

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6306 **COMPANY NAME:** XTX PIPELINE COMPANY, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 8111

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 946031
ORIGINAL CONTRACT DATE: 09/01/2002 **RECEIVED DATE:** 10/01/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Update Rates. Escalator filing. Delay in filing due to invoice not received within the allotted 30 days.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10287	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

RATE COMP. ID **DESCRIPTION**
 XTX-UNI-01012014 APPLICATION OF SCHEDULE

This schedule is applicable to Universal Natural Gas, Inc (Buyer), a gas distribution utility, that has contracted to purchase gas from XTX Pipeline Company, LC (Company) for the purpose of resale to its distribution customers.

RATE
 The Rate is the price payable for all gas delivered each calendar month under this schedule. The Rate each month shall be equal to the sum of the following items number 1 through 3.

1. A Commodity Price Component, which is composed of the total cost of gas per MMBtu (dry gas and 14.65 pressure base) each month delivered to Companys or Companys designees pipeline facilities, including applicable taxes and third party transportation charges Company incurs in delivering the gas to a delivery point or points; plus
2. A Capacity Charge, amounting to \$1.75 per MMBtu through December 31, 2012; and a increasing four (4%) per cent per MMBtu per year thereafter beginning January 1, 2013; Price for 2014 is \$1.89 per MMBtu and plus
3. Sales taxes, excise taxes and other levies of governmental entities upon the sale and/or delivery of gas under this tariff.

FIRM CAPACITY DEDICATION AND QUANTITY

Company dedicates 100% of the capacity of its Timbergreen-Indigo transmission pipeline system to Buyer on a firm, uninterruptible basis, subject to events of force majeure. **MINIMUM ANNUAL QUANTITY** Buyer shall take not less than 34,000 MCF per calendar year, or pay Seller the Capacity Charge on the amount of shortfall. Company shall refund the amount of such payments to Buyer without interest promptly after the end of the calendar year in which the cumulative shortfall was eliminated.

PAYMENT

Payment of each bill is due by the fifteenth (15th) day after the date of the bill. A bill shall be delinquent if payment is received after fifteen (15) days from the date of the bill. A penalty shall be imposed for failure to pay any amount due Company when the same is due and shall accrued on the unpaid balance at a daily rate equal to the then current prime rate of interest published under Money Rates by The Wall Street Journal, plus two (2%) percent per annum from the date such payment was due until paid, not to exceed the maximum lawful rate of interest permissible under application law. If failure to pay continues for more than thirty (30) days beyond the end of the month for which the gas bill was rendered, then Company shall have the option to cease all deliveries of gas upon ten (10) days prior written notice to the customer unless payment of all sums in arrears, including penalties, is received within the said ten (10) day period.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6306 COMPANY NAME: XTX PIPELINE COMPANY, LLC

TARIFF CODE: TS RRC TARIFF NO: 8111

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
36311	D	MMBtu	\$9.8500	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	10287	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6306 **COMPANY NAME:** XTX PIPELINE COMPANY, LLC

TARIFF CODE: TS **RRC TARIFF NO:** 23533

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 946031
ORIGINAL CONTRACT DATE: 11/01/2010 **RECEIVED DATE:** 05/29/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Update Rates. Escalator filing. Delay in filing due to invoice not received within the allotted 30 days.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32268	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

RATE COMP. ID **DESCRIPTION**
 XTX-HUGHES-2014 APPLICATION OF SCHEDULE

This schedule is applicable to Hughes Natural Gas, Inc. (‘Buyer’), a gas distribution utility, that has contracted to purchase gas from XTX Pipeline Company, LLC (‘Company’) for the purpose of resale to its distribution customers.

RATE
 The Rate is the price payable for all gas delivered each calendar month under this schedule. The Rate each month shall be equal to the sum of the following items number 1 through 3.

1. A Commodity Price Component, which is composed of the total cost of gas per MMBtu (dry gas and 14.65 pressure base) each month delivered to Company’s or Company’s designee’s pipeline facilities, including applicable taxes and third party transportation charges including third party meter reading charges and Gas Utility Tax Company incurs in delivering the gas to a delivery point or points; plus
2. A Capacity Charge, amounting to \$1.75 per MMBtu through December 31, 2012; increasing at four (4%) per cent per MMBtu per year thereafter beginning January 1, 2013; Price for 2014 is \$1.89 per MMBtu and plus
3. Sales taxes, excise taxes and other levies of governmental entities upon the sale and/or delivery of gas under this tariff.

INTERRUPTIBLE CAPACITY DEDICATION AND QUANTITY
 Company agrees to sell and deliver to Buyer on an interruptible and ‘best efforts’ basis all of the gas that Buyer may from time to time require.

PAYMENT
 Payment of each bill is due by the fifteenth (15th) day after the date of the bill. A bill shall be delinquent if payment is not received on or before fifteen (15) days from the date of the bill. A penalty shall be imposed for failure to pay any amount due Company when the same is due and shall accrue interest on the unpaid balance at a daily rate equal to the then current prime rate of interest published under ‘Money Rates’ by The Wall Street Journal, plus two (2%) percent per annum from the date such payment was due until paid, not to exceed the maximum lawful rate of interest permissible under applicable law. If failure to pay continues for more than thirty (30) days beyond the end of the month for which the gas bill was rendered, then Company shall have the option to cease all deliveries of gas, and exercise of such right shall be in addition to any and all other remedies available to Company.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6306 COMPANY NAME: XTX PIPELINE COMPANY, LLC

TARIFF CODE: TS RRC TARIFF NO: 23533

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75928	D	MMBtu	\$890.3900	02/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32268	**CONFIDENTIAL**			
75928	D	MMBtu	\$35.3600	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32268	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.