

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7223 **COMPANY NAME:** DCP TEXAS INTRASTATE PL, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 18517

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 195921
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/30/2007
INITIAL SERVICE DATE: 09/17/2004 **TERM OF CONTRACT DATE:** 05/31/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Annual

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial Filing-Name change from COID 5807

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27542	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
LAG1333GAT	Shipper shall pay DEFS each month based on the following rates per MMBtu delivered by shipper at each redelivery point. Monthly Avg. MMBtu/D and rate >17,000\$0.10,13,001-17,000\$0.12,9,001-13,000\$0.135,5,001-9,000\$0.15,<5,000\$0.18

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64012	D	MMBtu	\$.1800	04/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27542	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7223 **COMPANY NAME:** DCP TEXAS INTRASTATE PL, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 18518

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 195921
ORIGINAL CONTRACT DATE: 09/01/2004 **RECEIVED DATE:** 03/09/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Annual

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27549	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
LAG1340GAT	Shipper shall pay DEFS each month based on the following rates per MMBtu delivered by shipper at each redelivery point. Monthly Avg. MMBtu/D and rate >17,000 = \$0.10; 13,001-17,000 = \$0.12; 9,001-13,000 = \$0.135; 5,001-9,000 = \$0.15; <5,000 = \$0.18. Low

RATE ADJUSTMENT PROVISIONS:

Gas Daily-Houston Ship Channel

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64012	D	MMBtu	\$,2400	12/31/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27549	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7223 **COMPANY NAME:** DCP TEXAS INTRASTATE PL, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 18519

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 195921
ORIGINAL CONTRACT DATE: 01/01/2005 **RECEIVED DATE:** 08/30/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial Filing-Name change from COID 5807

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27545	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
LAG1346GAT	Shipper shall pay DEFS each month based on the following rates per MMBtu delivered by shipper at each redelivery point. Monthly Avg. MMBtu/D and rate >17,000\$0.10,13,001-17,000\$0.12,9,001-13,000\$0.135,5,001-9,000\$0.15,<5,000\$0.18

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64012	D	MMBtu	\$.1800	04/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27545	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7223 **COMPANY NAME:** DCP TEXAS INTRASTATE PL, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 18520

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 195921
ORIGINAL CONTRACT DATE: 10/28/2002 **RECEIVED DATE:** 02/16/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/30/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27546	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
LAG1267GAT	Transportation fee \$1,000/month

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64014	D	MMBtu	\$.0200	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27546	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7223 **COMPANY NAME:** DCP TEXAS INTRASTATE PL, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 18521

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 195921
ORIGINAL CONTRACT DATE: 02/25/2003 **RECEIVED DATE:** 08/30/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial Filing-Name change from COID 5807

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27547	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
LAG1292GAT	Gathering fee of \$0.10 per MMBtu but not less than \$1,000/month.

RATE ADJUSTMENT PROVISIONS:

If gas processing becomes uneconomic & DEFS performs a processing, treating or conditioning service to satisfy downstream pipeline requirements, DEFS may charge a conditioning fee.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64014	D	MMBtu	\$.1000	02/25/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27547	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7223 **COMPANY NAME:** DCP TEXAS INTRASTATE PL, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 21920

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 195921

ORIGINAL CONTRACT DATE: 05/01/2006 **RECEIVED DATE:** 03/09/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2010

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Update

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30357	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
LAG1380PUR	none

RATE ADJUSTMENT PROVISIONS:

Gas Daily South-Corpus Christi Index

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64012	D	MMBtu	\$.2400	12/31/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30357	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7223 **COMPANY NAME:** DCP TEXAS INTRASTATE PL, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 18522

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 195921
ORIGINAL CONTRACT DATE: 08/01/2008 **RECEIVED DATE:** 03/09/2011
INITIAL SERVICE DATE: 10/08/2004 **TERM OF CONTRACT DATE:** 06/01/2006
INACTIVE DATE: **AMENDMENT DATE:** 09/01/2008
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Amendment to Contract & Rate Update

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29700	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DTIPDCPGAT	None

RATE ADJUSTMENT PROVISIONS:

Gas Daily Daily Tetco STX. Minus \$0.20 and 98% Gas Daily Tetco STX

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64013	D	MMBtu	\$4.2900	12/31/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29700	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7223 **COMPANY NAME:** DCP TEXAS INTRASTATE PL, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 21561

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 195921

ORIGINAL CONTRACT DATE: 11/01/1996 **RECEIVED DATE:** 04/29/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2011

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Intial filing, first time gas flowed under company ID 7223

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30145	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DTI1002SAL	none

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70191	D	MMBtu	\$4.4700	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30145	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7223 **COMPANY NAME:** DCP TEXAS INTRASTATE PL, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 21188

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 195921

ORIGINAL CONTRACT DATE: 02/01/2011 **RECEIVED DATE:** 09/17/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/01/2023

INACTIVE DATE: **AMENDMENT DATE:** 02/01/2013

CONTRACT COMMENT: Month-to-Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Update. Rate increase due to contractual 3% annual increase. Back filing due to administrative delay.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34673	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
DTIPDCPGAT	none

RATE ADJUSTMENT PROVISIONS:

Minimum fee will be escalated by 3% annually.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70013	D	MMBtu	\$.0549	01/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34673	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

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