

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7050 **COMPANY NAME:** LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TM **RRC TARIFF NO:** 17260

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 500284
ORIGINAL CONTRACT DATE: 11/01/2006 **RECEIVED DATE:** 02/12/2007
INITIAL SERVICE DATE: 01/01/2007 **TERM OF CONTRACT DATE:** 01/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): rate adjustment

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26852	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BP GPSA 1 10-6-b	100% of Inside FERC Gas Market Report Houston Ship Channel minus 0.0275

RATE ADJUSTMENT PROVISIONS:

negotiated rate adjustment

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
59395	D	MMBtu	\$7.0425	01/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26852	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7050 **COMPANY NAME:** LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TM **RRC TARIFF NO:** 17261

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 500284
ORIGINAL CONTRACT DATE: 06/01/2006 **RECEIVED DATE:** 07/23/2009
INITIAL SERVICE DATE: 09/01/2006 **TERM OF CONTRACT DATE:** 04/01/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: fixed term

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): rate adjustment

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26690	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
WMJ GPSA 1	price per MMBtu each month equals the first of the month baseload price obtained by Liberty Gathering Company for gas sold at the terminus of Liberty's 8 line and delivered into Enterprise Pipeline

RATE ADJUSTMENT PROVISIONS:

negotiated rate adjustment

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
59396	D	MMBtu	\$6.2800	09/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26690	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7050 **COMPANY NAME:** LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TM **RRC TARIFF NO:** 17530

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 500284

ORIGINAL CONTRACT DATE: 11/01/2006 **RECEIVED DATE:** 02/12/2007

INITIAL SERVICE DATE: 01/01/2007 **TERM OF CONTRACT DATE:** 01/31/2007

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26689	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
COP GPSA 1 01-07-b	100% of the Inside FERC Gas Market Report Houston Ship Channel minus \$0.05
COP GPSA 1 01-07-t	100% of the Inside FERC Gas Market Report Houston Ship Channel minus \$0.03
COP GPSA 1 01-07-s	100% of the Gas Daily Houston Ship Channel minus \$0.05

RATE ADJUSTMENT PROVISIONS:

negotiated rate adjustment

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
59395	D	MMBtu	\$6.8220	01/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26689	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7050 **COMPANY NAME:** LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TM **RRC TARIFF NO:** 17530

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7050 **COMPANY NAME:** LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TM **RRC TARIFF NO:** 17696

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 500284

ORIGINAL CONTRACT DATE: 10/01/2006 **RECEIVED DATE:** 12/19/2006

INITIAL SERVICE DATE: 10/01/2006 **TERM OF CONTRACT DATE:** 10/01/2006

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26810	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
ENT GPSA 1 10-06-s	100% of the Gas Daily Houston Ship Channel minus \$0.04

RATE ADJUSTMENT PROVISIONS:

negotiated rate adjustment

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
59395	D	MMBtu	\$5.3200	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26810	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7050 **COMPANY NAME:** LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TM **RRC TARIFF NO:** 23010

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 500284
ORIGINAL CONTRACT DATE: 03/01/2003 **RECEIVED DATE:** 05/28/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31847	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Car GPSA 1 2002 Ap	monthly metering fee of \$500 in the event that Seller s average daily quantity is less than 75 MMBtu during any calendar month

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74318	R	month	\$500.0000	05/14/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31847	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	metering fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7050 **COMPANY NAME:** LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TM **RRC TARIFF NO:** 23011

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 500284
ORIGINAL CONTRACT DATE: 08/01/2005 **RECEIVED DATE:** 06/01/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31838	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
VFI GPSA1 8-05	\$500.00 per month

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74256	R	month	\$500.0000	05/14/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31838	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	metering fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7050 **COMPANY NAME:** LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TM **RRC TARIFF NO:** 23012

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 500284
ORIGINAL CONTRACT DATE: 04/01/2004 **RECEIVED DATE:** 06/01/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31848	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
XTO GPSA 1 2004 Ab	monthly metering fee of \$500 in the event that Seller s average daily quantity is less than 75 MMBtu during any calendar month

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74315	R	month	\$500.0000	05/14/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31848	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	metering fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7050 **COMPANY NAME:** LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TM **RRC TARIFF NO:** 23013

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 500284
ORIGINAL CONTRACT DATE: 03/01/2003 **RECEIVED DATE:** 06/01/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31846	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Cob GPSA 1 2004 Ab2	monthly metering fee of \$500 in the event that Seller s average daily quantity is less than 75 MMBtu during any calendar month

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74315	R	month	\$500.0000	05/14/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31846	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	metering fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7050 **COMPANY NAME:** LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TM **RRC TARIFF NO:** 23014

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 500284
ORIGINAL CONTRACT DATE: 03/01/2003 **RECEIVED DATE:** 06/01/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31846	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Cob GPSA 1 2005 BP	monthly metering fee of \$500 in the event that Seller s average daily quantity is less than 75 MMBtu during any calendar month

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74317	R	month	\$500.0000	05/14/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31846	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	metering fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7050 **COMPANY NAME:** LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TM **RRC TARIFF NO:** 23015

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 500284
ORIGINAL CONTRACT DATE: 03/01/2003 **RECEIVED DATE:** 06/01/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31846	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Cob GPSA 1 2003 MC	monthly metering fee of \$500 in the event that Seller s average daily quantity is less than 75 MMBtu during any calendar month

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74316	R	month	\$500.0000	05/14/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31846	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	metering fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7050 **COMPANY NAME:** LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TS **RRC TARIFF NO:** 18007

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 500284

ORIGINAL CONTRACT DATE: 11/01/2006 **RECEIVED DATE:** 04/19/2007

INITIAL SERVICE DATE: 03/01/2007 **TERM OF CONTRACT DATE:** 03/31/2007

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rate adjustment

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27068	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BP GPSA 1 10-6-b	100% of Inside FERC Gas Market Report Houston Ship Channel minus 0.0275

RATE ADJUSTMENT PROVISIONS:

negotiated rate adjustment

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62051	D	MMBtu	\$6.9825	03/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27068	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7050 **COMPANY NAME:** LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TS **RRC TARIFF NO:** 18008

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 500284
ORIGINAL CONTRACT DATE: 11/01/2006 **RECEIVED DATE:** 08/17/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2010
INACTIVE DATE: **AMENDMENT DATE:** 07/01/2010
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): rate adjustment

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27065	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
COP GPSA 1 7-06-b	99.75% of the Inside FERC Gas Market Report Houston Ship Channel minus \$0.06
COP GPSA 1 01-07-s	100% of the Gas Daily Houston Ship Channel plus \$0.01

RATE ADJUSTMENT PROVISIONS:

negotiated rate adjustment

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62051	D	MMBtu	\$4.6100	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27065	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7050 **COMPANY NAME:** LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TS **RRC TARIFF NO:** 18009

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 500284
ORIGINAL CONTRACT DATE: 10/01/2006 **RECEIVED DATE:** 03/22/2007
INITIAL SERVICE DATE: 10/01/2006 **TERM OF CONTRACT DATE:** 10/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27067	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
ENT GPSA 1 10-06-s	100% of the Gas Daily Houston Ship Channel minus \$0.04

RATE ADJUSTMENT PROVISIONS:

negotiated rate adjustment

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62051	D	MMBtu	\$5.3200	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27067	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7050 **COMPANY NAME:** LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TS **RRC TARIFF NO:** 18010

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 500284

ORIGINAL CONTRACT DATE: 06/01/2006 **RECEIVED DATE:** 01/21/2010

INITIAL SERVICE DATE: 10/01/2006 **TERM OF CONTRACT DATE:** 10/31/2006

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rate adjustment

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27064	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Coral GPSA 1	Inside FERC Gas Market Report Houston Ship Channel minus \$0.105

RATE ADJUSTMENT PROVISIONS:

negotiated rate adjustment

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62051	D	MMBtu	\$3.4950	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27064	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7050 **COMPANY NAME:** LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TS **RRC TARIFF NO:** 18011

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 500284
ORIGINAL CONTRACT DATE: 06/01/2006 **RECEIVED DATE:** 08/17/2010
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2011
INACTIVE DATE: **AMENDMENT DATE:** 03/01/2007
CONTRACT COMMENT: fixed term

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): rate adjustment

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27066	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
WMJ GPSA 1	price per MMBtu each month equals the first of the month baseload price obtained by Liberty Gathering Company for gas sold at the terminus of Liberty's 8 line and delivered into Enterprise Pipeline

RATE ADJUSTMENT PROVISIONS:

negotiated rate adjustment

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62052	D	MMBtu	\$4.7000	07/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27066	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7050 **COMPANY NAME:** LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TS **RRC TARIFF NO:** 18732

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 500284

ORIGINAL CONTRACT DATE: 09/01/2007 **RECEIVED DATE:** 01/30/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2008

INACTIVE DATE: **AMENDMENT DATE:** 12/01/2008

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rate adjustment

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27648	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
KMJ GPSA 1 9-06-b	100% of the Inside FERC Gas Market Report Houston Ship Channel minus \$0.08
KMJ GPSA 1 9-06-s	100% of the Gas Daily Houston Ship Channel minus \$0.08

RATE ADJUSTMENT PROVISIONS:

negotiated rate adjustment

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62051	D	MMBtu	\$5.3500	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27648	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7050 **COMPANY NAME:** LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TS **RRC TARIFF NO:** 20847

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 500284

ORIGINAL CONTRACT DATE: 11/01/2008 **RECEIVED DATE:** 11/19/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2009

INACTIVE DATE: **AMENDMENT DATE:** 10/01/2009

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): rate adjustment

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29821	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
HPL GPSA 1 2-09-s	100% of the Gas Daily Houston Ship Channel minus \$0.05
HPL GPSA 1 2-09-b	100% of the Inside FERC Gas Market Report Houston Ship Channel minus \$0.05

RATE ADJUSTMENT PROVISIONS:

negotiated rate adjustment

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
69204	D	MMBtu	\$3.7300	10/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29821	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7050 **COMPANY NAME:** LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TT **RRC TARIFF NO:** 18256

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 500284
ORIGINAL CONTRACT DATE: 04/27/2007 **RECEIVED DATE:** 05/29/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/27/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: fixed term

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27195	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Ray GA 1 04-07	\$0.02 per MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62478	D	MMBtu	\$.0200	04/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27195 **CONFIDENTIAL**					
62479	D	MMBtu	\$.0200	04/27/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27195 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

RRC COID: 7050 COMPANY NAME: LIBERTY GATHERING COMPANY, LP

TARIFF CODE: TT RRC TARIFF NO: 18256

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.