meter Fee is \$200 per month per receipt point for any month in which the average daily volume delivered at the receipt point is less than 100 MCF per day.

RATE ADJUSTMENT PROVISIONS:

Adjusted per GDP Chain-Type Price annually each September 1st.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66469	D	mmbtu	\$.1316	09/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29357	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6660 **COMPANY NAME:** COWTOWN PIPELINE L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 20119

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183064
ORIGINAL CONTRACT DATE: 01/01/2008 **RECEIVED DATE:** 03/17/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalated current rate eff 01-01-14. GSD2 not submitted with 30 days due to staffing changes.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33552	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GP-000020	Gathering charge per contract of \$0.4000/mmbtu. Meter Fee is \$400.00 per month if during any month less than 1000 mcf of gas is delivered to a receipt point except for reasons of force majeure.

RATE ADJUSTMENT PROVISIONS:

Adjusted per CPI-U

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66469	D	mmbtu	\$.4438	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33552	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6660 **COMPANY NAME:** COWTOWN PIPELINE L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 22447

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183064
ORIGINAL CONTRACT DATE: 04/20/2009 **RECEIVED DATE:** 03/17/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalated current rate eff 01-01-14. GSD2 not submitted within 30 days due to staffing changes.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26974	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GP-000032	Contract gathering charge of \$0.4167/mmbtu. Contract compression charge \$.3700 for less than or equal to 104.9 psia; \$.3300 for 105-124.9 psia; \$.3000 for 125-149.5 psia; \$.2700 for 150-199.9 psia; \$.2200 for 200-249.9 psia; \$.1800 for greater than or equal to 250 psia. Treating fee is \$0.035 per mole percent of CO2 that exceeds 2%. Meter Fee is \$400.00 per month if during any month less than 1000 mcf of gas is delivered to a receipt point except for reasons of force majeure.

RATE ADJUSTMENT PROVISIONS:

Adjusted per CPI-U

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66469	D	mmbtu	\$.8721	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26974	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating Fee and Meter Fee

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6660 **COMPANY NAME: COWTOWN PIPELINE L.P.**

TARIFF CODE: TT **RRC TARIFF NO: 22447**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6660 **COMPANY NAME:** COWTOWN PIPELINE L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 23122

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 183064

ORIGINAL CONTRACT DATE: 07/16/2007 **RECEIVED DATE:** 09/29/2014

INITIAL SERVICE DATE: 06/01/2010 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/30/2008

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalate current gathering rate effective 09/01/14.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32040	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GP-000017	Contract gathering charge of \$0.1150/mmbtu. Meter Fee is \$200 per month per receipt point for any month in which the average daily volume delivered at the receipt point is less than 100 MCF per day.

RATE ADJUSTMENT PROVISIONS:

Adjusted per GDP Chain-Type Price annually each September 1st.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66469	D	mmbtu	\$.1316	09/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32040	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6660 **COMPANY NAME:** COWTOWN PIPELINE L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 23151

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183064
ORIGINAL CONTRACT DATE: 05/01/2010 **RECEIVED DATE:** 03/24/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Add contract gathering fee to Current Rate Component Text.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23654	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GP-0000044	Contract gathering charge is 0.3598 per mmbtu. Contract compression charge \$.3804 for less than or equal to 104.9 psia; \$.3393 for 105-124.9 psia; \$.3085 for 125-149.5 psia; \$.2775 for 150-199.9 psia; \$.2262 for 200-249.9 psia; \$.1851 for greater than or equal to 250 psia. Treating fee is \$0.035 per mole percent of CO2 that exceeds 2%. Meter Fee is \$400.00 per month if during any month less than 1000 mcf of gas is delivered to a receipt point except for reasons of force majeure.

RATE ADJUSTMENT PROVISIONS:

Adjusted annually per CPI-U

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66469	D	mmbtu	\$.7988	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23654	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating and Meter Fee.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6660 **COMPANY NAME:** COWTOWN PIPELINE L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 23360

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183064
ORIGINAL CONTRACT DATE: 09/01/2008 **RECEIVED DATE:** 03/17/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 01/13/2009
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalated current rate eff 01-01-14. GSD2 not submitted within 30 days due to staffing changes.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33551	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GP-000029	Contract gathering charge of \$0.35/mmbtu. Contract compression charge \$.3700 for less than or equal to 104.9 psia; \$.3300 for 105-124.9 psia; \$.3000 for 125-149.5 psia; \$.2700 for 150-199.9 psia; \$.2200 for 200-249.9 psia; \$.1800 for greater than or equal to 250 psia. Treating fee is \$0.035 per mole percent of CO2 that exceeds 2%. Meter Fee is \$400.00 per month if during any month less than 1000 mcf of gas is delivered to a receipt point except for reasons of force majeure.

RATE ADJUSTMENT PROVISIONS:

Adjusted per CPI-U

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66469	D	mmbtu	\$.7988	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33551	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6660 **COMPANY NAME:** COWTOWN PIPELINE L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 25358

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 183064
ORIGINAL CONTRACT DATE: 07/22/2010 **RECEIVED DATE:** 08/23/2012
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): New tariff for gathering fee from various Cowtown System Laterals for 3rd party gas. Filed pursuant to Josh Settle RRC Audit 08-01-12.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33983	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Pending	Operator shall pay to Owner a fee for the License, payable monthly, of sixteen cents (\$0.16) per MMBTU for all Third Party Gas that is gathered by Operator through the Cowtown System Laterals. This fee covers gas gathered through several Cowtown Laterals and corresponding delivery points.

RATE ADJUSTMENT PROVISIONS:

No escalation clause in contract.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80342	D	mmbtu	\$.1600	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33983	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
The parties are affiliated.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.