

**RRC COID: 204                      COMPANY NAME: HGI CORPORATION**

**TARIFF CODE: TM                      RRC TARIFF NO: 1**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/31/1984                      **RECEIVED DATE:** 02/18/2013

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** ADD RATE COMPONENT PER AUDIT 12-116

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u>     | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|--------------------------|----------------------|-----------------------|
| 24                 | EVEREST RESOURCE COMPANY | N                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>      |
|----------------------|-------------------------|
| 24                   | LOW VOLUME FEE \$250.00 |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>   | <u>TYPE</u> | <u>UNIT</u>              | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|---|-------------|--------------------------|-----------------------|-----------------------|---------------------|
| 4   | R           | MMBTU                    | \$.2000               | 01/01/2004            | N                   |
| <b>DESCRIPTION:</b> RECEIPT POINT FOR HGI METER ENGSTROM 2-16 |             |                          |                       |                       |                     |
| <b>Customer</b>   | 24          | EVEREST RESOURCE COMPANY |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| J                      | Compression                |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 2 TARIFF REPORT

**RRC COID:** 204                      **COMPANY NAME:** HGI CORPORATION

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 3

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/07/1973                      **RECEIVED DATE:** 02/18/2013

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 05/01/2000

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATE RATE COMPONENT PER AUDIT 12-116

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 20                 | JOY RESOURCES, INC.  | N                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>                  |
|----------------------|-------------------------------------|
| 20                   | COMPRESSION RATE OF \$.20 PER MMBTU |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|-----------|-------------|-------------|-----------------------|-----------------------|---------------------|
| 6         | R           | MMBTU       | \$.2000               | 01/01/2004            | N                   |

**DESCRIPTION:** RECEIPT POINT FOR HGI METER HAWK & BARDEN

|                 |    |                     |
|-----------------|----|---------------------|
| <b>Customer</b> | 20 | JOY RESOURCES, INC. |
|-----------------|----|---------------------|

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| J                      | Compression                |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 204                      COMPANY NAME: HGI CORPORATION**

**TARIFF CODE: TM                      RRC TARIFF NO: 5**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/21/1984                      **RECEIVED DATE:** 02/18/2013

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 05/01/2000

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** ADD RATE COMPONENT PER AUDIT 12-116

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 4                  | LYNBROOK OIL COMPANY | N                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>      |
|----------------------|-------------------------|
| 4                    | LOW VOLUME FEE \$250.00 |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|-----------|-------------|-------------|-----------------------|-----------------------|---------------------|
| 7         | R           | MMBTU       | \$,2000               | 01/01/2004            | N                   |

**DESCRIPTION:** RECEIPT POINT FOR HGI METER LYNBROOK ENGSTROM

|                 |   |                      |
|-----------------|---|----------------------|
| <b>Customer</b> | 4 | LYNBROOK OIL COMPANY |
|-----------------|---|----------------------|

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| J                      | Compression                |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 204                      **COMPANY NAME:** HGI CORPORATION

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 6

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/21/1984                      **RECEIVED DATE:** 02/18/2013

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 05/01/2000

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** ADD RATE COMPONENT PER AUDIT 12-116

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 4                  | LYNBROOK OIL COMPANY | N                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>      |
|----------------------|-------------------------|
| 4                    | LOW VOLUME FEE \$250.00 |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|-----------|-------------|-------------|-----------------------|-----------------------|---------------------|
| 7         | R           | MMBTU       | \$,2000               | 01/01/2004            | N                   |

**DESCRIPTION:** RECEIPT POINT FOR HGI METER LYNBROOK ENGSTROM

|                 |   |                      |
|-----------------|---|----------------------|
| <b>Customer</b> | 4 | LYNBROOK OIL COMPANY |
|-----------------|---|----------------------|

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| J                      | Compression                |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 204                      **COMPANY NAME:** HGI CORPORATION

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 11

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/1985                      **RECEIVED DATE:** 02/11/2005

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 05/01/2000

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** TO UPDATE RATE COMPONENT

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u>             | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------------------|----------------------|-----------------------|
| 12                 | I H PERLMAN OIL & GAS PROPERTIES | N                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>                  |
|----------------------|-------------------------------------|
| 11                   | COMPRESSION RATE OF \$.20 PER MMBTU |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>  | <u>TYPE</u> | <u>UNIT</u>                      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--|-------------|----------------------------------|-----------------------|-----------------------|---------------------|
| 14   | R           | MMBTU                            | \$.2000               | 01/01/2004            | N                   |
| <b>DESCRIPTION:</b> RECEIPT POINT FOR HGI METER PERLMAN SCHUIRRING #1 & #2 |             |                                  |                       |                       |                     |
| <b>Customer</b>  | 12          | I H PERLMAN OIL & GAS PROPERTIES |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| J                      | Compression                |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 204                      **COMPANY NAME:** HGI CORPORATION

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 13

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/06/1990                      **RECEIVED DATE:** 02/11/2005

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 05/01/2000

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** TO UPDATE RATE COMPONENT

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u>  | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|---|----------------------|-----------------------|
| 16                 | COYLE CONCORD OIL COMPANY MCLANE TEXAS TRUST ROOT NO. 1 JOINT VENTURE | N                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>                  |
|----------------------|-------------------------------------|
| 13                   | COMPRESSION RATE OF \$.20 PER MMBTU |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|-----------|-------------|-------------|-----------------------|-----------------------|---------------------|
| 15        | R           | MMBTU       | \$.2000               | 01/01/2004            | N                   |

**DESCRIPTION:** RECEIPT POINT FOR HGI METER ROOT #1

|                 |    |   |
|-----------------|----|---|
| <b>Customer</b> | 16 | COYLE CONCORD OIL COMPANY MCLANE TEXAS TRUST ROOT NO. 1 JOINT VEI |
|-----------------|----|---|

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| J                      | Compression                |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 204                      **COMPANY NAME:** HGI CORPORATION

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 16

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/07/1983                      **RECEIVED DATE:** 02/11/2005

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 05/01/2000

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** TO UPDATE RATE COMPONENT

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 23                 | KAMEL OIL, LLC       | N                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>                  |
|----------------------|-------------------------------------|
| 19                   | COMPRESSION RATE OF \$.20 PER MMBTU |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u> | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|-----------|-------------|-------------|-----------------------|-----------------------|---------------------|
| 17        | R           | MMBTU       | \$.2000               | 01/01/2004            | N                   |

**DESCRIPTION:** RECEIPT POINT FOR HGI METER LEHRER WRIGHT

|                 |    |                |
|-----------------|----|----------------|
| <b>Customer</b> | 23 | KAMEL OIL, LLC |
|-----------------|----|----------------|

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| J                      | Compression                |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 204                      **COMPANY NAME:** HGI CORPORATION

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 17

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/28/2000                      **RECEIVED DATE:** 01/21/2013

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 05/01/2000

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** ADD RATE COMPONENT PER AUDIT 12-116

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 22                 | CAMOIL, INC.         | N                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>      |
|----------------------|-------------------------|
| 22                   | LOW VOLUME FEE \$250.00 |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>  | <u>TYPE</u> | <u>UNIT</u>  | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--|-------------|--------------|-----------------------|-----------------------|---------------------|
| 16   | R           | MMBTU        | \$.2000               | 01/01/2004            | N                   |
| <b>DESCRIPTION:</b> RECEIPT POINT FOR HGI METER CAMOIL SCHUIRRING #1 |             |              |                       |                       |                     |
| <b>Customer</b>  | 22          | CAMOIL, INC. |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| J                      | Compression                |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 204                      **COMPANY NAME:** HGI CORPORATION

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 7955

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/24/2002                      **RECEIVED DATE:** 02/11/2005

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** TO UPDATE RATE COMPONENT

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 10078              | MARQUEE CORPORATION  | N                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>                  |
|----------------------|-------------------------------------|
| 20                   | COMPRESSION RATE OF \$.20 PER MMBTU |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>   | <u>TYPE</u> | <u>UNIT</u>         | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|---|-------------|---------------------|-----------------------|-----------------------|---------------------|
| 34987   | R           | MMBTU               | \$.2000               | 01/01/2004            | N                   |
| <b>DESCRIPTION:</b> RECEIPT POINT FOR HGI METER MARQUEE ENGSTROM #1 |             |                     |                       |                       |                     |
| <b>Customer</b>   | 10078       | MARQUEE CORPORATION |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| J                      | Compression                |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 204                      **COMPANY NAME:** HGI CORPORATION

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 23250

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2009                      **RECEIVED DATE:** 01/07/2013

**INITIAL SERVICE DATE:** 09/01/2009                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** ADD RATE COMPONENT PER AUDIT 12-116

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 31836              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>   |
|----------------------|----------------------|
| 31836                | LOW VOLUME FEE \$100 |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u>      | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|------------------|-----------------------|-----------------------|---------------------|
| 74252                                | R           | MMBTU            | \$.2000               | 09/01/2009            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |                  |                       |                       |                     |
| <b>Customer</b>                      | 31836       | **CONFIDENTIAL** |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| J                      | Compression                |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 204                      **COMPANY NAME:** HGI CORPORATION

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 23251

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2009                      **RECEIVED DATE:** 01/07/2013

**INITIAL SERVICE DATE:** 03/01/2009                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** ADD RATE COMPONENT PER AUDIT 12-116

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 31835              | **CONFIDENTIAL**     | Y                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>      |
|----------------------|-------------------------|
| 31835                | LOW VOLUME FEE \$250.00 |

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

| <u>ID</u>                            | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|--------------------------------------|-------------|-------------|-----------------------|-----------------------|---------------------|
| 74251                                | R           | MMBTU       | \$,2000               | 03/01/2009            | Y                   |
| <b>DESCRIPTION:</b> **CONFIDENTIAL** |             |             |                       |                       |                     |

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| J                      | Compression                |                               |

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 204                      COMPANY NAME: HGI CORPORATION**

**TARIFF CODE: TS                      RRC TARIFF NO: 18641**

**DESCRIPTION:** Transmission Sales                      **STATUS:** A  
**OPERATOR NO:**  
**ORIGINAL CONTRACT DATE:**                      **RECEIVED DATE:** 10/08/2007  
**INITIAL SERVICE DATE:** 11/01/2006                      **TERM OF CONTRACT DATE:** 12/31/2007  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** RENEGOTIATE CONTRACT EACH TERM

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** None

**CUSTOMERS**

| <u>CUSTOMER NO</u> | <u>CUSTOMER NAME</u> | <u>CONFIDENTIAL?</u> | <u>DELIVERY POINT</u> |
|--------------------|----------------------|----------------------|-----------------------|
| 27576              | CIMA ENERGY          | N                    |                       |

**CURRENT RATE COMPONENT**

| <u>RATE COMP. ID</u> | <u>DESCRIPTION</u>   |
|----------------------|--|
| 110103               | THE VOLUME WEIGHTED AVERAGE OF THE DAILY PRICES FOR ALL CALENDAR DAYS DURING THE DELIVERY PERIOD, THE PRICE FOR EACH SUCH CALENDAR DAY BEING THE FLOW DATE: MIDPOINT: SOUTH CORPUS CHRISTI: TENNESSEE, ZONE ZERO, AS PUBLISHED UNDER THE HEADING, DAILY PRICE SURVEY, IN GAS DAILY MINUS .03 CENTS PER MMBTU |

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 204**                      **COMPANY NAME: HGI CORPORATION**

**TARIFF CODE: TS**                      **RRC TARIFF NO: 18641**

**DELIVERY POINTS**

| <u>ID</u>   | <u>TYPE</u> | <u>UNIT</u> | <u>CURRENT CHARGE</u> | <u>EFFECTIVE DATE</u> | <u>CONFIDENTIAL</u> |
|---|-------------|-------------|-----------------------|-----------------------|---------------------|
| 4   | D           | MMBTU       | \$6.0640              | 01/01/2007            | N                   |
| <b>DESCRIPTION:</b> HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01 |             |             |                       |                       |                     |
| Customer 27576 CIMA ENERGY  |             |             |                       |                       |                     |
| 4   | D           | MMBTU       | \$7.1590              | 02/01/2007            | N                   |
| <b>DESCRIPTION:</b> HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01 |             |             |                       |                       |                     |
| Customer 27576 CIMA ENERGY  |             |             |                       |                       |                     |
| 4   | D           | MMBTU       | \$6.4842              | 03/01/2007            | N                   |
| <b>DESCRIPTION:</b> HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01 |             |             |                       |                       |                     |
| Customer 27576 CIMA ENERGY  |             |             |                       |                       |                     |
| 4   | D           | MMBTU       | \$7.1867              | 04/01/2007            | N                   |
| <b>DESCRIPTION:</b> HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01 |             |             |                       |                       |                     |
| Customer 27576 CIMA ENERGY  |             |             |                       |                       |                     |
| 4   | D           | MMBTU       | \$7.3844              | 05/01/2007            | N                   |
| <b>DESCRIPTION:</b> HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01 |             |             |                       |                       |                     |
| Customer 27576 CIMA ENERGY  |             |             |                       |                       |                     |
| 4   | D           | MMBTU       | \$7.1239              | 06/01/2007            | N                   |
| <b>DESCRIPTION:</b> HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01 |             |             |                       |                       |                     |
| Customer 27576 CIMA ENERGY  |             |             |                       |                       |                     |
| 4   | D           | MMBTU       | \$5.8423              | 07/01/2007            | N                   |
| <b>DESCRIPTION:</b> HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01 |             |             |                       |                       |                     |
| Customer 27576 CIMA ENERGY  |             |             |                       |                       |                     |
| 4   | D           | MMBTU       | \$6.0229              | 08/01/2007            | N                   |
| <b>DESCRIPTION:</b> HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01 |             |             |                       |                       |                     |
| Customer 27576 CIMA ENERGY  |             |             |                       |                       |                     |
| 4   | D           | MMBTU       | \$6.5350              | 11/01/2006            | N                   |
| <b>DESCRIPTION:</b> HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01 |             |             |                       |                       |                     |
| Customer 27576 CIMA ENERGY  |             |             |                       |                       |                     |
| 4   | D           | MMBTU       | \$6.3500              | 12/31/2006            | N                   |
| <b>DESCRIPTION:</b> HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01 |             |             |                       |                       |                     |
| Customer 27576 CIMA ENERGY  |             |             |                       |                       |                     |

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

|                      |                                      |
|----------------------|--------------------------------------|
| <b>RRC COID:</b> 204 | <b>COMPANY NAME:</b> HGI CORPORATION |
|----------------------|--------------------------------------|

|                        |                             |
|------------------------|-----------------------------|
| <b>TARIFF CODE:</b> TS | <b>RRC TARIFF NO:</b> 18641 |
|------------------------|-----------------------------|

**TYPE SERVICE PROVIDED**

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> | <u>OTHER TYPE DESCRIPTION</u> |
|------------------------|----------------------------|-------------------------------|
| F                      | Sale For Resale            |                               |

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

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