

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25429

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 10/02/2012 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/19/2014
 GAS CONSUMED: N AMENDMENT DATE: 06/17/2014 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
SUR GUD 10100	RATE SCHEDULE: SURCHARGE GUD 10100
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
	Rate Schedule: Residential
	Rate Area Monthly Surcharge
	Amarillo Incorporated \$0.64 per bill
	Amarillo Unincorporated \$0.64 per bill
	Lubbock Incorporated \$0.58 per bill
	Lubbock Unincorporated \$0.65 per bill
	WTX Cities Incorporated \$0.36 per bill
	WTX Cities Unincorporated \$0.36 per bill
	Rate Schedule: Commercial
	Rate Area Monthly Surcharge
	Amarillo Incorporated \$1.77 per bill
	Amarillo Unincorporated \$2.02 per bill
	Lubbock Incorporated \$1.56 per bill
	Lubbock Unincorporated \$2.35 per bill
	WTX Cities Incorporated \$1.06 per bill
	WTX Cities Unincorporated \$0.65 per bill
	Rate Schedule: Industrial
	Rate Area Monthly Surcharge
	Amarillo Incorporated \$53.27 per bill
	Amarillo Unincorporated \$43.21 per bill
	Lubbock Incorporated \$21.06 per bill
	Lubbock Unincorporated \$20.99 per bill
	WTX Cities Incorporated \$16.72 per bill
	WTX Cities Unincorporated \$1.13 per bill

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RATE SCHEDULE

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Rate Schedule: Public Authority

Rate Area

Monthly Surcharge

Amarillo Incorporated

\$12.03 per bill

Amarillo Unincorporated

\$5.99 per bill

Lubbock Incorporated

\$14.49 per bill

Lubbock Unincorporated

\$10.96 per bill

WTX Cities Incorporated

\$1.73 per bill

WTX Cities Unincorporated

\$2.45 per bill

Rate Schedule: State Institution

Rate Area

Monthly Surcharge

Lubbock Incorporated

\$4.10 per bill

Lubbock Unincorporated

\$0.88 per bill

WTX Cities Incorporated

\$2.61 per bill

WTX Cities Unincorporated

\$1.69 per bill

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

WT CTS & GUD 10174

Cities implementing rates pursuant to the settlement agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

Amarillo Rate Division Cities -Incorporated and Unincorporated Areas

Amarillo

Channing

Dalhart

Lubbock Rate Division City - Incorporated and Unincorporated Areas

Lubbock

West Texas Cities Steering Committee (WTX Cities) - Incorporated and Unincorporated Areas

Abernathy

Amherst

Anton

Big Spring

Bovina

Brownfield

Buffalo Springs Lake

Canyon

Coahoma

Crosbyton

Dimmitt

Earth

Edmonson

Floydada

Forsan

Friona

Fritch

Hale Center

Happy

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Hart
	Hereford
	Idalou
	Kress
	Lake Tanglewood
	Lamesa
	Levelland
	Littlefield
	Lockney
	Lorenzo
	Los Ybanez
	Meadow
	Midland
	Muleshoe
	Nazareth
	New Deal
	New Home
	Odessa
	O'Donnell
	Olton
	Opdyke West
	Palisades
	Pampa
	Panhandle
	Petersburg
	Plainview
	Post
	Quitaque
	Ralls
	Ransom Canyon
	Ropesville
	Sanford
	Seagraves
	Seminole
	Shallowater
	Silverton
	Slaton
	Smyer
	Springlake
	Stanton
	Sudan
	Tahoka
	Timbercreek Canyon
	Tulia
	Turkey
	Vega
	Wellman
	Wilson
	Wolfforth

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = (G/S + CF)$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

$$CF = (a/b) + (c/b)$$

a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

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Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX RES ENV 10349

Implementing GRIP 2013 rates pursuant to the Final Order in GUD 10349 dated June 17, 2014 for all customers in the unincorporated areas of the West Texas Division

RATE SCHEDULE: RESIDENTIAL GAS SERVICE

APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 6/17/2014

Availability

This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Charge

Amount

Customer Charge - per GUD 10174	\$ 13.50
Interim Rate Adjustment (IRA)	\$ 2.36
Total Customer Charge	\$
15.86	

Consumption Charge - WTX Cities Unincorporated Areas	\$ 0.17055 per ccf
Consumption Charge - Amarillo Unincorporated Areas	\$ 0.07550 per ccf
Consumption Charge - Lubbock Unincorporated Areas	\$ 0.09175 per ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.
The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule.
The West Texas Division Rider FF applies to this schedule.
The West Texas Division 2013 Interim Rate Adjustment applies to this schedule.
Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

PSF 2014

Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2014
Title 16 Economic Regulation
Part 1 Railroad Commission Of Texas
Chapter 8 Pipeline Safety Regulations
Subchapter C Requirements For Natural Gas Pipelines Only
Rule Section 8.201 Pipeline Safety Program Fees

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RATE SCHEDULESCHEDULE IDDESCRIPTION

a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with

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the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121;

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WTX WNA 10174	<p>amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p>
	<p>Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.</p>
	<p>RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER</p>
	<p>APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION</p>
	<p>EFFECTIVE DATE: Bills Rendered on and after 10/01/2012</p>
	<p>Provisions for Adjustment The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.</p>
	<p>Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:</p>
	$WNAFi = Ri \times ((HSFi (NDD-ADD)) / (BLi + (HSF i \times ADD)))$
	<p>Where</p>
	<p>i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification</p>
	<p>WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf</p>
	<p>Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized</p>
	<p>HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class</p>
	<p>NDDi = billing cycle normal heating degree days</p>
	<p>ADDi = billing cycle actual heating degree days</p>
	<p>BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class</p>
	<p>The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:</p>
	<p>WNAi WNAFi x qii</p>

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Where qii is the relevant sales quantity for the jth
Customer in ith rate schedule

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24077	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24095	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Dalhart Environs			
24103	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Idalou WT Environs			

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24129	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24145	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lubbock Environs			
24147	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Odessa WT Environs			

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24163	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Quitaque WT Environs			
24181	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Silverton WT Environs			

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24197	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24079	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24206	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Turkey WT Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25429

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24216	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24077	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24079	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24095	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Dalhart Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25429

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24103	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Littlefield WT Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25429

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24139	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24145	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lubbock Environs			
24147	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Panhandle WT Environs			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25429

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24173	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Quitaque WT Environs			
24181	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Sudan WT Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25429

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24208	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24077	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24079	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Canyon WT Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25429

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24095	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Dalhart Environs			
24103	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Frona WT Environs			
24115	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Kress WT Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25429

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24131	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24145	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lubbock Environs			
24147	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Olton WT Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25429

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24165	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Quitaque WT Environs			
24181	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Slaton WT Environs			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25429

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24199	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD 10174, 10100, CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN): Implementing GRIP 2013 per GUD 10349 dated 06/17/2014
 OTHER(EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25430

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 10/02/2012 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/19/2014
 GAS CONSUMED: N AMENDMENT DATE: 06/17/2014 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF 2014	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and</p>

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(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;

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(C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

SUR GUD 10100

RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$0.64 per bill
Amarillo Unincorporated	\$0.64 per bill
Lubbock Incorporated	\$0.58 per bill
Lubbock Unincorporated	\$0.65 per bill
WTX Cities Incorporated	\$0.36 per bill
WTX Cities Unincorporated	\$0.36 per bill

Rate Schedule: Commercial

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$1.77 per bill
Amarillo Unincorporated	\$2.02 per bill
Lubbock Incorporated	\$1.56 per bill
Lubbock Unincorporated	\$2.35 per bill

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	WTX Cities Incorporated	\$1.06 per bill
	WTX Cities Unincorporated	\$0.65 per bill
	Rate Schedule: Industrial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$53.27 per bill
	Amarillo Unincorporated	\$43.21 per bill
	Lubbock Incorporated	\$21.06 per bill
	Lubbock Unincorporated	\$20.99 per bill
	WTX Cities Incorporated	\$16.72 per bill
	WTX Cities Unincorporated	\$1.13 per bill
	Rate Schedule: Public Authority	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$12.03 per bill
	Amarillo Unincorporated	\$5.99 per bill
	Lubbock Incorporated	\$14.49 per bill
	Lubbock Unincorporated	\$10.96 per bill
	WTX Cities Incorporated	\$1.73 per bill
	WTX Cities Unincorporated	\$2.45 per bill
	Rate Schedule: State Institution	
	Rate Area	Monthly Surcharge
	Lubbock Incorporated	\$4.10 per bill
	Lubbock Unincorporated	\$0.88 per bill
	WTX Cities Incorporated	\$2.61 per bill
	WTX Cities Unincorporated	\$1.69 per bill
	OTHER ADJUSTMENTS	
	The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.	
WT CTS & GUD 10174	Cities implementing rates pursuant to the settlement agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012	
	Amarillo Rate Division Cities -Incorporated and Unincorporated Areas	
	Amarillo	
	Channing	
	Dalhart	
	Lubbock Rate Division City - Incorporated and Unincorporated Areas	
	Lubbock	
	West Texas Cities Steering Committee (WTX Cities) - Incorporated and Unincorporated Areas	
	Abernathy	
	Amherst	
	Anton	
	Big Spring	
	Bovina	
	Brownfield	
	Buffalo Springs Lake	

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Canyon
	Coahoma
	Crosbyton
	Dimmitt
	Earth
	Edmonson
	Floydada
	Forsan
	Friona
	Fritch
	Hale Center
	Happy
	Hart
	Hereford
	Idalou
	Kress
	Lake Tanglewood
	Lamesa
	Levelland
	Littlefield
	Lockney
	Lorenzo
	Los Ybanez
	Meadow
	Midland
	Muleshoe
	Nazareth
	New Deal
	New Home
	Odessa
	O'Donnell
	Olton
	Opdyke West
	Palisades
	Pampa
	Panhandle
	Petersburg
	Plainview
	Post
	Quitaque
	Ralls
	Ransom Canyon
	Ropesville
	Sanford
	Seagraves
	Seminole
	Shallowater
	Silverton
	Slaton
	Smyer
	Springlake

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SCHEDULE ID DESCRIPTION

Stanton
Sudan
Tahoka
Timbercreek Canyon
Tulia
Turkey
Vega
Wellman
Wilson
Wolfforth

WTX COM ENV 10349 Implementing GRIP 2013 rates pursuant to the Final Order in GUD 10349 dated June 17, 2014 for all customers in the unincorporated areas of the West Texas Division

RATE SCHEDULE: COMMERCIAL GAS SERVICE

APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 6/17/2014

Availability

This schedule is applicable to Commercial customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Charge

Amount	
Customer Charge - per GUD 10174	\$ 30.00
Interim Rate Adjustment (IRA)	\$ 6.49
Total Customer Charge	\$
36.49	

Consumption Charge - WTX Cities Unincorporated Areas	\$ 0.11330 per ccf
Consumption Charge - Amarillo Unincorporated Areas	\$ 0.09794 per ccf
Consumption Charge - Lubbock Unincorporated Areas	\$ 0.09045 per ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.
The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.
The West Texas Division Rider TAX applies to this schedule.
The West Texas Division Rider FF applies to this schedule.
The West Texas Division 2013 Interim Rate Adjustment applies to this schedule.
Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

WTX GCA 10174 Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

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RATE SCHEDULESCHEDULE IDDESCRIPTION

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = (G/S + CF)$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

$$CF = (a/b) + (c/b)$$

a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the

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WTX WNA 10174

amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \times ((HSF_i (NDD-ADD)) / (BL_i + (HSF_i \times ADD)))$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAF_i = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

R_i = base rate of temperature sensitive sales for the ith schedule or classification utilized

HSF_i = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDD_i = billing cycle normal heating degree days

ADD_i = billing cycle actual heating degree days

BL_i = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ii}$$

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Where qii is the relevant sales quantity for the jth
Customer in ith rate schedule

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24077	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24079	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24095	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Dalhart Environs			
24103	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Floydada WT Environs			

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CUSTOMERS				
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24111	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24145	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lubbock Environs			

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CUSTOMERS				
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24147	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Quitaque WT Environs			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24181	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Turkey WT Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25430

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24216	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24077	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24079	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24095	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Dalhart Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25430

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24103	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Littlefield WT Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25430

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24139	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24145	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lubbock Environs			
24147	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Panhandle WT Environs			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25430

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24173	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Quitaque WT Environs			
24181	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Sudan WT Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25430

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24208	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24127	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25430

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24145	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lubbock Environs			
24147	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Post WT Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25430

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24179	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Quitaque WT Environs			
24181	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Tulia WT Environs			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25430

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24214	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24077	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24079	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24095	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25430

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24101	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Dalhart Environs			
24103	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Hereford WT Environs			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD 10174, 10100, CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN): Implementing GRIP 2013 per GUD 10349 dated 06/17/2014
 OTHER(EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25431

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 10/02/2012 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/19/2014
 GAS CONSUMED: N AMENDMENT DATE: 06/17/2014 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF 2014	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and</p>

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(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;

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(C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

SUR GUD 10100

RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$0.64 per bill
Amarillo Unincorporated	\$0.64 per bill
Lubbock Incorporated	\$0.58 per bill
Lubbock Unincorporated	\$0.65 per bill
WTX Cities Incorporated	\$0.36 per bill
WTX Cities Unincorporated	\$0.36 per bill

Rate Schedule: Commercial

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$1.77 per bill
Amarillo Unincorporated	\$2.02 per bill
Lubbock Incorporated	\$1.56 per bill
Lubbock Unincorporated	\$2.35 per bill

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WTX Cities Incorporated	\$1.06 per bill
WTX Cities Unincorporated	\$0.65 per bill
Rate Schedule: Industrial	
Rate Area	Monthly Surcharge
Amarillo Incorporated	\$53.27 per bill
Amarillo Unincorporated	\$43.21 per bill
Lubbock Incorporated	\$21.06 per bill
Lubbock Unincorporated	\$20.99 per bill
WTX Cities Incorporated	\$16.72 per bill
WTX Cities Unincorporated	\$1.13 per bill

Rate Schedule: Public Authority	
Rate Area	Monthly Surcharge
Amarillo Incorporated	\$12.03 per bill
Amarillo Unincorporated	\$5.99 per bill
Lubbock Incorporated	\$14.49 per bill
Lubbock Unincorporated	\$10.96 per bill
WTX Cities Incorporated	\$1.73 per bill
WTX Cities Unincorporated	\$2.45 per bill

Rate Schedule: State Institution	
Rate Area	Monthly Surcharge
Lubbock Incorporated	\$4.10 per bill
Lubbock Unincorporated	\$0.88 per bill
WTX Cities Incorporated	\$2.61 per bill
WTX Cities Unincorporated	\$1.69 per bill

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

WT CTS & GUD 10174 Cities implementing rates pursuant to the settlement agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

Amarillo Rate Division Cities -Incorporated and Unincorporated Areas
 Amarillo
 Channing
 Dalhart

Lubbock Rate Division City - Incorporated and Unincorporated Areas
 Lubbock

West Texas Cities Steering Committee (WTX Cities) - Incorporated and Unincorporated Areas
 Abernathy
 Amherst
 Anton
 Big Spring
 Bovina
 Brownfield
 Buffalo Springs Lake

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Canyon
	Coahoma
	Crosbyton
	Dimmitt
	Earth
	Edmonson
	Floydada
	Forsan
	Friona
	Fritch
	Hale Center
	Happy
	Hart
	Hereford
	Idalou
	Kress
	Lake Tanglewood
	Lamesa
	Levelland
	Littlefield
	Lockney
	Lorenzo
	Los Ybanez
	Meadow
	Midland
	Muleshoe
	Nazareth
	New Deal
	New Home
	Odessa
	O'Donnell
	Olton
	Opdyke West
	Palisades
	Pampa
	Panhandle
	Petersburg
	Plainview
	Post
	Quitaque
	Ralls
	Ransom Canyon
	Ropesville
	Sanford
	Seagraves
	Seminole
	Shallowater
	Silverton
	Slaton
	Smyer
	Springlake

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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	Stanton
	Sudan
	Tahoka
	Timbercreek Canyon
	Tulia
	Turkey
	Vega
	Wellman
	Wilson
	Wolfforth

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = (G/S + CF)$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

$$CF = (a/b) + (c/b)$$

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SCHEDULE ID

DESCRIPTION

a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX IND ENV 10349

Implementing GRIP 2013 rates pursuant to the Final Order in GUD 10349 dated June 17, 2014 for all customers in the unincorporated areas of the West Texas Division

RATE SCHEDULE: INDUSTRIAL GAS SERVICE
APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION
EFFECTIVE DATE: Bills Rendered on and after 6/17/2014

Availability

This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Charge

Amount	
Customer Charge - per GUD 10174	\$ 275.00
Interim Rate Adjustment (IRA)	\$ 75.59
Total Customer Charge	\$
350.59	

Consumption Charge - WTX Cities Unincorporated Areas \$ 0.06091 per ccf
Consumption Charge - Amarillo Unincorporated Areas \$ 0.11273 per ccf
Consumption Charge - Lubbock Unincorporated Areas \$ 0.07402 per ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.
The West Texas Division Rider TAX applies to this schedule.
The West Texas Division Rider FF applies to this schedule.
The West Texas Division 2013 Interim Rate Adjustment applies to this schedule.
Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

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RATE ADJUSTMENT PROVISIONS

None

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TARIFF CODE: DS RRC TARIFF NO: 25431

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24109	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24145	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lubbock Environs			
24147	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24077	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24079	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Big Spring WT Environs			

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CUSTOMERS				
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24087	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24095	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Dalhart Environs			
24103	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24169	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Quitaque WT Environs			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24181	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Turkey WT Environs			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24216	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24161	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Quitaque WT Environs			
24181	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Ropesville WT Environs			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25431

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24187	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Wilson WT Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25431

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24224	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24077	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24079	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24095	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Dalhart Environs			
24103	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Edmonson WT Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25431

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24109	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25431

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24145	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lubbock Environs			
24147	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24077	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24079	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Canyon WT Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25431

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24095	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Dalhart Environs			
24103	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Kress WT Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25431

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24131	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24145	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lubbock Environs			
24147	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Olton WT Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25431

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24165	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Quitaque WT Environs			
24181	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Slaton WT Environs			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25431

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24199	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD 10174, 10100, CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN): Implementing GRIP 2013 per GUD 10349 dated 06/17/2014
 OTHER(EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25432

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 10/02/2012 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/19/2014
 GAS CONSUMED: N AMENDMENT DATE: 06/17/2014 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF 2014	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25432

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;

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(C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

SUR GUD 10100

RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$0.64 per bill
Amarillo Unincorporated	\$0.64 per bill
Lubbock Incorporated	\$0.58 per bill
Lubbock Unincorporated	\$0.65 per bill
WTX Cities Incorporated	\$0.36 per bill
WTX Cities Unincorporated	\$0.36 per bill

Rate Schedule: Commercial

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$1.77 per bill
Amarillo Unincorporated	\$2.02 per bill
Lubbock Incorporated	\$1.56 per bill
Lubbock Unincorporated	\$2.35 per bill

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	WTX Cities Incorporated	\$1.06 per bill
	WTX Cities Unincorporated	\$0.65 per bill
	Rate Schedule: Industrial	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$53.27 per bill
	Amarillo Unincorporated	\$43.21 per bill
	Lubbock Incorporated	\$21.06 per bill
	Lubbock Unincorporated	\$20.99 per bill
	WTX Cities Incorporated	\$16.72 per bill
	WTX Cities Unincorporated	\$1.13 per bill
	Rate Schedule: Public Authority	
	Rate Area	Monthly Surcharge
	Amarillo Incorporated	\$12.03 per bill
	Amarillo Unincorporated	\$5.99 per bill
	Lubbock Incorporated	\$14.49 per bill
	Lubbock Unincorporated	\$10.96 per bill
	WTX Cities Incorporated	\$1.73 per bill
	WTX Cities Unincorporated	\$2.45 per bill
	Rate Schedule: State Institution	
	Rate Area	Monthly Surcharge
	Lubbock Incorporated	\$4.10 per bill
	Lubbock Unincorporated	\$0.88 per bill
	WTX Cities Incorporated	\$2.61 per bill
	WTX Cities Unincorporated	\$1.69 per bill
	OTHER ADJUSTMENTS	
	The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.	
WT CTS & GUD 10174	Cities implementing rates pursuant to the settlement agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012	
	Amarillo Rate Division Cities -Incorporated and Unincorporated Areas	
	Amarillo	
	Channing	
	Dalhart	
	Lubbock Rate Division City - Incorporated and Unincorporated Areas	
	Lubbock	
	West Texas Cities Steering Committee (WTX Cities) - Incorporated and Unincorporated Areas	
	Abernathy	
	Amherst	
	Anton	
	Big Spring	
	Bovina	
	Brownfield	
	Buffalo Springs Lake	

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Canyon
	Coahoma
	Crosbyton
	Dimmitt
	Earth
	Edmonson
	Floydada
	Forsan
	Friona
	Fritch
	Hale Center
	Happy
	Hart
	Hereford
	Idalou
	Kress
	Lake Tanglewood
	Lamesa
	Levelland
	Littlefield
	Lockney
	Lorenzo
	Los Ybanez
	Meadow
	Midland
	Muleshoe
	Nazareth
	New Deal
	New Home
	Odessa
	O'Donnell
	Olton
	Opdyke West
	Palisades
	Pampa
	Panhandle
	Petersburg
	Plainview
	Post
	Quitaque
	Ralls
	Ransom Canyon
	Ropesville
	Sanford
	Seagraves
	Seminole
	Shallowater
	Silverton
	Slaton
	Smyer
	Springlake

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Stanton
 Sudan
 Tahoka
 Timbercreek Canyon
 Tulia
 Turkey
 Vega
 Wellman
 Wilson
 Wolfforth

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = (G/S + CF)$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

$$CF = (a/b) + (c/b)$$

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DESCRIPTION

a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX PAG ENV 10349

Implementing GRIP 2013 rates pursuant to the Final Order in GUD 10349 dated June 17, 2014 for all customers in the unincorporated areas of the West Texas Division

RATE SCHEDULE: PUBLIC AUTHORITY GAS SERVICE

APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 6/17/2014

Availability

This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Charge

Amount

Customer Charge - per GUD 10174	\$ 75.00
Interim Rate Adjustment (IRA)	\$ 19.94
Total Customer Charge	\$
94.94	

Consumption Charge - WTX Cities Unincorporated Areas	\$ 0.10076 per ccf
Consumption Charge - Amarillo Unincorporated Areas	\$ 0.10638 per ccf
Consumption Charge - Lubbock Unincorporated Areas	\$ 0.12981 per ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.
The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

The West Texas Division 2013 Interim Rate Adjustment applies to this schedule.

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
WTX WNA 10174	<p>accordance with the applicable rider(s).</p> <p>Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.</p> <p>RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER</p> <p>APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION</p> <p>EFFECTIVE DATE: Bills Rendered on and after 10/01/2012</p> <p>Provisions for Adjustment The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.</p> <p>Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:</p> $WNAFi = Ri \times ((HSFi (NDD-ADD)) / (BLi + (HSF i \times ADD)))$ <p>Where</p> <p style="padding-left: 40px;">i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification</p> <p style="padding-left: 40px;">WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf</p> <p style="padding-left: 40px;">Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized</p> <p style="padding-left: 40px;">HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class</p> <p style="padding-left: 40px;">NDDi = billing cycle normal heating degree days</p> <p style="padding-left: 40px;">ADDi = billing cycle actual heating degree days</p> <p style="padding-left: 40px;">BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class</p> <p>The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:</p> $WNAi = WNAFi \times qii$ <p style="text-align: center;">Where qii is the relevant sales quantity for the jth</p>

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Customer in ith rate schedule

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24175	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Quitaque WT Environs			
24181	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Tahoka WT Environs			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24210	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24165	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24101	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Dalhart Environs			
24103	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Floydada WT Environs			

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CUSTOMERS				
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24111	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24145	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lubbock Environs			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24147	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24081	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24095	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Coahoma WT Environs			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24099	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24163	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Olton WT Environs			
24077	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24079	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Amarillo Environs			
24077	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24079	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24095	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Dalhart Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25432

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24103	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Littlefield WT Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25432

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24139	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24145	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lubbock Environs			
24147	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Panhandle WT Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25432

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24173	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Quitaque WT Environs			
24181	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Sudan WT Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25432

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24208	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24107	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Hereford WT Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25432

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24127	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24145	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lubbock Environs			
24147	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25432

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24214	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24204	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24216	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24163	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Plainview WT Environs			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25432

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24177	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Quitague WT Environs			
24181	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24161	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24077	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24079	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Amherst WT Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25432

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24083	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24095	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Dalhart Environs			
24103	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Earth WT Environs			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD 10174, 10100, CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN): Implementing GRIP 2013 per GUD 10349 dated 06/17/2014
 OTHER(EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25433

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 10/02/2012 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/19/2014
GAS CONSUMED: N AMENDMENT DATE: 06/17/2014 OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
SUR GUD 10100	RATE SCHEDULE: SURCHARGE GUD 10100
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 04/01/2014
	Applicability
	The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
	Rate Schedule: Residential
	Rate Area Monthly Surcharge
	Amarillo Incorporated \$0.64 per bill
	Amarillo Unincorporated \$0.64 per bill
	Lubbock Incorporated \$0.58 per bill
	Lubbock Unincorporated \$0.65 per bill
	WTX Cities Incorporated \$0.36 per bill
	WTX Cities Unincorporated \$0.36 per bill
	Rate Schedule: Commercial
	Rate Area Monthly Surcharge
	Amarillo Incorporated \$1.77 per bill
	Amarillo Unincorporated \$2.02 per bill
	Lubbock Incorporated \$1.56 per bill
	Lubbock Unincorporated \$2.35 per bill
	WTX Cities Incorporated \$1.06 per bill
	WTX Cities Unincorporated \$0.65 per bill
	Rate Schedule: Industrial
	Rate Area Monthly Surcharge
	Amarillo Incorporated \$53.27 per bill
	Amarillo Unincorporated \$43.21 per bill
	Lubbock Incorporated \$21.06 per bill
	Lubbock Unincorporated \$20.99 per bill
	WTX Cities Incorporated \$16.72 per bill
	WTX Cities Unincorporated \$1.13 per bill

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25433

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rate Schedule: Public Authority

Rate Area

Monthly Surcharge

Amarillo Incorporated

\$12.03 per bill

Amarillo Unincorporated

\$5.99 per bill

Lubbock Incorporated

\$14.49 per bill

Lubbock Unincorporated

\$10.96 per bill

WTX Cities Incorporated

\$1.73 per bill

WTX Cities Unincorporated

\$2.45 per bill

Rate Schedule: State Institution

Rate Area

Monthly Surcharge

Lubbock Incorporated

\$4.10 per bill

Lubbock Unincorporated

\$0.88 per bill

WTX Cities Incorporated

\$2.61 per bill

WTX Cities Unincorporated

\$1.69 per bill

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

WT CTS & GUD 10174

Cities implementing rates pursuant to the settlement agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

Amarillo Rate Division Cities -Incorporated and Unincorporated Areas

Amarillo

Channing

Dalhart

Lubbock Rate Division City - Incorporated and Unincorporated Areas

Lubbock

West Texas Cities Steering Committee (WTX Cities) - Incorporated and Unincorporated Areas

Abernathy

Amherst

Anton

Big Spring

Bovina

Brownfield

Buffalo Springs Lake

Canyon

Coahoma

Crosbyton

Dimmitt

Earth

Edmonson

Floydada

Forsan

Friona

Fritch

Hale Center

Happy

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25433

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Hart
	Hereford
	Idalou
	Kress
	Lake Tanglewood
	Lamesa
	Levelland
	Littlefield
	Lockney
	Lorenzo
	Los Ybanez
	Meadow
	Midland
	Muleshoe
	Nazareth
	New Deal
	New Home
	Odessa
	O'Donnell
	Olton
	Opdyke West
	Palisades
	Pampa
	Panhandle
	Petersburg
	Plainview
	Post
	Quitaque
	Ralls
	Ransom Canyon
	Ropesville
	Sanford
	Seagraves
	Seminole
	Shallowater
	Silverton
	Slaton
	Smyer
	Springlake
	Stanton
	Sudan
	Tahoka
	Timbercreek Canyon
	Tulia
	Turkey
	Vega
	Wellman
	Wilson
	Wolfforth

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25433

RATE SCHEDULESCHEDULE IDDESCRIPTION

and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = (G/S + CF)$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

$$CF = (a/b) + (c/b)$$

a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 25433

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX STI ENV 10349

Implementing GRIP 2013 rates pursuant to the Final Order in GUD 10349 dated June 17, 2014 for all customers in the unincorporated areas of the West Texas Division

RATE SCHEDULE: STATE INSTITUTION GAS SERVICE
APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION
EFFECTIVE DATE: Bills Rendered on and after 6/17/2014

Availability

This schedule is applicable to gas service to state agencies (as provided in Texas Utilities Code, Section 104.202) including, but not limited to, state college and universities, MHMR schools, agriculture, highway and public safety departments, prisons, and other facilities owned or operated by the State of Texas for the purpose of heating, cooking, refrigeration, water heating and other similar type uses.

Monthly Rate
Charge

Amount	
Customer Charge - per GUD 10174	\$ 75.00
Interim Rate Adjustment (IRA)	\$ 21.27
Total Customer Charge	\$
96.27	

Consumption Charge - WTX Cities Unincorporated Areas \$ 0.13551 per ccf
Consumption Charge - Lubbock Unincorporated Areas \$ 0.11115 per ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.
The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.
The West Texas Division Rider TAX applies to this schedule.
The West Texas Division Rider FF applies to this schedule.
The West Texas Division 2013 Interim Rate Adjustment applies to this schedule.
Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

WTX WNA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Provisions for Adjustment

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25433

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment
 The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAFi = Ri \times ((HSFi (NDD-ADD)) / (BLi + (HSF i \times ADD)))$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNAi = WNAFi \times qii$$

Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 25433

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24077	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24079	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24095	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Dalhart Environs			
24103	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Floydada WT Environs			

GAS SERVICES DIVISION
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CUSTOMERS				
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24111	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24145	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lubbock Environs			

GAS SERVICES DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24147	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Quitaque WT Environs			

GAS SERVICES DIVISION

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24181	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Turkey WT Environs			

GAS SERVICES DIVISION

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24216	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24077	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24079	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24095	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Dalhart Environs			

GAS SERVICES DIVISION

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24103	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Littlefield WT Environs			

GAS SERVICES DIVISION

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24139	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24145	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lubbock Environs			
24147	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Panhandle WT Environs			

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 25433

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24173	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Quitaque WT Environs			
24181	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Sudan WT Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25433

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24208	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24077	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24079	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Amarillo Environs			
24081	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Canyon WT Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25433

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24095	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Channing Environs			
24097	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24101	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Dalhart Environs			
24103	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Friona WT Environs			
24115	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Fritch Environs			
24118	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Kress WT Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25433

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24131	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24145	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lubbock Environs			
24147	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Olton WT Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25433

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24165	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Quitaque WT Environs			
24181	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Ransom Canyon WT Environs			
24185	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24187	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Sanford Environs			
24189	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Slaton WT Environs			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25433

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24199	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24202	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Vega WT Environs			
24219	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24222	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD 10174, 10100, CITY ORDINANCE NO:
 AMENDMENT(EXPLAIN): Implementing GRIP 2013 per GUD 10349 dated 06/17/2014
 OTHER(EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	State Institution

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Rider FF 1	<p>This rider is for the franchise fee for each city which is based on the franchise agreement of each city.</p> <p>RIDER: FF - FRANCHISE FEE ADJUSTMENT</p> <p>APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION</p> <p>EFFECTIVE DATE: Bills Rendered on and after 12/01/2013</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.</p> <p>City Franchise fee Abernathy 5% Amarillo 5% Amherst 3% Anton 5% Big Spring 3.5% Bovina 3% Brownfield 5% Buffalo Springs Lake 5% Canyon 4% Channing 5% Coahoma 3% Crosbyton 5% Dalhart 3% Dimmitt 3% Earth 5% Edmonson 2% Floydada 3% Forsan 3% Friona 5%</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 4%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Wilson 3%
 Wolfforth 4%

SUR 2013 SOI

RATE SCHEDULE: SURCHARGE 2013 WTX SOI

APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Settlement Agreement to the Statement of Intent filed with the municipalities in Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf

Rate Schedule: Commercial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf

Rate Schedule: Industrial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00153 per Ccf

Rate Schedule: Public Authority / State Institution

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

SUR GUD 10100

RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$0.64 per bill
Amarillo Unincorporated	\$0.64 per bill
Lubbock Incorporated	\$0.58 per bill
Lubbock Unincorporated	\$0.65 per bill
WTX Cities Incorporated	\$0.36 per bill
WTX Cities Unincorporated	\$0.36 per bill

Rate Schedule: Commercial

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$1.77 per bill
Amarillo Unincorporated	\$2.02 per bill
Lubbock Incorporated	\$1.56 per bill
Lubbock Unincorporated	\$2.35 per bill
WTX Cities Incorporated	\$1.06 per bill
WTX Cities Unincorporated	\$0.65 per bill

Rate Schedule: Industrial

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$53.27 per bill
Amarillo Unincorporated	\$43.21 per bill
Lubbock Incorporated	\$21.06 per bill
Lubbock Unincorporated	\$20.99 per bill
WTX Cities Incorporated	\$16.72 per bill
WTX Cities Unincorporated	\$1.13 per bill

Rate Schedule: Public Authority

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$12.03 per bill
Amarillo Unincorporated	\$5.99 per bill
Lubbock Incorporated	\$14.49 per bill
Lubbock Unincorporated	\$10.96 per bill
WTX Cities Incorporated	\$1.73 per bill
WTX Cities Unincorporated	\$2.45 per bill

Rate Schedule: State Institution

Rate Area	Monthly Surcharge
Lubbock Incorporated	\$4.10 per bill

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Lubbock Unincorporated	\$0.88 per bill
WTX Cities Incorporated	\$2.61 per bill
WTX Cities Unincorporated	\$1.69 per bill

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

WTX CTY LST SOI

APPLICABLE TO: Incorporated cities within the West Texas Service Area
 CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE
 04/01/2014

Implementing rates pursuant to the provisions of 2013 SOI as approved by City Ordinances for cities listed in the City Ordinance Index Listing.

Amarillo Service Area:

Amarillo	3/11/2014	7452
Dalhart	3/11/2014	2014-04
Channing	3/17/2014	3-2014-115

Lubbock Service Area:

Lubbock

West Texas Cities Service Area:

Abernathy	3/10/2014	533
Amherst	3/3/2014	UA-3-14
Anton	3/10/2014	2014-3
Big Spring	3/25/2014	011-2014
Bovina	3/25/2014	03252014-100
Brownfield	3/27/2014	2049
Buffalo Springs		
Canyon	3/17/2014	1002
Coahoma		
Crosbyton	3/18/2014	03-2014
Dimmitt	3/17/2014	031714
Earth	3/11/2014	204A
Edmonson	3/26/2014	74
Floydada	3/25/2014	14-2
Forsan	3/11/2014	3-11-14
Friona	3/10/2014	2014.03.10
Fritch	3/18/2014	524
Hale Center	3/25/2014	2014.0325
Happy	3/19/2014	03192014
Hart	3/17/2014	209
Hereford	3/17/2014	03.17.14A
Idalou	3/10/2014	14-03-02
Kress	3/3/2014	03032014
Lamesa	3/25/2014	0-08-14
Levelland	3/10/2014	988
Littlefield	3/27/2014	2014-0327
Lockney	3/20/2014	---
Lorenzo	3/10/2014	031020140A

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Los Ybanez 3/6/2014 ---
Meadow 3/19/2014 189-140319
Midland
Muleshoe 3/10/2014 0-470-0314
Nazareth 3/12/2014 118
New Deal 3/24/2014 206
New Home 3/10/2014 103
O'Donnell 3/11/2014 289
Odessa
Olton 3/13/2014 0-2014-2
Opdyke West
Palisades 3/11/2014 3112014
Pampa 3/25/2014 1614
Panhandle 3/13/2014 575
Petersburg 3/11/2014 320DG
Plainview 3/25/2014 14-3608
Post 3/11/2014 638
Quitaque
Ralls 3/18/2014 1402
Ransom Canyon 3/13/2014 14-00313
Ropesville 3/11/2014 ---
Sanford 3/28/2014 03192014
Seagraves
Seminole 3/24/2014 629
Shallowater 3/17/2014 2014-03-17D
Silverton 3/10/2014 397
Slaton 3/10/2014 765
Smyer 3/13/2014 4/15/1900
Springlake 3/13/2014 ---
Stanton 3/10/2014 1411-A
Sudan 3/13/22014 296
Tahoka 3/10/2014 03140B
Tanglewood 3/10/2014 2014-2
Timbercreek 3/20/2014 2014-5
Tulia 4/8/2014 2014-03
Turkey
Vega 3/11/2014 03-03/11/2014
Wellman 3/25/2014 155
Wilson 3/10/2014 187
Wolfforth 3/17/2014 444

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = (G/S + CF)$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

$$CF = (a/b) + (c/b)$$

a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

RATE SCHEDULESCHEDULE IDDESCRIPTION

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

CITY TAX RATE

Abernathy 0.01070
 Amarillo 0.01997
 Amherst 0.00000
 Anton 0.00581
 Big Spring 0.01997
 Bovina 0.00581
 Brownfield 0.01070
 Buffalo Springs Lake 0.00000
 Canyon 0.01997
 Channing 0.00000
 Coahoma 0.00000
 Crosbyton 0.00581
 Dalhart 0.01070
 Dimmitt 0.01070
 Earth 0.00581
 Edmonson 0.00000
 Floydada 0.01070
 Forsan 0.00000
 Friona 0.01070
 Fritch 0.00581
 Hale Center 0.00581
 Happy 0.00000
 Hart 0.00581
 Hereford 0.01997

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Idalou 0.00581
	Kress 0.00000
	Lake Tanglewood 0.00000
	Lamesa 0.01070
	Levelland 0.01997
	Littlefield 0.01070
	Lockney 0.00581
	Lorenzo 0.00581
	Los Ybanez 0.00000
	Lubbock 0.01997
	Meadow 0.00000
	Midland 0.01997
	Muleshoe 0.01070
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O'donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070

WTX WNA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAFi = Ri \times ((HSFi (NDD-ADD)) / (BLi + (HSF i \times ADD)))$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNAi = WNAFi \times qii$$

Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

AMA RES INC SOI

Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the Amarillo Service Area.

RATE SCHEDULE: RESIDENTIAL GAS SERVICE

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Availability

This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Charge

Amount Customer Charge \$ 14.75
 Consumption Charge \$ 0.09760 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.
 The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.
 The West Texas Division Rider TAX applies to this schedule.
 The West Texas Division Rider FF applies to this schedule.
 Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

PSF 2014

Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2014
 Title 16 Economic Regulation
 Part 1 Railroad Commission Of Texas
 Chapter 8 Pipeline Safety Regulations
 Subchapter C Requirements For Natural Gas Pipelines Only
 Rule Section 8.201 Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24102	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24080	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Channing Incorporated			
24080	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24080	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24080	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24080	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Dalhart Incorporated			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26738

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION				
AMA COM INC SOI	<p>Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the Amarillo Service Area.</p> <p>RATE SCHEDULE: COMMERCIAL GAS SERVICE</p> <p>APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL)</p> <p>EFFECTIVE DATE: Bills Rendered on and after 04/01/2014</p> <p>Availability</p> <p>This schedule is applicable to Commercial customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.</p> <p>Monthly Rate</p> <p>Charge</p> <table> <tr> <td>Amount Customer Charge</td> <td>\$ 33.00</td> </tr> <tr> <td>Consumption Charge</td> <td>\$ 0.11666 per Ccf</td> </tr> </table> <p>The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this schedule. The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).</p>	Amount Customer Charge	\$ 33.00	Consumption Charge	\$ 0.11666 per Ccf
Amount Customer Charge	\$ 33.00				
Consumption Charge	\$ 0.11666 per Ccf				
PSF 2014	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of</p>				

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

RATE SCHEDULESCHEDULE IDDESCRIPTION

administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

Rider FF 1

This rider is for the franchise fee for each city which is based on the franchise agreement of each city.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

RATE SCHEDULESCHEDULE IDDESCRIPTION

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

Abernathy 5%
 Amarillo 5%
 Amherst 3%
 Anton 5%
 Big Spring 3.5%
 Bovina 3%
 Brownfield 5%
 Buffalo Springs Lake 5%
 Canyon 4%
 Channing 5%
 Coahoma 3%
 Crosbyton 5%
 Dalhart 3%
 Dimmitt 3%
 Earth 5%
 Edmonson 2%
 Floydada 3%
 Forsan 3%
 Friona 5%
 Fritch 5%
 Hale Center 5%
 Happy 3%
 Hart 5%
 Hereford 3%
 Idalou 4%
 Kress 3%
 Lake Tanglewood 4%
 Lamesa 4%
 Levelland 5%
 Littlefield 5%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%

SUR 2013 SOI RATE SCHEDULE: SURCHARGE 2013 WTX SOI

APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Settlement Agreement to the Statement of Intent filed with the municipalities in

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf

Rate Schedule: Commercial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf

Rate Schedule: Industrial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00153 per Ccf

Rate Schedule: Public Authority / State Institution

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

SUR GUD 10100

RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rate Schedule: Residential

Rate Area

Monthly Surcharge

Amarillo Incorporated	\$0.64 per bill
Amarillo Unincorporated	\$0.64 per bill
Lubbock Incorporated	\$0.58 per bill
Lubbock Unincorporated	\$0.65 per bill
WTX Cities Incorporated	\$0.36 per bill
WTX Cities Unincorporated	\$0.36 per bill

Rate Schedule: Commercial

Rate Area

Monthly Surcharge

Amarillo Incorporated	\$1.77 per bill
Amarillo Unincorporated	\$2.02 per bill
Lubbock Incorporated	\$1.56 per bill
Lubbock Unincorporated	\$2.35 per bill
WTX Cities Incorporated	\$1.06 per bill
WTX Cities Unincorporated	\$0.65 per bill

Rate Schedule: Industrial

Rate Area

Monthly Surcharge

Amarillo Incorporated	\$53.27 per bill
Amarillo Unincorporated	\$43.21 per bill
Lubbock Incorporated	\$21.06 per bill
Lubbock Unincorporated	\$20.99 per bill
WTX Cities Incorporated	\$16.72 per bill
WTX Cities Unincorporated	\$1.13 per bill

Rate Schedule: Public Authority

Rate Area

Monthly Surcharge

Amarillo Incorporated	\$12.03 per bill
Amarillo Unincorporated	\$5.99 per bill
Lubbock Incorporated	\$14.49 per bill
Lubbock Unincorporated	\$10.96 per bill
WTX Cities Incorporated	\$1.73 per bill
WTX Cities Unincorporated	\$2.45 per bill

Rate Schedule: State Institution

Rate Area

Monthly Surcharge

Lubbock Incorporated	\$4.10 per bill
Lubbock Unincorporated	\$0.88 per bill
WTX Cities Incorporated	\$2.61 per bill
WTX Cities Unincorporated	\$1.69 per bill

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

WTX CTY LST SOI

APPLICABLE TO: Incorporated cities within the West Texas Service Area
CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE
04/01/2014

Implementing rates pursuant to the provisions of 2013 SOI as approved by City

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Ordinances for cities listed in the City Ordinance Index Listing.

Amarillo Service Area:

Amarillo 3/11/2014 7452
 Dalhart 3/11/2014 2014-04
 Channing 3/17/2014 3-2014-115

Lubbock Service Area:

Lubbock

West Texas Cities Service Area:

Abernathy 3/10/2014 533
 Amherst 3/3/2014 UA-3-14
 Anton 3/10/2014 2014-3
 Big Spring 3/25/2014 011-2014
 Bovina 3/25/2014 03252014-100
 Brownfield 3/27/2014 2049
 Buffalo Springs
 Canyon 3/17/2014 1002
 Coahoma
 Crosbyton 3/18/2014 03-2014
 Dimmitt 3/17/2014 031714
 Earth 3/11/2014 204A
 Edmonson 3/26/2014 74
 Floydada 3/25/2014 14-2
 Forsan 3/11/2014 3-11-14
 Friona 3/10/2014 2014.03.10
 Fritch 3/18/2014 524
 Hale Center 3/25/2014 2014.0325
 Happy 3/19/2014 03192014
 Hart 3/17/2014 209
 Hereford 3/17/2014 03.17.14A
 Idalou 3/10/2014 14-03-02
 Kress 3/3/2014 03032014
 Lamesa 3/25/2014 0-08-14
 Levelland 3/10/2014 988
 Littlefield 3/27/2014 2014-0327
 Lockney 3/20/2014 ---
 Lorenzo 3/10/2014 031020140A
 Los Ybanez 3/6/2014 ---
 Meadow 3/19/2014 189-140319
 Midland
 Muleshoe 3/10/2014 0-470-0314
 Nazareth 3/12/2014 118
 New Deal 3/24/2014 206
 New Home 3/10/2014 103
 O'Donnell 3/11/2014 289
 Odessa
 Olton 3/13/2014 0-2014-2
 Opdyke West
 Palisades 3/11/2014 3112014

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Pampa 3/25/2014 1614
	Panhandle 3/13/2014 575
	Petersburg 3/11/2014 320DG
	Plainview 3/25/2014 14-3608
	Post 3/11/2014 638
	Quitaque
	Ralls 3/18/2014 1402
	Ransom Canyon 3/13/2014 14-00313
	Ropesville 3/11/2014 ---
	Sanford 3/28/2014 03192014
	Seagraves
	Seminole 3/24/2014 629
	Shallowater 3/17/2014 2014-03-17D
	Silverton 3/10/2014 397
	Slaton 3/10/2014 765
	Smyer 3/13/2014 4/15/1900
	Springlake 3/13/2014 ---
	Stanton 3/10/2014 1411-A
	Sudan 3/13/22014 296
	Tahoka 3/10/2014 03140B
	Tanglewood 3/10/2014 2014-2
	Timbercreek 3/20/2014 2014-5
	Tulia 4/8/2014 2014-03
	Turkey
	Vega 3/11/2014 03-03/11/2014
	Wellman 3/25/2014 155
	Wilson 3/10/2014 187
	Wolfforth 3/17/2014 444

WTX GCA 10174 Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

$$GCA = (G/S + CF)$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

$$CF = (a/b) + (c/b)$$

a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

RATE SCHEDULESCHEDULE IDDESCRIPTION

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

CITY TAX RATE

Abernathy 0.01070
 Amarillo 0.01997
 Amherst 0.00000
 Anton 0.00581
 Big Spring 0.01997
 Bovina 0.00581
 Brownfield 0.01070
 Buffalo Springs Lake 0.00000
 Canyon 0.01997
 Channing 0.00000
 Coahoma 0.00000
 Crosbyton 0.00581
 Dalhart 0.01070
 Dimmitt 0.01070
 Earth 0.00581
 Edmonson 0.00000
 Floydada 0.01070
 Forsan 0.00000
 Friona 0.01070
 Fritch 0.00581
 Hale Center 0.00581
 Happy 0.00000
 Hart 0.00581
 Hereford 0.01997
 Idalou 0.00581
 Kress 0.00000
 Lake Tanglewood 0.00000
 Lamesa 0.01070
 Levelland 0.01997
 Littlefield 0.01070
 Lockney 0.00581
 Lorenzo 0.00581
 Los Ybanez 0.00000
 Lubbock 0.01997
 Meadow 0.00000
 Midland 0.01997
 Muleshoe 0.01070

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O'donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070

WTX WNA 10174 Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Provisions for Adjustment
The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment
 The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAFi = Ri \times ((HSFi (NDD-ADD)) / (BLi + (HSF i \times ADD)))$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNAi = WNAFi \times qii$$

Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24080	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24080	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24080	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24080	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24080	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Dalhart Incorporated			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26739

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
AMA IND INC SOI	<p>Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the Amarillo Service Area.</p> <p>RATE SCHEDULE: INDUSTRIAL GAS SERVICE</p> <p>APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL)</p> <p>EFFECTIVE DATE: Bills Rendered on and after 04/01/2014</p> <p>Availability This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.</p> <p>Monthly Rate</p> <p>Charge Amount Customer Charge \$ 300.00 Consumption Charge \$ 0.13075 per Ccf</p> <p>The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).</p>
PSF 2014	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

RATE SCHEDULESCHEDULE IDDESCRIPTION

Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

Rider FF 1

This rider is for the franchise fee for each city which is based on the franchise agreement of each city.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

RATE SCHEDULESCHEDULE IDDESCRIPTION

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

Abernathy 5%
 Amarillo 5%
 Amherst 3%
 Anton 5%
 Big Spring 3.5%
 Bovina 3%
 Brownfield 5%
 Buffalo Springs Lake 5%
 Canyon 4%
 Channing 5%
 Coahoma 3%
 Crosbyton 5%
 Dalhart 3%
 Dimmitt 3%
 Earth 5%
 Edmonson 2%
 Floydada 3%
 Forsan 3%
 Friona 5%
 Fritch 5%
 Hale Center 5%
 Happy 3%
 Hart 5%
 Hereford 3%
 Idalou 4%
 Kress 3%
 Lake Tanglewood 4%
 Lamesa 4%
 Levelland 5%
 Littlefield 5%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%

SUR 2013 SOI RATE SCHEDULE: SURCHARGE 2013 WTX SOI

APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Settlement Agreement to the Statement of Intent filed with the municipalities in

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf

Rate Schedule: Commercial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf

Rate Schedule: Industrial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00153 per Ccf

Rate Schedule: Public Authority / State Institution

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

SUR GUD 10100

RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rate Schedule: Residential

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$0.64 per bill
Amarillo Unincorporated	\$0.64 per bill
Lubbock Incorporated	\$0.58 per bill
Lubbock Unincorporated	\$0.65 per bill
WTX Cities Incorporated	\$0.36 per bill
WTX Cities Unincorporated	\$0.36 per bill

Rate Schedule: Commercial

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$1.77 per bill
Amarillo Unincorporated	\$2.02 per bill
Lubbock Incorporated	\$1.56 per bill
Lubbock Unincorporated	\$2.35 per bill
WTX Cities Incorporated	\$1.06 per bill
WTX Cities Unincorporated	\$0.65 per bill

Rate Schedule: Industrial

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$53.27 per bill
Amarillo Unincorporated	\$43.21 per bill
Lubbock Incorporated	\$21.06 per bill
Lubbock Unincorporated	\$20.99 per bill
WTX Cities Incorporated	\$16.72 per bill
WTX Cities Unincorporated	\$1.13 per bill

Rate Schedule: Public Authority

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$12.03 per bill
Amarillo Unincorporated	\$5.99 per bill
Lubbock Incorporated	\$14.49 per bill
Lubbock Unincorporated	\$10.96 per bill
WTX Cities Incorporated	\$1.73 per bill
WTX Cities Unincorporated	\$2.45 per bill

Rate Schedule: State Institution

Rate Area	Monthly Surcharge
Lubbock Incorporated	\$4.10 per bill
Lubbock Unincorporated	\$0.88 per bill
WTX Cities Incorporated	\$2.61 per bill
WTX Cities Unincorporated	\$1.69 per bill

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

WTX CTY LST SOI

APPLICABLE TO: Incorporated cities within the West Texas Service Area
CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE
04/01/2014

Implementing rates pursuant to the provisions of 2013 SOI as approved by City

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Ordinances for cities listed in the City Ordinance Index Listing.

Amarillo Service Area:

Amarillo 3/11/2014 7452
 Dalhart 3/11/2014 2014-04
 Channing 3/17/2014 3-2014-115

Lubbock Service Area:

Lubbock

West Texas Cities Service Area:

Abernathy 3/10/2014 533
 Amherst 3/3/2014 UA-3-14
 Anton 3/10/2014 2014-3
 Big Spring 3/25/2014 011-2014
 Bovina 3/25/2014 03252014-100
 Brownfield 3/27/2014 2049
 Buffalo Springs
 Canyon 3/17/2014 1002
 Coahoma
 Crosbyton 3/18/2014 03-2014
 Dimmitt 3/17/2014 031714
 Earth 3/11/2014 204A
 Edmonson 3/26/2014 74
 Floydada 3/25/2014 14-2
 Forsan 3/11/2014 3-11-14
 Friona 3/10/2014 2014.03.10
 Fritch 3/18/2014 524
 Hale Center 3/25/2014 2014.0325
 Happy 3/19/2014 03192014
 Hart 3/17/2014 209
 Hereford 3/17/2014 03.17.14A
 Idalou 3/10/2014 14-03-02
 Kress 3/3/2014 03032014
 Lamesa 3/25/2014 0-08-14
 Levelland 3/10/2014 988
 Littlefield 3/27/2014 2014-0327
 Lockney 3/20/2014 ---
 Lorenzo 3/10/2014 031020140A
 Los Ybanez 3/6/2014 ---
 Meadow 3/19/2014 189-140319
 Midland
 Muleshoe 3/10/2014 0-470-0314
 Nazareth 3/12/2014 118
 New Deal 3/24/2014 206
 New Home 3/10/2014 103
 O'Donnell 3/11/2014 289
 Odessa
 Olton 3/13/2014 0-2014-2
 Opdyke West
 Palisades 3/11/2014 3112014

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Pampa 3/25/2014 1614
	Panhandle 3/13/2014 575
	Petersburg 3/11/2014 320DG
	Plainview 3/25/2014 14-3608
	Post 3/11/2014 638
	Quitaque
	Ralls 3/18/2014 1402
	Ransom Canyon 3/13/2014 14-00313
	Ropesville 3/11/2014 ---
	Sanford 3/28/2014 03192014
	Seagraves
	Seminole 3/24/2014 629
	Shallowater 3/17/2014 2014-03-17D
	Silverton 3/10/2014 397
	Slaton 3/10/2014 765
	Smyer 3/13/2014 4/15/1900
	Springlake 3/13/2014 ---
	Stanton 3/10/2014 1411-A
	Sudan 3/13/22014 296
	Tahoka 3/10/2014 03140B
	Tanglewood 3/10/2014 2014-2
	Timbercreek 3/20/2014 2014-5
	Tulia 4/8/2014 2014-03
	Turkey
	Vega 3/11/2014 03-03/11/2014
	Wellman 3/25/2014 155
	Wilson 3/10/2014 187
	Wolfforth 3/17/2014 444

WTX GCA 10174 Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

$$GCA = (G/S + CF)$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

$$CF = (a/b) + (c/b)$$

a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

RATE SCHEDULESCHEDULE IDDESCRIPTION

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

CITY TAX RATE

Abernathy 0.01070
Amarillo 0.01997
Amherst 0.00000
Anton 0.00581
Big Spring 0.01997
Bovina 0.00581
Brownfield 0.01070
Buffalo Springs Lake 0.00000
Canyon 0.01997
Channing 0.00000
Coahoma 0.00000
Crosbyton 0.00581
Dalhart 0.01070
Dimmitt 0.01070
Earth 0.00581
Edmonson 0.00000
Floydada 0.01070
Forsan 0.00000
Friona 0.01070
Fritch 0.00581
Hale Center 0.00581
Happy 0.00000
Hart 0.00581
Hereford 0.01997
Idalou 0.00581
Kress 0.00000
Lake Tanglewood 0.00000
Lamesa 0.01070
Levelland 0.01997
Littlefield 0.01070
Lockney 0.00581
Lorenzo 0.00581
Los Ybanez 0.00000
Lubbock 0.01997
Meadow 0.00000
Midland 0.01997
Muleshoe 0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O'donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24080	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24080	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24080	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24080	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24080	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Dalhart Incorporated			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26740

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE: 04/29/2014

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION				
AMA PAG INC SOI	<p>Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the Amarillo Service Area.</p> <p>RATE SCHEDULE: PUBLIC AUTHORITY GAS SERVICE</p> <p>APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL)</p> <p>EFFECTIVE DATE: Bills Rendered on and after 04/01/2014</p> <p>Availability This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.</p> <p>Monthly Rate</p> <p>Charge</p> <table border="0"> <tr> <td>Amount Customer Charge</td> <td>\$ 82.00</td> </tr> <tr> <td>Consumption Charge</td> <td>\$ 0.12457 per Ccf</td> </tr> </table> <p>The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this schedule. The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).</p>	Amount Customer Charge	\$ 82.00	Consumption Charge	\$ 0.12457 per Ccf
Amount Customer Charge	\$ 82.00				
Consumption Charge	\$ 0.12457 per Ccf				
PSF 2014	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any</p>				

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
- (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line; and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

Rider FF 1

This rider is for the franchise fee for each city which is based on the franchise agreement of each city.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

RATE SCHEDULESCHEDULE IDDESCRIPTION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

Abernathy 5%
 Amarillo 5%
 Amherst 3%
 Anton 5%
 Big Spring 3.5%
 Bovina 3%
 Brownfield 5%
 Buffalo Springs Lake 5%
 Canyon 4%
 Channing 5%
 Coahoma 3%
 Crosbyton 5%
 Dalhart 3%
 Dimmitt 3%
 Earth 5%
 Edmonson 2%
 Floydada 3%
 Forsan 3%
 Friona 5%
 Fritch 5%
 Hale Center 5%
 Happy 3%
 Hart 5%
 Hereford 3%
 Idalou 4%
 Kress 3%
 Lake Tanglewood 4%
 Lamesa 4%
 Levelland 5%
 Littlefield 5%
 Lockney 3%
 Lorenzo 5%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%

SUR 2013 SOI RATE SCHEDULE: SURCHARGE 2013 WTX SOI

APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Settlement Agreement to the Statement of Intent filed with the municipalities in Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf

Rate Schedule: Commercial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf

Rate Schedule: Industrial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00153 per Ccf

Rate Schedule: Public Authority / State Institution

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

SUR GUD 10100

RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$0.64 per bill
Amarillo Unincorporated	\$0.64 per bill
Lubbock Incorporated	\$0.58 per bill
Lubbock Unincorporated	\$0.65 per bill
WTX Cities Incorporated	\$0.36 per bill
WTX Cities Unincorporated	\$0.36 per bill

Rate Schedule: Commercial

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$1.77 per bill
Amarillo Unincorporated	\$2.02 per bill
Lubbock Incorporated	\$1.56 per bill
Lubbock Unincorporated	\$2.35 per bill
WTX Cities Incorporated	\$1.06 per bill
WTX Cities Unincorporated	\$0.65 per bill

Rate Schedule: Industrial

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$53.27 per bill
Amarillo Unincorporated	\$43.21 per bill
Lubbock Incorporated	\$21.06 per bill
Lubbock Unincorporated	\$20.99 per bill
WTX Cities Incorporated	\$16.72 per bill
WTX Cities Unincorporated	\$1.13 per bill

Rate Schedule: Public Authority

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$12.03 per bill
Amarillo Unincorporated	\$5.99 per bill
Lubbock Incorporated	\$14.49 per bill
Lubbock Unincorporated	\$10.96 per bill
WTX Cities Incorporated	\$1.73 per bill
WTX Cities Unincorporated	\$2.45 per bill

Rate Schedule: State Institution

Rate Area	Monthly Surcharge
Lubbock Incorporated	\$4.10 per bill
Lubbock Unincorporated	\$0.88 per bill
WTX Cities Incorporated	\$2.61 per bill
WTX Cities Unincorporated	\$1.69 per bill

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

WTX CTY LST SOI

APPLICABLE TO: Incorporated cities within the West Texas Service Area
CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE
04/01/2014

Implementing rates pursuant to the provisions of 2013 SOI as approved by City Ordinances for cities listed in the City Ordinance Index Listing.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Amarillo Service Area:

Amarillo 3/11/2014 7452
 Dalhart 3/11/2014 2014-04
 Channing 3/17/2014 3-2014-115

Lubbock Service Area:

Lubbock

West Texas Cities Service Area:

Abernathy 3/10/2014 533
 Amherst 3/3/2014 UA-3-14
 Anton 3/10/2014 2014-3
 Big Spring 3/25/2014 011-2014
 Bovina 3/25/2014 03252014-100
 Brownfield 3/27/2014 2049
 Buffalo Springs
 Canyon 3/17/2014 1002
 Coahoma
 Crosbyton 3/18/2014 03-2014
 Dimmitt 3/17/2014 031714
 Earth 3/11/2014 204A
 Edmonson 3/26/2014 74
 Floydada 3/25/2014 14-2
 Forsan 3/11/2014 3-11-14
 Friona 3/10/2014 2014.03.10
 Fritch 3/18/2014 524
 Hale Center 3/25/2014 2014.0325
 Happy 3/19/2014 03192014
 Hart 3/17/2014 209
 Hereford 3/17/2014 03.17.14A
 Idalou 3/10/2014 14-03-02
 Kress 3/3/2014 03032014
 Lamesa 3/25/2014 0-08-14
 Levelland 3/10/2014 988
 Littlefield 3/27/2014 2014-0327
 Lockney 3/20/2014 ---
 Lorenzo 3/10/2014 031020140A
 Los Ybanez 3/6/2014 ---
 Meadow 3/19/2014 189-140319
 Midland
 Muleshoe 3/10/2014 0-470-0314
 Nazareth 3/12/2014 118
 New Deal 3/24/2014 206
 New Home 3/10/2014 103
 O'Donnell 3/11/2014 289
 Odessa
 Olton 3/13/2014 0-2014-2
 Opdyke West
 Palisades 3/11/2014 3112014
 Pampa 3/25/2014 1614
 Panhandle 3/13/2014 575

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Petersburg 3/11/2014 320DG
	Plainview 3/25/2014 14-3608
	Post 3/11/2014 638
	Quitaque
	Ralls 3/18/2014 1402
	Ransom Canyon 3/13/2014 14-00313
	Ropesville 3/11/2014 ---
	Sanford 3/28/2014 03192014
	Seagraves
	Seminole 3/24/2014 629
	Shallowater 3/17/2014 2014-03-17D
	Silverton 3/10/2014 397
	Slaton 3/10/2014 765
	Smyer 3/13/2014 4/15/1900
	Springlake 3/13/2014 ---
	Stanton 3/10/2014 1411-A
	Sudan 3/13/22014 296
	Tahoka 3/10/2014 03140B
	Tanglewood 3/10/2014 2014-2
	Timbercreek 3/20/2014 2014-5
	Tulia 4/8/2014 2014-03
	Turkey
	Vega 3/11/2014 03-03/11/2014
	Wellman 3/25/2014 155
	Wilson 3/10/2014 187
	Wolfforth 3/17/2014 444

WTX GCA 10174 Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = (G/S + CF)$$

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

$$CF = (a/b) + (c/b)$$

a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Each monthly bill shall also be adjusted by an amount equivalent to the amount of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

RATE SCHEDULESCHEDULE IDDESCRIPTION

all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

CITY TAX RATE

Abernathy 0.01070
 Amarillo 0.01997
 Amherst 0.00000
 Anton 0.00581
 Big Spring 0.01997
 Bovina 0.00581
 Brownfield 0.01070
 Buffalo Springs Lake 0.00000
 Canyon 0.01997
 Channing 0.00000
 Coahoma 0.00000
 Crosbyton 0.00581
 Dalhart 0.01070
 Dimmitt 0.01070
 Earth 0.00581
 Edmonson 0.00000
 Floydada 0.01070
 Forsan 0.00000
 Friona 0.01070
 Fritch 0.00581
 Hale Center 0.00581
 Happy 0.00000
 Hart 0.00581
 Hereford 0.01997
 Idalou 0.00581
 Kress 0.00000
 Lake Tanglewood 0.00000
 Lamesa 0.01070
 Levelland 0.01997
 Littlefield 0.01070
 Lockney 0.00581
 Lorenzo 0.00581
 Los Ybanez 0.00000
 Lubbock 0.01997
 Meadow 0.00000
 Midland 0.01997
 Muleshoe 0.01070
 Nazareth 0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O`donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070

WTX WNA 10174 Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Provisions for Adjustment
 The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAFi = Ri \times ((HSFi (NDD-ADD)) / (BLi + (HSF i \times ADD)))$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNAi = WNAFi \times qii$$

Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24080	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24080	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24080	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24080	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24080	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24096	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Channing Incorporated			
24102	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Dalhart Incorporated			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26741

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>						
LUB RES INC SOI	Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the Lubbock Service Area. RATE SCHEDULE: RESIDENTIAL GAS SERVICE APPLICABLE TO: LUBBOCK SERVICE AREA - Inside City Limits (ICL) EFFECTIVE DATE: Bills Rendered on and after 04/01/2014 Availability This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas. Monthly Rate <table border="0" style="width: 100%;"> <tr> <td style="width: 80%;">Charge</td> <td style="text-align: right;">Amount</td> </tr> <tr> <td>Customer Charge</td> <td style="text-align: right;">\$ 14.75</td> </tr> <tr> <td>Consumption Charge</td> <td style="text-align: right;">\$ 0.12449 per Ccf</td> </tr> </table> The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this schedule. The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s). PSF 2014 Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee PIPELINE SAFETY PROGRAM FEES - 2014 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of	Charge	Amount	Customer Charge	\$ 14.75	Consumption Charge	\$ 0.12449 per Ccf
Charge	Amount						
Customer Charge	\$ 14.75						
Consumption Charge	\$ 0.12449 per Ccf						

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

RATE SCHEDULESCHEDULE IDDESCRIPTION

administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

Rider FF 1

This rider is for the franchise fee for each city which is based on the franchise agreement of each city.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

RATE SCHEDULESCHEDULE IDDESCRIPTION

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

Abernathy 5%
 Amarillo 5%
 Amherst 3%
 Anton 5%
 Big Spring 3.5%
 Bovina 3%
 Brownfield 5%
 Buffalo Springs Lake 5%
 Canyon 4%
 Channing 5%
 Coahoma 3%
 Crosbyton 5%
 Dalhart 3%
 Dimmitt 3%
 Earth 5%
 Edmonson 2%
 Floydada 3%
 Forsan 3%
 Friona 5%
 Fritch 5%
 Hale Center 5%
 Happy 3%
 Hart 5%
 Hereford 3%
 Idalou 4%
 Kress 3%
 Lake Tanglewood 4%
 Lamesa 4%
 Levelland 5%
 Littlefield 5%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%

SUR 2013 SOI RATE SCHEDULE: SURCHARGE 2013 WTX SOI

APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Settlement Agreement to the Statement of Intent filed with the municipalities in

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf

Rate Schedule: Commercial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf

Rate Schedule: Industrial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00153 per Ccf

Rate Schedule: Public Authority / State Institution

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

SUR GUD 10100

RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rate Schedule: Residential

Rate Area

Monthly Surcharge

Amarillo Incorporated	\$0.64 per bill
Amarillo Unincorporated	\$0.64 per bill
Lubbock Incorporated	\$0.58 per bill
Lubbock Unincorporated	\$0.65 per bill
WTX Cities Incorporated	\$0.36 per bill
WTX Cities Unincorporated	\$0.36 per bill

Rate Schedule: Commercial

Rate Area

Monthly Surcharge

Amarillo Incorporated	\$1.77 per bill
Amarillo Unincorporated	\$2.02 per bill
Lubbock Incorporated	\$1.56 per bill
Lubbock Unincorporated	\$2.35 per bill
WTX Cities Incorporated	\$1.06 per bill
WTX Cities Unincorporated	\$0.65 per bill

Rate Schedule: Industrial

Rate Area

Monthly Surcharge

Amarillo Incorporated	\$53.27 per bill
Amarillo Unincorporated	\$43.21 per bill
Lubbock Incorporated	\$21.06 per bill
Lubbock Unincorporated	\$20.99 per bill
WTX Cities Incorporated	\$16.72 per bill
WTX Cities Unincorporated	\$1.13 per bill

Rate Schedule: Public Authority

Rate Area

Monthly Surcharge

Amarillo Incorporated	\$12.03 per bill
Amarillo Unincorporated	\$5.99 per bill
Lubbock Incorporated	\$14.49 per bill
Lubbock Unincorporated	\$10.96 per bill
WTX Cities Incorporated	\$1.73 per bill
WTX Cities Unincorporated	\$2.45 per bill

Rate Schedule: State Institution

Rate Area

Monthly Surcharge

Lubbock Incorporated	\$4.10 per bill
Lubbock Unincorporated	\$0.88 per bill
WTX Cities Incorporated	\$2.61 per bill
WTX Cities Unincorporated	\$1.69 per bill

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

WTX CTY LST SOI

APPLICABLE TO: Incorporated cities within the West Texas Service Area
CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE
04/01/2014

Implementing rates pursuant to the provisions of 2013 SOI as approved by City

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Ordinances for cities listed in the City Ordinance Index Listing.

Amarillo Service Area:

Amarillo 3/11/2014 7452
 Dalhart 3/11/2014 2014-04
 Channing 3/17/2014 3-2014-115

Lubbock Service Area:

Lubbock

West Texas Cities Service Area:

Abernathy 3/10/2014 533
 Amherst 3/3/2014 UA-3-14
 Anton 3/10/2014 2014-3
 Big Spring 3/25/2014 011-2014
 Bovina 3/25/2014 03252014-100
 Brownfield 3/27/2014 2049
 Buffalo Springs
 Canyon 3/17/2014 1002
 Coahoma
 Crosbyton 3/18/2014 03-2014
 Dimmitt 3/17/2014 031714
 Earth 3/11/2014 204A
 Edmonson 3/26/2014 74
 Floydada 3/25/2014 14-2
 Forsan 3/11/2014 3-11-14
 Friona 3/10/2014 2014.03.10
 Fritch 3/18/2014 524
 Hale Center 3/25/2014 2014.0325
 Happy 3/19/2014 03192014
 Hart 3/17/2014 209
 Hereford 3/17/2014 03.17.14A
 Idalou 3/10/2014 14-03-02
 Kress 3/3/2014 03032014
 Lamesa 3/25/2014 0-08-14
 Levelland 3/10/2014 988
 Littlefield 3/27/2014 2014-0327
 Lockney 3/20/2014 ---
 Lorenzo 3/10/2014 031020140A
 Los Ybanez 3/6/2014 ---
 Meadow 3/19/2014 189-140319
 Midland
 Muleshoe 3/10/2014 0-470-0314
 Nazareth 3/12/2014 118
 New Deal 3/24/2014 206
 New Home 3/10/2014 103
 O'Donnell 3/11/2014 289
 Odessa
 Olton 3/13/2014 0-2014-2
 Opdyke West
 Palisades 3/11/2014 3112014

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Pampa 3/25/2014 1614
 Panhandle 3/13/2014 575
 Petersburg 3/11/2014 320DG
 Plainview 3/25/2014 14-3608
 Post 3/11/2014 638
 Quitaque
 Ralls 3/18/2014 1402
 Ransom Canyon 3/13/2014 14-00313
 Ropesville 3/11/2014 ---
 Sanford 3/28/2014 03192014
 Seagraves
 Seminole 3/24/2014 629
 Shallowater 3/17/2014 2014-03-17D
 Silverton 3/10/2014 397
 Slaton 3/10/2014 765
 Smyer 3/13/2014 4/15/1900
 Springlake 3/13/2014 ---
 Stanton 3/10/2014 1411-A
 Sudan 3/13/22014 296
 Tahoka 3/10/2014 03140B
 Tanglewood 3/10/2014 2014-2
 Timbercreek 3/20/2014 2014-5
 Tulia 4/8/2014 2014-03
 Turkey
 Vega 3/11/2014 03-03/11/2014
 Wellman 3/25/2014 155
 Wilson 3/10/2014 187
 Wolfforth 3/17/2014 444

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

$$GCA = (G/S + CF)$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

$$CF = (a/b) + (c/b)$$

a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

RATE SCHEDULESCHEDULE IDDESCRIPTION

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

CITY TAX RATE

Abernathy 0.01070
 Amarillo 0.01997
 Amherst 0.00000
 Anton 0.00581
 Big Spring 0.01997
 Bovina 0.00581
 Brownfield 0.01070
 Buffalo Springs Lake 0.00000
 Canyon 0.01997
 Channing 0.00000
 Coahoma 0.00000
 Crosbyton 0.00581
 Dalhart 0.01070
 Dimmitt 0.01070
 Earth 0.00581
 Edmonson 0.00000
 Floydada 0.01070
 Forsan 0.00000
 Friona 0.01070
 Fritch 0.00581
 Hale Center 0.00581
 Happy 0.00000
 Hart 0.00581
 Hereford 0.01997
 Idalou 0.00581
 Kress 0.00000
 Lake Tanglewood 0.00000
 Lamesa 0.01070
 Levelland 0.01997
 Littlefield 0.01070
 Lockney 0.00581
 Lorenzo 0.00581
 Los Ybanez 0.00000
 Lubbock 0.01997
 Meadow 0.00000
 Midland 0.01997
 Muleshoe 0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O'donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070

WTX WNA 10174 Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Provisions for Adjustment
 The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAFi = Ri \times ((HSFi (NDD-ADD)) / (BLi + (HSF i \times ADD)))$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNAi = WNAFi \times qii$$

Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26742

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24146	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lubbock Incorporated			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
LUB COM INC SOI	<p>Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the Lubbock Service Area.</p> <p>RATE SCHEDULE: COMMERCIAL GAS SERVICE</p> <p>APPLICABLE TO: LUBBOCK SERVICE AREA - Inside City Limits (ICL)</p> <p>EFFECTIVE DATE: Bills Rendered on and after 04/01/2014</p> <p>Availability This schedule is applicable to Commercial customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.</p> <p>Monthly Rate Charge Amount Customer Charge \$ 33.00 Consumption Charge \$ 0.11226 per Ccf</p> <p>The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this schedule. The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).</p> <p>PSF 2014 Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

RATE SCHEDULESCHEDULE IDDESCRIPTION

administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
- (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line; and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

Rider FF 1

This rider is for the franchise fee for each city which is based on the franchise agreement of each city.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

RATE SCHEDULESCHEDULE IDDESCRIPTION

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

Abernathy 5%
 Amarillo 5%
 Amherst 3%
 Anton 5%
 Big Spring 3.5%
 Bovina 3%
 Brownfield 5%
 Buffalo Springs Lake 5%
 Canyon 4%
 Channing 5%
 Coahoma 3%
 Crosbyton 5%
 Dalhart 3%
 Dimmitt 3%
 Earth 5%
 Edmonson 2%
 Floydada 3%
 Forsan 3%
 Friona 5%
 Fritch 5%
 Hale Center 5%
 Happy 3%
 Hart 5%
 Hereford 3%
 Idalou 4%
 Kress 3%
 Lake Tanglewood 4%
 Lamesa 4%
 Levelland 5%
 Littlefield 5%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%

SUR 2013 SOI RATE SCHEDULE: SURCHARGE 2013 WTX SOI

APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Settlement Agreement to the Statement of Intent filed with the municipalities in

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf

Rate Schedule: Commercial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf

Rate Schedule: Industrial

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00153 per Ccf

Rate Schedule: Public Authority / State Institution

Rate Area

Monthly Surcharge

Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

SUR GUD 10100

RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rate Schedule: Residential

Rate Area

Monthly Surcharge

Amarillo Incorporated	\$0.64 per bill
Amarillo Unincorporated	\$0.64 per bill
Lubbock Incorporated	\$0.58 per bill
Lubbock Unincorporated	\$0.65 per bill
WTX Cities Incorporated	\$0.36 per bill
WTX Cities Unincorporated	\$0.36 per bill

Rate Schedule: Commercial

Rate Area

Monthly Surcharge

Amarillo Incorporated	\$1.77 per bill
Amarillo Unincorporated	\$2.02 per bill
Lubbock Incorporated	\$1.56 per bill
Lubbock Unincorporated	\$2.35 per bill
WTX Cities Incorporated	\$1.06 per bill
WTX Cities Unincorporated	\$0.65 per bill

Rate Schedule: Industrial

Rate Area

Monthly Surcharge

Amarillo Incorporated	\$53.27 per bill
Amarillo Unincorporated	\$43.21 per bill
Lubbock Incorporated	\$21.06 per bill
Lubbock Unincorporated	\$20.99 per bill
WTX Cities Incorporated	\$16.72 per bill
WTX Cities Unincorporated	\$1.13 per bill

Rate Schedule: Public Authority

Rate Area

Monthly Surcharge

Amarillo Incorporated	\$12.03 per bill
Amarillo Unincorporated	\$5.99 per bill
Lubbock Incorporated	\$14.49 per bill
Lubbock Unincorporated	\$10.96 per bill
WTX Cities Incorporated	\$1.73 per bill
WTX Cities Unincorporated	\$2.45 per bill

Rate Schedule: State Institution

Rate Area

Monthly Surcharge

Lubbock Incorporated	\$4.10 per bill
Lubbock Unincorporated	\$0.88 per bill
WTX Cities Incorporated	\$2.61 per bill
WTX Cities Unincorporated	\$1.69 per bill

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

WTX CTY LST SOI

APPLICABLE TO: Incorporated cities within the West Texas Service Area
CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE
04/01/2014

Implementing rates pursuant to the provisions of 2013 SOI as approved by City

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

RATE SCHEDULESCHEDULE IDDESCRIPTION

Ordinances for cities listed in the City Ordinance Index Listing.

Amarillo Service Area:

Amarillo 3/11/2014 7452
 Dalhart 3/11/2014 2014-04
 Channing 3/17/2014 3-2014-115

Lubbock Service Area:

Lubbock

West Texas Cities Service Area:

Abernathy 3/10/2014 533
 Amherst 3/3/2014 UA-3-14
 Anton 3/10/2014 2014-3
 Big Spring 3/25/2014 011-2014
 Bovina 3/25/2014 03252014-100
 Brownfield 3/27/2014 2049
 Buffalo Springs
 Canyon 3/17/2014 1002
 Coahoma
 Crosbyton 3/18/2014 03-2014
 Dimmitt 3/17/2014 031714
 Earth 3/11/2014 204A
 Edmonson 3/26/2014 74
 Floydada 3/25/2014 14-2
 Forsan 3/11/2014 3-11-14
 Friona 3/10/2014 2014.03.10
 Fritch 3/18/2014 524
 Hale Center 3/25/2014 2014.0325
 Happy 3/19/2014 03192014
 Hart 3/17/2014 209
 Hereford 3/17/2014 03.17.14A
 Idalou 3/10/2014 14-03-02
 Kress 3/3/2014 03032014
 Lamesa 3/25/2014 0-08-14
 Levelland 3/10/2014 988
 Littlefield 3/27/2014 2014-0327
 Lockney 3/20/2014 ---
 Lorenzo 3/10/2014 031020140A
 Los Ybanez 3/6/2014 ---
 Meadow 3/19/2014 189-140319
 Midland
 Muleshoe 3/10/2014 0-470-0314
 Nazareth 3/12/2014 118
 New Deal 3/24/2014 206
 New Home 3/10/2014 103
 O'Donnell 3/11/2014 289
 Odessa
 Olton 3/13/2014 0-2014-2
 Opdyke West
 Palisades 3/11/2014 3112014

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Pampa 3/25/2014 1614
	Panhandle 3/13/2014 575
	Petersburg 3/11/2014 320DG
	Plainview 3/25/2014 14-3608
	Post 3/11/2014 638
	Quitaque
	Ralls 3/18/2014 1402
	Ransom Canyon 3/13/2014 14-00313
	Ropesville 3/11/2014 ---
	Sanford 3/28/2014 03192014
	Seagraves
	Seminole 3/24/2014 629
	Shallowater 3/17/2014 2014-03-17D
	Silverton 3/10/2014 397
	Slaton 3/10/2014 765
	Smyer 3/13/2014 4/15/1900
	Springlake 3/13/2014 ---
	Stanton 3/10/2014 1411-A
	Sudan 3/13/22014 296
	Tahoka 3/10/2014 03140B
	Tanglewood 3/10/2014 2014-2
	Timbercreek 3/20/2014 2014-5
	Tulia 4/8/2014 2014-03
	Turkey
	Vega 3/11/2014 03-03/11/2014
	Wellman 3/25/2014 155
	Wilson 3/10/2014 187
	Wolfforth 3/17/2014 444

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 26743

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

$$GCA = (G/S + CF)$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

$$CF = (a/b) + (c/b)$$

a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

RATE SCHEDULESCHEDULE IDDESCRIPTION

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

CITY TAX RATE

Abernathy 0.01070
 Amarillo 0.01997
 Amherst 0.00000
 Anton 0.00581
 Big Spring 0.01997
 Bovina 0.00581
 Brownfield 0.01070
 Buffalo Springs Lake 0.00000
 Canyon 0.01997
 Channing 0.00000
 Coahoma 0.00000
 Crosbyton 0.00581
 Dalhart 0.01070
 Dimmitt 0.01070
 Earth 0.00581
 Edmonson 0.00000
 Floydada 0.01070
 Forsan 0.00000
 Friona 0.01070
 Fritch 0.00581
 Hale Center 0.00581
 Happy 0.00000
 Hart 0.00581
 Hereford 0.01997
 Idalou 0.00581
 Kress 0.00000
 Lake Tanglewood 0.00000
 Lamesa 0.01070
 Levelland 0.01997
 Littlefield 0.01070
 Lockney 0.00581
 Lorenzo 0.00581
 Los Ybanez 0.00000
 Lubbock 0.01997
 Meadow 0.00000
 Midland 0.01997
 Muleshoe 0.01070

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O'donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070

WTX WNA 10174 Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Provisions for Adjustment
The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAFi = Ri \times ((HSFi (NDD-ADD)) / (BLi + (HSF i \times ADD)))$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNAi = WNAFi \times qii$$

Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26743

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24146	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lubbock Incorporated			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
LUB IND INC SOI	<p>Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the Lubbock Service Area.</p> <p>RATE SCHEDULE: INDUSTRIAL GAS SERVICE</p> <p>APPLICABLE TO: LUBBOCK SERVICE AREA - Inside City Limits (ICL)</p> <p>EFFECTIVE DATE: Bills Rendered on and after 04/01/2014</p> <p>Availability This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.</p> <p>Monthly Rate Charge Amount Customer Charge \$ 300.00 Consumption Charge \$ 0.08895 per Ccf</p> <p>The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).</p> <p>PSF 2014 Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

RATE SCHEDULESCHEDULE IDDESCRIPTION

amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
- (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line; and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

Rider FF 1

This rider is for the franchise fee for each city which is based on the franchise agreement of each city.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

RATE SCHEDULESCHEDULE IDDESCRIPTION

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

Abernathy 5%
 Amarillo 5%
 Amherst 3%
 Anton 5%
 Big Spring 3.5%
 Bovina 3%
 Brownfield 5%
 Buffalo Springs Lake 5%
 Canyon 4%
 Channing 5%
 Coahoma 3%
 Crosbyton 5%
 Dalhart 3%
 Dimmitt 3%
 Earth 5%
 Edmonson 2%
 Floydada 3%
 Forsan 3%
 Friona 5%
 Fritch 5%
 Hale Center 5%
 Happy 3%
 Hart 5%
 Hereford 3%
 Idalou 4%
 Kress 3%
 Lake Tanglewood 4%
 Lamesa 4%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%

SUR 2013 SOI RATE SCHEDULE: SURCHARGE 2013 WTX SOI

APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Settlement Agreement to the Statement of Intent filed with the municipalities in Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential
Rate Area

Monthly Surcharge
Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf

Rate Schedule: Commercial
Rate Area

Monthly Surcharge
Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf

Rate Schedule: Industrial
Rate Area

Monthly Surcharge
Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00153 per Ccf

Rate Schedule: Public Authority / State Institution
Rate Area

Monthly Surcharge
Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

SUR GUD 10100

RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$0.64 per bill
Amarillo Unincorporated	\$0.64 per bill
Lubbock Incorporated	\$0.58 per bill
Lubbock Unincorporated	\$0.65 per bill
WTX Cities Incorporated	\$0.36 per bill
WTX Cities Unincorporated	\$0.36 per bill

Rate Schedule: Commercial

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$1.77 per bill
Amarillo Unincorporated	\$2.02 per bill
Lubbock Incorporated	\$1.56 per bill
Lubbock Unincorporated	\$2.35 per bill
WTX Cities Incorporated	\$1.06 per bill
WTX Cities Unincorporated	\$0.65 per bill

Rate Schedule: Industrial

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$53.27 per bill
Amarillo Unincorporated	\$43.21 per bill
Lubbock Incorporated	\$21.06 per bill
Lubbock Unincorporated	\$20.99 per bill
WTX Cities Incorporated	\$16.72 per bill
WTX Cities Unincorporated	\$1.13 per bill

Rate Schedule: Public Authority

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$12.03 per bill
Amarillo Unincorporated	\$5.99 per bill
Lubbock Incorporated	\$14.49 per bill
Lubbock Unincorporated	\$10.96 per bill
WTX Cities Incorporated	\$1.73 per bill
WTX Cities Unincorporated	\$2.45 per bill

Rate Schedule: State Institution

Rate Area	Monthly Surcharge
Lubbock Incorporated	\$4.10 per bill
Lubbock Unincorporated	\$0.88 per bill
WTX Cities Incorporated	\$2.61 per bill
WTX Cities Unincorporated	\$1.69 per bill

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

WTX CTY LST SOI

APPLICABLE TO: Incorporated cities within the West Texas Service Area
CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

04/01/2014

Implementing rates pursuant to the provisions of 2013 SOI as approved by City Ordinances for cities listed in the City Ordinance Index Listing.

Amarillo Service Area:

Amarillo 3/11/2014 7452
 Dalhart 3/11/2014 2014-04
 Channing 3/17/2014 3-2014-115

Lubbock Service Area:

Lubbock

West Texas Cities Service Area:

Abernathy 3/10/2014 533
 Amherst 3/3/2014 UA-3-14
 Anton 3/10/2014 2014-3
 Big Spring 3/25/2014 011-2014
 Bovina 3/25/2014 03252014-100
 Brownfield 3/27/2014 2049
 Buffalo Springs
 Canyon 3/17/2014 1002
 Coahoma
 Crosbyton 3/18/2014 03-2014
 Dimmitt 3/17/2014 031714
 Earth 3/11/2014 204A
 Edmonson 3/26/2014 74
 Floydada 3/25/2014 14-2
 Forsan 3/11/2014 3-11-14
 Friona 3/10/2014 2014.03.10
 Fritch 3/18/2014 524
 Hale Center 3/25/2014 2014.0325
 Happy 3/19/2014 03192014
 Hart 3/17/2014 209
 Hereford 3/17/2014 03.17.14A
 Idalou 3/10/2014 14-03-02
 Kress 3/3/2014 03032014
 Lamesa 3/25/2014 0-08-14
 Levelland 3/10/2014 988
 Littlefield 3/27/2014 2014-0327
 Lockney 3/20/2014 ---
 Lorenzo 3/10/2014 03102014OA
 Los Ybanez 3/6/2014 ---
 Meadow 3/19/2014 189-140319
 Midland
 Muleshoe 3/10/2014 0-470-0314
 Nazareth 3/12/2014 118
 New Deal 3/24/2014 206
 New Home 3/10/2014 103
 O'Donnell 3/11/2014 289
 Odessa

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Olton 3/13/2014 0-2014-2
 Opdyke West
 Palisades 3/11/2014 3112014
 Pampa 3/25/2014 1614
 Panhandle 3/13/2014 575
 Petersburg 3/11/2014 320DG
 Plainview 3/25/2014 14-3608
 Post 3/11/2014 638
 Quitaque
 Ralls 3/18/2014 1402
 Ransom Canyon 3/13/2014 14-00313
 Ropesville 3/11/2014 ---
 Sanford 3/28/2014 03192014
 Seagraves
 Seminole 3/24/2014 629
 Shallowater 3/17/2014 2014-03-17D
 Silverton 3/10/2014 397
 Slaton 3/10/2014 765
 Smyer 3/13/2014 4/15/1900
 Springlake 3/13/2014 ---
 Stanton 3/10/2014 1411-A
 Sudan 3/13/22014 296
 Tahoka 3/10/2014 03140B
 Tanglewood 3/10/2014 2014-2
 Timbercreek 3/20/2014 2014-5
 Tulia 4/8/2014 2014-03
 Turkey
 Vega 3/11/2014 03-03/11/2014
 Wellman 3/25/2014 155
 Wilson 3/10/2014 187
 Wolfforth 3/17/2014 444

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = (G/S + CF)$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

$$CF = (a/b) + (c/b)$$

a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

- CITY TAX RATE
- Abernathy 0.01070
- Amarillo 0.01997
- Amherst 0.00000
- Anton 0.00581
- Big Spring 0.01997
- Bovina 0.00581
- Brownfield 0.01070
- Buffalo Springs Lake 0.00000
- Canyon 0.01997
- Channing 0.00000
- Coahoma 0.00000
- Crosbyton 0.00581
- Dalhart 0.01070
- Dimmitt 0.01070
- Earth 0.00581
- Edmonson 0.00000
- Floydada 0.01070
- Forsan 0.00000
- Friona 0.01070
- Fritch 0.00581
- Hale Center 0.00581
- Happy 0.00000
- Hart 0.00581
- Hereford 0.01997
- Idalou 0.00581
- Kress 0.00000
- Lake Tanglewood 0.00000
- Lamesa 0.01070
- Levelland 0.01997
- Littlefield 0.01070
- Lockney 0.00581
- Lorenzo 0.00581
- Los Ybanez 0.00000
- Lubbock 0.01997

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Meadow 0.00000
	Midland 0.01997
	Muleshoe 0.01070
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O'donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26744

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24146	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lubbock Incorporated			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/30/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION						
LUB PAG INC SOI	<p>Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the Lubbock Service Area.</p> <p>RATE SCHEDULE: PUBLIC AUTHORITY GAS SERVICE</p> <p>APPLICABLE TO: LUBBOCK SERVICE AREA - Inside City Limits (ICL)</p> <p>EFFECTIVE DATE: Bills Rendered on and after 04/01/2014</p> <p>Availability This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.</p> <table border="0"> <tr> <td>Monthly Rate Charge</td> <td style="text-align: right;">Amount</td> </tr> <tr> <td>Customer Charge</td> <td style="text-align: right;">\$ 82.00</td> </tr> <tr> <td>Consumption Charge</td> <td style="text-align: right;">\$ 0.14512 per Ccf</td> </tr> </table> <p>The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this schedule. The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).</p>	Monthly Rate Charge	Amount	Customer Charge	\$ 82.00	Consumption Charge	\$ 0.14512 per Ccf
Monthly Rate Charge	Amount						
Customer Charge	\$ 82.00						
Consumption Charge	\$ 0.14512 per Ccf						
PSF 2014	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any</p>						

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

RATE SCHEDULESCHEDULE IDDESCRIPTION

fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

Rider FF 1

This rider is for the franchise fee for each city which is based on the franchise agreement of each city.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

RATE SCHEDULESCHEDULE IDDESCRIPTION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

Abernathy 5%
 Amarillo 5%
 Amherst 3%
 Anton 5%
 Big Spring 3.5%
 Bovina 3%
 Brownfield 5%
 Buffalo Springs Lake 5%
 Canyon 4%
 Channing 5%
 Coahoma 3%
 Crosbyton 5%
 Dalhart 3%
 Dimmitt 3%
 Earth 5%
 Edmonson 2%
 Floydada 3%
 Forsan 3%
 Friona 5%
 Fritch 5%
 Hale Center 5%
 Happy 3%
 Hart 5%
 Hereford 3%
 Idalou 4%
 Kress 3%
 Lake Tanglewood 4%
 Lamesa 4%
 Levelland 5%
 Littlefield 5%
 Lockney 3%
 Lorenzo 5%

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%

SUR 2013 SOI RATE SCHEDULE: SURCHARGE 2013 WTX SOI

APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Settlement Agreement to the Statement of Intent filed with the municipalities in Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

institution rate schedules of Atmos Energy Corporation's West Texas Division in the incorporated areas of Amarillo, Lubbock, Dalhart, and Channing. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential
 Rate Area
 Monthly Surcharge
 Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00323 per Ccf

Rate Schedule: Commercial
 Rate Area
 Monthly Surcharge
 Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00183 per Ccf

Rate Schedule: Industrial
 Rate Area
 Monthly Surcharge
 Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00153 per Ccf

Rate Schedule: Public Authority / State Institution
 Rate Area
 Monthly Surcharge
 Amarillo, Lubbock, Dalhart, and Channing - Incorporated \$ 0.00393 per Ccf

OTHER ADJUSTMENTS
 The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

SUR GUD 10100 RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$0.64 per bill
Amarillo Unincorporated	\$0.64 per bill
Lubbock Incorporated	\$0.58 per bill
Lubbock Unincorporated	\$0.65 per bill
WTX Cities Incorporated	\$0.36 per bill
WTX Cities Unincorporated	\$0.36 per bill

Rate Schedule: Commercial

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$1.77 per bill
Amarillo Unincorporated	\$2.02 per bill
Lubbock Incorporated	\$1.56 per bill
Lubbock Unincorporated	\$2.35 per bill
WTX Cities Incorporated	\$1.06 per bill
WTX Cities Unincorporated	\$0.65 per bill

Rate Schedule: Industrial

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$53.27 per bill
Amarillo Unincorporated	\$43.21 per bill
Lubbock Incorporated	\$21.06 per bill
Lubbock Unincorporated	\$20.99 per bill
WTX Cities Incorporated	\$16.72 per bill
WTX Cities Unincorporated	\$1.13 per bill

Rate Schedule: Public Authority

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$12.03 per bill
Amarillo Unincorporated	\$5.99 per bill
Lubbock Incorporated	\$14.49 per bill
Lubbock Unincorporated	\$10.96 per bill
WTX Cities Incorporated	\$1.73 per bill
WTX Cities Unincorporated	\$2.45 per bill

Rate Schedule: State Institution

Rate Area	Monthly Surcharge
Lubbock Incorporated	\$4.10 per bill
Lubbock Unincorporated	\$0.88 per bill
WTX Cities Incorporated	\$2.61 per bill
WTX Cities Unincorporated	\$1.69 per bill

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

WTX CTY LST SOI

APPLICABLE TO: Incorporated cities within the West Texas Service Area
CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE
04/01/2014

Implementing rates pursuant to the provisions of 2013 SOI as approved by City Ordinances for cities listed in the City Ordinance Index Listing.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Amarillo Service Area:

Amarillo 3/11/2014 7452
 Dalhart 3/11/2014 2014-04
 Channing 3/17/2014 3-2014-115

Lubbock Service Area:

Lubbock

West Texas Cities Service Area:

Abernathy 3/10/2014 533
 Amherst 3/3/2014 UA-3-14
 Anton 3/10/2014 2014-3
 Big Spring 3/25/2014 011-2014
 Bovina 3/25/2014 03252014-100
 Brownfield 3/27/2014 2049
 Buffalo Springs
 Canyon 3/17/2014 1002
 Coahoma
 Crosbyton 3/18/2014 03-2014
 Dimmitt 3/17/2014 031714
 Earth 3/11/2014 204A
 Edmonson 3/26/2014 74
 Floydada 3/25/2014 14-2
 Forsan 3/11/2014 3-11-14
 Friona 3/10/2014 2014.03.10
 Fritch 3/18/2014 524
 Hale Center 3/25/2014 2014.0325
 Happy 3/19/2014 03192014
 Hart 3/17/2014 209
 Hereford 3/17/2014 03.17.14A
 Idalou 3/10/2014 14-03-02
 Kress 3/3/2014 03032014
 Lamesa 3/25/2014 0-08-14
 Levelland 3/10/2014 988
 Littlefield 3/27/2014 2014-0327
 Lockney 3/20/2014 ---
 Lorenzo 3/10/2014 03102014OA
 Los Ybanez 3/6/2014 ---
 Meadow 3/19/2014 189-140319
 Midland
 Muleshoe 3/10/2014 0-470-0314
 Nazareth 3/12/2014 118
 New Deal 3/24/2014 206
 New Home 3/10/2014 103
 O'Donnell 3/11/2014 289
 Odessa
 Olton 3/13/2014 0-2014-2
 Opdyke West
 Palisades 3/11/2014 3112014
 Pampa 3/25/2014 1614
 Panhandle 3/13/2014 575

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Petersburg 3/11/2014 320DG
	Plainview 3/25/2014 14-3608
	Post 3/11/2014 638
	Quitaque
	Ralls 3/18/2014 1402
	Ransom Canyon 3/13/2014 14-00313
	Ropesville 3/11/2014 ---
	Sanford 3/28/2014 03192014
	Seagraves
	Seminole 3/24/2014 629
	Shallowater 3/17/2014 2014-03-17D
	Silverton 3/10/2014 397
	Slaton 3/10/2014 765
	Smyer 3/13/2014 4/15/1900
	Springlake 3/13/2014 ---
	Stanton 3/10/2014 1411-A
	Sudan 3/13/22014 296
	Tahoka 3/10/2014 03140B
	Tanglewood 3/10/2014 2014-2
	Timbercreek 3/20/2014 2014-5
	Tulia 4/8/2014 2014-03
	Turkey
	Vega 3/11/2014 03-03/11/2014
	Wellman 3/25/2014 155
	Wilson 3/10/2014 187
	Wolfforth 3/17/2014 444

WTX GCA 10174 Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = (G/S + CF)$$

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

$$CF = (a/b) + (c/b)$$

a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Each monthly bill shall also be adjusted by an amount equivalent to the amount of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

CITY TAX RATE

Abernathy 0.01070
 Amarillo 0.01997
 Amherst 0.00000
 Anton 0.00581
 Big Spring 0.01997
 Bovina 0.00581
 Brownfield 0.01070
 Buffalo Springs Lake 0.00000
 Canyon 0.01997
 Channing 0.00000
 Coahoma 0.00000
 Crosbyton 0.00581
 Dalhart 0.01070
 Dimmitt 0.01070
 Earth 0.00581
 Edmonson 0.00000
 Floydada 0.01070
 Forsan 0.00000
 Friona 0.01070
 Fritch 0.00581
 Hale Center 0.00581
 Happy 0.00000
 Hart 0.00581
 Hereford 0.01997
 Idalou 0.00581
 Kress 0.00000
 Lake Tanglewood 0.00000
 Lamesa 0.01070
 Levelland 0.01997
 Littlefield 0.01070
 Lockney 0.00581
 Lorenzo 0.00581
 Los Ybanez 0.00000
 Lubbock 0.01997
 Meadow 0.00000
 Midland 0.01997
 Muleshoe 0.01070
 Nazareth 0.00000

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O`donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070

WTX WNA 10174 Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Provisions for Adjustment
The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAFi = Ri \times ((HSFi (NDD-ADD)) / (BLi + (HSF i \times ADD)))$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNAi = WNAFi \times qii$$

Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26745

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24146	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lubbock Incorporated			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
WTC RES INC SOI	<p>Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the West Texas Cities Service Area.</p> <p>RATE SCHEDULE: RESIDENTIAL GAS SERVICE APPLICABLE TO: WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL) EFFECTIVE DATE: Bills Rendered on and after 04/01/2014</p> <p>Availability This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.</p> <p>Monthly Rate Charge Amount Customer Charge \$ 15.50 Consumption Charge \$ 0.10162 per Ccf</p> <p>The West Texas Division Gas Cost Adjustment Rider applies to this schedule. The West Texas Division Weather Normalization Adjustment Rider applies to this schedule. The West Texas Division Rider TAX applies to this schedule. The West Texas Division Rider FF applies to this schedule. The West Texas Division Rider RRM applies to this schedule. Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).</p>
WTX CTY LST SOI	<p>APPLICABLE TO: Incorporated cities within the West Texas Service Area CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 04/01/2014</p> <p>Implementing rates pursuant to the provisions of 2013 SOI as approved by City Ordinances for cities listed in the City Ordinance Index Listing.</p> <p>Amarillo Service Area: Amarillo 3/11/2014 7452 Dalhart 3/11/2014 2014-04 Channing 3/17/2014 3-2014-115</p> <p>Lubbock Service Area: Lubbock</p> <p>West Texas Cities Service Area: Abernathy 3/10/2014 533 Amherst 3/3/2014 UA-3-14 Anton 3/10/2014 2014-3</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Big Spring 3/25/2014 011-2014
	Bovina 3/25/2014 03252014-100
	Brownfield 3/27/2014 2049
	Buffalo Springs
	Canyon 3/17/2014 1002
	Coahoma
	Crosbyton 3/18/2014 03-2014
	Dimmitt 3/17/2014 031714
	Earth 3/11/2014 204A
	Edmonson 3/26/2014 74
	Floydada 3/25/2014 14-2
	Forsan 3/11/2014 3-11-14
	Friona 3/10/2014 2014.03.10
	Fritch 3/18/2014 524
	Hale Center 3/25/2014 2014.0325
	Happy 3/19/2014 03192014
	Hart 3/17/2014 209
	Hereford 3/17/2014 03.17.14A
	Idalou 3/10/2014 14-03-02
	Kress 3/3/2014 03032014
	Lamesa 3/25/2014 0-08-14
	Levelland 3/10/2014 988
	Littlefield 3/27/2014 2014-0327
	Lockney 3/20/2014 ---
	Lorenzo 3/10/2014 03102014OA
	Los Ybanez 3/6/2014 ---
	Meadow 3/19/2014 189-140319
	Midland
	Muleshoe 3/10/2014 0-470-0314
	Nazareth 3/12/2014 118
	New Deal 3/24/2014 206
	New Home 3/10/2014 103
	O'Donnell 3/11/2014 289
	Odessa
	Olton 3/13/2014 0-2014-2
	Opdyke West
	Palisades 3/11/2014 3112014
	Pampa 3/25/2014 1614
	Panhandle 3/13/2014 575
	Petersburg 3/11/2014 320DG
	Plainview 3/25/2014 14-3608
	Post 3/11/2014 638
	Quitaque
	Ralls 3/18/2014 1402
	Ransom Canyon 3/13/2014 14-00313
	Ropesville 3/11/2014 ---
	Sanford 3/28/2014 03192014
	Seagraves
	Seminole 3/24/2014 629
	Shallowater 3/17/2014 2014-03-17D
	Silverton 3/10/2014 397

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Slaton 3/10/2014 765
	Smyer 3/13/2014 4/15/1900
	Springlake 3/13/2014 ---
	Stanton 3/10/2014 1411-A
	Sudan 3/13/22014 296
	Tahoka 3/10/2014 03140B
	Tanglewood 3/10/2014 2014-2
	Timbercreek 3/20/2014 2014-5
	Tulia 4/8/2014 2014-03
	Turkey
	Vega 3/11/2014 03-03/11/2014
	Wellman 3/25/2014 155
	Wilson 3/10/2014 187
	Wolfforth 3/17/2014 444

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = (G/S + CF)$$

Where:

- G, in dollars, is the expected cost of gas for the expected sales billing units.
- S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

$$CF = (a/b) + (c/b)$$

a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	CITY TAX RATE
	Abernathy 0.01070
	Amarillo 0.01997
	Amherst 0.00000
	Anton 0.00581
	Big Spring 0.01997
	Bovina 0.00581
	Brownfield 0.01070
	Buffalo Springs Lake 0.00000
	Canyon 0.01997
	Channing 0.00000
	Coahoma 0.00000
	Crosbyton 0.00581
	Dalhart 0.01070
	Dimmitt 0.01070
	Earth 0.00581
	Edmonson 0.00000
	Floydada 0.01070
	Forsan 0.00000
	Friona 0.01070
	Fritch 0.00581
	Hale Center 0.00581
	Happy 0.00000
	Hart 0.00581
	Hereford 0.01997
	Idalou 0.00581
	Kress 0.00000
	Lake Tanglewood 0.00000
	Lamesa 0.01070
	Levelland 0.01997
	Littlefield 0.01070
	Lockney 0.00581
	Lorenzo 0.00581
	Los Ybanez 0.00000
	Lubbock 0.01997
	Meadow 0.00000
	Midland 0.01997
	Muleshoe 0.01070
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O`donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070

WTX WNA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAFi = Ri \times ((HSFi (NDD-ADD)) / (BLi + (HSF i \times ADD)))$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

RATE SCHEDULE

SCHEDULE ID

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or classification expressed in cents per Ccf

R_i = base rate of temperature sensitive sales for the i th schedule or classification utilized

HSF_i = heat sensitive factor for the i th schedule or classification divided by the average bill count in that class

NDD_i = billing cycle normal heating degree days

ADD_i = billing cycle actual heating degree days

BL_i = base load sales for the i th schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ii}$$

Where q_{ii} is the relevant sales quantity for the j th Customer in i th rate schedule

PSF 2014

Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2014
 Title 16 Economic Regulation
 Part 1 Railroad Commission Of Texas
 Chapter 8 Pipeline Safety Regulations
 Subchapter C Requirements For Natural Gas Pipelines Only
 Rule Section 8.201 Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

RATE SCHEDULESCHEDULE IDDESCRIPTION

multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

Rider FF 1

This rider is for the franchise fee for each city which is based on the franchise agreement of each city.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

RATE SCHEDULESCHEDULE IDDESCRIPTION

franchise fees payable for the Gas Service provided to Customer by Company.
Municipal franchise fees are determined by each municipality's franchise ordinance.
Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

Abernathy 5%
Amarillo 5%
Amherst 3%
Anton 5%
Big Spring 3.5%
Bovina 3%
Brownfield 5%
Buffalo Springs Lake 5%
Canyon 4%
Channing 5%
Coahoma 3%
Crosbyton 5%
Dalhart 3%
Dimmitt 3%
Earth 5%
Edmonson 2%
Floydada 3%
Forsan 3%
Friona 5%
Fritch 5%
Hale Center 5%
Happy 3%
Hart 5%
Hereford 3%
Idalou 4%
Kress 3%
Lake Tanglewood 4%
Lamesa 4%
Levelland 5%
Littlefield 5%
Lockney 3%
Lorenzo 5%
Los Ybanez 0%
Lubbock 5%
Meadow 5%
Midland 5%
Muleshoe 5%
Nazareth 3%
New Deal 5%
New Home 3%
Odessa 5%
O'Donnell 3%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%

SUR 2013 SOI WTC RATE SCHEDULE: SURCHARGE 2013 WTX SOI

APPLICABLE TO: ALL INCORPORATED AREAS IN THE WEST TEXAS CITIES SERVICE AREA

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Settlement Agreement to the Statement of Intent filed with the municipalities in Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule:	Residential
Rate Area	Monthly Surcharge
WTX Cities Incorporated	\$ 0.00228 per Ccf

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rate Schedule: Commercial
 Rate Area Monthly Surcharge
 WTX Cities Incorporated \$ 0.00154 per Ccf

Rate Schedule: Industrial
 Rate Area Monthly Surcharge
 WTX Cities Incorporated \$ 0.00175 per Ccf

Rate Schedule: Public Authority / State Institution
 Rate Area Monthly Surcharge
 WTX Cities Incorporated \$ 0.00081 per Ccf

OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

SUR GUD 10100

RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential
 Rate Area Monthly Surcharge
 Amarillo Incorporated \$0.64 per bill
 Amarillo Unincorporated \$0.64 per bill
 Lubbock Incorporated \$0.58 per bill
 Lubbock Unincorporated \$0.65 per bill
 WTX Cities Incorporated \$0.36 per bill
 WTX Cities Unincorporated \$0.36 per bill

Rate Schedule: Commercial
 Rate Area Monthly Surcharge
 Amarillo Incorporated \$1.77 per bill
 Amarillo Unincorporated \$2.02 per bill
 Lubbock Incorporated \$1.56 per bill
 Lubbock Unincorporated \$2.35 per bill
 WTX Cities Incorporated \$1.06 per bill
 WTX Cities Unincorporated \$0.65 per bill

Rate Schedule: Industrial

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$53.27 per bill
Amarillo Unincorporated	\$43.21 per bill
Lubbock Incorporated	\$21.06 per bill
Lubbock Unincorporated	\$20.99 per bill
WTX Cities Incorporated	\$16.72 per bill
WTX Cities Unincorporated	\$1.13 per bill

Rate Schedule: Public Authority

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$12.03 per bill
Amarillo Unincorporated	\$5.99 per bill
Lubbock Incorporated	\$14.49 per bill
Lubbock Unincorporated	\$10.96 per bill
WTX Cities Incorporated	\$1.73 per bill
WTX Cities Unincorporated	\$2.45 per bill

Rate Schedule: State Institution

Rate Area	Monthly Surcharge
Lubbock Incorporated	\$4.10 per bill
Lubbock Unincorporated	\$0.88 per bill
WTX Cities Incorporated	\$2.61 per bill
WTX Cities Unincorporated	\$1.69 per bill

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

RRM WTC INC SOI A

Rider RRM as approved by City Ordinances in the West Texas Cities Service Area

RATE SCHEDULE: RRM - Rate Review Mechanism

APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.

EFFECTIVE DATE: April 1 2014

I. Applicability

Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

II. Definitions

Test Period is defined as the twelve months ending September 30th of each preceding calendar year.

The Effective Date is the date that adjustments required by this tariff are applied

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

to customer bills. The annual Effective Date is March 15.

Unless otherwise noted in this tariff, the term Final Order refers the final order issued by the Railroad Commission of Texas in GUD 10170.

The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division.

Review Period is defined as the period from the Filing Date until the Effective Date.

The Filing Date is as early as practicable, but no later than December 1 of each year.

III. Calculation

The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:

$$\text{COS} = \text{OM} + \text{DEP} + \text{RI} + \text{TAX} + \text{CD} - \text{ADJ}$$

Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

DEP = depreciation expense calculated at depreciation rates approved by the Final Order from GUD 10041 for the West Texas Division direct depreciation rates and the Final Order from GUD 10170 for Shared Services depreciation rates

RI = return on investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Notwithstanding the preceding sentence, in the event that the Commission issues a final rate order adopting a capital structure for Atmos Energy that exceeds 55% equity, the Signatories agree that the annual RRM filing will reflect the Commission-approved capital structure. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag

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days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order.

CD = interest on customer deposits.

ADJ = Downward adjustment to the overall, System-Wide test year cost of service in the amount of \$300,000.00, adjusted by a percentage equal to the total percentage increase in base-rate revenue sought pursuant to this tariff.

IV. Annual Rate Adjustment The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. The increase to the Residential customer charge shall not exceed \$0.50 per month in any given year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. The Company will forgo any change in the Residential customer charge with the first proposed rate adjustment pursuant to this tariff. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing.

The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within ten (10) calendar days after the Filing Date.

The 2014 Filing Date will be December 1, 2014.

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief.

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No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on March 15. To the extent that the regulatory authority does not take action on the Company's RRM filing by March 14, the rates proposed in the Company's filing shall be deemed approved effective March 15. (2014 filing RRM rate will be effective March 15, 2015 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by March 14, the rates finally approved by the regulatory authority shall be deemed effective as of March 15.

To defray the cost, if any, of regulatory authorities conducting a review of the

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Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than May 15 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before June 15 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items
 Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice
 Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:
 a) a description of the proposed revision of rates and schedules;
 b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
 c) the service area or areas in which the proposed rates would apply;
 d) the date the annual RRM filing was made with the regulatory authority; and
 e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.

RATE ADJUSTMENT PROVISIONS

None

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24078	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Fritch Incorporated			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24119	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			

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24156	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Sanford Incorporated			

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24190	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			

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24150	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			

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CUSTOMERS				
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24184	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Sanford Incorporated			
24190	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Vega WT Incorporated			

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24220	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24112	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Fritch Incorporated			
24119	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24078	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Fritch Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24119	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24156	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Sanford Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24190	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24156	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Sanford Incorporated			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24190	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24078	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24090	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Fritch Incorporated			
24119	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24121	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24088	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24144	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24078	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Fritch Incorporated			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24119	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24156	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Sanford Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24190	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26746

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF 2014	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

RATE SCHEDULESCHEDULE IDDESCRIPTION

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

Rider FF 1

This rider is for the franchise fee for each city which is based on the franchise agreement of each city.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

- Abernathy 5%
- Amarillo 5%
- Amherst 3%
- Anton 5%
- Big Spring 3.5%
- Bovina 3%
- Brownfield 5%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Buffalo Springs Lake 5%
	Canyon 4%
	Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 3%
	Dimmitt 3%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 4%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%

SUR 2013 SOI WTC RATE SCHEDULE: SURCHARGE 2013 WTX SOI

APPLICABLE TO: ALL INCORPORATED AREAS IN THE WEST TEXAS CITIES SERVICE AREA

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Settlement Agreement to the Statement of Intent filed with the municipalities in Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area	Monthly Surcharge
WTX Cities Incorporated	\$ 0.00228 per Ccf

Rate Schedule: Commercial

Rate Area	Monthly Surcharge
WTX Cities Incorporated	\$ 0.00154 per Ccf

Rate Schedule: Industrial

Rate Area	Monthly Surcharge
WTX Cities Incorporated	\$ 0.00175 per Ccf

Rate Schedule: Public Authority / State Institution

Rate Area	Monthly Surcharge
WTX Cities Incorporated	\$ 0.00081 per Ccf

OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

SUR GUD 10100

RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$0.64 per bill
Amarillo Unincorporated	\$0.64 per bill
Lubbock Incorporated	\$0.58 per bill
Lubbock Unincorporated	\$0.65 per bill
WTX Cities Incorporated	\$0.36 per bill
WTX Cities Unincorporated	\$0.36 per bill

Rate Schedule: Commercial

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$1.77 per bill
Amarillo Unincorporated	\$2.02 per bill
Lubbock Incorporated	\$1.56 per bill
Lubbock Unincorporated	\$2.35 per bill
WTX Cities Incorporated	\$1.06 per bill
WTX Cities Unincorporated	\$0.65 per bill

Rate Schedule: Industrial

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$53.27 per bill
Amarillo Unincorporated	\$43.21 per bill
Lubbock Incorporated	\$21.06 per bill
Lubbock Unincorporated	\$20.99 per bill
WTX Cities Incorporated	\$16.72 per bill
WTX Cities Unincorporated	\$1.13 per bill

Rate Schedule: Public Authority

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$12.03 per bill
Amarillo Unincorporated	\$5.99 per bill
Lubbock Incorporated	\$14.49 per bill
Lubbock Unincorporated	\$10.96 per bill

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

WTX Cities Incorporated \$1.73 per bill
WTX Cities Unincorporated \$2.45 per bill

Rate Schedule: State Institution
Rate Area Monthly Surcharge
Lubbock Incorporated \$4.10 per bill
Lubbock Unincorporated \$0.88 per bill
WTX Cities Incorporated \$2.61 per bill
WTX Cities Unincorporated \$1.69 per bill

OTHER ADJUSTMENTS
The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

WTC COM INC SOI Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the West Texas Cities Service Area.

RATE SCHEDULE: COMMERCIAL GAS SERVICE
APPLICABLE TO: WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL)
EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Availability This schedule is applicable to Commercial customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate
Charge Amount
Customer Charge \$ 35.00
Consumption Charge \$ 0.10094 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.
The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.
The West Texas Division Rider TAX applies to this schedule.
The West Texas Division Rider FF applies to this schedule.
The West Texas Division Rider RRM applies to this schedule.
Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

WTX CTY LST SOI APPLICABLE TO: Incorporated cities within the West Texas Service Area
CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 04/01/2014

Implementing rates pursuant to the provisions of 2013 SOI as approved by City Ordinances for cities listed in the City Ordinance Index Listing.

Amarillo Service Area:
Amarillo 3/11/2014 7452
Dalhart 3/11/2014 2014-04
Channing 3/17/2014 3-2014-115

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Lubbock Service Area:
Lubbock

West Texas Cities Service Area:
Abernathy 3/10/2014 533
Amherst 3/3/2014 UA-3-14
Anton 3/10/2014 2014-3
Big Spring 3/25/2014 011-2014
Bovina 3/25/2014 03252014-100
Brownfield 3/27/2014 2049
Buffalo Springs
Canyon 3/17/2014 1002
Coahoma
Crosbyton 3/18/2014 03-2014
Dimmitt 3/17/2014 031714
Earth 3/11/2014 204A
Edmonson 3/26/2014 74
Floydada 3/25/2014 14-2
Forsan 3/11/2014 3-11-14
Friona 3/10/2014 2014.03.10
Fritch 3/18/2014 524
Hale Center 3/25/2014 2014.0325
Happy 3/19/2014 03192014
Hart 3/17/2014 209
Hereford 3/17/2014 03.17.14A
Idalou 3/10/2014 14-03-02
Kress 3/3/2014 03032014
Lamesa 3/25/2014 0-08-14
Levelland 3/10/2014 988
Littlefield 3/27/2014 2014-0327
Lockney 3/20/2014 ---
Lorenzo 3/10/2014 03102014OA
Los Ybanez 3/6/2014 ---
Meadow 3/19/2014 189-140319
Midland
Muleshoe 3/10/2014 0-470-0314
Nazareth 3/12/2014 118
New Deal 3/24/2014 206
New Home 3/10/2014 103
O'Donnell 3/11/2014 289
Odessa
Olton 3/13/2014 0-2014-2
Opdyke West
Palisades 3/11/2014 3112014
Pampa 3/25/2014 1614
Panhandle 3/13/2014 575
Petersburg 3/11/2014 320DG
Plainview 3/25/2014 14-3608
Post 3/11/2014 638
Quitauque
Ralls 3/18/2014 1402

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Ransom Canyon 3/13/2014 14-00313
 Ropesville 3/11/2014 ---
 Sanford 3/28/2014 03192014
 Seagraves
 Seminole 3/24/2014 629
 Shallowater 3/17/2014 2014-03-17D
 Silverton 3/10/2014 397
 Slaton 3/10/2014 765
 Smyer 3/13/2014 4/15/1900
 Springlake 3/13/2014 ---
 Stanton 3/10/2014 1411-A
 Sudan 3/13/22014 296
 Tahoka 3/10/2014 03140B
 Tanglewood 3/10/2014 2014-2
 Timbercreek 3/20/2014 2014-5
 Tulia 4/8/2014 2014-03
 Turkey
 Vega 3/11/2014 03-03/11/2014
 Wellman 3/25/2014 155
 Wilson 3/10/2014 187
 Wolfforth 3/17/2014 444

WTX GCA 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = (G/S + CF)$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.

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2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.

3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

$$CF = (a/b) + (c/b)$$

a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated

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facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

CITY TAX RATE

Abernathy 0.01070
Amarillo 0.01997
Amherst 0.00000
Anton 0.00581
Big Spring 0.01997
Bovina 0.00581
Brownfield 0.01070
Buffalo Springs Lake 0.00000
Canyon 0.01997
Channing 0.00000
Coahoma 0.00000
Crosbyton 0.00581
Dalhart 0.01070
Dimmitt 0.01070
Earth 0.00581
Edmonson 0.00000
Floydada 0.01070
Forsan 0.00000
Friona 0.01070
Fritch 0.00581
Hale Center 0.00581
Happy 0.00000
Hart 0.00581
Hereford 0.01997
Idalou 0.00581
Kress 0.00000
Lake Tanglewood 0.00000
Lamesa 0.01070
Levelland 0.01997
Littlefield 0.01070
Lockney 0.00581
Lorenzo 0.00581
Los Ybanez 0.00000
Lubbock 0.01997
Meadow 0.00000
Midland 0.01997
Muleshoe 0.01070
Nazareth 0.00000
New Deal 0.00000
New Home 0.00000
Odessa 0.01997
O'donnell 0.00000

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 26747

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070

WTX WNA 10174 Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Provisions for Adjustment
 The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment
 The Weather Normalization Adjustment Factor shall be computed to the nearest one-

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hundredth cent per Ccf by the following formula:

$$WNAFi = Ri \times ((HSFi (NDD-ADD)) / (BLi + (HSF i \times ADD)))$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNAi = WNAFi \times qii$$

Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

RRM WTC INC SOI A

Rider RRM as approved by City Ordinances in the West Texas Cities Service Area

RATE SCHEDULE: RRM - Rate Review Mechanism

APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.

EFFECTIVE DATE: April 1 2014

I. Applicability

Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

II. Definitions

Test Period is defined as the twelve months ending September 30th of each preceding

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calendar year.

The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is March 15.

Unless otherwise noted in this tariff, the term Final Order refers the final order issued by the Railroad Commission of Texas in GUD 10170.

The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division.

Review Period is defined as the period from the Filing Date until the Effective Date.

The Filing Date is as early as practicable, but no later than December 1 of each year.

III. Calculation

The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:

$$\text{COS} = \text{OM} + \text{DEP} + \text{RI} + \text{TAX} + \text{CD} - \text{ADJ}$$

Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

DEP = depreciation expense calculated at depreciation rates approved by the Final Order from GUD 10041 for the West Texas Division direct depreciation rates and the Final Order from GUD 10170 for Shared Services depreciation rates

RI = return on investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Notwithstanding the preceding sentence, in the event that the Commission issues a final rate order adopting a capital structure for Atmos Energy that exceeds 55% equity, the Signatories agree that the

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annual RRM filing will reflect the Commission-approved capital structure. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order.

CD = interest on customer deposits.

ADJ = Downward adjustment to the overall, System-Wide test year cost of service in the amount of \$300,000.00, adjusted by a percentage equal to the total percentage increase in base-rate revenue sought pursuant to this tariff.

IV. Annual Rate Adjustment The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. The increase to the Residential customer charge shall not exceed \$0.50 per month in any given year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. The Company will forgo any change in the Residential customer charge with the first proposed rate adjustment pursuant to this tariff. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing.

The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within ten (10) calendar days after the Filing Date.

The 2014 Filing Date will be December 1, 2014.

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A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief.

No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on March 15. To the extent that the regulatory authority does not take action on the Company's RRM filing by March 14, the rates proposed in the Company's filing shall be deemed approved effective March 15. (2014 filing RRM rate will be effective March 15, 2015 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by March 14, the rates finally approved by the regulatory authority shall be deemed effective as of March

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15.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than May 15 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before June 15 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rates would apply;
- d) the date the annual RRM filing was made with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24088	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Fritch Incorporated			
24119	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24128	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24164	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Sanford Incorporated			
24190	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24198	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			

GAS SERVICES DIVISION

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24088	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Fritch Incorporated			
24119	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 26747

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24128	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 26747

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24164	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24078	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24180	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Sanford Incorporated			

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 26747

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24190	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24078	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Fritch Incorporated			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24119	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			

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24156	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Sanford Incorporated			

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24190	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 26747

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24078	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Fritch Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24119	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24156	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Sanford Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24190	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24078	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Fritch Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24119	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24156	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Sanford Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26747

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24190	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DS	RRC TARIFF NO: 26747
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REASONS FOR FILING

NEW?: Y	RRC DOCKET NO:	CITY ORDINANCE NO: See West Texas City List
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AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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B	Commercial Sales
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OTHER TYPE DESCRIPTION

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF 2014	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

Rider FF 1

This rider is for the franchise fee for each city which is based on the franchise agreement of each city.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

- Abernathy 5%
- Amarillo 5%
- Amherst 3%
- Anton 5%
- Big Spring 3.5%
- Bovina 3%
- Brownfield 5%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Buffalo Springs Lake 5%
	Canyon 4%
	Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 3%
	Dimmitt 3%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Frona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 4%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%

SUR 2013 SOI WTC RATE SCHEDULE: SURCHARGE 2013 WTX SOI

APPLICABLE TO: ALL INCORPORATED AREAS IN THE WEST TEXAS CITIES SERVICE AREA

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Settlement Agreement to the Statement of Intent filed with the municipalities in Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area	Monthly Surcharge
WTX Cities Incorporated	\$ 0.00228 per Ccf

Rate Schedule: Commercial

Rate Area	Monthly Surcharge
WTX Cities Incorporated	\$ 0.00154 per Ccf

Rate Schedule: Industrial

Rate Area	Monthly Surcharge
WTX Cities Incorporated	\$ 0.00175 per Ccf

Rate Schedule: Public Authority / State Institution

Rate Area	Monthly Surcharge
WTX Cities Incorporated	\$ 0.00081 per Ccf

OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

SUR GUD 10100

RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$0.64 per bill
Amarillo Unincorporated	\$0.64 per bill
Lubbock Incorporated	\$0.58 per bill
Lubbock Unincorporated	\$0.65 per bill
WTX Cities Incorporated	\$0.36 per bill
WTX Cities Unincorporated	\$0.36 per bill

Rate Schedule: Commercial

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$1.77 per bill
Amarillo Unincorporated	\$2.02 per bill
Lubbock Incorporated	\$1.56 per bill
Lubbock Unincorporated	\$2.35 per bill
WTX Cities Incorporated	\$1.06 per bill
WTX Cities Unincorporated	\$0.65 per bill

Rate Schedule: Industrial

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$53.27 per bill
Amarillo Unincorporated	\$43.21 per bill
Lubbock Incorporated	\$21.06 per bill
Lubbock Unincorporated	\$20.99 per bill
WTX Cities Incorporated	\$16.72 per bill
WTX Cities Unincorporated	\$1.13 per bill

Rate Schedule: Public Authority

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$12.03 per bill
Amarillo Unincorporated	\$5.99 per bill
Lubbock Incorporated	\$14.49 per bill
Lubbock Unincorporated	\$10.96 per bill

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

WTX Cities Incorporated \$1.73 per bill
WTX Cities Unincorporated \$2.45 per bill

Rate Schedule: State Institution
Rate Area Monthly Surcharge
Lubbock Incorporated \$4.10 per bill
Lubbock Unincorporated \$0.88 per bill
WTX Cities Incorporated \$2.61 per bill
WTX Cities Unincorporated \$1.69 per bill

OTHER ADJUSTMENTS
The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

WTC IND INC SOI Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the West Texas Cities Service Area.

RATE SCHEDULE: INDUSTRIAL GAS SERVICE
APPLICABLE TO: WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL)
EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Availability
This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate
Charge Amount
Customer Charge \$ 300.00
Consumption Charge \$ 0.07388 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.
The West Texas Division Rider TAX applies to this schedule.
The West Texas Division Rider FF applies to this schedule.
The West Texas Division Rider RRM applies to this schedule.
Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

WTC CTY LST SOI APPLICABLE TO: Incorporated cities within the West Texas Service Area
CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 04/01/2014

Implementing rates pursuant to the provisions of 2013 SOI as approved by City Ordinances for cities listed in the City Ordinance Index Listing.

Amarillo Service Area:
Amarillo 3/11/2014 7452
Dalhart 3/11/2014 2014-04
Channing 3/17/2014 3-2014-115

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Lubbock Service Area:
Lubbock

West Texas Cities Service Area:
Abernathy 3/10/2014 533
Amherst 3/3/2014 UA-3-14
Anton 3/10/2014 2014-3
Big Spring 3/25/2014 011-2014
Bovina 3/25/2014 03252014-100
Brownfield 3/27/2014 2049
Buffalo Springs
Canyon 3/17/2014 1002
Coahoma
Crosbyton 3/18/2014 03-2014
Dimmitt 3/17/2014 031714
Earth 3/11/2014 204A
Edmonson 3/26/2014 74
Floydada 3/25/2014 14-2
Forsan 3/11/2014 3-11-14
Friona 3/10/2014 2014.03.10
Fritch 3/18/2014 524
Hale Center 3/25/2014 2014.0325
Happy 3/19/2014 03192014
Hart 3/17/2014 209
Hereford 3/17/2014 03.17.14A
Idalou 3/10/2014 14-03-02
Kress 3/3/2014 03032014
Lamesa 3/25/2014 0-08-14
Levelland 3/10/2014 988
Littlefield 3/27/2014 2014-0327
Lockney 3/20/2014 ---
Lorenzo 3/10/2014 03102014OA
Los Ybanez 3/6/2014 ---
Meadow 3/19/2014 189-140319
Midland
Muleshoe 3/10/2014 0-470-0314
Nazareth 3/12/2014 118
New Deal 3/24/2014 206
New Home 3/10/2014 103
O'Donnell 3/11/2014 289
Odessa
Olton 3/13/2014 0-2014-2
Opdyke West
Palisades 3/11/2014 3112014
Pampa 3/25/2014 1614
Panhandle 3/13/2014 575
Petersburg 3/11/2014 320DG
Plainview 3/25/2014 14-3608
Post 3/11/2014 638
Quitauque
Ralls 3/18/2014 1402

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Ransom Canyon 3/13/2014 14-00313
	Ropesville 3/11/2014 ---
	Sanford 3/28/2014 03192014
	Seagraves
	Seminole 3/24/2014 629
	Shallowater 3/17/2014 2014-03-17D
	Silverton 3/10/2014 397
	Slaton 3/10/2014 765
	Smyer 3/13/2014 4/15/1900
	Springlake 3/13/2014 ---
	Stanton 3/10/2014 1411-A
	Sudan 3/13/22014 296
	Tahoka 3/10/2014 03140B
	Tanglewood 3/10/2014 2014-2
	Timbercreek 3/20/2014 2014-5
	Tulia 4/8/2014 2014-03
	Turkey
	Vega 3/11/2014 03-03/11/2014
	Wellman 3/25/2014 155
	Wilson 3/10/2014 187
	Wolfforth 3/17/2014 444

WTX GCA 10174 Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = (G/S + CF)$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.

3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

$$CF = (a/b) + (c/b)$$

a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

CITY TAX RATE

Abernathy 0.01070
 Amarillo 0.01997
 Amherst 0.00000
 Anton 0.00581
 Big Spring 0.01997
 Bovina 0.00581
 Brownfield 0.01070
 Buffalo Springs Lake 0.00000
 Canyon 0.01997
 Channing 0.00000
 Coahoma 0.00000
 Crosbyton 0.00581
 Dalhart 0.01070
 Dimmitt 0.01070
 Earth 0.00581
 Edmonson 0.00000
 Floydada 0.01070
 Forsan 0.00000
 Friona 0.01070
 Fritch 0.00581
 Hale Center 0.00581
 Happy 0.00000
 Hart 0.00581
 Hereford 0.01997
 Idalou 0.00581
 Kress 0.00000
 Lake Tanglewood 0.00000
 Lamesa 0.01070
 Levelland 0.01997
 Littlefield 0.01070
 Lockney 0.00581
 Lorenzo 0.00581
 Los Ybanez 0.00000
 Lubbock 0.01997
 Meadow 0.00000
 Midland 0.01997
 Muleshoe 0.01070
 Nazareth 0.00000
 New Deal 0.00000
 New Home 0.00000
 Odessa 0.01997
 O'donnell 0.00000

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070

RRM WTC INC SOI A Rider RRM as approved by City Ordinances in the West Texas Cities Service Area

RATE SCHEDULE: RRM - Rate Review Mechanism

APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.

EFFECTIVE DATE: April 1 2014

I. Applicability

Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

II. Definitions

Test Period is defined as the twelve months ending September 30th of each preceding

GAS SERVICES DIVISION

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RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

RATE SCHEDULESCHEDULE IDDESCRIPTION

calendar year.

The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is March 15.

Unless otherwise noted in this tariff, the term Final Order refers the final order issued by the Railroad Commission of Texas in GUD 10170.

The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division.

Review Period is defined as the period from the Filing Date until the Effective Date.

The Filing Date is as early as practicable, but no later than December 1 of each year.

III. Calculation

The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:

$$\text{COS} = \text{OM} + \text{DEP} + \text{RI} + \text{TAX} + \text{CD} - \text{ADJ}$$

Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

DEP = depreciation expense calculated at depreciation rates approved by the Final Order from GUD 10041 for the West Texas Division direct depreciation rates and the Final Order from GUD 10170 for Shared Services depreciation rates

RI = return on investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Notwithstanding the preceding sentence, in the event that the Commission issues a final rate order adopting a capital structure for Atmos Energy that exceeds 55% equity, the Signatories agree that the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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annual RRM filing will reflect the Commission-approved capital structure. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order.

CD = interest on customer deposits.

ADJ = Downward adjustment to the overall, System-Wide test year cost of service in the amount of \$300,000.00, adjusted by a percentage equal to the total percentage increase in base-rate revenue sought pursuant to this tariff.

IV. Annual Rate Adjustment The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. The increase to the Residential customer charge shall not exceed \$0.50 per month in any given year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. The Company will forgo any change in the Residential customer charge with the first proposed rate adjustment pursuant to this tariff. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing.

The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within ten (10) calendar days after the Filing Date.

The 2014 Filing Date will be December 1, 2014.

GAS SERVICES DIVISION

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A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief.

No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on March 15. To the extent that the regulatory authority does not take action on the Company's RRM filing by March 14, the rates proposed in the Company's filing shall be deemed approved effective March 15. (2014 filing RRM rate will be effective March 15, 2015 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by March 14, the rates finally approved by the regulatory authority shall be deemed effective as of March

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

15.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than May 15 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before June 15 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rates would apply;
- d) the date the annual RRM filing was made with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24112	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Fritch Incorporated			
24119	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24150	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24184	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Sanford Incorporated			
24190	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Vega WT Incorporated			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 26748

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24220	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24078	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Fritch Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24119	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 26748

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24156	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Sanford Incorporated			

GAS SERVICES DIVISION

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24190	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			

GAS SERVICES DIVISION

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24078	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Fritch Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24119	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24156	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Sanford Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24190	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24180	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Sanford Incorporated			
24190	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24215	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24178	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24217	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24106	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Fritch Incorporated			
24119	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24142	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24078	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Fritch Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24119	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24156	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Sanford Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24190	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26748

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 04/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/24/2014
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF 2014	<p>Customers' bills will be adjusted \$1.23 per bill for the 2014 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2014 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

Rider FF 1

This rider is for the franchise fee for each city which is based on the franchise agreement of each city.

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

- Abernathy 5%
- Amarillo 5%
- Amherst 3%
- Anton 5%
- Big Spring 3.5%
- Bovina 3%
- Brownfield 5%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Buffalo Springs Lake 5%
	Canyon 4%
	Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 3%
	Dimmitt 3%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 4%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Silverton 4%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%

SUR 2013 SOI WTC RATE SCHEDULE: SURCHARGE 2013 WTX SOI

APPLICABLE TO: ALL INCORPORATED AREAS IN THE WEST TEXAS CITIES SERVICE AREA

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Settlement Agreement to the Statement of Intent filed with the municipalities in Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area	Monthly Surcharge
WTX Cities Incorporated	\$ 0.00228 per Ccf

Rate Schedule: Commercial

Rate Area	Monthly Surcharge
WTX Cities Incorporated	\$ 0.00154 per Ccf

Rate Schedule: Industrial

Rate Area	Monthly Surcharge
WTX Cities Incorporated	\$ 0.00175 per Ccf

Rate Schedule: Public Authority / State Institution

Rate Area	Monthly Surcharge
WTX Cities Incorporated	\$ 0.00081 per Ccf

OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

SUR GUD 10100

RATE SCHEDULE: SURCHARGE GUD 10100

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Applicability

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Final Order in GUD 10100. This monthly rate shall apply to the residential, commercial, industrial, public authority, and state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the compliance filing on rate case expense recovery for GUD 10100. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$0.64 per bill
Amarillo Unincorporated	\$0.64 per bill
Lubbock Incorporated	\$0.58 per bill
Lubbock Unincorporated	\$0.65 per bill
WTX Cities Incorporated	\$0.36 per bill
WTX Cities Unincorporated	\$0.36 per bill

Rate Schedule: Commercial

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$1.77 per bill
Amarillo Unincorporated	\$2.02 per bill
Lubbock Incorporated	\$1.56 per bill
Lubbock Unincorporated	\$2.35 per bill
WTX Cities Incorporated	\$1.06 per bill
WTX Cities Unincorporated	\$0.65 per bill

Rate Schedule: Industrial

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$53.27 per bill
Amarillo Unincorporated	\$43.21 per bill
Lubbock Incorporated	\$21.06 per bill
Lubbock Unincorporated	\$20.99 per bill
WTX Cities Incorporated	\$16.72 per bill
WTX Cities Unincorporated	\$1.13 per bill

Rate Schedule: Public Authority

Rate Area	Monthly Surcharge
Amarillo Incorporated	\$12.03 per bill
Amarillo Unincorporated	\$5.99 per bill
Lubbock Incorporated	\$14.49 per bill
Lubbock Unincorporated	\$10.96 per bill

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

WTX Cities Incorporated \$1.73 per bill
WTX Cities Unincorporated \$2.45 per bill

Rate Schedule: State Institution
Rate Area Monthly Surcharge
Lubbock Incorporated \$4.10 per bill
Lubbock Unincorporated \$0.88 per bill
WTX Cities Incorporated \$2.61 per bill
WTX Cities Unincorporated \$1.69 per bill

OTHER ADJUSTMENTS
The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

WTC PAG INC SOI Implementing Rates Pursuant to Settlement Agreement Effective 04/01/2014 for the West Texas Cities Service Area.

RATE SCHEDULE: PUBLIC AUTHORITY GAS SERVICE
APPLICABLE TO: WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL)
EFFECTIVE DATE: Bills Rendered on and after 04/01/2014

Availability
This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate
Charge Amount
Customer Charge \$ 100.00
Consumption Charge \$ 0.09023 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.
The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.
The West Texas Division Rider TAX applies to this schedule.
The West Texas Division Rider FF applies to this schedule.
The West Texas Division Rider RRM applies to this schedule.
Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

WTX CTY LST SOI APPLICABLE TO: Incorporated cities within the West Texas Service Area
CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 04/01/2014

Implementing rates pursuant to the provisions of 2013 SOI as approved by City Ordinances for cities listed in the City Ordinance Index Listing.

Amarillo Service Area:
Amarillo 3/11/2014 7452
Dalhart 3/11/2014 2014-04
Channing 3/17/2014 3-2014-115

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Lubbock Service Area:
Lubbock

West Texas Cities Service Area:
Abernathy 3/10/2014 533
Amherst 3/3/2014 UA-3-14
Anton 3/10/2014 2014-3
Big Spring 3/25/2014 011-2014
Bovina 3/25/2014 03252014-100
Brownfield 3/27/2014 2049
Buffalo Springs
Canyon 3/17/2014 1002
Coahoma
Crosbyton 3/18/2014 03-2014
Dimmitt 3/17/2014 031714
Earth 3/11/2014 204A
Edmonson 3/26/2014 74
Floydada 3/25/2014 14-2
Forsan 3/11/2014 3-11-14
Friona 3/10/2014 2014.03.10
Fritch 3/18/2014 524
Hale Center 3/25/2014 2014.0325
Happy 3/19/2014 03192014
Hart 3/17/2014 209
Hereford 3/17/2014 03.17.14A
Idalou 3/10/2014 14-03-02
Kress 3/3/2014 03032014
Lamesa 3/25/2014 0-08-14
Levelland 3/10/2014 988
Littlefield 3/27/2014 2014-0327
Lockney 3/20/2014 ---
Lorenzo 3/10/2014 03102014OA
Los Ybanez 3/6/2014 ---
Meadow 3/19/2014 189-140319
Midland
Muleshoe 3/10/2014 0-470-0314
Nazareth 3/12/2014 118
New Deal 3/24/2014 206
New Home 3/10/2014 103
O'Donnell 3/11/2014 289
Odessa
Olton 3/13/2014 0-2014-2
Opdyke West
Palisades 3/11/2014 3112014
Pampa 3/25/2014 1614
Panhandle 3/13/2014 575
Petersburg 3/11/2014 320DG
Plainview 3/25/2014 14-3608
Post 3/11/2014 638
Quitauque
Ralls 3/18/2014 1402

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Ransom Canyon 3/13/2014 14-00313
	Ropesville 3/11/2014 ---
	Sanford 3/28/2014 03192014
	Seagraves
	Seminole 3/24/2014 629
	Shallowater 3/17/2014 2014-03-17D
	Silverton 3/10/2014 397
	Slaton 3/10/2014 765
	Smyer 3/13/2014 4/15/1900
	Springlake 3/13/2014 ---
	Stanton 3/10/2014 1411-A
	Sudan 3/13/22014 296
	Tahoka 3/10/2014 03140B
	Tanglewood 3/10/2014 2014-2
	Timbercreek 3/20/2014 2014-5
	Tulia 4/8/2014 2014-03
	Turkey
	Vega 3/11/2014 03-03/11/2014
	Wellman 3/25/2014 155
	Wilson 3/10/2014 187
	Wolfforth 3/17/2014 444

WTX GCA 10174 Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER

APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = (G/S + CF)$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.

3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

$$CF = (a/b) + (c/b)$$

a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

WTX TAX 10174

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

RIDER: TAX - TAX ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

CITY TAX RATE

Abernathy 0.01070
 Amarillo 0.01997
 Amherst 0.00000
 Anton 0.00581
 Big Spring 0.01997
 Bovina 0.00581
 Brownfield 0.01070
 Buffalo Springs Lake 0.00000
 Canyon 0.01997
 Channing 0.00000
 Coahoma 0.00000
 Crosbyton 0.00581
 Dalhart 0.01070
 Dimmitt 0.01070
 Earth 0.00581
 Edmonson 0.00000
 Floydada 0.01070
 Forsan 0.00000
 Friona 0.01070
 Fritch 0.00581
 Hale Center 0.00581
 Happy 0.00000
 Hart 0.00581
 Hereford 0.01997
 Idalou 0.00581
 Kress 0.00000
 Lake Tanglewood 0.00000
 Lamesa 0.01070
 Levelland 0.01997
 Littlefield 0.01070
 Lockney 0.00581
 Lorenzo 0.00581
 Los Ybanez 0.00000
 Lubbock 0.01997
 Meadow 0.00000
 Midland 0.01997
 Muleshoe 0.01070
 Nazareth 0.00000
 New Deal 0.00000
 New Home 0.00000
 Odessa 0.01997
 O'donnell 0.00000

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070

WTX WNA 10174 Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012. Applies to unincorporated and incorporated customers.

RATE SCHEDULE: WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Provisions for Adjustment
 The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment
 The Weather Normalization Adjustment Factor shall be computed to the nearest one-

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hundredth cent per Ccf by the following formula:

$$WNAFi = Ri \times ((HSFi (NDD-ADD)) / (BLi + (HSF i \times ADD)))$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDDi = billing cycle normal heating degree days

ADDi = billing cycle actual heating degree days

BLi = base load sales for the ith schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNAi = WNAFi \times qii$$

Where qii is the relevant sales quantity for the jth Customer in ith rate schedule

RRM WTC INC SOI A

Rider RRM as approved by City Ordinances in the West Texas Cities Service Area

RATE SCHEDULE: RRM - Rate Review Mechanism

APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.

EFFECTIVE DATE: April 1 2014

I. Applicability

Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

II. Definitions

Test Period is defined as the twelve months ending September 30th of each preceding

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calendar year.

The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is March 15.

Unless otherwise noted in this tariff, the term Final Order refers the final order issued by the Railroad Commission of Texas in GUD 10170.

The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division.

Review Period is defined as the period from the Filing Date until the Effective Date.

The Filing Date is as early as practicable, but no later than December 1 of each year.

III. Calculation

The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:

$$COS = OM + DEP + RI + TAX + CD - ADJ$$

Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

DEP = depreciation expense calculated at depreciation rates approved by the Final Order from GUD 10041 for the West Texas Division direct depreciation rates and the Final Order from GUD 10170 for Shared Services depreciation rates

RI = return on investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Notwithstanding the preceding sentence, in the event that the Commission issues a final rate order adopting a capital structure for Atmos Energy that exceeds 55% equity, the Signatories agree that the

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annual RRM filing will reflect the Commission-approved capital structure. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order.

CD = interest on customer deposits.

ADJ = Downward adjustment to the overall, System-Wide test year cost of service in the amount of \$300,000.00, adjusted by a percentage equal to the total percentage increase in base-rate revenue sought pursuant to this tariff.

IV. Annual Rate Adjustment The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. The increase to the Residential customer charge shall not exceed \$0.50 per month in any given year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. The Company will forgo any change in the Residential customer charge with the first proposed rate adjustment pursuant to this tariff. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing.

The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within ten (10) calendar days after the Filing Date.

The 2014 Filing Date will be December 1, 2014.

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A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief.

No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on March 15. To the extent that the regulatory authority does not take action on the Company's RRM filing by March 14, the rates proposed in the Company's filing shall be deemed approved effective March 15. (2014 filing RRM rate will be effective March 15, 2015 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by March 14, the rates finally approved by the regulatory authority shall be deemed effective as of March

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15.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than May 15 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before June 15 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rates would apply;
- d) the date the annual RRM filing was made with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.

RATE ADJUSTMENT PROVISIONS

None

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24123	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	New Home WT Incorporated			

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24160	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Sanford Incorporated			
24190	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			

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24194	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			

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24084	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Fritch Incorporated			
24119	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$5.1600	05/01/2014
<u>CUSTOMER NAME</u>	Happy WT Incorporated			

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24078	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Fritch Incorporated			

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24119	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24156	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Sanford Incorporated			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24190	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$4.7100	09/01/2014
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24078	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Fritch Incorporated			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24119	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24156	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Sanford Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24190	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$5.2400	06/01/2014
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24078	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24196	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24082	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Anton WT Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24086	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Fritch Incorporated			
24119	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Hart WT Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24126	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24162	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Sanford Incorporated			
24190	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$4.8400	08/01/2014
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24128	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24164	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Quitauque WT Incorporated			
24182	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Ransom Canyon WT Incorporated			
24186	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Sanford Incorporated			
24190	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24198	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24088	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Fritch Incorporated			
24119	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$4.9300	07/01/2014
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26749

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See West Texas City List

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Implementing rates for WTX SOI effective 4-01-14 as approved by City Ordinances for incorporated customers. Implementing rider SUR GUD 10100

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales

OTHER TYPE DESCRIPTION