

RRC COID: 219 COMPANY NAME: LAVACA PIPE LINE COMPANY

TARIFF CODE: TT RRC TARIFF NO: 14

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 489680
ORIGINAL CONTRACT DATE: 01/01/1977 **RECEIVED DATE:** 12/17/2004
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/1996
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): filing to comply with rule 7.315

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
14	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
LPL/ALCOA	\$0.12 per MMBtu for all gas transported by Lavaca Pipe Line Company

RATE ADJUSTMENT PROVISIONS:

Current rate of \$0.12/MMBtu will be reduced to \$0.05/MMBtu for all gas purchased by Aluminum Company of America Through the Tenngasco, Valero and Texas Eastern Pipeline Systems

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
3	D	mmbtu	\$.1200	01/01/1977	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	14	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 219 COMPANY NAME: LAVACA PIPE LINE COMPANY

TARIFF CODE: TT RRC TARIFF NO: 15

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 489680
ORIGINAL CONTRACT DATE: 11/01/1988 **RECEIVED DATE:** 02/20/2013
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
15	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
LPL/FHC	\$0.10 per MMTu Transportation rate for pipeline gas and \$0.40 per MMBtu Transportation for Producer/Field Quality Gas

RATE ADJUSTMENT PROVISIONS:

Adjusted annually on October 1 based on the parties negotiated agreements, is not automatic, but may remain the same from year to year. The average price was driven by the different pipeline gas quantities.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
4	D	MMBtu	\$,5000	10/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	15	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 219 **COMPANY NAME:** LAVACA PIPE LINE COMPANY

TARIFF CODE: TT **RRC TARIFF NO:** 20

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 489680
ORIGINAL CONTRACT DATE: 10/01/1989 **RECEIVED DATE:** 10/07/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/1990
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Then Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): File monthly escalator

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
20	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
LPL/GLO	\$0.2106 per MMBtu Transportation fee and \$0.0752 per MMBtu for Dehydration fee

RATE ADJUSTMENT PROVISIONS:

The State of Texas shall pay the amount due hereunder for transportation, dehydration and compression with the understanding that such amounts shall be adjusted up or down annually on a calendar basis by an amount arrived at by multiplying the said amounts by a fraction, the numerator of which shall be the most currently available Revised Consumer Price index for Urban Wage Earners and Clerical Workers, U.S. City Average, All items as compiled by the U.S. department of Labor, Bureau of Labor Statistics and the denominator of which shall be such Revised Consumer Price Index for Urban Wage Earners and Clerical Workers, U.S. City Average, All Items, For August, 1989; provided, however, in no event shall the transportation charge be less than \$.14 per MMBtu or the dehydration and compression charge be less than \$.05 per MMBtu

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
10	D	mmbtu	\$7.9200	08/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	20	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 219 **COMPANY NAME: LAVACA PIPE LINE COMPANY**

TARIFF CODE: TT **RRC TARIFF NO: 20**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.